GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
2 TRANSMISSION LINE
3 PROCESSING PLANT
4 VENTED OR FLARED
5 GAS LIFT
6 REPRESSURE AND PRESSURE MAINTENANCE
7 CARBON BLACK
8 UNDERGROUND STORAGE
9 WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0 PIPELINE
1 TRUCK
2 TANK CAR OR BARGE
3 TANK CLEANING NET CONDENSATE
4 CIRCULATING OIL
5 LOST OR STOLEN
6 SEDIMENTATION
7 OTHER
8 SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

09	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

09	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 02 RRCID -> 207267 COMPL. DATE 10/20/2003 TOTAL DEPTH 4508 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: VICTORIA

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
10	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
11	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
12	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
01	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
02	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

09	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPRI OIL & GAS, LLC 810527
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

09	10200 X	514	-0-	-9686	-0-	512	2	2	9	N	2					73
10	62 X	51	-0-	-11	-0-	50	2	1	9	N	1					74
11	1230 X	198	-0-	-1032	-0-	198	2			N	-0-					74
12	1705 X	-0-	-0-	-1705	-0-					N	-0-					74
01	1705 X	61	-0-	-1644	-0-	61	2			N	-0-					74
02	493 X	NO RPT	-0-	-493	-0-					N	NO RPT					74

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBERT, WEST (6800) 01207 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 222482 COMPL. DATE 12/02/2005 TOTAL DEPTH 11035 PERF. 6951 - 6953

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	209	-0-	-61	-0-	30	1	179	2	N	-0-					-0-
10	248	N	223	-0-	-25	-0-	31	1	192	2	N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	31	1	175	2	N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	34	1	189	2	N	-0-					-0-
01	217	N	204	-0-	-13	-0-	33	1	171	2	N	-0-					-0-
02	203	N	156	-0-	-47	-0-	28	1	128	2	N	-0-					-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

09	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					33
10	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					33
11	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					33
12	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					33
*01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					33
02	232	N	NO RPT	-0-	-232	-0-					N	NO RPT					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60 #	38	-0-	-22	-0-	38	2			N	-0-					137
10	62 #	38	-0-	-24	-0-	38	2			N	-0-					137
11	60 #	25	-0-	-35	-0-	25	2			N	-0-					137
12	62 #	58	-0-	-4	-0-	58	2			N	-0-					137
01	62 #	51	-0-	-11	-0-	51	2			N	-0-					137
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

09	3630 X	3355	-0-	-275	-0-	3298	3	57	9	N	52	178	1			80
10	3751 X	3461	-0-	-290	-0-	3404	3	57	9	N	52					132
11	3630 X	3287	-0-	-343	-0-	24	1	3199	3	N	58					190
						64	9									
12	3503 X	3377	-0-	-126	-0-	3316	3	61	9	N	55	178	1			67
01	3472 X	3301	-0-	-171	-0-	3235	3	66	9	N	60					127
*02	3403 X	3403	-0-	-0-	-0-	367	1	2978	3	N	53					180
						58	9									

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

09	1053 N	1053	-0-	-0-	-0-	197	1	827	2	N	26					140
						29	9									
10	1054 N	1009	-0-	-45	-0-	191	1	786	2	N	29					169
						32	9									
11	1020 N	813	-0-	-207	-0-	98	1	687	2	N	25					194
						28	9									
12	1085 N	771	-0-	-314	-0-	95	1	644	2	N	29	181	1			42
						32	9									
01	1023 N	718	-0-	-305	-0-	90	1	600	2	N	25					67
						28	9									
*02	921 N	921	-0-	-0-	-0-	149	1	748	2	N	22					89
						24	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

09	4350	3434	-0-	-916	2060	504	1	2930	2	N	-0-			-0-
10	4650	4650	-0-	-0-	2060	444	1	4206	2	N	-0-			-0-
11	4500	3245	-0-	-1255	805	431	1	2814	2	N	-0-			-0-
12	4500 R	3695	-0-	-805	-0-	423	1	3272	2	N	-0-			-0-
01	4650	3316	-0-	-1334	-0-	386	1	2930	2	N	-0-			-0-
02	4350	3150	-0-	-1200	-0-	290	1	2860	2	N	-0-			-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

09	1592 N	1592	-0-	-0-	-0-	102	1	1490	2	N	-0-					-0-
10	1457 N	1187	-0-	-270	-0-	72	1	1115	2	N	-0-					-0-
11	1232 N	1232	-0-	-0-	-0-	83	1	1149	2	N	-0-					-0-
12	1643 N	995	-0-	-648	-0-	77	1	918	2	N	-0-					-0-
01	1374 N	1374	-0-	-0-	-0-	111	1	1263	2	N	-0-					-0-
02	1189 N	822	-0-	-367	-0-	90	1	732	2	N	-0-					-0-

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	10700	-0-	10700	21391	100	1	10533	2	Y	61					161
						67	9									
10	13500	5389	-0-	-8111	13280	50	1	5319	2	Y	18					179
						20	9									
11	13500	6848	-0-	-6652	6628	50	1	6751	2	Y	43	170	1			52
						47	9									
12	13950	13515	-0-	-435	6193	100	1	13319	2	Y	87					139
						96	9									
01	11777 R	5584	-0-	-6193	-0-	50	1	5498	2	Y	33					172
						36	9									
*02	10681 R	10681	-0-	-0-	-0-	50	1	10555	2	Y	69	181	1			60
						76	9									

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

09	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

09	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

09	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

09	DLQ G-10	618	-0-	618	1540	100	1	518	2	Y	-0-		-0-
10	1708 X	168	-0-	-1540	-0-	50	1	118	2	Y	-0-		-0-
11	457 X	457	-0-	-0-	-0-	50	1	407	2	Y	-0-		-0-
12	582 N	582	-0-	-0-	-0-	100	1	482	2	Y	-0-		-0-
01	174 N	174	-0-	-0-	-0-	50	1	124	2	Y	-0-		-0-
02	435 N	231	-0-	-204	-0-	50	1	181	2	Y	-0-		-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			219
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			219
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			219
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			219
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			219
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			219

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	990 N	990	-0-	-0-	-0-	62	1	928	2	N	-0-			-0-
10	1049 N	1049	-0-	-0-	-0-	59	1	990	2	N	-0-			-0-
11	832 N	832	-0-	-0-	-0-	54	1	778	2	N	-0-			-0-
12	1023 N	756	-0-	-267	-0-	59	1	697	2	N	-0-			-0-
01	1054 N	613	-0-	-441	-0-	58	1	555	2	N	-0-			-0-
02	812 N	613	-0-	-199	-0-	58	1	555	2	N	-0-			-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-			68
10	0 N	-0-	-0-	-0-	-0-					N	-0-			68
11	0 N	-0-	-0-	-0-	-0-					N	-0-			68
12	0 N	-0-	-0-	-0-	-0-					N	-0-			68
01	0 N	-0-	-0-	-0-	-0-					N	-0-			68
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
HOUSTON GULF ENERGY CORPORATION 402723
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

09	0 N	-0-	-0-	-0-	-0-			N	-0-			143
10	0 N	-0-	-0-	-0-	-0-			N	-0-			143
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			143
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			143
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			143
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

09	76 N	76	-0-	-0-	B	-0-	54	2	22	9	Y	20			52
10	87 N	87	-0-	-0-	B	-0-	54	2	33	9	Y	30	67	1	15
11	90 N	88	-0-	-2	B	-0-	54	2	34	9	Y	31			46
12	76 N	76	-0-	-0-	B	-0-	54	2	22	9	Y	20			66
*01	55 N	55	-0-	-0-	B	-0-	54	2	1	9	Y	1			67
02	0 N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT			67

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

09	88 N	88	-0-	-0-	B	-0-	54	2	34	9	Y	31			43
10	85 N	85	-0-	-0-	B	-0-	51	2	34	9	Y	31			74
11	90 N	86	-0-	-4	B	-0-	51	2	35	9	Y	32			106
12	62 N	62	-0-	-0-	B	-0-	51	2	11	9	Y	10			116
*01	52 N	52	-0-	-0-	B	-0-	52	2			Y	-0-			116
02	0 N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT			116

ARNECKEVILLE (YEGUA 4870) //CONT.// 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260 N	5365	-0-	4105 B	-2851	286	1	5079	2	N	-0-					30
10	2755 N	5606	-0-	2851 B	-0-	334	1	5272	2	N	-0-					30
11	2610	4673	-0-	2063 B	2063	313	1	4360	2	N	-0-					30
12	2697	4074	-0-	1377 B	3440	329	1	3745	2	N	-0-					30
01	2697	3097	-0-	400 B	3840	296	1	2801	2	N	-0-					30
02	2523	3097	-0-	574 B	4414	296	1	2801	2	N	-0-					30

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

09	330 N	136	-0-	-194	-0-	132	3	4	9	N	4	186	1			51
10	977 N	977	-0-	-0-	-0-	971	3	6	9	N	5					56
11	332 N	332	-0-	-0-	-0-	325	3	7	9	N	6					62
12	0 N	-0-	-0-	-0-	-0-					N	56					118
*01	340 N	340	-0-	-0-	-0-	254	3	86	9	N	78	176	1			20
02	319 N	NO RPT	-0-	-319	-0-					N	NO RPT					20

NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

09	76 N	76	-0-	-0-	-0-	54	2	22	9	Y	20					117
10	82 N	82	-0-	-0-	-0-	60	2	22	9	Y	20	100	1			37
11	82 N	82	-0-	-0-	-0-	60	2	22	9	Y	20					57
12	71 N	71	-0-	-0-	-0-	60	2	11	9	Y	10					67
*01	62 N	62	-0-	-0-	-0-	53	2	9	9	Y	8					75
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					75

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

09	90 N	56	-0-	-34	-0-	54	2	2	9	Y	2					114
10	54 N	54	-0-	-0-	-0-	54	2			Y	-0-					114
11	60 N	54	-0-	-6	-0-	54	2			Y	-0-					114
12	54 N	54	-0-	-0-	-0-	54	2			Y	-0-					114
*01	54 N	54	-0-	-0-	-0-	54	2			Y	-0-					114
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					114

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			163
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			163
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			163
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			163
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			163
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2

AUSTIN (NITA) //CONT.// 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3070 X	3070	-0-	-0-	-0-	208	1	2726	2	N	124	86	1			222
						136	9									
10	3313 X	3313	-0-	-0-	-0-	236	1	3046	2	N	28					250
						31	9									
11	3270 X	3270	-0-	-0-	-0-	207	1	3032	2	N	28					278
						31	9									
12	3264 X	3264	-0-	-0-	-0-	301	1	2926	2	N	34	122	1			190
						37	9									
01	3317 X	3244	-0-	-73	-0-	289	1	2920	2	N	32					222
						35	9									
02	3103 X	2927	-0-	-176	-0-	271	1	2617	2	N	35					257
						39	9									

VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					114
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					114
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					114
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					114
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					114
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					114

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	228	-0-	228	228	228	2		Y	-0-			-0-

AUSTIN (WILCOX MASSIVE E) //CONT.// 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

09	1830	N	1697	-0-	-133	-0-	1697	2	Y	-0-			56
10	1860	N	1772	-0-	-88	-0-	1772	2	Y	-0-			56
11	1741	N	1741	-0-	-0-	-0-	1741	2	Y	-0-			56
12	2376	N	2376	-0-	-0-	-0-	2376	2	Y	-0-			56
*01	2864	N	2864	-0-	-0-	-0-	2864	2	Y	-0-			56
*02	2006	X	2006	-0-	-0-	-0-	2006	2	Y	-0-			56

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

09	8070	X	5756	-0-	-2314	-0-	5756	2	Y	-0-			39
10	8339	X	4976	-0-	-3363	-0-	4976	2	Y	-0-			39
11	8070	X	2249	-0-	-5821	-0-	2249	2	Y	-0-			39
12	5952	X	4984	-0-	-968	-0-	4984	2	Y	-0-			39
01	5952	X	5597	-0-	-355	-0-	5597	2	Y	-0-			39
*02	5831	X	5831	-0-	-0-	-0-	5831	2	Y	-0-			39

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

09	0	N	-0-	-0-	-0-	B	-0-		N	-0-			41
10	0	N	-0-	-0-	-0-	B	-0-		N	-0-			41
11	0	N	-0-	-0-	-0-	B	-0-		N	-0-			41
12	0	N	-0-	-0-	-0-	B	-0-		N	-0-			41
01	0	N	-0-	-0-	-0-	B	-0-		N	-0-			41
02	0	N	-0-	-0-	-0-	B	-0-		N	-0-			41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

09	14B	DENY	-0-	-0-	-0-	B	251		N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	B	251		N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	B	251		N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	B	251		N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	251		N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	251		N	-0-			-0-

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

09	14B	DENY	-0-	-0-	-0-	B	-0-		N	-0-			33
10	14B	DENY	-0-	-0-	-0-	B	-0-		N	-0-			33
11	T. A.		-0-	-0-	-0-	B	-0-		N	-0-			33
12	14B	DENY	-0-	-0-	-0-	B	-0-		N	-0-			33
01	14B	DENY	-0-	-0-	-0-	B	-0-		N	-0-			33
02	14B	DENY	-0-	-0-	-0-	B	-0-		N	-0-			33

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			120
10	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			120
11	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			120
12	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			120
01	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			120
02	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-				N	-0-			132
10	0 N	-0-	-0-	-0-	-0-				N	-0-			132
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			132
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			132
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			132
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			132

VENTEX OPERATING CORP. 884527
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1830 X	1551	-0-	-279	-0-	1550 2	1	9	Y	1	11	1	9
10	1623 X	1623	-0-	-0-	-0-	1616 2	7	9	Y	6	5	1	10
11	1560 X	1328	-0-	-232	-0-	1308 2	20	9	Y	18	28	1	-0-
12	1612 X	1093	-0-	-519	-0-	1075 2	18	9	Y	16	16	1	-0-
*01	2552 X	2552	-0-	-0-	-0-	2528 2	24	9	Y	22	22	1	-0-
*02	2130 N	2130	-0-	-0-	-0-	2118 2	12	9	Y	11	11	1	-0-

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1710 X	1454	-0-	-256	-0-	1056 2	398	9	Y	362	350	1	265
10	1767 X	1381	-0-	-386	-0-	1130 2	251	9	Y	228	168	1	325
11	2447 X	2447	-0-	-0-	-0-	1541 2	906	9	Y	824	887	1	262
12	1997 X	1997	-0-	-0-	-0-	1352 2	645	9	Y	586	529	1	319
*01	2061 X	2061	-0-	-0-	-0-	1464 2	597	9	Y	543	712	1	150
02	2378 X	1788	-0-	-590	-0-	1236 2	552	9	Y	502	356	1	296

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450 N	326	-0-	-124	-0-	76	1	250	2	N	-0-					-0-
10	341 N	317	-0-	-24	-0-	76	1	241	2	N	-0-					-0-
11	420 N	420	-0-	-0-	-0-	104	1	316	2	N	-0-					-0-
12	421 N	421	-0-	-0-	-0-	96	1	325	2	N	-0-					-0-
01	337 N	337	-0-	-0-	-0-	104	1	233	2	N	-0-					-0-
02	406 N	343	-0-	-63	-0-	92	1	251	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

09	436 N	436	-0-	-0-	-0-	86	1	350	3	N	-0-					-0-
10	520 N	520	-0-	-0-	-0-	118	1	402	3	N	-0-					-0-
11	381 N	381	-0-	-0-	-0-	92	1	289	3	N	-0-					-0-
12	305 N	305	-0-	-0-	-0-	92	1	213	3	N	-0-					-0-
01	289 N	289	-0-	-0-	-0-	92	1	197	3	N	-0-					-0-
*02	151 N	151	-0-	-0-	-0-	65	1	86	3	N	-0-					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

09	360 N	298	-0-	-62	-0-	59	1	239	3	N	-0-					-0-
10	248 N	87	-0-	-161	-0-	20	1	67	3	N	-0-					-0-
11	360 N	69	-0-	-291	-0-	17	1	52	3	N	-0-					-0-
12	310 N	129	-0-	-181	-0-	39	1	90	3	N	-0-					-0-
01	258 N	258	-0-	-0-	-0-	82	1	176	3	N	-0-					-0-
*02	249 N	249	-0-	-0-	-0-	107	1	142	3	N	-0-					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

09	11 N	-0-	-0-	-11	-0-					N	53					53
10	10 N	-0-	-0-	-10	-0-					N	45	78	1			20
11	10 N	-0-	-0-	-10	-0-					N	29	36	1			13
12	0 N	-0-	-0-	-0-	-0-					N	37	35	1			15
01	0 N	-0-	-0-	-0-	-0-					N	39	36	1			18
02	0 N	-0-	-0-	-0-	-0-					N	10	24	1			4

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	21	1	85	3	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	17	1	58	3	N	-0-					-0-
11	60	N	38	-0-	-22	-0-	9	1	29	3	N	-0-					-0-
12	124	N	90	-0-	-34	-0-	27	1	63	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	31	1	66	3	N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	16	1	21	3	N	-0-					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

09/01 BALANCING DATE STATUS -> -0-

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 08/13/2010 TOTAL DEPTH 3960 PERF. N/A

09	446	N	446	-0-	-0-	-0-	88	1	358	3	N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	75	1	253	3	N	-0-					-0-
11	300	N	128	-0-	-172	-0-	31	1	97	3	N	-0-					-0-
12	465	N	66	-0-	-399	-0-	20	1	46	3	N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-

BEEVILLE, NORTH (3600) 06787 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 14 RRCID -> 280502 COMPL. DATE 02/07/2016 TOTAL DEPTH 3960 PERF. 3624 - 3636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30 N	25	-0-	-5	-0-	5	1	20	3	N	-0-			-0-
10	31 N	25	-0-	-6	-0-	6	1	19	3	N	-0-			-0-
11	30 N	17	-0-	-13	-0-	4	1	13	3	N	-0-			-0-
12	31 N	23	-0-	-8	-0-	7	1	16	3	N	-0-			-0-
01	31 N	23	-0-	-8	-0-	7	1	16	3	N	-0-			-0-
02	29 N	21	-0-	-8	-0-	9	1	12	3	N	-0-			-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	67 N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
10	64 N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
11	67 N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
12	69 N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
01	68 N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
*02	62 N	62	-0-	-0-	-0-	62	3			N	-0-			-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2979 N	2091	-0-	-888	-0-	2091	3			N	-0-			-0-
10	2006	2006	-0-	-0-	-0-	2006	3			N	-0-			-0-
11	2362	2362	-0-	-0-	-0-	330	1	2032	3	N	-0-			-0-
12	1967	1967	-0-	-0-	-0-	219	1	1748	3	N	-0-			-0-
01	2569	2569	-0-	-0-	-0-	300	1	2269	3	N	-0-			-0-
*02	1709	1709	-0-	-0-	-0-	291	1	1418	3	N	-0-			-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

09	510 N	414	-0-	-96	-0-	414	2			N	-0-					106
10	527 N	409	-0-	-118	-0-	409	2			N	-0-					106
11	510 N	80	-0-	-430	-0-	80	2			N	-0-					106
12	434 N	-0-	-0-	-434	-0-					N	-0-					106
01	81 N	81	-0-	-0-	-0-	81	2			N	-0-					106
02	87 N	58	-0-	-29	-0-	58	2			N	-0-					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

09	2190 N	1943	-0-	-247	-0-	1902	2	41	9	N	37					187
10	2263 N	2073	-0-	-190	-0-	2023	2	50	9	N	45					232
11	2220 N	1546	-0-	-674	-0-	1517	2	29	9	N	26	180	1			78
12	2015 N	271	-0-	-1744	-0-	259	2	12	9	N	11					89
01	2531 N	2531	-0-	-0-	-0-	2478	2	53	9	N	48					137
*02	2293 N	2293	-0-	-0-	-0-	2260	2	33	9	N	30					167

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

09	12330 X	10439	-0-	-1891	-0-	736	1	9626	2	N	70					78
						77	9									
10	7905 X	-0-	-0-	-7905	-0-					N	-0-	62	1			16
11	8250 X	7453	-0-	-797	-0-	474	1	6937	2	N	38					54
						42	9									
12	13021 X	13021	-0-	-0-	-0-	1206	1	11714	2	N	92					146
						101	9									
01	10788 X	6284	-0-	-4504	-0-	561	1	5681	2	N	38	115	1			69
						42	9									
02	10092 X	9461	-0-	-631	-0-	884	1	8536	2	N	37					106
						41	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	2923	-0-	-1007	-0-	202	1	2640	2	N	74	74	1			111
							81	9									
10	4248	X	4248	-0-	-0-	-0-	303	1	3937	2	N	7					118
							8	9									
11	5700	X	4374	-0-	-1326	-0-	279	1	4077	2	N	16					134
							18	9									
12	5890	X	1922	-0-	-3968	-0-	179	1	1740	2	N	3					137
							3	9									
01	5890	X	3092	-0-	-2798	-0-	277	1	2801	2	N	13					150
							14	9									
*02	5508	X	5508	-0-	-0-	-0-	514	1	4959	2	N	32					182
							35	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

09	7860	X	5545	-0-	-2315	-0-	387	1	5068	2	N	82					155
							90	9									
10	8122	X	1148	-0-	-6974	-0-	82	1	1066	2	N	-0-					155
11	5700	X	215	-0-	-5485	-0-	14	1	201	2	N	-0-					155
12	10442	X	10442	-0-	-0-	-0-	972	1	9439	2	N	28					183
							31	9									
01	5735	X	1566	-0-	-4169	-0-	140	1	1420	2	N	5					188
							6	9									
*02	7471	X	7471	-0-	-0-	-0-	700	1	6763	2	N	7					195
							8	9									

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

09	390	N	390	-0-	-0-	-0-	28	1	362	2	N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	26	1	339	2	N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	23	1	345	2	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	28	1	275	2	N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	33	1	334	2	N	-0-					-0-
*02	338	N	338	-0-	-0-	-0-	32	1	306	2	N	-0-					-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

09	501	N	501	-0-	-0-	-0-	36	1	465	2	N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	47	1	605	2	N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	32	1	476	2	N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	48	1	466	2	N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	55	1	552	2	N	-0-					-0-
*02	821	N	821	-0-	-0-	-0-	77	1	744	2	N	-0-					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21746	X	21746	-0-	-0-	-0-	1528	1	20008	2	N	191	288	1			204
							210	9									
10	20905	X	20905	-0-	-0-	-0-	1481	1	19217	2	N	188	183	1			209
							207	9									
11	19157	X	19157	-0-	-0-	-0-	1213	1	17751	2	N	175	186	1			198
							193	9									
12	18565	X	18565	-0-	-0-	-0-	1717	1	16670	2	N	162	183	1			177
							178	9									
01	17570	X	17570	-0-	-0-	-0-	1564	1	15832	2	N	158	181	1			154
							174	9									
*02	15463	X	15463	-0-	-0-	-0-	1437	1	13877	2	N	135					289
							149	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

09	883	N	883	-0-	-0-	-0-	62	1	808	2	N	12					94
							13	9									
10	806	N	758	-0-	-48	-0-	54	1	702	2	N	2					96
							2	9									
11	986	N	986	-0-	-0-	-0-	63	1	923	2	N	-0-					96
12	965	N	965	-0-	-0-	-0-	89	1	868	2	N	7					103
							8	9									
01	890	N	890	-0-	-0-	-0-	80	1	807	2	N	3					106
							3	9									
*02	810	N	810	-0-	-0-	-0-	76	1	732	2	N	2					108
							2	9									

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

09	13050	X	12250	-0-	-800	-0-	867	1	11341	2	N	38	74	1			167
							42	9									
10	13580	X	13580	-0-	-0-	-0-	962	1	12474	2	N	131	121	1			177
							144	9									
11	13260	X	11635	-0-	-1625	-0-	736	1	10772	2	N	115	122	1			170
							127	9									
12	13702	X	11415	-0-	-2287	-0-	1054	1	10239	2	N	111	136	1			145
							122	9									
01	13702	X	7200	-0-	-6502	-0-	641	1	6491	2	N	62					207
							68	9									
02	12702	X	10312	-0-	-2390	-0-	958	1	9248	2	N	96	183	1			120
							106	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9691	X	9691	-0-	-0-	-0-	684	1	8950	2	N	52	179	1			63
							57	9									
10	10447	X	9339	-0-	-1108	-0-	662	1	8589	2	N	80					143
							88	9									
11	10110	X	8402	-0-	-1708	-0-	533	1	7801	2	N	62	68	1			137
							68	9									
12	10447	X	9156	-0-	-1291	-0-	852	1	8270	2	N	31	98	1			70
							34	9									
01	10013	X	9029	-0-	-984	-0-	805	1	8147	2	N	70					140
							77	9									
02	9367	X	8341	-0-	-1026	-0-	776	1	7490	2	N	68					208
							75	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7605	X	7605	-0-	-0-	-0-	540	1	7058	2	N	6					196
							7	9									
10	8441	X	8441	-0-	-0-	-0-	603	1	7824	2	N	13					209
							14	9									
11	8986	X	8986	-0-	-0-	-0-	573	1	8380	2	N	30					239
							33	9									
12	9126	X	9126	-0-	-0-	-0-	847	1	8225	2	N	49	140	1			148
							54	9									
01	11442	X	11442	-0-	-0-	-0-	1027	1	10398	2	N	15					163
							17	9									
*02	9217	X	9217	-0-	-0-	-0-	864	1	8340	2	N	12					175
							13	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3114	X	3114	-0-	-0-	-0-	218	1	2854	2	N	38					84
							42	9									
10	3038	X	2685	-0-	-353	-0-	190	1	2470	2	N	23					107
							25	9									
11	2940	X	2292	-0-	-648	-0-	145	1	2130	2	N	15					122
							17	9									
12	3383	X	3383	-0-	-0-	-0-	311	1	3019	2	N	48					170
							53	9									
01	3224	X	3059	-0-	-165	-0-	272	1	2752	2	N	32					202
							35	9									
02	3016	X	2005	-0-	-1011	-0-	186	1	1802	2	N	15	179	1			38
							17	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1240	N	1240	-0-	-0-	-0-	88	1	1146	2	N	5					118
							6	9									
10	1266	N	1266	-0-	-0-	-0-	90	1	1174	2	N	2					120
							2	9									
11	1260	N	1018	-0-	-242	-0-	65	1	947	2	N	5					125
							6	9									
12	1415	N	1415	-0-	-0-	-0-	131	1	1271	2	N	12					137
							13	9									
01	1291	N	1291	-0-	-0-	-0-	115	1	1167	2	N	8					145
							9	9									
*02	1225	N	1225	-0-	-0-	-0-	114	1	1105	2	N	5					150
							6	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88

FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

09	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	163	-0-	163	163	1	2	162	9	Y	147	110	1			37
11	DLQ G-10	278	-0-	278	441	277	2	1	9	Y	1					38
*12	683 N	242	-0-	-441	-0-	234	2	8	9	Y	7					45
*01	249 N	249	-0-	-0-	-0-	246	2	3	9	Y	3					48
*02	265 N	265	-0-	-0-	-0-	265	2			Y	-0-					48

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

09	DLQ G-10	77	-0-	77	182	77	2			Y	-0-					9
10	DLQ G-10	99	-0-	99	281	60	2	39	9	Y	35	35	1			9
11	DLQ G-10	5	-0-	5	286	5	2			Y	-0-					9
12	296 N	10	-0-	-286	-0-	10	2			Y	-0-					9
*01	10 N	10	-0-	-0-	-0-	10	2			Y	-0-					9
*02	11 N	11	-0-	-0-	-0-	11	2			Y	-0-					9

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	153	-0-	153	355	152	2	1	9	Y	1					17
10	DLQ G-10	119	-0-	119	474	119	2			Y	-0-	17	1			-0-
11	DLQ G-10	156	-0-	156	630	155	2	1	9	Y	1					1
12	761 N	131	-0-	-630	-0-	131	2			Y	-0-					1
*01	138 N	138	-0-	-0-	-0-	138	2			Y	-0-					1
*02	155 N	155	-0-	-0-	-0-	149	2	6	9	Y	5					6

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					10
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					11
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					11
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					11
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					11
02	T. A.	-0-	-0-	-0-	-0-					Y	15					26

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

09	DLQ G-10	2106	-0-	2106	3296	2021	2	85	9	Y	77					176
10	DLQ G-10	1596	-0-	1596	4892	1577	2	19	9	Y	17	8	1			185
11	DLQ G-10	1713	-0-	1713	6605	1696	2	17	9	Y	15					200
*12	8362 X	1757	-0-	-6605	-0-	1695	2	62	9	Y	56					256
*01	1803 X	1803	-0-	-0-	-0-	1786	2	17	9	Y	15					271
*02	1950 N	1950	-0-	-0-	-0-	1926	2	24	9	Y	22					293

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

09	DLQ G-10	211	-0-	211	561	210	2	1	9	Y	1					20
10	DLQ G-10	164	-0-	164	725	164	2			Y	-0-	20	1			-0-
11	DLQ G-10	-0-	-0-	-0-	725					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	725					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	725					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	725					Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

09	700 N	700	-0-	-0-	-0-	700	2			N	-0-					191
10	589 N	547	-0-	-42	-0-	547	2			N	-0-					191
11	734 N	734	-0-	-0-	-0-	730	2	4	9	N	4					195
12	616 N	616	-0-	-0-	-0-	616	2			N	-0-					195
*01	649 N	649	-0-	-0-	-0-	649	2			N	-0-					195
*02	700 N	700	-0-	-0-	-0-	700	2			N	-0-					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENBOW (LOWER WILCOX B) //CONT.// 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					149
*10	61 N	61	-0-	-0-	-0-	2	1	59	2	N	-0-					149
11	0 N	-0-	-0-	-0-	-0-					N	-0-					149
12	2 N	2	-0-	-0-	-0-	1	1	1	2	N	-0-					149
01	0 N	-0-	-0-	-0-	-0-					N	-0-					149
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100 X	1833	-0-	-267	-0-	1800	2	33	9	N	30					154
10	1891 X	1733	-0-	-158	-0-	1731	2	2	9	N	2					156
11	1620 X	1337	-0-	-283	-0-	1308	2	29	9	N	26					182
12	1891 X	1190	-0-	-701	-0-	1162	2	28	9	N	25	171	1			36
01	1891 X	1749	-0-	-142	-0-	1723	2	26	9	N	24					60
02	1305 N	1196	-0-	-109	-0-	1170	2	26	9	N	24					84

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					54
10	0 N	-0-	-0-	-0-	-0-					N	-0-					54
11	0 N	-0-	-0-	-0-	-0-					N	-0-					54
12	0 N	-0-	-0-	-0-	-0-					N	-0-					54
01	0 N	-0-	-0-	-0-	-0-					N	-0-					54
02	0 N	-0-	-0-	-0-	-0-					N	-0-					54

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

09	23400 X	17993	-0-	-5407	-0-	1986	1	16007	2	N	-0-					198
10	22878 X	20403	-0-	-2475	-0-	2046	1	18357	2	N	-0-					198
11	22140 X	21232	-0-	-908	-0-	1986	1	19246	2	N	-0-					198
12	22785 X	19313	-0-	-3472	-0-	2046	1	17267	2	N	-0-					198
01	22165 X	20881	-0-	-1284	-0-	2046	1	18835	2	N	-0-					198
02	20532 X	18815	-0-	-1717	-0-	1926	1	16889	2	N	-0-					198

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

09	17580 #	13121	-0-	-4459	-0-	13121	2	N	-0-			195
10	18166 #	12363	-0-	-5803	-0-	12363	2	N	-0-			195
11	17580 #	10986	-0-	-6594	-0-	10986	2	N	-0-			195
12	16988 #	10325	-0-	-6663	-0-	10325	2	N	-0-			195
01	15004 #	9488	-0-	-5516	-0-	9488	2	N	-0-			195
02	12673 #	8303	-0-	-4370	-0-	8303	2	N	-0-			195

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG OAK (FRIO 2825) 08010 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
RAMSEY, R. H. WELL #: 2 RRCID -> 176462 COMPL. DATE 10/21/1999 TOTAL DEPTH 3711 PERF. 2832 - 2837

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

09	0	N	-0-	-0-	-0-	-0-					N	-0-					171
10	0	N	-0-	-0-	-0-	-0-					N	-0-	153	1			18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

09	5880	X	4818	-0-	-1062	-0-	4514	2	304	9	N	276	183	1			165
10	5102	X	5102	-0-	-0-	-0-	4793	2	309	9	N	281	179	1			267
11	4371	X	4371	-0-	-0-	-0-	4132	2	239	9	N	217	367	1			117
12	4991	X	4356	-0-	-635	-0-	4101	2	255	9	N	232	190	1			159
01	5115	X	3587	-0-	-1528	-0-	3398	2	189	9	N	172	181	1			150
02	4785	X	3966	-0-	-819	-0-	3791	2	175	9	N	159	180	1			129

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

09	1052	N	1052	-0-	-0-	-0-	872	2	180	9	N	164	178	1			85
10	1302	N	1144	-0-	-158	-0-	975	2	169	9	N	154					239
11	1020	N	859	-0-	-161	-0-	676	2	183	9	N	166	185	1			220
12	1085	N	856	-0-	-229	-0-	689	2	167	9	N	152	185	1			187
01	1179	N	1179	-0-	-0-	-0-	1059	2	120	9	N	109	177	1			119
*02	1168	N	1168	-0-	-0-	-0-	927	2	241	9	N	219	184	1			154

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRODOME OPERATING, LLC 660286
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

09	7714	X	7714	-0-	-0-	-0-	7609	3	105	9	N	95					414
10	7807	X	7807	-0-	-0-	-0-	7722	3	85	9	N	77					491
11	8172	X	8172	-0-	-0-	-0-	8005	3	167	9	N	152	191	1			452
12	7520	X	7520	-0-	-0-	-0-	7379	3	141	9	N	128					580
01	7113	X	7113	-0-	-0-	-0-	6949	3	164	9	N	149					729
*02	6645	X	6645	-0-	-0-	-0-	6451	3	194	9	N	176	178	1			727

BIG 12 (11,900) //CONT.// 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100 X	1689	-0-	-411	-0-	1675	2	14	9	N	13					349
10	2170 X	1611	-0-	-559	-0-	1558	2	53	9	N	48	182	1			215
11	2100 X	1988	-0-	-112	-0-	1907	2	81	9	N	74					289
12	2108 X	2032	-0-	-76	-0-	2013	2	19	9	N	17					306
01	2093 X	2093	-0-	-0-	-0-	2093	2			N	-0-					306
02	1914 N	1912	-0-	-2	-0-	1901	2	11	9	N	10					316

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

09	1140 N	674	-0-	-466	-0-	10	1	664	2	N	-0-					98
10	806 N	363	-0-	-443	-0-	5	1	358	2	N	-0-					98
11	771 N	771	-0-	-0-	-0-	10	1	761	2	N	-0-					98
12	682 N	24	-0-	-658	-0-	3	1	21	2	N	-0-					98
01	1062 N	1062	-0-	-0-	-0-	15	1	1047	2	N	-0-					98
02	754 N	95	-0-	-659	-0-	5	1	90	2	N	-0-					98

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-17174			N	-0-			3
10	14B2 EXT	-0-	-0-	-0-	B	-17174			N	-0-			3
11	14B2 EXT	-0-	-0-	-0-	B	-17174			N	-0-			3
12	14B2 EXT	-0-	-0-	-0-	B	-17174			N	-0-			3
01	14B2 EXT	-0-	-0-	-0-	B	-17174			N	-0-			3
02	14B2 EXT	-0-	-0-	-0-	B	-17174			N	-0-			3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

09	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			2
10	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			2
11	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			2
12	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			2
01	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			2
02	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

09	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-

BLANCONIA (2750) 08794 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
BUNCH WELL #: 2 RRCID -> 282264 COMPL. DATE 07/23/2015 TOTAL DEPTH 5263 PERF. 2594 - 2598

09	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

09	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3694 X	3694	-0-	-0-	-0-	360	1	3334	2	N	-0-					-0-
10	3472 X	2624	-0-	-848	-0-	312	1	2312	2	N	-0-					-0-
11	3360 X	2590	-0-	-770	-0-	360	1	2230	2	N	-0-					-0-
12	3813 X	2160	-0-	-1653	-0-	312	1	1848	2	N	-0-					-0-
01	3813 X	1933	-0-	-1880	-0-	290	1	1643	2	N	-0-					-0-
02	3567 X	2189	-0-	-1378	-0-	348	1	1841	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

09	14B2 EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
10	14B2 EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
11	14B2 EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
12	14B2 EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
01	14B2 EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
02	14B2 EXT	-0-	-0-	-0-	B	-28932				N	-0-					66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					115
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					115

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

09	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
10	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
11	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
12	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
01	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
02	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

09	7980	N	441	-0-	-7539	-0-	441	2		N	-0-					-0-
10	3472	N	28	-0-	-3444	-0-	28	2		N	-0-					-0-
11	0	N	370	-0-	370	370	370	2		N	-0-					-0-
12	0	N	247	-0-	247	617	247	2		N	-0-					-0-
01	271	N	385	-0-	114	731	385	1		N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	731				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> 731

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

09/01 BALANCING DATE STATUS -> -7204

09	11010		442	-0-	-10568	-17772	442	2		N	-0-					-0-
10	3658	N	332	-0-	-3326	-17772	332	2		N	-0-					-0-
11	0	N	1197	-0-	1197	-16575	1197	2		N	-0-					-0-
12	0	N	6107	-0-	6107	-10468	6107	2		N	-0-					-0-
01	341	N	7683	-0-	7342	-3126	7683	1		N	-0-					-0-
02	0	N	7983	-0-	7983	4857	7983	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> 4857

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

09	3240	#	1352	-0-	-1888	-0-	1345	2	7 9	N	6					207
10	3131	#	85	-0-	-3046	-0-	85	2		N	-0-					207
11	2580	#	1129	-0-	-1451	-0-	1129	2		N	-0-					207
12	2170	#	731	-0-	-1439	-0-	730	2	1 9	N	1					208
01	2170	#	1137	-0-	-1033	-0-	1137	1		N	-0-	169	1			39
02	1305	#	NO RPT	-0-	-1305	-0-				N	NO RPT					39

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	112	-0-	112	112	112	1		Y	-0-			-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180 N	102	-0-	-78	-0-	102	2		N	-0-			-0-
10	91 N	91	-0-	-0-	-0-	91	2		N	-0-			-0-
11	284 N	284	-0-	-0-	-0-	284	2		N	-0-			-0-
12	264 N	264	-0-	-0-	-0-	264	2		N	-0-			-0-
01	270 N	270	-0-	-0-	-0-	270	2		N	-0-			-0-
*02	239 N	239	-0-	-0-	-0-	239	2		N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

09	1770	N	1581	-0-	-189	-0-	1581	2	N	-0-			-0-
10	1860	N	1860	-0-	-0-	-0-	1860	2	N	-0-			-0-
11	2030	N	2030	-0-	-0-	-0-	2030	2	N	-0-			-0-
12	2120	N	2120	-0-	-0-	-0-	2120	2	N	-0-			-0-
01	2050	N	2050	-0-	-0-	-0-	2050	2	N	-0-			-0-
02	1972	N	1861	-0-	-111	-0-	1861	2	N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (2850) //CONT.// 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

09	653 N	653	-0-	-0-	-0-	653	2	N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	330 N	-0-	-0-	-330	-0-			N	-0-			-0-
12	341 N	-0-	-0-	-341	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

09	0		48	-0-	48	259	48	2			N	-0-					-0-
10	0		45	-0-	45	304	45	2			N	-0-					-0-
11	0		46	-0-	46	350	46	2			N	-0-					-0-
12	300		48	-0-	-252	98	48	2			N	-0-					-0-
01	150	N	52	-0-	-98	-0-	52	2			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	2			N	-0-					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

09	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (4160) //CONT.// 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

09	7510 X	7510	-0-	-0-	-0-	402	1	7083	2	N	23					74
						25	9									
10	6890 X	6890	-0-	-0-	-0-	258	1	6612	2	N	18					92
						20	9									
11	6859 X	6859	-0-	-0-	-0-	294	1	6556	2	N	8					100
						9	9									
12	7750 X	7462	-0-	-288	-0-	420	1	7036	2	N	5					105
						6	9									
01	7750 X	7364	-0-	-386	-0-	465	1	6888	2	N	10					115
						11	9									
02	7250 X	6296	-0-	-954	-0-	390	1	5896	2	N	9					124
						10	9									

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

09	1020 X	880	-0-	-140	-0-	48	1	832	2	N	-0-					38
10	5492 X	5492	-0-	-0-	-0-	206	1	5286	2	N	-0-					38
11	3968 X	3968	-0-	-0-	-0-	171	1	3797	2	N	-0-					38
12	930 X	815	-0-	-115	-0-	45	1	770	2	N	-0-					38
01	899 X	-0-	-0-	-899	-0-					N	-0-					38
02	4959 X	-0-	-0-	-4959	-0-					N	-0-					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	11220	7134	-0-	-4086	-0-	81	1	7053	2	N	-0-			77
10	11594	1203	-0-	-10391	-0-	22	1	1181	2	N	-0-			77
11	17392	14306	-0-	-3086	-0-	103	1	14203	2	N	-0-			77
12	18308	14951	-0-	-3357	-0-	106	1	14845	2	N	-0-			77
01	15450	13522	-0-	-1928	-0-	104	1	13418	2	N	-0-			77
*02	12876	11861	-0-	-1015	-0-	97	1	11764	2	N	-0-			77

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

09	7140 #	6255	-0-	-885	-0-	71	1	6184	2	N	-0-			73
10	7254 #	7253	-0-	-1	-0-	134	1	7119	2	N	-0-			73
11	7020 #	6030	-0-	-990	-0-	43	1	5987	2	N	-0-			73
12	7254 #	7084	-0-	-170	-0-	50	1	7034	2	N	-0-			73
01	7254 #	6811	-0-	-443	-0-	52	1	6759	2	N	-0-			73
02	6786 #	6076	-0-	-710	-0-	50	1	6026	2	N	-0-			73

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

09	4939 X	4939	-0-	-0-	-0-	210	1	4729	2	N	-0-			-0-
*10	5014 X	5014	-0-	-0-	-0-	203	1	4811	2	N	-0-			-0-
11	5148 X	5148	-0-	-0-	-0-	210	1	4938	2	N	-0-			-0-
12	5177 X	5165	-0-	-12	-0-	217	1	4948	2	N	-0-			-0-
01	5177 X	4976	-0-	-201	-0-	217	1	4759	2	N	-0-			-0-
02	4785 X	NO RPT	-0-	-4785	-0-					N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BORCHERS, NORTH (650) //CONT.// 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			26
10	0 #	-0-	-0-	-0-	-0-			N	-0-			26
11	0 #	-0-	-0-	-0-	-0-			N	-0-			26
12	0 #	-0-	-0-	-0-	-0-			N	-0-			26
01	0 #	-0-	-0-	-0-	-0-			N	-0-			26
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

09	60 N	53	-0-	-7	-0-	53	2	N	-0-			-0-
10	52 N	52	-0-	-0-	-0-	52	2	N	-0-			-0-
11	60 N	53	-0-	-7	-0-	53	2	N	-0-			-0-
12	52 N	52	-0-	-0-	-0-	52	2	N	-0-			-0-
*01	54 N	54	-0-	-0-	-0-	54	2	N	-0-			-0-
02	58 N	NO RPT	-0-	-58	-0-			N	NO RPT			-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

09	60 N	56	-0-	-4	-0-	56	2	N	-0-			-0-
10	54 N	54	-0-	-0-	-0-	54	2	N	-0-			-0-
11	60 N	50	-0-	-10	-0-	50	2	N	-0-			-0-
12	52 N	52	-0-	-0-	-0-	52	2	N	-0-			-0-
*01	54 N	54	-0-	-0-	-0-	54	2	N	-0-			-0-
02	58 N	NO RPT	-0-	-58	-0-			N	NO RPT			-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

09	60 N	54	-0-	-6	-0-	54	2	N	-0-			-0-
10	61 N	61	-0-	-0-	-0-	61	2	N	-0-			-0-
11	61 N	61	-0-	-0-	-0-	61	2	N	-0-			-0-
12	61 N	61	-0-	-0-	-0-	61	2	N	-0-			-0-
*01	61 N	61	-0-	-0-	-0-	61	2	N	-0-			-0-
02	58 N	NO RPT	-0-	-58	-0-			N	NO RPT			-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. //CONT.// 008511
MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017

NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

09	60	N	53	-0-	-7	-0-	53	2			N	-0-					55
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					55
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					55
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					55
*01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					55
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					55

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					85
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					85
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					85
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					85
*01	137	N	137	-0-	-0-	-0-	54	2	83	9	N	75	145	1			15
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					15

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					35
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					35
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					35
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
*01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	87	N	NO RPT	-0-	-87	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	51	1			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	1			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

09	2430	X	1991	-0-	-439	-0-	1990	2	1	9	N	1					157
10	2511	X	2353	-0-	-158	-0-	2353	2			N	-0-					157
11	2430	X	2006	-0-	-424	-0-	2006	2			N	-0-					157
12	2511	X	1548	-0-	-963	-0-	1548	2			N	-0-					157
01	2387	X	1928	-0-	-459	-0-	1928	2			N	-0-					157
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8300) 11338 725 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/03/2017 TOTAL DEPTH 8904 PERF. 8283 - 8294

09	DLQ G-10	11592	-0-	11592	23625	511 36	1 9	11045	2	Y	33	35	1				-0-
10	DLQ G-10	11449	-0-	11449	35074	527 40	1 9	10882	2	Y	36	34	1				2
11	DLQ G-10	10803	-0-	10803	45877	512 59	1 9	10232	2	Y	54	51	1				5
12	13260	9731	-0-	-3529	42348	524 216	1 9	8991	2	Y	196	185	1				16
01	13702	9755	-0-	-3947	38401	526 162	1 9	9067	2	Y	147	146	1				17
*02	12818	8487	-0-	-4331	34070	494 162	1 9	7831	2	Y	147	141	1				23

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1002 N	1002	-0-	-0-	-0-	1002	2		N	-0-			7
10	900 N	900	-0-	-0-	-0-	900	2		N	-0-			7
11	880 N	880	-0-	-0-	-0-	880	2		N	-0-			7
12	1023 N	893	-0-	-130	-0-	893	2		N	-0-			7
01	899 N	850	-0-	-49	-0-	850	2		N	-0-			7
*02	1037 N	1037	-0-	-0-	-0-	1037	2		N	-0-			7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			71

SPRI OIL & GAS, LLC 810527
KARNEI, NORMAN WELL #: 1 RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9

PLUGGED AND ABANDONED_____ 07/27/2018 - PLUGGED 07/27/18

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

09/01 BALANCING DATE STATUS -> -0-

09	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			160
10	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			160
11	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			160
12	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			160
01	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			160
02	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			160

03/01 BALANCING DATE STATUS -> -0-

UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

09/01 BALANCING DATE STATUS -> -0-

09	385	N	79	-0-	-306	B	-0-	79	2	N	-0-		27
10	431	N	431	-0-	-0-	B	-0-	431	2	N	-0-		27
11	536	N	536	-0-	-0-	B	-0-	536	2	N	-0-		27
12	485	N	485	-0-	-0-	B	-0-	485	2	N	-0-		27
01	434	N	382	-0-	-52	B	-0-	382	2	N	-0-		27
*02	554	N	554	-0-	-0-	B	-0-	554	2	N	-0-		27

03/01 BALANCING DATE STATUS -> -0-

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

09	14B2 EXT	-0-	-0-	-0-			-0-			N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-			-0-			N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-			-0-			N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-			-0-			N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-			-0-			N	-0-		-0-
02	14B2 EXT	NO RPT	-0-	-0-			-0-			N	NO RPT		-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

09	120 N	115	-0-	-5	B	-0-	115	1	N	-0-			60
10	106 N	106	-0-	-0-	B	-0-	106	1	N	-0-			60
11	120 N	108	-0-	-12	B	-0-	108	1	N	-0-			60
12	124 N	107	-0-	-17	B	-0-	107	1	N	-0-			60
01	113 N	113	-0-	-0-	B	-0-	113	1	N	-0-			60
02	116 N	104	-0-	-12	B	-0-	104	1	N	-0-			60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (YEGUA 4700) //CONT.// 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SKSANCHEZENERGY, LLC 786374
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRI OIL & GAS, LLC 810527
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	449	N	449	-0-	-0-	-0-	385	1	64	9	N	58					89
10	0	N	-0-	-0-	-0-	-0-					N	33					122
11	0	N	-0-	-0-	-0-	-0-					N	-0-					122
12	434	N	-0-	-0-	-434	-0-					N	26					148
01	0	N	-0-	-0-	-0-	-0-					N	91	168	1			71
02	0	N	-0-	-0-	-0-	-0-					N	136					207

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0- B	-0-	112	1			N	-0-					-0-
10	108	N	108	-0-	-0- B	-0-	108	1			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	1			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	1			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	1			N	-0-					-0-
*02	103	N	103	-0-	-0- B	-0-	103	1			N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019 - P/A 08/06/19

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019 - P/A 07/24/19

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED PRORATED CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190

03/01 BALANCING DATE STATUS -> -0-

PLUGGED AND ABANDONED_____ 09/04/2019 - P/A 09/04/19

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

09/01 BALANCING DATE STATUS -> 14780

09	23640	N	4321	-0-	-19319	-0-	4321	2			N	-0-					85
10	17825	N	17525	-0-	-300	-0-	17340	2	185	9	N	168	182	1			71
11	16110	N	9166	-0-	-6944	-0-	8947	2	219	9	N	199					270
12	0	N	1693	-0-	1693	1693	1662	2	31	9	N	28	175	1			123
01	17515	N	1665	-0-	-15850	-0-	1634	2	31	9	N	28					151
02	8874	N	14910	-0-	6036	6036	14837	2	73	9	N	66					217

03/01 BALANCING DATE STATUS -> 6036

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660 X	530	-0-	-3130	-0-	530	2			N	-0-					432
10	2232 X	620	-0-	-1612	-0-	548	2	72	9	N	65					497
11	2160 X	-0-	-0-	-2160	-0-					N	-0-					497
12	2232 X	-0-	-0-	-2232	-0-					N	-0-	179	1			318
01	1023 X	NO RPT	-0-	-1023	-0-					N	NO RPT					318
02	580 X	NO RPT	-0-	-580	-0-					N	NO RPT					318

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0- B	-54627			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-54627			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-54627			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-54627			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-54627			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-54627			N	NO RPT			-0-

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

09	11100 X	9989	-0-	-1111	-0-	985	1	8914	2	N	82			384
						90	9							
10	11470 X	10607	-0-	-863	-0-	997	1	9483	3	N	115	178	1	321
						127	9							
11	11100 X	9906	-0-	-1194	-0-	649	1	9161	3	N	87	181	1	227
						96	9							
12	11470 X	9516	-0-	-1954	-0-	1091	1	8320	3	N	95			322
						105	9							
01	10323 X	9852	-0-	-471	-0-	927	1	8921	3	N	4			326
						4	9							
02	9918 X	7513	-0-	-2405	-0-	884	1	6567	3	N	56	180	1	202
						62	9							

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

09	4620 X	3431	-0-	-1189	-0-	336	1	3039	2	N	51	178	1	209
						56	9							
10	4774 X	4257	-0-	-517	-0-	401	1	3816	3	N	36			245
						40	9							
11	4620 X	4332	-0-	-288	-0-	283	1	3992	3	N	52			297
						57	9							
12	3999 X	3783	-0-	-216	-0-	342	1	3404	3	N	34			331
						37	9							
01	3999 X	3575	-0-	-424	-0-	331	1	3185	3	N	54			385
						59	9							
02	4176 X	3251	-0-	-925	-0-	383	1	2847	3	N	19			404
						21	9							

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

09	7200 X	5209	-0-	-1991	-0-	513	1	4639	2	N	52			251
						57	9							
10	6296 X	6296	-0-	-0-	-0-	592	1	5629	3	N	68			319
						75	9							
11	5910 X	5910	-0-	-0-	-0-	386	1	5443	3	N	74	181	1	212
						81	9							
12	6014 X	4610	-0-	-1404	-0-	528	1	4027	3	N	50			262
						55	9							
01	5394 X	4968	-0-	-426	-0-	460	1	4429	3	N	72			334
						79	9							
02	5887 X	4513	-0-	-1374	-0-	523	1	3884	3	N	96	179	1	251
						106	9							

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3120	-0-	-240	-0-	306	1	2773	2	N	37					272
							41	9									
10	3472	X	3134	-0-	-338	-0-	296	1	2815	3	N	21	168	1			125
							23	9									
11	3360	X	3117	-0-	-243	-0-	203	1	2864	3	N	45					170
							50	9									
12	3379	X	2762	-0-	-617	-0-	313	1	2386	3	N	57					227
							63	9									
01	3379	X	3031	-0-	-348	-0-	281	1	2700	3	N	45					272
							50	9									
02	3016	X	2383	-0-	-633	-0-	281	1	2092	3	N	9	176	1			105
							10	9									

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

09	863	N	863	-0-	-0-	-0-	78	1	708	2	N	70					207
							77	9									
10	930	N	847	-0-	-83	-0-	78	1	744	3	N	23					230
							25	9									
11	880	N	880	-0-	-0-	-0-	58	1	812	3	N	9					239
							10	9									
12	828	N	828	-0-	-0-	-0-	94	1	714	3	N	18					257
							20	9									
01	916	N	916	-0-	-0-	-0-	84	1	804	3	N	25					282
							28	9									
02	841	N	708	-0-	-133	-0-	82	1	613	3	N	12	174	1			120
							13	9									

WEARDEN WELL #: 2 RRCID -> 236106 COMPL. DATE 03/10/2008 TOTAL DEPTH 12150 PERF.11924 - 11936

09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	112
10	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	112
11	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	112
12	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	112
01	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	112
02	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	112

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

09	2640	N	-0-	-0-	-2640	-0-					Y	-0-					138
10	2728	N	-0-	-0-	-2728	-0-					Y	-0-					138
11	1830	N	1007	-0-	-823	-0-	1001	2	6	9	Y	5					143
12	1935	N	1935	-0-	-0-	-0-	1922	2	13	9	Y	12	16	1			139
01	1886	N	1886	-0-	-0-	-0-	1871	2	15	9	Y	14	17	1			136
02	986	N	NO RPT	-0-	-986	-0-					Y	NO RPT					136

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440 X	-0-	-0-	-4440	-0-					Y	-0-					151
10	4588 X	-0-	-0-	-4588	-0-					Y	-0-					151
11	4440 X	3152	-0-	-1288	-0-	3069	2	83	9	Y	75	188	1			38
12	6718 X	6718	-0-	-0-	-0-	6569	2	149	9	Y	135	54	1			119
01	5590 X	5590	-0-	-0-	-0-	5447	2	143	9	Y	130	49	1			200
02	3045 X	NO RPT	-0-	-3045	-0-					Y	NO RPT					200

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

09	630 N	-0-	-0-	-630	-0-					Y	-0-					28
10	651 N	-0-	-0-	-651	-0-					Y	-0-					28
11	1543 N	1543	-0-	-0-	-0-	1543	2			Y	-0-					28
12	2297 N	2297	-0-	-0-	-0-	2297	2			Y	-0-					28
01	2133 N	2133	-0-	-0-	-0-	2133	2			Y	-0-					28
02	1479 X	NO RPT	-0-	-1479	-0-					Y	NO RPT					28

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

09	8790 X	-0-	-0-	-8790	-0-					Y	-0-					253
10	9083 X	-0-	-0-	-9083	-0-					Y	-0-					253
11	8790 X	5954	-0-	-2836	-0-	5787	2	167	9	Y	152	189	1			216
12	11757 X	11757	-0-	-0-	-0-	11472	2	285	9	Y	259	284	1			191
01	11288 X	11288	-0-	-0-	-0-	10925	2	363	9	Y	330	273	1			248
02	5742 X	NO RPT	-0-	-5742	-0-					Y	NO RPT					248

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

09	4080 X	3744	-0-	-336	-0-	208	1	3417	2	N	108	178	1			140
						119	9									
10	4309 X	3998	-0-	-311	-0-	234	1	3723	2	N	37					177
						41	9									
11	4170 X	3345	-0-	-825	-0-	214	1	3106	2	N	23					200
						25	9									
12	4309 X	3863	-0-	-446	-0-	230	1	3494	2	N	126	186	1			140
						139	9									
01	4123 X	3320	-0-	-803	-0-	213	1	3063	2	N	40					180
						44	9									
02	3741 X	3161	-0-	-580	-0-	199	1	2910	2	N	47					227
						52	9									

WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14027	X	14027	-0-	-0-	-0-	510	1	13338	2	N	163					384
							179	9									
10	14008	X	14008	-0-	-0-	-0-	527	1	13435	2	N	42	179	1			247
							46	9									
11	13346	X	13346	-0-	-0-	-0-	442	1	12687	2	N	197	178	1			266
							217	9									
12	14508	X	12628	-0-	-1880	-0-	374	1	12123	2	N	119					385
							131	9									
01	14508	X	7959	-0-	-6549	-0-	510	1	7449	2	N	-0-					385
02	13572	X	4745	-0-	-8827	-0-	238	1	4479	2	N	25	181	1			229
							28	9									

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

09	780	N	727	-0-	-53	-0-	255	1	458	2	N	13					180
							14	9									
10	862	N	862	-0-	-0-	-0-	221	1	637	2	N	4					184
							4	9									
11	880	N	880	-0-	-0-	-0-	238	1	642	2	N	-0-					184
12	744	N	672	-0-	-72	-0-	136	1	536	2	N	-0-					184
01	981	N	981	-0-	-0-	-0-	221	1	760	2	N	-0-					184
02	841	N	707	-0-	-134	-0-	170	1	537	2	N	-0-					184

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

09	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					185
10	403	N	125	-0-	-278	-0-	125	2			Y	-0-					185
11	180	N	43	-0-	-137	-0-	43	2			Y	-0-					185
12	279	N	90	-0-	-189	-0-	90	2			Y	-0-					185
01	124	N	55	-0-	-69	-0-	55	2			Y	-0-					185
*02	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					185

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 07/17/1998 TOTAL DEPTH 11880 PERF.11055 - 11130

09	14B2	EXT	-0-	-0-	-0-	34					Y	-0-					19
10	14B2	EXT	8	-0-	8	42	8	2			Y	-0-					19
11	42	X	-0-	-0-	-42	-0-					Y	-0-					19
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					19
01	8	N	5	-0-	-3	-0-	5	2			Y	-0-					19
*02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
10	186	N	4	-0-	-182	-0-	4	2			Y	-0-					22
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					22
12	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					22
01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					22
*02	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					22

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. //CONT.// 106406
STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1758 N	1758	-0-	-0-	-0-	1758	2			N	-0-					141
10	1239 N	1239	-0-	-0-	-0-	1239	2			N	-0-					141
11	240 N	119	-0-	-121	-0-	119	2			N	-0-					141
12	1023 N	251	-0-	-772	-0-	251	2			N	-0-					141
01	1023 N	238	-0-	-785	-0-	238	2			N	-0-					141
*02	207 N	207	-0-	-0-	-0-	207	2			N	-0-					141

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

09	0 N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					4
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

09	0 N	-0-	-0-	-0-	-0-					Y	8					174
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					174
11	369 N	369	-0-	-0-	-0-	27	1	342	3	Y	-0-					174
12	560 N	560	-0-	-0-	-0-	131	1	426	3	Y	3					177
						3	9									
01	395 N	395	-0-	-0-	-0-	72	1	320	3	Y	3					180
						3	9									
02	DLQ G-10	357	-0-	357	357	83	1	271	3	Y	3					183
						3	9									

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

09	0 N	-0-	-0-	-0-	-0-					N	-0-					82
10	0 N	-0-	-0-	-0-	-0-					N	-0-					82
11	0 N	-0-	-0-	-0-	-0-					N	-0-					82
12	0 N	-0-	-0-	-0-	-0-					N	-0-					82
01	0 N	-0-	-0-	-0-	-0-					N	-0-					82
02	0 N	-0-	-0-	-0-	-0-					N	-0-					82

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WANDOO ENERGY, LLC //CONT.// 895737
KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-	109	1			43
10	83	N	83	-0-	-0-	-0-	11	1	64	3	N	7					50
							8	9									
11	243	N	243	-0-	-0-	-0-	18	1	225	3	N	-0-					50
12	152	N	152	-0-	-0-	-0-	36	1	116	3	N	-0-					50
01	145	N	145	-0-	-0-	-0-	27	1	118	3	N	-0-					50
02	145	N	98	-0-	-47	-0-	23	1	75	3	N	-0-					50

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 19 RRCID -> 209893 COMPL. DATE 01/11/2005 TOTAL DEPTH 5510 PERF. 3140 - 3142

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

09	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					105
10	2759	N	1391	-0-	-1368	-0-	1391	2			N	-0-					105
11	1320	N	1240	-0-	-80	-0-	1240	2			N	-0-					105
12	1674	N	1128	-0-	-546	-0-	1128	2			N	-0-					105
01	1395	N	1029	-0-	-366	-0-	1029	2			N	-0-					105
*02	895	N	895	-0-	-0-	-0-	895	2			N	-0-					105

BRUSHY CREEK, S. (WILCOX 13900) //CONT.// 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. //CONT.// 106406
MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 03/05/2005 TOTAL DEPTH 16500 PERF.12930 - 13848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

09	14B2 EXT	184	-0-	184	8270	178	2	6	9	N	5			65
10	14B2 EXT	8	-0-	8	8278	2	2	6	9	N	5			70
11	9148 X	870	-0-	-8278	-0-	864	2	6	9	N	5			75
12	11 X	11	-0-	-0-	-0-	5	2	6	9	N	5			80
01	2356 X	5	-0-	-2351	-0-	5	2			N	-0-			80
02	174 X	4	-0-	-170	-0-	4	2			N	-0-			80

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

09	0 N	-0-	-0-	-0-	-0-					N	-0-			25
10	93 N	-0-	-0-	-93	-0-					N	-0-			25
11	0 N	-0-	-0-	-0-	-0-					N	-0-			25
12	0 N	-0-	-0-	-0-	-0-					N	-0-			25
01	0 N	-0-	-0-	-0-	-0-					N	-0-			25
02	0 N	-0-	-0-	-0-	-0-					N	-0-			25

CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-			132
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			132
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			132
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			132
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			132
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			56
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			56
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			56
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			56
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			56
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			56

PLUGGED AND ABANDONED_____ 02/12/2020 - P/A 02/11/20

BUCHEL (AUSTIN) //CONT.// 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

09	DLQ G-10	15041	-0-	15041	34535	414	1	14520	3	N	97	186	1			92
						107	9									
10	DLQ G-10	17666	-0-	17666	52201	391	1	17162	2	N	103					195
						113	9									
11	DLQ G-10	18193	-0-	18193	70394	46	1	18034	2	N	103	185	0			113
						113	9									
12	88185 X	17791	-0-	-70394	-0-	6	1	17671	2	N	104	186	1			31
						114	9									
*01	17424 X	17424	-0-	-0-	-0-	17259	2	165	9	N	150	181	1			-0-
02	16530 X	NO RPT	-0-	-16530	-0-					N	NO RPT					-0-

GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

09	DLQ G-10	12767	-0-	12767	23044	350	1	12265	3	N	138					231
						152	9									
10	DLQ G-10	8174	-0-	8174	31218	180	1	7919	2	N	68	188	1			111
						75	9									
11	DLQ G-10	6530	-0-	6530	37748	16	1	6412	2	N	93					204
						102	9									
12	45044 X	7296	-0-	-37748	-0-	2	1	7192	2	N	93	182	1			115
						102	9									
*01	7560 X	7560	-0-	-0-	-0-	7458	2	102	9	N	93					208
02	12354 X	NO RPT	-0-	-12354	-0-					N	NO RPT					208

FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

09	5010 X	3744	-0-	-1266	-0-	104	1	3627	3	N	12					174
						13	9									
10	3999 X	2110	-0-	-1889	-0-	46	1	2031	2	N	30					204
						33	9									
11	4080 X	2008	-0-	-2072	-0-	5	1	1969	2	N	31					235
						34	9									
12	4216 X	2571	-0-	-1645	-0-	1	1	2535	2	N	32					267
						35	9									
01	4216 X	1550	-0-	-2666	-0-	1516	2	34	9	N	31					298
02	3625 X	NO RPT	-0-	-3625	-0-					N	NO RPT					298

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

09	DLQ G-10	2039	-0-	2039	4746	55	1	1912	3	N	65	177	1			105
						72	9									
10	DLQ G-10	757	-0-	757	5503	16	1	688	2	N	48					153
						53	9									
11	DLQ G-10	1999	-0-	1999	7502	5	1	1941	2	N	48					201
						53	9									
12	9033 X	1531	-0-	-7502	-0-	1	1	1477	2	N	48					249
						53	9									
*01	1838 X	1838	-0-	-0-	-0-	1785	2	53	9	N	48	180	1			117
02	1943 N	NO RPT	-0-	-1943	-0-					N	NO RPT					117

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1737 N	1737	-0-	-0-	-0-	1705	2	32	9	N	29	177	1			46
10	1965 N	1965	-0-	-0-	-0-	1932	2	33	9	N	30					76
11	1530 N	1179	-0-	-351	-0-	1144	2	35	9	N	32					108
12	1581 N	1013	-0-	-568	-0-	981	2	32	9	N	29					137
01	1581 N	1180	-0-	-401	-0-	1110	2	70	9	N	64	180	1			21
02	1131 N	1104	-0-	-27	-0-	1068	2	36	9	N	33					54

XOG OPERATING LLC 945921
HRABOVSKY, E.F. GAS UNIT WELL #: 1 RRCID -> 126390 COMPL. DATE 12/30/1987 TOTAL DEPTH 14300 PERF.10010 - 10140

09	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/17/2019 - P/A 09/17/2019

RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON GAS UNIT WELL #: 2 RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					159
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					159
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					159
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					159
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					159
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					159

RECLASSIFIED TO OIL DIST. 02 LEASE 11433 08/21/2017

BULLOCK'S CHURCH, S. (12500) 13276 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSK, E.F. GAS UNIT WELL #: 2 RRCID -> 177899 COMPL. DATE 10/28/1999 TOTAL DEPTH 13800 PERF.12610 - 12623

09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11677 03/01/2017

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

09	0 X	-0-	-0-	-0-	-0-					N	-0-					12
10	0 X	-0-	-0-	-0-	-0-					N	-0-					12
11	0 X	-0-	-0-	-0-	-0-					N	-0-					12
12	0 X	-0-	-0-	-0-	-0-					N	-0-					12
01	0 X	-0-	-0-	-0-	-0-					N	-0-					12
*02	0 X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
SKSANCHEZENERGY, LLC 786374
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	796	-0-	-44	-0-	67	1	729	3	Y	-0-					9
10	775	N	775	-0-	-0-	-0-	57	1	718	3	Y	-0-					9
11	720	N	720	-0-	-0-	-0-	43	1	677	3	Y	-0-	3	1			6
12	837	N	753	-0-	-84	-0-	50	1	703	3	Y	-0-	4	1			2
01	821	N	821	-0-	-0-	-0-	51	1	770	3	Y	-0-	1	1			1
*02	778	N	778	-0-	-0-	-0-	49	1	729	3	Y	-0-	1	1			-0-

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

09	683	N	683	-0-	-0-	-0-	57	1	623	3	N	3					37
							3	9									
10	577	N	577	-0-	-0-	-0-	41	1	513	3	N	21					58
							23	9									
11	719	N	719	-0-	-0-	-0-	41	1	642	3	N	33	32	1			59
							36	9									
12	756	N	756	-0-	-0-	-0-	47	1	670	3	N	35	68	1			26
							39	9									
01	719	N	719	-0-	-0-	-0-	42	1	635	3	N	38	37	1			27
							42	9									
*02	856	N	856	-0-	-0-	-0-	52	1	767	3	N	34	35	1			26
							37	9									

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
SKSANCHEZENERGY, LLC 786374
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	4451	-0-	-2899	-0-	373	1	4071	3	Y	6					72
							7	9									
10	7595	X	4553	-0-	-3042	-0-	589	1	3916	3	Y	44					116
							48	9									
11	6883	X	6883	-0-	-0-	-0-	676	1	6135	3	Y	65	63	1			118
							72	9									
12	6872	X	6872	-0-	-0-	-0-	723	1	6072	3	Y	70	136	1			52
							77	9									
01	6973	X	6973	-0-	-0-	-0-	705	1	6185	3	Y	75	74	1			53
							83	9									
*02	7458	X	7458	-0-	-0-	-0-	727	1	6657	3	Y	67	69	1			51
							74	9									

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

09	1555	X	1555	-0-	-0-	-0-	130	1	1425	3	Y	-0-					1
10	1948	X	1948	-0-	-0-	-0-	143	1	1805	3	Y	-0-					1
11	1530	X	1357	-0-	-173	-0-	82	1	1275	3	Y	-0-	1	1			-0-
12	1612	X	748	-0-	-864	-0-	49	1	699	3	Y	-0-					-0-
01	1953	X	909	-0-	-1044	-0-	57	1	852	3	Y	-0-					-0-
02	1827	X	843	-0-	-984	-0-	54	1	789	3	Y	-0-					-0-

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

09	8490	X	8212	-0-	-278	-0-	688	1	7517	3	Y	6					75
							7	9									
10	8773	X	7790	-0-	-983	-0-	567	1	7177	3	Y	42					117
							46	9									
11	8531	X	8531	-0-	-0-	-0-	509	1	7952	3	Y	64	63	1			118
							70	9									
12	8748	X	8748	-0-	-0-	-0-	571	1	8103	3	Y	67	134	1			51
							74	9									
01	9178	X	9178	-0-	-0-	-0-	566	1	8528	3	Y	76	74	1			53
							84	9									
*02	8373	X	8373	-0-	-0-	-0-	527	1	7773	3	Y	66	68	1			51
							73	9									

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	1			1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

09	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					1
10	93	N	-0-	-0-	-93	-0-					Y	-0-					1
11	120	N	-0-	-0-	-120	-0-					Y	-0-					1
12	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-	1	1			-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	8	1	117	3	Y	-0-					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					6
10	279	N	235	-0-	-44	-0-	17	1	218	3	N	-0-					6
11	330	N	284	-0-	-46	-0-	17	1	267	3	N	-0-	2	1			4
12	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-	3	1			1
01	369	N	369	-0-	-0-	-0-	23	1	346	3	N	-0-	1	1			-0-
*02	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

09	375	N	375	-0-	-0-	-0-	31	1	344	3	Y	-0-					-0-
10	436	N	436	-0-	-0-	-0-	32	1	404	3	Y	-0-					-0-
11	464	N	464	-0-	-0-	-0-	28	1	436	3	Y	-0-					-0-
12	537	N	537	-0-	-0-	-0-	35	1	502	3	Y	-0-					-0-
01	507	N	507	-0-	-0-	-0-	32	1	475	3	Y	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	29	1	434	3	Y	-0-					-0-

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

09	332	N	332	-0-	-0-	-0-	28	1	304	3	N	-0-					5
10	233	N	233	-0-	-0-	-0-	17	1	216	3	N	-0-					5
11	253	N	253	-0-	-0-	-0-	15	1	238	3	N	-0-	2	1			3
12	265	N	265	-0-	-0-	-0-	17	1	248	3	N	-0-	2	1			1
01	299	N	299	-0-	-0-	-0-	19	1	280	3	N	-0-	1	1			-0-
*02	290	N	290	-0-	-0-	-0-	18	1	272	3	N	-0-					-0-

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
SKSANCHEZENERGY, LLC 786374
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3159	R	3159	-0-	-0-	-0-	236	1	2854	2	N	63					177
							69	9									
10	4247	#	3299	-0-	-948	-0-	234	1	2943	2	N	111	41	1			247
							122	9									
11	4110	#	1002	-0-	-3108	-0-	75	1	869	2	N	53	181	1			119
							58	9									
12	4247	#	1890	-0-	-2357	-0-	154	1	1606	2	N	118					237
							130	9									
01	3286	#	1583	-0-	-1703	-0-	121	1	1313	2	N	135	178	1			194
							149	9									
02	3074	#	1988	-0-	-1086	-0-	156	1	1687	2	N	132	177	1			149
							145	9									

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	2			N	-0-					49
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					49
11	100	N	100	-0-	-0-	-0-	98	2	2	9	N	2					51
12	84	N	84	-0-	-0-	-0-	82	2	2	9	N	2					53
*01	112	N	112	-0-	-0-	-0-	110	2	2	9	N	2					55
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	54	2			Y	-0-					18
10	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
11	60	N	54	-0-	-6	-0-	54	2			Y	-0-					18
12	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
*01	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					18
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

CABEZA CREEK (PETTUS) //CONT.// 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	75	2	165	9	N	150	170	1			19
10	275	N	275	-0-	-0-	-0-	110	2	165	9	N	150	150	1			19
11	746	N	746	-0-	-0-	-0-	415	2	331	9	N	301	300	1			20
12	427	N	427	-0-	-0-	-0-	97	2	330	9	N	300	174	1			146
*01	433	N	433	-0-	-0-	-0-	103	2	330	9	N	300	289	1			157
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

09	818	N	818	-0-	-0-	-0-	480	2	338	9	Y	307	307	1			11
10	748	N	748	-0-	-0-	-0-	410	2	338	9	Y	307	300	1			18
11	759	N	759	-0-	-0-	-0-	421	2	338	9	Y	307					325
12	339	N	339	-0-	-0-	-0-	310	2	29	9	Y	26	192	1			159
*01	139	N	139	-0-	-0-	-0-	110	2	29	9	Y	26	155	1			30
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

09	176	N	176	-0-	-0-	-0-	84	2	92	9	Y	84	90	1			5
10	321	N	321	-0-	-0-	-0-	205	2	116	9	Y	105	100	1			10
11	331	N	331	-0-	-0-	-0-	210	2	121	9	Y	110					120
12	262	N	262	-0-	-0-	-0-	198	2	64	9	Y	58					178
*01	262	N	262	-0-	-0-	-0-	198	2	64	9	Y	58	137	1			99
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					99

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

09	81	N	81	-0-	-0-	-0-	80	2	1	9	Y	1					21
10	203	N	203	-0-	-0-	-0-	202	2	1	9	Y	1					22
11	214	N	214	-0-	-0-	-0-	210	2	4	9	Y	4					26
12	179	N	179	-0-	-0-	-0-	175	2	4	9	Y	4					30
*01	156	N	156	-0-	-0-	-0-	152	2	4	9	Y	4					34
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	14B2	EXT	132	-0-	132	132	132	2			N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	132					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	81	2	61	9	N	55	90	1			6
10	0	N	-0-	-0-	-0-	-0-					N	10					16
11	72	N	72	-0-	-0-	-0-	61	2	11	9	N	10					26
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					26
*01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					26
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					15
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					15
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					15
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					15
*01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					15
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	18			35
10	14B2 EXT	-0-	-0-	-0-	-0-			N	23			58
11	14B2 EXT	-0-	-0-	-0-	-0-			N	16			74
12	14B2 EXT	-0-	-0-	-0-	-0-			N	19			93
01	14B2 EXT	-0-	-0-	-0-	-0-			N	21			114
02	14B2 EXT	-0-	-0-	-0-	-0-			N	18			132

CABEZA CREEK, S. (COOK MT S) 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN WELL #: 1 RRCID -> 125079 COMPL. DATE 07/31/1987 TOTAL DEPTH 5323 PERF. 5289 - 5293

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPMAN WELL #: 6 RRCID -> 135869 COMPL. DATE 07/27/1990 TOTAL DEPTH 5350 PERF. 5240 - 5246

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

09	0 #	-0-	-0-	-0-	-0-			N	-0-			50
10	0 #	-0-	-0-	-0-	-0-			N	-0-			50
11	0 #	-0-	-0-	-0-	-0-			N	-0-			50
12	0 #	-0-	-0-	-0-	-0-			N	-0-			50
01	0 #	-0-	-0-	-0-	-0-			N	-0-			50
*02	7 R	7	-0-	-0-	-0-	7	2	N	-0-			50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

09	1650 N	1323	-0-	-327	-0-	162	1	1161	2	N	-0-					61
10	1705 N	1686	-0-	-19	-0-	162	1	1524	2	N	-0-					61
11	1650 N	1589	-0-	-61	-0-	162	1	1427	2	N	-0-					61
12	2749 N	2749	-0-	-0-	-0-	167	1	2582	2	N	-0-					61
*01	2078 N	2078	-0-	-0-	-0-	2078	2			N	-0-					61
*02	1827 N	1827	-0-	-0-	-0-	1827	2			N	-0-					61

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

09	1890 N	1554	-0-	-336	-0-	275	1	1259	2	N	18					214
						20	9									
10	1953 N	1695	-0-	-258	-0-	353	1	1330	2	N	11					225
						12	9									
11	1890 N	1783	-0-	-107	-0-	353	1	1416	2	N	13					238
						14	9									
12	3100 N	3332	-0-	232	232	380	1	2932	2	N	18	186	1			70
						20	9									
*01	2803 N	2571	-0-	-232	-0-	296	1	2254	2	N	19					89
						21	9									
*02	1714 N	1714	-0-	-0-	-0-	253	1	1446	2	N	14					103
						15	9									

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

09	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
10	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
11	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
12	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
01	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
02	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

09	3660 X	3467	-0-	-193	-0-	432	1	2905	2	N	118					242
						130	9									
10	3782 X	3727	-0-	-55	-0-	456	1	3140	2	N	119	182	1			179
						131	9									
11	3660 X	3432	-0-	-228	-0-	508	1	2788	2	N	124	185	1			118
						136	9									
12	3596 X	3522	-0-	-74	-0-	468	1	2920	2	N	122					240
						134	9									
01	3720 X	3650	-0-	-70	-0-	558	1	2932	2	N	145	185	1			200
						160	9									
02	3480 X	3301	-0-	-179	-0-	513	1	2660	2	N	116	186	1			130
						128	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

09	0 N	-0-	-0-	-0-	-0-					N	-0-					174
10	0 N	-0-	-0-	-0-	-0-					N	-0-					174
11	0 N	-0-	-0-	-0-	-0-					N	-0-					174
12	0 N	-0-	-0-	-0-	-0-					N	-0-					174
01	0 N	-0-	-0-	-0-	-0-					N	-0-					174
*02	0 N	-0-	-0-	-0-	-0-					N	-0-					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO. 2 WELL #: RRCID -> 242784 COMPL. DATE 04/14/2008 TOTAL DEPTH 9307 PERF. 7149 - 7159

09	0	-0-	-0-	-0-	-0-					N	-0-					3

WORKED OVER ANOTHER ZONE.. 07/01/2013

BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

09	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
10	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
11	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
12	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
01	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
02	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

09	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
10	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
11	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
12	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
01	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
02	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53

PLUGGED AND ABANDONED_____ 02/05/2016

CAESAR, N. (PETTUS) //CONT.// 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0- B	-25208			N	-0-			16
10	P&A COND	-0-	-0-	-0- B	-25208			N	-0-			16
11	P&A COND	-0-	-0-	-0- B	-25208			N	-0-			16
12	P&A COND	-0-	-0-	-0- B	-25208			N	-0-			16
01	P&A COND	-0-	-0-	-0- B	-25208			N	-0-			16
02	P&A COND	-0-	-0-	-0- B	-25208			N	-0-			16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

09	1050	N	752	-0-	-298	-0-	224	1	519	2	N	8	1	8				164
							9	9										
10	717	N	717	-0-	-0-	-0-	360	1	343	2	N	13						177
							14	9										
11	961	N	961	-0-	-0-	-0-	74	1	873	2	N	13	153	1	7	8		30
							14	9										
12	843	N	843	-0-	-0-	-0-	17	1	813	2	N	12	7	8				35
							13	9										
01	791	N	791	-0-	-0-	-0-	169	1	607	2	N	14	2	8				47
							15	9										
*02	1071	N	1071	-0-	-0-	-0-	77	1	985	3	N	8						55
							9	9										

HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

09	1959	N	1959	-0-	-0-	-0-	125	1	1834	2	Y	-0-	6	1				-0-
10	2140	N	2140	-0-	-0-	-0-	127	1	1999	2	Y	13						13
							14	9										
11	2010	N	1672	-0-	-338	-0-	112	1	1560	2	Y	-0-	13	1				-0-
12	2015	N	1716	-0-	-299	-0-	113	1	1591	2	Y	11						11
							12	9										
01	2139	N	1672	-0-	-467	-0-	116	1	1549	2	Y	6	13	1				4
							7	9										
02	1624	N	1435	-0-	-189	-0-	96	1	1336	2	Y	3						7
							3	9										

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930 X	3326	-0-	-604	-0-	207	1	3055	2	Y	58	171	1			78
						64	9									
10	3888 X	3888	-0-	-0-	-0-	228	1	3588	2	Y	65					143
						72	9									
11	3517 X	3517	-0-	-0-	-0-	231	1	3205	2	Y	74	167	1			50
						81	9									
12	3735 X	3735	-0-	-0-	-0-	242	1	3416	2	Y	70					120
						77	9									
01	3875 X	3501	-0-	-374	-0-	239	1	3178	2	Y	76	154	1			42
						84	9									
02	3625 X	3595	-0-	-30	-0-	236	1	3273	2	Y	78					120
						86	9									

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

09 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

09 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
10 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
11 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

09	330 N	255	-0-	-75	-0-	255	2	N	-0-		-0-
10	403 N	-0-	-0-	-403	-0-			N	-0-		-0-
11	390 N	-0-	-0-	-390	-0-			N	-0-		-0-
12	279 N	-0-	-0-	-279	-0-			N	-0-		-0-
01	179 N	179	-0-	-0-	-0-	179	2	N	-0-		-0-
*02	211 N	211	-0-	-0-	-0-	211	2	N	-0-		-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 2 RRCID -> 200528 COMPL. DATE 10/09/2003 TOTAL DEPTH 6800 PERF. 5452 - 5458

09	0	-0-	-0-	-0-	-0-	N	-0-		-0-

PLUGGED AND ABANDONED_____ 01/10/2018 - P/A 01/10/18

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: 1 RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			142
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			142
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			142
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			142
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			142
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			142

PLUGGED AND ABANDONED_____ 01/11/2018 - P/A 01/11/18

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	491 N	491	-0-	-0-	-0-	491	2	N	-0-			42
10	770 N	770	-0-	-0-	-0-	770	2	N	-0-			42
11	691 N	691	-0-	-0-	-0-	691	2	N	-0-			42
12	643 N	643	-0-	-0-	-0-	643	2	N	-0-			42
01	620 N	381	-0-	-239	-0-	381	2	N	-0-			42
02	580 N	365	-0-	-215	-0-	365	2	N	-0-			42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			32
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			32
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			32
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			32
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			32
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			32

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION //CONT.// 712336
ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

09	3060 X	2388	-0-	-672	-0-	315	1	1871	2	N	184	177	1			161
						202	9									
10	2945 X	2280	-0-	-665	-0-	326	1	1787	2	N	152	180	1			133
						167	9									
11	2925 X	2925	-0-	-0-	-0-	263	1	2512	2	N	136	176	1			93
						150	9									
12	2697 X	2329	-0-	-368	-0-	326	1	1758	2	N	223	163	1			153
						245	9									
01	2573 X	2116	-0-	-457	-0-	294	1	1571	2	N	228	176	1			205
						251	9									
02	2842 X	2057	-0-	-785	-0-	263	1	1527	2	N	243	350	1			98
						267	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

09	10650 X	9324	-0-	-1326	-0-	677	1	8491	2	Y	142	187	1			94
						156	9									
10	11005 X	10518	-0-	-487	-0-	737	1	9575	2	Y	187					281
						206	9									
11	10650 X	9450	-0-	-1200	-0-	639	1	8625	2	Y	169	191	1			259
						186	9									
12	12819 X	12819	-0-	-0-	-0-	768	1	11821	2	Y	209	371	1			97
						230	9									
01	13071 X	13071	-0-	-0-	-0-	796	1	12035	2	Y	218	188	1			127
						240	9									
*02	10283 X	10283	-0-	-0-	-0-	669	1	9401	2	Y	194	180	1			141
						213	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

09	95 N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
10	93 N	83	-0-	-10	-0-	6	1	77	2	Y	-0-					-0-
11	120 N	13	-0-	-107	-0-	1	1	12	2	Y	-0-					-0-
12	93 N	40	-0-	-53	-0-	3	1	37	2	Y	-0-					-0-
01	93 N	16	-0-	-77	-0-	1	1	15	2	Y	-0-					-0-
02	13 N	3	-0-	-10	-0-	3	2			Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

09	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

CAMERON-ALLEN (FRIO 4000) //CONT.// 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200 N	200	-0-	-0-	-0-	200	4			N	-0-					-0-
10	200 N	200	-0-	-0-	-0-	200	4			N	-0-					-0-
11	200 N	200	-0-	-0-	-0-	200	4			N	-0-					-0-
12	210 N	210	-0-	-0-	-0-	210	4			N	-0-					-0-
*01	200 N	200	-0-	-0-	-0-	200	4			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

09	27540 X	NO RPT	-0-	-27540	-0-					N	NO RPT					-0-
10	28458 X	NO RPT	-0-	-28458	-0-					N	NO RPT					-0-
11	27540 X	NO RPT	-0-	-27540	-0-					N	NO RPT					-0-
12	28458 X	NO RPT	-0-	-28458	-0-					N	NO RPT					-0-
01	28458 X	NO RPT	-0-	-28458	-0-					N	NO RPT					-0-
02	26622 X	NO RPT	-0-	-26622	-0-					N	NO RPT					-0-

MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79

PLUGGED AND ABANDONED_____ 08/19/2019 - P/A 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

09	17970 X	14203	-0-	-3767	-0-	13752	2	451	9	N	410	184	1			342
10	16771 X	13875	-0-	-2896	-0-	13687	2	188	9	N	171	254	1			259
11	16230 X	13022	-0-	-3208	-0-	12765	2	257	9	N	234	185	1			308
12	16766 X	16766	-0-	-0-	-0-	16510	2	256	9	N	233	184	1			357
01	14663 X	13548	-0-	-1115	-0-	13437	2	111	9	N	101	227	1			231
02	13717 X	10687	-0-	-3030	-0-	10548	2	139	9	N	126					357

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

09	35790 X	35773	-0-	-17	-0-	34540	2	1233	9	N	1121	741	1			612
10	38409 X	38307	-0-	-102	-0-	37155	2	1152	9	N	1047	1302	1			357
11	37664 X	37664	-0-	-0-	-0-	36644	2	1020	9	N	927	928	1			356
12	39979 X	39979	-0-	-0-	-0-	38688	2	1291	9	N	1174	941	1			589
01	38316 X	37503	-0-	-813	-0-	36639	2	864	9	N	785	943	1			431
*02	37307 X	37307	-0-	-0-	-0-	36616	2	691	9	N	628	401	1			658

CAMPBELL CREEK (9300) //CONT.// 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY //CONT.// 531355
RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	693	N	693	-0-	-0-	-0-	693	2			N	-0-					55
10	775	N	702	-0-	-73	-0-	702	2			N	-0-					55
11	750	N	536	-0-	-214	-0-	536	2			N	-0-					55
12	804	N	804	-0-	-0-	-0-	804	2			N	-0-					55
01	796	N	796	-0-	-0-	-0-	766	2	30	9	N	27					82
*02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					82

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

09	14262	X	14262	-0-	-0-	-0-	300	1	13635	2	N	297	392	2			55
							327	9									
10	12388	X	12388	-0-	-0-	-0-	300	1	12035	2	N	48					103
							53	9									
11	14086	X	14086	-0-	-0-	-0-	300	1	13347	2	N	399	396	1			106
							439	9									
12	13645	X	13645	-0-	-0-	-0-	300	1	12919	2	N	387	404	1			89
							426	9									
01	12609	X	12609	-0-	-0-	-0-	300	1	11925	2	N	349	398	1			40
							384	9									
*02	11543	X	11543	-0-	-0-	-0-	300	1	10899	2	N	313	202	1			151
							344	9									

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

09	23441	X	23441	-0-	-0-	-0-	150	1	22592	2	N	635	599	1			202
							699	9									
10	29016	X	25322	-0-	-3694	-0-	150	1	24325	2	N	770	789	1			183
							847	9									
11	28080	X	22922	-0-	-5158	-0-	150	1	22025	2	N	679	594	1			268
							747	9									
12	29016	X	25813	-0-	-3203	-0-	150	1	24861	2	N	729	795	1			202
							802	9									
01	26635	X	26635	-0-	-0-	-0-	150	1	25665	2	N	745	799	1			148
							820	9									
02	23693	X	21474	-0-	-2219	-0-	150	1	20609	2	N	650	605	1			193
							715	9									

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

09	105900	X	79368	-0-	-26532	-0-	76673	2	2695	9	N	2450	2195	1			266
10	40522	X	40522	-0-	-0-	-0-	39531	2	991	9	N	901	1105	1			62
11	36885	X	36885	-0-	-0-	-0-	35823	2	1062	9	N	965	918	1			109
12	82026	X	39212	-0-	-42814	-0-	38307	2	905	9	N	823	735	1			197
01	82026	X	33090	-0-	-48936	-0-	32350	2	740	9	N	673	735	1			135
02	76734	X	NO RPT	-0-	-76734	-0-					N	NO RPT					135

MASCOT OIL COMPANY 531355
SARI UNIT WELL #: 1 RRCID -> 278994 COMPL. DATE 04/23/2013 TOTAL DEPTH 10137 PERF. 9741 - 9892

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/05/2019 - P/A 09/05/19

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

09	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

09	720 N	709	-0-	-11	-0-	700	2	9 9	N	8		41
10	879 N	879	-0-	-0-	-0-	879	2		N	-0-		41
11	723 N	723	-0-	-0-	-0-	723	2		N	-0-		41
12	744 N	675	-0-	-69	-0-	675	2		N	-0-		41
01	868 N	565	-0-	-303	-0-	565	2		N	-0-		41
*02	568 N	568	-0-	-0-	-0-	568	2		N	-0-		41

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	-0-	-0-	-120	-0-					N	-0-					79
10	1147	X	-0-	-0-	-1147	-0-					N	-0-					79
11	1110	X	-0-	-0-	-1110	-0-					N	-0-					79
12	31	X	-0-	-0-	-31	-0-					N	-0-					79
01	0	X	-0-	-0-	-0-	-0-					N	-0-					79
02	0	X	-0-	-0-	-0-	-0-					N	-0-					79

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	55	55	1			51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
10	0	N	-0-	-0-	-0-	-0-					Y	55	55	1			34
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

09	1170	X	-0-	-0-	-1170	-0-					Y	-0-					31
10	1209	X	-0-	-0-	-1209	-0-					Y	55	55	1			31
11	1170	X	-0-	-0-	-1170	-0-					Y	-0-					31
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					31
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					31
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARMICHAEL (2500) 15731 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FINGER OIL & GAS, INC. 268505
DRUSHEL WELL #: 1 RRCID -> 265227 COMPL. DATE 04/12/2011 TOTAL DEPTH 3507 PERF. 2206 - 2210

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARMICHAEL (2720) 15731 555 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
SIMONS WELL #: 1 RRCID -> 214391 COMPL. DATE 07/29/2005 TOTAL DEPTH 3210 PERF. 2716 - 2719

09	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/04/2019

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CARTER THOMAS (THIRD YEGUA) //CONT.// 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: 1 RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
10	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
11	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
12	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
01	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
02	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018 - PLUGGED 08/02/18

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

09	0	N	-0-	-0-	-0-	B	-47371					N	-0-				21
10	0	N	-0-	-0-	-0-	B	-47371					N	-0-				21
11	0	N	282	-0-	282	B	-47089	16	1	251	3	N	14	12	1		23
								15	9								
12	0	N	-0-	-0-	-0-	B	-47089					N	-0-	17	1		6
01	0	N	-0-	-0-	-0-	B	-47089					N	1	4	1		3
02	261	N	799	-0-	538	B	-46551	49	1	729	3	N	19	13	1		9
								21	9								

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

09	2676	N	2547	-0-	-129	-0-	2511	2	36	9	Y	33					200
10	2595	N	2595	-0-	-0-	-0-	2549	2	46	9	Y	42	187	1			55
11	2491	N	2491	-0-	-0-	-0-	2452	2	39	9	Y	35					90
12	2635	N	2556	-0-	-79	-0-	2514	2	42	9	Y	38					128
01	2604	N	2219	-0-	-385	-0-	2171	2	48	9	Y	44					172
02	2407	N	2295	-0-	-112	-0-	2270	2	25	9	Y	23					195

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

09	3630	X	485	-0-	-3145	-0-	485	2			N	-0-					44
10	4030	X	-0-	-0-	-4030	-0-					N	-0-					44
11	3900	X	881	-0-	-3019	-0-	881	2			N	-0-					44
12	4030	X	3086	-0-	-944	-0-	3086	2			N	-0-					44
01	4598	X	4598	-0-	-0-	-0-	4473	2	125	9	N	114	103	1			55
*02	5238	X	5238	-0-	-0-	-0-	5238	2			N	-0-					55

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

09	PRTL PLG		-0-	-0-	-0-	-0-					N	19					40
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	384					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	384					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	384					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	384					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	384					Y	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CHAPA, EAST (11084) 16970 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 2 RRCID -> 084294 COMPL. DATE 08/17/1979 TOTAL DEPTH 13567 PERF.11084 - 11225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

EL PASO NATURAL GAS WELL #: 11 RRCID -> 174997 COMPL. DATE 07/27/1999 TOTAL DEPTH 11050 PERF.10090 - 10095

09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

09	480 N	98	-0-	-382	-0-	98	2	N	-0-			88
10	0 N	-0-	-0-	-0-	-0-			N	-0-			88
11	0 N	-0-	-0-	-0-	-0-			N	-0-			88
12	93 N	-0-	-0-	-93	-0-			N	-0-			88
01	0 N	-0-	-0-	-0-	-0-			N	-0-			88
*02	0 N	-0-	-0-	-0-	-0-			N	-0-			88

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2489 R	2489	-0-	-0-	-0-	318	1	2134	2	N	34					123
						37	9									
10	2547 R	2547	-0-	-0-	-0-	319	1	2192	2	N	33					156
						36	9									
11	1860 #	1584	-0-	-276	-0-	242	1	1325	2	N	15					171
						17	9									
12	2573 #	2265	-0-	-308	-0-	307	1	1917	2	N	37					208
						41	9									
01	2573 #	1361	-0-	-1212	-0-	217	1	1141	2	N	3	176	1			35
						3	9									
02	1537 N	1338	-0-	-199	-0-	212	1	1096	2	N	27					62
						30	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240 N	53	-0-	-187	-0-	53	2			N	-0-					2
10	0 N	-0-	-0-	-0-	-0-					N	-0-					2
11	0 N	-0-	-0-	-0-	-0-					N	-0-					2
12	587 N	587	-0-	-0-	-0-	171	1	416	2	N	-0-					2
01	0 N	-0-	-0-	-0-	-0-					N	150	147	1			5
*02	933 N	933	-0-	-0-	-0-	933	2			N	-0-					5

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530 N	530	-0-	-0-	-0-	530	2			N	-0-					679
10	562 N	562	-0-	-0-	-0-	562	2			N	-0-					679
11	519 N	519	-0-	-0-	-0-	519	2			N	-0-					679
12	535 N	535	-0-	-0-	-0-	535	2			N	-0-					679
*01	490 N	490	-0-	-0-	-0-	490	2			N	-0-					679
02	493 N	NO RPT	-0-	-493	-0-					N	NO RPT					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160 N	160	-0-	-0-	-0-	131	2	29	9	N	26					163
10	253 N	253	-0-	-0-	-0-	205	2	48	9	N	44					207
11	203 N	203	-0-	-0-	-0-	137	2	66	9	N	60	181	1			86
12	267 N	267	-0-	-0-	-0-	216	2	51	9	N	46					132
01	205 N	205	-0-	-0-	-0-	88	2	117	9	N	106					238
*02	250 N	250	-0-	-0-	-0-	166	2	84	9	N	76	186	1			128

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8970	X	8970	-0-	-0-	-0-	119	1	8795	2	N	51					261
							56	9									
10	8578	X	8578	-0-	-0-	-0-	123	1	8405	2	N	45	183	1			123
							50	9									
11	8100	X	7559	-0-	-541	-0-	164	1	7338	2	N	52					175
							57	9									
12	8370	X	8065	-0-	-305	-0-	34	1	7975	2	N	51	181	1			45
							56	9									
01	8370	X	8287	-0-	-83	-0-	316	1	7886	2	N	77					122
							85	9									
*02	8857	X	8857	-0-	-0-	-0-	112	1	8665	2	N	73					195
							80	9									

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

09	2191	N	2191	-0-	-0-	-0-	78	1	2032	2	N	74					149
							81	9									
10	1891	N	1629	-0-	-262	-0-	56	1	1506	2	N	61					210
							67	9									
11	1830	N	1716	-0-	-114	-0-	82	1	1580	2	N	49	177	1			82
							54	9									
12	2170	N	1816	-0-	-354	-0-	28	1	1732	2	N	51					133
							56	9									
01	1739	N	1739	-0-	-0-	-0-	48	1	1637	2	N	49					182
							54	9									
02	1653	N	1595	-0-	-58	-0-	1570	2	25	9	N	23					205

GRIZZLY OP OF DELAWARE, LLC 334922
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

09	150	N	64	-0-	-86	-0-	64	3			N	-0-					11
10	93	N	74	-0-	-19	-0-	68	3	6	9	N	5					16
11	90	N	75	-0-	-15	-0-	69	3	6	9	N	5					21
12	79	N	79	-0-	-0-	-0-	77	3	2	9	N	2					23
01	118	N	118	-0-	-0-	-0-	112	3	6	9	N	5					28
*02	115	N	115	-0-	-0-	-0-	112	3	3	9	N	3					31

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

09	3325	X	3325	-0-	-0-	-0-	3205	2	120	9	N	109					354
10	3131	X	2955	-0-	-176	-0-	2877	2	78	9	N	71	183	1			242
11	3150	X	2315	-0-	-835	-0-	2271	2	44	9	N	40					282
12	3441	X	1252	-0-	-2189	-0-	1229	2	23	9	N	21					303
01	3441	X	2253	-0-	-1188	-0-	2216	2	37	9	N	34					337
02	3219	X	1542	-0-	-1677	-0-	1520	2	22	9	N	20	181	1			176

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

09	870	N	822	-0-	-48	-0-	769	2	53	9	N	48	140	1			61
10	868	N	-0-	-0-	-868	-0-					N	34					95
11	960	N	907	-0-	-53	-0-	876	2	31	9	N	28					123
12	837	N	331	-0-	-506	-0-	331	2			N	-0-					123
01	733	N	733	-0-	-0-	-0-	733	2			N	-0-					123
02	870	N	379	-0-	-491	-0-	379	2			N	-0-					123

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320 X	3946	-0-	-3374	-0-	3923	2	23	9	N	21					119
10	7564 X	6331	-0-	-1233	-0-	6279	2	52	9	N	47					166
11	7020 X	4132	-0-	-2888	-0-	4111	2	21	9	N	19					185
12	7743 X	7743	-0-	-0-	-0-	7681	2	62	9	N	56	169	1			72
01	7254 X	6988	-0-	-266	-0-	6932	2	56	9	N	51					123
02	5916 X	4645	-0-	-1271	-0-	4601	2	44	9	N	40					163

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

09	1438 X	1438	-0-	-0-	-0-	360	1	1078	2	N	-0-					70
10	2377 X	2377	-0-	-0-	-0-	460	1	1904	2	N	12					82
						13	9									
11	4467 X	4467	-0-	-0-	-0-	600	1	3850	2	N	15					97
						17	9									
12	4056 X	4056	-0-	-0-	-0-	620	1	3426	2	N	9					106
						10	9									
01	2387 X	1105	-0-	-1282	-0-	280	1	822	2	N	3					109
						3	9									
02	3074 X	480	-0-	-2594	-0-	200	1	279	2	N	1					110
						1	9									

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12242 PERF.10484 - 10496

09	32231 X	32231	-0-	-0-	-0-	31666	3	565	9	N	514	530	1			160
10	32113 X	32113	-0-	-0-	-0-	31543	3	570	9	N	518	537	1			141
11	29650 X	29650	-0-	-0-	-0-	29103	3	547	9	N	497	546	1			92
12	29845 X	29845	-0-	-0-	-0-	29297	3	548	9	N	498	365	1			225
01	29040 X	29040	-0-	-0-	-0-	28517	3	523	9	N	475	520	1			180
*02	26264 X	26264	-0-	-0-	-0-	25784	3	480	9	N	436	368	1			248

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

09	5109 X	5109	-0-	-0-	-0-	5074	3	35	9	N	32	72	1			56
10	3089 X	3089	-0-	-0-	-0-	3056	3	33	9	N	30					86
11	2129 X	2129	-0-	-0-	-0-	2096	3	33	9	N	30					116
12	4006 X	4006	-0-	-0-	-0-	3984	3	22	9	N	20					136
01	3217 X	3217	-0-	-0-	-0-	3216	3	1	9	N	1	114	1			23
*02	1641 X	1641	-0-	-0-	-0-	1641	3			N	-0-					23

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

09	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	6750 X	NO RPT	-0-	-6750	-0-			N	NO RPT			-0-
12	23250 X	NO RPT	-0-	-23250	-0-			N	NO RPT			-0-
01	23250 X	NO RPT	-0-	-23250	-0-			N	NO RPT			-0-
02	21750 X	NO RPT	-0-	-21750	-0-			N	NO RPT			-0-

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

09	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (2600) //CONT.// 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			87
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			87
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			87
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			87

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20439 X	20439	-0-	-0- B	-0-	19937	2	502	9	N	456	533	1			170
10	21165 X	21165	-0-	-0- B	-0-	20629	2	536	9	N	487	359	1			298
11	19196 X	19196	-0-	-0- B	-0-	18736	2	460	9	N	418	375	1			341
12	20506 X	20506	-0-	-0- B	-0-	20000	2	506	9	N	460	547	1			254
01	20520 X	20520	-0-	-0- B	-0-	20015	2	505	9	N	459	374	1			339
*02	19516 X	19516	-0-	-0- B	-0-	19033	2	483	9	N	439	561	1			217

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

09	3813 X	3813	-0-	-0-	-0-	600	1	3137	2	N	69					230
						76	9									
10	4402 X	3571	-0-	-831	-0-	580	1	2926	2	N	59	196	1			93
						65	9									
11	4260 X	3920	-0-	-340	-0-	580	1	3264	2	N	69					162
						76	9									
12	4903 X	4903	-0-	-0-	-0-	520	1	4293	2	N	82					244
						90	9									
01	4042 X	4042	-0-	-0-	-0-	600	1	3365	2	N	70	196	1			118
						77	9									
02	3799 X	3268	-0-	-531	-0-	540	1	2655	2	N	66					184
						73	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 72 SD.) //CONT.// 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

09	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) //CONT.// 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

09	3540 X	3244	-0-	-296	-0-	3236	2	8	9	N	7		108
10	3627 X	3246	-0-	-381	-0-	3236	2	10	9	N	9		117
11	3510 X	3138	-0-	-372	-0-	3129	2	9	9	N	8		125
12	3596 X	3162	-0-	-434	-0-	3143	2	19	9	N	17		142
01	3472 X	3224	-0-	-248	-0-	3205	2	19	9	N	17		159
02	3132 X	NO RPT	-0-	-3132	-0-					N	NO RPT		159

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

09	DLQ G-10	8038	-0-	8038	16457	7896	2	142	9	Y	129				201
10	DLQ G-10	8397	-0-	8397	24854	8245	2	152	9	Y	138	134	1		205
11	32766 X	7912	-0-	-24854	-0-	7746	2	166	9	Y	151	159	1		197
12	7554 X	7554	-0-	-0-	-0-	7390	2	164	9	Y	149	162	1		184
01	8246 X	7071	-0-	-1175	-0-	6929	2	142	9	Y	129	165	1		148
02	7714 X	NO RPT	-0-	-7714	-0-					Y	NO RPT				148

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			8
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			8
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			8
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			8
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			8
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019 - P/A 06/10/19

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

09	DLQ G-10	597	-0-	597	906	586	2	11	9	Y	10					10
10	DLQ G-10	1360	-0-	1360	2266	1336	2	24	9	Y	22	32	1			-0-
11	1200 N	606	-0-	-594	1672	594	2	12	9	Y	11	11	1			-0-
12	2252 N	580	-0-	-1672	-0-	568	2	12	9	Y	11	11	1			-0-
*01	540 N	540	-0-	-0-	-0-	529	2	11	9	Y	10	10	1			-0-
02	435 N	NO RPT	-0-	-435	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

09	2014 N	2014	-0-	-0-	-0-	2004	2	10	9	N	9					153
10	2025 N	2025	-0-	-0-	-0-	2013	2	12	9	N	11					164
11	2010 N	1884	-0-	-126	-0-	1876	2	8	9	N	7					171
12	1808 N	1808	-0-	-0-	-0-	1788	2	20	9	N	18					189
*01	1883 N	1883	-0-	-0-	-0-	1864	2	19	9	N	17	173	1			33
02	1827 N	NO RPT	-0-	-1827	-0-					N	NO RPT					33

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY) //CONT.// 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

09	0 N	-0-	-0-	-0-	-0-					N	-0-					42
10	0 N	-0-	-0-	-0-	-0-					N	-0-					42
11	32 N	32	-0-	-0-	-0-	30	1	2	9	N	2					44
12	0 N	-0-	-0-	-0-	-0-					N	-0-					44
*01	43 N	43	-0-	-0-	-0-	42	1	1	9	N	1					45
*02	40 N	40	-0-	-0-	-0-	40	1			N	-0-					45

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019 - P/A 06/05/19

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019 - PLUGGED 05/15/19

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019 - P/A 05/02/19

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1651 N	1651	-0-	-0-	-0-	1642	2	9	9	N	8					92
10	1650 N	1650	-0-	-0-	-0-	1641	2	9	9	N	8					100
11	1650 N	1410	-0-	-240	-0-	1403	2	7	9	N	6					106
12	1555 N	1555	-0-	-0-	-0-	1545	2	10	9	N	9					115
*01	1479 N	1479	-0-	-0-	-0-	1469	2	10	9	N	9					124
02	1363 N	NO RPT	-0-	-1363	-0-					N	NO RPT					124

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
10	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
10	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	379	-0-	379	533	372	2	7	9	Y	6					6
10	DLQ G-10	622	-0-	622	1155	611	2	11	9	Y	10	16	1			-0-
11	1200 N	592	-0-	-608	547	580	2	12	9	Y	11	11	1			-0-
12	1126 N	579	-0-	-547	-0-	567	2	12	9	Y	11	11	1			-0-
*01	541 N	541	-0-	-0-	-0-	530	2	11	9	Y	10	10	1			-0-
02	580 N	NO RPT	-0-	-580	-0-					Y	NO RPT					-0-

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	446	-0-	446	909	438	2	8	9	Y	7					7
10	DLQ G-10	467	-0-	467	1376	458	2	9	9	Y	8	15	1			-0-
11	1200 N	444	-0-	-756	620	435	2	9	9	Y	8	8	1			-0-
12	1054 N	434	-0-	-620	-0-	425	2	9	9	Y	8	8	1			-0-
*01	405 N	405	-0-	-0-	-0-	397	2	8	9	Y	7	7	1			-0-
02	435 N	NO RPT	-0-	-435	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

09	2460 X	2357	-0-	-103	-0-	2348	2	9	9	N	8					59
10	2542 X	1810	-0-	-732	-0-	1804	2	6	9	N	5					64
11	2460 X	2094	-0-	-366	-0-	2085	2	9	9	N	8					72
12	2573 X	2081	-0-	-492	-0-	2072	2	9	9	N	8					80
01	2542 X	1985	-0-	-557	-0-	1975	2	10	9	N	9					89
02	2030 N	NO RPT	-0-	-2030	-0-					N	NO RPT					89

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13

PLUGGED AND ABANDONED_____ 06/13/2019 - PLUGGED 06/13/19

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

09	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

09	71 N	71	-0-	-0-	-0-	71	2	N	-0-			-0-
10	57 N	57	-0-	-0-	-0-	57	2	N	-0-			-0-
11	6 N	6	-0-	-0-	-0-	6	2	N	-0-			-0-
12	62 N	37	-0-	-25	-0-	37	2	N	-0-			-0-
01	62 N	33	-0-	-29	-0-	33	2	N	-0-			-0-
*02	15 N	15	-0-	-0-	-0-	15	2	N	-0-			-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

09	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

09	330 N	275	-0-	-55	-0-	275	2		N	-0-			-0-
10	372 N	176	-0-	-196	-0-	176	2		N	-0-			-0-
11	420 N	158	-0-	-262	-0-	158	2		N	-0-			-0-
12	279 N	159	-0-	-120	-0-	159	2		N	-0-			-0-
01	267 N	267	-0-	-0-	-0-	267	2		N	-0-			-0-
*02	201 N	201	-0-	-0-	-0-	201	2		N	-0-			-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

09	1920 X	1413	-0-	-507	-0-	1413	2		N	-0-			-0-
10	1984 X	1929	-0-	-55	-0-	1929	2		N	-0-			-0-
11	2091 X	2091	-0-	-0-	-0-	2091	2		N	-0-			-0-
12	1972 X	1972	-0-	-0-	-0-	1972	2		N	-0-			-0-
01	2174 X	2174	-0-	-0-	-0-	2174	2		N	-0-			-0-
02	2030 N	1937	-0-	-93	-0-	1937	2		N	-0-			-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

09	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
10	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
11	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
12	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
01	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
*02	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	87	N	46	-0-	-41	-0-	46	2			N	-0-					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			100
10	0 #	-0-	-0-	-0-	-0-			N	-0-			100
11	0 #	-0-	-0-	-0-	-0-			N	-0-			100
12	0 #	-0-	-0-	-0-	-0-			N	-0-			100
01	0 #	-0-	-0-	-0-	-0-			N	-0-			100
02	0 #	-0-	-0-	-0-	-0-			N	-0-			100

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

09	6413 R	6413	-0-	-0-	-0-	6401	2	12 9	N	11		86
10	5735 #	4806	-0-	-929	-0-	4796	2	10 9	N	9		95
11	5490 #	2118	-0-	-3372	-0-	2111	2	7 9	N	6		101
12	6634 #	3836	-0-	-2798	-0-	3819	2	17 9	N	15		116
01	6634 #	3275	-0-	-3359	-0-	3269	2	6 9	N	5		121
02	6206 #	NO RPT	-0-	-6206	-0-				N	NO RPT		121

COLETTOVILLE, E (VICKSBURG 4330) 19575 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 279006 COMPL. DATE 09/25/2014 TOTAL DEPTH 4660 PERF. 4278 - 4294

09	3570 X	-0-	-0-	-3570	-0-			N	-0-			-0-
10	6195 X	6195	-0-	-0-	-0-	6195	2	N	-0-			-0-
11	7436 X	7436	-0-	-0-	-0-	7436	2	N	-0-			-0-
12	7924 X	7924	-0-	-0-	-0-	7924	2	N	-0-			-0-
01	8284 X	8284	-0-	-0-	-0-	8284	2	N	-0-			-0-
*02	7478 X	7478	-0-	-0-	-0-	7478	2	N	-0-			-0-

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020 N	732	-0-	-288	-0-	732	2			N	-0-					-0-
10	1271 N	1015	-0-	-256	-0-	1015	2			N	-0-					-0-
11	990 N	712	-0-	-278	-0-	712	2			N	-0-					-0-
12	333 N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	1023 N	958	-0-	-65	-0-	958	2			N	-0-					-0-
*02	945 N	945	-0-	-0-	-0-	945	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

09	1290 N	-0-	-0-	-1290	-0-					N	-0-					-0-
10	2190 N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
11	1989 N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
12	892 N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
01	3009 N	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-
*02	2748 N	2748	-0-	-0-	-0-	2748	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

09	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

09	19 N	19	-0-	-0-	-0-	19	2	N	-0-			-0-
10	17 N	17	-0-	-0-	-0-	17	2	N	-0-			-0-
11	21 N	21	-0-	-0-	-0-	21	2	N	-0-			-0-
12	31 N	17	-0-	-14	-0-	17	2	N	-0-			-0-
01	31 N	17	-0-	-14	-0-	17	2	N	-0-			-0-
02	29 N	12	-0-	-17	-0-	12	2	N	-0-			-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (2100) 19744 483 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 288336 COMPL. DATE 02/07/2020 TOTAL DEPTH 4945 PERF. 1963 - 1967

02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

09	0 K	NO RPT	-0-	-0-	7605				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	7605				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	7605				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	7605				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	7605				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	7605				N	NO RPT			-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

09	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

09	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	2			N	-0-					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4050) 19744 675 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH WELL #: 1 RRCID -> 192835 COMPL. DATE 11/10/2002 TOTAL DEPTH 4990 PERF. 4082 - 4085

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	48 N	48	-0-	-0-	-0-	48	2		N	-0-			-0-
10	47 N	47	-0-	-0-	-0-	47	2		N	-0-			-0-
11	78 N	78	-0-	-0-	-0-	78	2		N	-0-			-0-
12	62 N	61	-0-	-1	-0-	61	2		N	-0-			-0-
*01	63 N	63	-0-	-0-	-0-	63	2		N	-0-			-0-
02	58 N	42	-0-	-16	-0-	42	2		N	-0-			-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2820 #	1885	-0-	-935	-0-	1885	2		N	-0-			-0-
10	2077 #	1342	-0-	-735	-0-	1342	2		N	-0-			-0-
11	1920 #	1688	-0-	-232	-0-	1688	2		N	-0-			-0-
12	2263 #	1494	-0-	-769	-0-	1494	2		N	-0-			-0-
01	2263 #	1592	-0-	-671	-0-	1592	2		N	-0-			-0-
02	1827 #	NO RPT	-0-	-1827	-0-				N	NO RPT			-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3573			N	NO RPT			-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3390 #	1378	-0-	-2012	-0-	1378	2	N	-0-			1
10	3162 #	52	-0-	-3110	-0-	52	2	N	-0-			1
11	2490 #	583	-0-	-1907	-0-	583	2	N	-0-			1
12	2480 #	329	-0-	-2151	-0-	329	2	N	-0-			1
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			1
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					127
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

09	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

09	1650	N	1394	-0-	-256	-0-	175	1	1213	2	N	5				197
							6	9								
10	1674	N	1520	-0-	-154	-0-	203	1	1309	2	N	7				204
							8	9								
11	1679	N	1679	-0-	-0-	-0-	240	1	1429	2	N	9	172	1		41
							10	9								
12	1677	N	1677	-0-	-0-	-0-	248	1	1417	2	N	11				52
							12	9								
01	1914	N	1914	-0-	-0-	-0-	240	1	1657	2	N	15				67
							17	9								
*02	1921	N	1921	-0-	-0-	-0-	196	1	1715	2	N	9				76
							10	9								

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

09	1410	N	1243	-0-	-167	-0-	174	1	1050	2	N	17				72
							19	9								
10	1426	N	1326	-0-	-100	-0-	186	1	1120	2	N	18				90
							20	9								
11	1280	N	1280	-0-	-0-	-0-	180	1	1078	2	N	20				110
							22	9								
12	1271	N	1268	-0-	-3	-0-	186	1	1063	2	N	17				127
							19	9								
01	1521	N	1521	-0-	-0-	-0-	186	1	1313	2	N	20				147
							22	9								
*02	1486	N	1486	-0-	-0-	-0-	174	1	1293	2	N	17				164
							19	9								

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

09	0 N	-0-	-0-	-0-	-0-			N	-0-			38
10	0 N	-0-	-0-	-0-	-0-			N	-0-			38
11	0 N	-0-	-0-	-0-	-0-			N	-0-			38
12	0 N	-0-	-0-	-0-	-0-			N	-0-			38
01	0 N	-0-	-0-	-0-	-0-			N	-0-			38
*02	0 N	-0-	-0-	-0-	-0-			N	-0-			38

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620 X	4254	-0-	-366	-0-	4244	2	10	9	N	9					166
10	4774 X	2604	-0-	-2170	-0-	2603	2	1	9	N	1					167
11	4620 X	1756	-0-	-2864	-0-	1756	2			N	-0-					167
12	4774 X	1664	-0-	-3110	-0-	1664	2			N	-0-					167
01	4774 X	1791	-0-	-2983	-0-	1791	2			N	-0-					167
*02	4118 X	1531	-0-	-2587	-0-	1531	2			N	-0-					167

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
*02	14B2 EXT	74	-0-	74	74	74	2			N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

09	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

09	0 N	-0-	-0-	-0-	-0-					N	-0-					27
10	0 N	-0-	-0-	-0-	-0-					N	15					42
11	0 N	-0-	-0-	-0-	-0-					N	-0-					42
12	0 N	-0-	-0-	-0-	-0-					N	-0-					42
01	0 N	-0-	-0-	-0-	-0-					N	-0-					42
*02	0 N	-0-	-0-	-0-	-0-					N	-0-					42

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

09	117 N	117	-0-	-0-	-0-	45	2	72	9	N	65	109	1			7
10	702 N	702	-0-	-0-	-0-	630	2	72	9	N	65					72
11	426 N	426	-0-	-0-	-0-	426	2			N	-0-					72
12	402 N	402	-0-	-0-	-0-	402	2			N	-0-					72
01	405 N	405	-0-	-0-	-0-	405	2			N	-0-					72
*02	272 N	272	-0-	-0-	-0-	272	2			N	-0-					72

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

09	540 N	324	-0-	-216	-0-	324	2			N	-0-	63	1			87
10	630 N	630	-0-	-0-	-0-	630	2			N	-0-					87
11	426 N	426	-0-	-0-	-0-	426	2			N	-0-					87
12	402 N	402	-0-	-0-	-0-	402	2			N	-0-					87
01	462 N	462	-0-	-0-	-0-	462	2			N	-0-					87
*02	290 N	272	-0-	-18	-0-	272	2			N	-0-					87

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

09	3480	X	574	-0-	-2906	-0-	574	2			N	-0-					110
10	3596	X	151	-0-	-3445	-0-	151	2			N	-0-					110
11	3480	X	132	-0-	-3348	-0-	85	2	47	9	N	43					153
12	3286	X	37	-0-	-3249	-0-	37	2			N	-0-					153
01	2759	X	-0-	-0-	-2759	-0-					N	-0-					153
*02	551	X	-0-	-0-	-551	-0-					N	-0-					153

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					20
10	336	N	336	-0-	-0-	-0-	336	2			N	-0-					20
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					20
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					20
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					20
*02	232	N	198	-0-	-34	-0-	198	2			N	-0-					20

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
*02	14B2	EXT	123	-0-	123	123	123	2			N	-0-					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					24

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

09	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3798				N	NO RPT			-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

09	14B2 EXT	-0-	-0-	-0-	-0-				N	12			308
10	14B2 EXT	-0-	-0-	-0-	-0-				N	12			320
11	14B2 EXT	-0-	-0-	-0-	-0-				N	12			332
12	14B2 EXT	-0-	-0-	-0-	-0-				N	12			344
01	14B2 EXT	-0-	-0-	-0-	-0-				N	12			356
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			356

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

09	60 N	20	-0-	-40	-0-	20	5		N	-0-			-0-
10	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
11	60 N	15	-0-	-45	-0-	15	5		N	-0-			-0-
12	31 N	25	-0-	-6	-0-	25	5		N	-0-			-0-
01	20 N	20	-0-	-0-	-0-	20	5		N	-0-			-0-
02	29 N	15	-0-	-14	-0-	15	5		N	-0-			-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

09	30 N	15	-0-	-15	-0-	15	5		N	-0-			-0-
10	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
11	11 N	10	-0-	-1	-0-	10	5		N	-0-			-0-
12	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
01	16 N	16	-0-	-0-	-0-	16	5		N	-0-			-0-
*02	20 N	20	-0-	-0-	-0-	20	5		N	-0-			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (1750 PINHEAD) //CONT.// 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC //CONT.// 598285
YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2514 N	25	-0-	-2489	-0-	25	5		N	-0-			-0-
10	31 N	25	-0-	-6	-0-	25	5		N	-0-			-0-
11	20 N	20	-0-	-0-	-0-	20	5		N	-0-			-0-
12	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
01	31 N	10	-0-	-21	-0-	10	5		N	-0-			-0-
02	29 N	10	-0-	-19	-0-	10	5		N	-0-			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	13			315
10	14B2 EXT	-0-	-0-	-0-	-0-				N	13			328
11	14B2 EXT	-0-	-0-	-0-	-0-				N	12			340
12	14B2 EXT	-0-	-0-	-0-	-0-				N	13			353
01	14B2 EXT	-0-	-0-	-0-	-0-				N	12			365
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			365

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

09	30 N	10	-0-	-20	-0-	10	5	N	-0-			-0-
10	31 N	10	-0-	-21	-0-	10	5	N	-0-			-0-
11	10 N	10	-0-	-0-	-0-	10	5	N	-0-			-0-
12	20 N	20	-0-	-0-	-0-	20	5	N	-0-			-0-
01	18 N	18	-0-	-0-	-0-	18	5	N	-0-			-0-
*02	15 N	15	-0-	-0-	-0-	15	5	N	-0-			-0-

CORDELE, W. (CLONE) //CONT.// 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 09/22/2019 TOTAL DEPTH 4000 PERF. 3721 - 3727

09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

09	30 N	15	-0-	-15	-0-	15	5		N	-0-			-0-
10	62 N	20	-0-	-42	-0-	20	5		N	-0-			-0-
11	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
12	31 N	10	-0-	-21	-0-	10	5		N	-0-			-0-
01	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
02	29 N	20	-0-	-9	-0-	20	5		N	-0-			-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30 N	15	-0-	-15	-0-	15	5			N	-0-					-0-
10	31 N	10	-0-	-21	-0-	10	5			N	-0-					-0-
11	15 N	10	-0-	-5	-0-	10	5			N	-0-					-0-
12	31 N	15	-0-	-16	-0-	15	5			N	-0-					-0-
01	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
02	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TREPAS) 20593 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 4 RRCID -> 131252 COMPL. DATE 04/15/1989 TOTAL DEPTH 3221 PERF. 2082 - 2088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/23/2019 - P/A 10/23/19

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INLAND OCEAN, INC. 424607
JOLLY, M. E. WELL #: 1 RRCID -> 170641 COMPL. DATE 09/30/1997 TOTAL DEPTH 3500 PERF. 2580 - 2590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2019 - P/A 10/10/19

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					153
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-	51	1			102
11	630	N	20	-0-	-610	-0-	20	2			N	-0-					102
12	651	N	142	-0-	-509	-0-	142	2			N	-0-					102
01	781	N	781	-0-	-0-	-0-	764	2	17	9	N	15	54	1			63
*02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					63

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	248	-0-	38 B	-7503	18	1	230	2	Y	-0-					-0-
10	217	N	150	-0-	-67 B	-7503	11	1	139	2	Y	-0-					-0-
11	240	N	143	-0-	-97 B	-7503	10	1	133	2	Y	-0-					-0-
12	248	N	152	-0-	-96 B	-7503	9	1	143	2	Y	-0-					-0-
01	155	N	152	-0-	-3 B	-7503	9	1	143	2	Y	-0-					-0-
02	145	N	109	-0-	-36 B	-7503	7	1	102	2	Y	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1167	-0-	-93 B	-0-	1160	2	7	9	N	6					20
10	1328	N	1328	-0-	-0- B	-0-	1311	2	17	9	N	15					35
*11	1291	N	1291	-0-	-0- B	-0-	1270	2	21	9	N	19					54
12	1269	N	1269	-0-	-0- B	-0-	1240	2	29	9	N	26					80
01	1333	N	-0-	-0-	-1333 B	-0-					N	19					99
*02	1191	N	1191	-0-	-0- B	-0-	1166	2	25	9	N	23	95	1			27

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1649	-0-	-31 B	-30036	1642	2	7	9	N	6					21
10	1736	N	1908	-0-	172 B	-29864	1893	2	15	9	N	14					35
11	1620	N	1884	-0-	264 B	-29600	1862	2	22	9	N	20					55
12	1705	N	1738	-0-	33 B	-29567	1710	2	28	9	N	25					80
01	1736	N	1712	-0-	-24 B	-29567	1689	2	23	9	N	21					101
02	0	N	1552	-0-	1552 B	-28015	1529	2	23	9	N	21	95	1			27

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1500	-0-	-0-	-0-	1314	2	186	9	N	169	186	1			117
10	1674	N	1540	-0-	-134	-0-	1346	2	194	9	N	176	184	1			109
11	1290	N	1132	-0-	-158	-0-	1080	2	52	9	N	47					156
12	1550	N	1404	-0-	-146	-0-	1197	2	207	9	N	188	180	1			164
01	1550	N	1329	-0-	-221	-0-	1180	2	149	9	N	135	184	1			115
*02	1151	N	1151	-0-	-0-	-0-	998	2	153	9	N	139					254

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1015	N	1015	-0-	-0-	-0-	982	2	33	9	N	30					120
10	1029	N	1029	-0-	-0-	-0-	996	2	33	9	N	30					150
11	929	N	929	-0-	-0-	-0-	896	2	33	9	N	30					180
12	1054	N	937	-0-	-117	-0-	885	2	52	9	N	47	180	1			47
01	1038	N	1038	-0-	-0-	-0-	1009	2	29	9	N	26					73
*02	1143	N	1143	-0-	-0-	-0-	1114	2	29	9	N	26					99

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

09	14B2 EXT	NO RPT	-0-	-0-	B	-3282			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-3282			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-3282			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-3282			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-3282			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-3282			N	NO RPT			-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

09	14B2 EXT	NO RPT	-0-	-0-	B	-1435			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-1435			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-1435			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-1435			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-1435			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-1435			N	NO RPT			-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

09	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

09	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PRODUCED WATER TRANSFER1 LLC 680170
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4239 X	4239	-0-	-0- B	-0-	2474 1	1765 2	Y	-0-			-0-
10	4350 X	4350	-0-	-0- B	-0-	2573 1	1777 2	Y	-0-			-0-
11	3393 X	3393	-0-	-0- B	-0-	1798 1	1595 2	Y	-0-			-0-
12	2976 X	2211	-0-	-765 B	-0-	748 1	1463 2	Y	-0-			-0-
01	2976 X	1224	-0-	-1752 B	-0-	200 1	1024 2	Y	-0-			-0-
02	2784 X	2349	-0-	-435 B	-0-	401 1	1948 2	Y	-0-			-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLACKBEARD OPERATING, LLC 073056
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	780 N	624	-0-	-156	-0-	616 2	8 9	N	7			7
10	775 N	247	-0-	-528	-0-	247 2		N	-0-			7
11	600 N	330	-0-	-270	-0-	327 2	3 9	N	3			10
12	651 N	257	-0-	-394	-0-	257 2		N	-0-			10
01	409 N	409	-0-	-0-	-0-	343 2	66 9	N	60			70
02	319 N	45	-0-	-274	-0-	45 2		N	-0-			70

CONTANGO RESOURCES, INC. 173206
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

09	300 N	3	-0-	-297	-0-	2	1	1	2	Y	-0-			-0-
10	310 N	-0-	-0-	-310	-0-					Y	-0-			-0-
11	240 N	-0-	-0-	-240	-0-					Y	-0-			-0-
12	3 N	-0-	-0-	-3	-0-					Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

09	300 N	284	-0-	-16	-0-	25	1	240	2	N	17			77
						19	9							
10	372 N	308	-0-	-64	-0-	22	1	261	2	N	23			100
						25	9							
11	300 N	279	-0-	-21	-0-	16	1	243	2	N	18			118
						20	9							
12	279 N	269	-0-	-10	-0-	8	1	229	2	N	29			147
						32	9							
01	310 N	180	-0-	-130	-0-	9	1	154	2	N	15			162
						17	9							
02	261 N	106	-0-	-155	-0-	5	1	87	2	N	13			175
						14	9							

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CRANDALL RUBIE (WILCOX CONS.) //CONT.// 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	32	-0-	-28	-0-	14	1	10	2	Y	7					102
							8	9									
10	62	N	35	-0-	-27	-0-	16	1	11	2	Y	7					109
							8	9									
11	60	N	13	-0-	-47	-0-	7	1	6	2	Y	-0-					109
12	78	N	78	-0-	-0-	-0-	26	1	51	2	Y	1					110
							1	9									
01	119	N	119	-0-	-0-	-0-	18	1	97	2	Y	4					114
							4	9									
*02	251	N	251	-0-	-0-	-0-	42	1	209	2	Y	-0-					114

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

09	910	N	910	-0-	-0-	-0-	893	3	17	9	N	15					107
10	597	N	597	-0-	-0-	-0-	579	3	18	9	N	16					123
11	810	N	734	-0-	-76	-0-	720	3	14	9	N	13					136
12	930	N	758	-0-	-172	-0-	749	3	9	9	N	8					144
01	826	N	826	-0-	-0-	-0-	825	3	1	9	N	1					145
*02	746	N	746	-0-	-0-	-0-	738	3	8	9	N	7					152

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

09	1350	X	501	-0-	-849	-0-	166	1	335	2	N	-0-	125	1			41
10	1240	X	-0-	-0-	-1240	-0-					N	-0-					125
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					125
12	1054	X	624	-0-	-430	-0-	618	2	6	9	N	5					130
01	4227	X	4227	-0-	-0-	-0-	86	9			N	78					208
*02	5550	X	5550	-0-	-0-	-0-	186	9			N	169	349	1			28

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

09	2790	X	412	-0-	-2378	-0-	137	1	275	2	N	-0-	34	1			44
10	2883	X	-0-	-0-	-2883	-0-					N	-0-					34
11	2790	X	-0-	-0-	-2790	-0-					N	-0-					34
12	2542	X	2016	-0-	-526	-0-	2016	2			N	-0-					34
01	3419	X	3419	-0-	-0-	-0-					N	-0-					34
*02	470	X	470	-0-	-0-	-0-	470	2			N	-0-					34

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

09	0	N	-0-	-0-	-0-	-0-				N	-0-					77
10	0	N	-0-	-0-	-0-	-0-				N	-0-					77
11	0	N	-0-	-0-	-0-	-0-				N	-0-					77
12	0	N	-0-	-0-	-0-	-0-				N	-0-					77
01	0	N	-0-	-0-	-0-	-0-				N	-0-					77
02	0	N	-0-	-0-	-0-	-0-				N	-0-					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

09	270	N	-0-	-0-	-270	-0-				N	-0-					61
10	0	N	-0-	-0-	-0-	-0-				N	382	341	1			102
11	0	N	-0-	-0-	-0-	-0-				N	-0-					102
12	0	N	-0-	-0-	-0-	-0-				N	95	177	1			20
01	0	N	-0-	-0-	-0-	-0-				N	179	176	1			107
02	0	N	-0-	-0-	-0-	-0-				N	179	173	1			113

DALLAS HUSKY, NE. (MASSIVE WX) //CONT.// 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			24
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			24
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			24

PLUGGED AND ABANDONED_____ 04/01/2015

WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			17
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			17
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			17
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			17
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			17
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			17

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4123 X	3697	-0-	-426 B	-0-	2592	3	167	5	N	853	756	1			424
						938	9									
*04	3990 X	3915	-0-	-75 B	-0-	2936	3	979	9	N	890	907	1			407
*05	4238 X	4238	-0-	-0- B	-0-	2959	3	263	5	N	924	1083	1			248
						1016	9									
*06	3850 X	3850	-0-	-0- B	-0-	1	1	2690	3	N	815	553	1			510
						262	5	897	9							
*07	4061 X	3428	-0-	-633 B	-0-	2469	3	141	5	N	744	902	1			352
						818	9									
*08	4247 X	3743	-0-	-504 B	-0-	2800	3	943	9	N	857	913	1			296
*09	4110 X	3670	-0-	-440 B	-0-	2809	3	2	5	N	781	916	1			161
						859	9									
*10	4247 X	3623	-0-	-624 B	-0-	2697	3	81	5	N	768	542	1			387
						845	9									
*11	3840 X	3639	-0-	-201 B	-0-	9	1	2712	3	N	806	551	1			642
						31	5	887	9							
*12	3782 X	3487	-0-	-295 B	-0-	6	1	2555	3	N	792	885	1			549
						55	5	871	9							
*01	3782 X	3523	-0-	-259 B	-0-	5	1	2414	3	N	803	700	1			652
						221	5	883	9							
02	3538 X	3121	-0-	-417 B	-0-	22	1	2157	3	N	713	902	1			463
						158	5	784	9							

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

*03	7102 X	7102	-0-	-0- B	-0-	313	1	5389	3	N	956	1078	1			258
						348	5	1052	9							
*04	6360 X	6352	-0-	-8 B	-0-	96	1	5282	3	N	885	892	1			251
						974	9									
*05	6260 X	6260	-0-	-0- B	-0-	8	1	4888	3	N	845	732	1			364
						434	5	930	9							
*06	5399 X	5399	-0-	-0- B	-0-	4159	3	404	5	N	760	878	1			246
						836	9									
*07	4577 X	4577	-0-	-0- B	-0-	38	1	3523	3	N	740	698	1			288
						202	5	814	9							
*08	3797 X	3797	-0-	-0- B	-0-	2	1	3098	3	N	634	548	1			374
						697	9									
*09	4534 X	4534	-0-	-0- B	-0-	4004	3	3	5	N	479	715	1			138
						527	9									
*10	2217 X	2217	-0-	-0- B	-0-	1866	3	56	5	N	268	187	1			219
						295	9									
*11	1419 X	1419	-0-	-0- B	-0-	2	1	1242	3	N	146	171	1			194
						14	5	161	9							
*12	1791 X	1791	-0-	-0- B	-0-	558	1	1173	3	N	32					226
						25	5	35	9							
*01	1742 X	1742	-0-	-0- B	-0-	517	1	1109	3	N	14					240
						101	5	15	9							
*02	1338 X	1338	-0-	-0- B	-0-	179	1	1061	3	N	18					258
						78	5	20	9							

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

*03	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		194
*04	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		194
*05	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		194
*06	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		194
*07	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		194
*08	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		194
*09	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		194
*10	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		194
*11	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		194
*12	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		194
*01	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		194
02	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		194

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	35371	X	24687	-0-	-10684 B	-0-	1468	1	18455	3	N	3249	3629	1			302
							1190	5	3574	9							
*04	30690	X	21859	-0-	-8831 B	-0-	1156	1	17564	3	N	2854	2938	1			218
							3139	9									
*05	30969	X	21607	-0-	-9362 B	-0-	1131	1	15553	3	N	3220	3026	1			412
							1381	5	3542	9							
*06	29100	X	19334	-0-	-9766 B	-0-	1026	1	14013	3	N	2665	2832	1			245
							1363	5	2932	9							
*07	26753	X	18822	-0-	-7931 B	-0-	733	1	14335	3	N	2666	2504	1			407
							821	5	2933	9							
*08	24490	X	18202	-0-	-6288 B	-0-	775	1	14604	3	N	2566	2700	1			273
							2823	9									
*09	21870	X	16673	-0-	-5197 B	-0-	817	1	13332	3	N	2285	2012	1			546
							10	5	2514	9							
*10	21607	X	16253	-0-	-5354 B	-0-	913	1	12441	3	N	2295	2240	1			601
							374	5	2525	9							
*11	19320	X	13962	-0-	-5358 B	-0-	750	1	10969	3	N	1924	2013	1			512
							127	5	2116	9							
*12	18817	X	13698	-0-	-5119 B	-0-	813	1	10514	3	N	1951	1935	1			528
							225	5	2146	9							
*01	18197	X	12861	-0-	-5336 B	-0-	970	1	9033	3	N	1847	1967	1			408
							826	5	2032	9							
02	16124	X	12061	-0-	-4063 B	-0-	861	1	8579	3	N	1812	1572	1			648
							628	5	1993	9							

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

*03	2914	X	2559	-0-	-355 B	-248871	140	1	1825	3	N	433	552	1			241
							118	5	476	9							
*04	2730	X	2827	-0-	97 B	-248774	528	1	1864	3	N	395	367	1			269
							435	9									
*05	2821	X	3107	-0-	286 B	-248488	685	1	1814	3	N	406	369	1			306
							161	5	447	9							
*06	2490	N	3032	-0-	542 B	-247946	661	1	1772	3	N	388	353	1			341
							172	5	427	9							
*07	2914	N	3038	-0-	124 B	-247822	661	1	1843	3	N	389	354	1			376
							106	5	428	9							
*08	2976	N	3087	-0-	111 B	-247711	702	1	1960	3	N	386	355	1			407
							425	9									
*09	2880	X	3544	-0-	664 B	-247047	1309	1	1826	3	N	371	359	1			419
							1	5	408	9							
*10	2976	X	3668	-0-	692 B	-246355	1392	1	1793	3	N	390	554	1			255
							54	5	429	9							
*11	2880	X	3527	-0-	647 B	-245708	1409	1	1672	3	N	388	361	1			282
							19	5	427	9							
*12	2976	X	3628	-0-	652 B	-245056	1480	1	1682	3	N	391	176	1			497
							36	5	430	9							
*01	2976	X	3656	-0-	680 B	-244376	1516	1	1557	3	N	401	374	1			524
							142	5	441	9							
02	2784	X	3495	-0-	711 B	-243665	1394	1	1563	3	N	385	558	1			351
							114	5	424	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2387	X	2164	-0-	-223 B	-0-	1661	3	107	5	N	360	348	1			287
							396	9									
*04	2280	X	2106	-0-	-174 B	-0-	1726	3	380	9	N	345	340	1			292
*05	2356	X	2153	-0-	-203 B	-0-	1627	3	144	5	N	347	358	1			281
							382	9									
*06	2160	X	2061	-0-	-99 B	-0-	1555	3	151	5	N	323	182	1			422
							355	9									
*07	2170	N	1985	-0-	-185 B	-0-	1554	3	89	5	N	311	364	1			369
							342	9									
*08	2139	N	2012	-0-	-127 B	-0-	1643	3	369	9	N	335	355	1			349
*09	2070	N	1783	-0-	-287 B	-0-	1442	3	1	5	N	309	359	1			299
							340	9									
*10	1984	N	1848	-0-	-136 B	-0-	1432	3	43	5	N	339	353	1			285
							373	9									
*11	1950	N	1902	-0-	-48 B	-0-	1532	3	18	5	N	320	185	1			420
							352	9									
*12	2044	N	2044	-0-	-0- B	-0-	1658	3	35	5	N	319	361	1			378
							351	9									
*01	1963	N	1963	-0-	-0- B	-0-	13	1	1448	3	N	336	187	1			527
							132	5	370	9							
*02	1853	N	1853	-0-	-0- B	-0-	295	1	1167	3	N	277	516	1			288
							86	5	305	9							

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2387	X	2098	-0-	-289 B	-0-	1701	3	110	5	N	261	185	1			357
							287	9									
*04	2310	X	1889	-0-	-421 B	-0-	1613	3	276	9	N	251	371	1			237
*05	2263	X	1966	-0-	-297 B	-0-	1570	3	139	5	N	234	158	1			313
							257	9									
*06	2070	X	1880	-0-	-190 B	-0-	1494	3	145	5	N	219	182	1			350
							241	9									
*07	2020	N	2020	-0-	-0- B	-0-	1653	3	95	5	N	247	182	1			415
							272	9									
*08	1953	N	1915	-0-	-38 B	-0-	1696	3	219	9	N	199	346	1			268
*09	1890	N	1855	-0-	-35 B	-0-	1625	3	1	5	N	208	177	1			299
							229	9									
*10	2015	N	1810	-0-	-205 B	-0-	1506	3	45	5	N	235	182	1			352
							259	9									
*11	1860	N	1783	-0-	-77 B	-0-	1519	3	18	5	N	224	187	1			389
							246	9									
*12	1922	N	1635	-0-	-287 B	-0-	1394	3	30	5	N	192	179	1			402
							211	9									
*01	1925	N	1925	-0-	-0- B	-0-	286	1	1241	3	N	258					660
							114	5	284	9							
02	1711	N	1635	-0-	-76 B	-0-	463	1	899	3	N	188	370	1			478
							66	5	207	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	682	X	674	-0-	-8 B	-0-	420	1	216	3	N	22					332
							14	5	24	9							
*04	2967	X	2967	-0-	-0- B	-0-	348	1	2619	3	N	-0-					332
*05	620	X	316	-0-	-304 B	-0-	316	1			N	-0-					332
*06	660	X	275	-0-	-385 B	-0-	275	1			N	-0-					332
*07	3069	N	267	-0-	-2802 B	-0-	267	1			N	-0-					332
*08	2419	N	2419	-0-	-0- B	-0-	290	1	1759	3	N	336	87	0	185	1	396
							370	9									
*09	13233	X	13233	-0-	-0- B	-0-	419	1	11143	3	N	1512	1449	0	352	1	107
							8	5	1663	9							
*10	10963	X	10963	-0-	-0- B	-0-	445	1	8812	3	N	1313	1062	0			358
							262	5	1444	9							
*11	9796	X	9796	-0-	-0- B	-0-	370	1	8040	3	N	1176	942	0	362	1	230
							92	5	1294	9							
*12	8488	X	8488	-0-	-0- B	-0-	400	1	6812	3	N	1029	1032	0			227
							144	5	1132	9							
*01	7918	X	7918	-0-	-0- B	-0-	364	1	5966	3	N	954	956	0			225
							539	5	1049	9							
*02	7274	X	7274	-0-	-0- B	-0-	346	1	5618	3	N	821	815	0			231
							407	5	903	9							

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

*03	496	N	5	-0-	-491 B	-0-	5	1			N	-0-					318
*04	540	N	-0-	-0-	-540 B	-0-					N	-0-					318
*05	155	N	49	-0-	-106 B	-0-	49	1			N	-0-					318
*06	124	N	124	-0-	-0- B	-0-	124	1			N	-0-					318
*07	51	N	51	-0-	-0- B	-0-	51	1			N	-0-					318
*08	155	N	54	-0-	-101 B	-0-	54	1			N	-0-					318
*09	120	N	55	-0-	-65 B	-0-	55	1			N	-0-					318
*10	62	N	5	-0-	-57 B	-0-	5	1			N	-0-	186	1			132
*11	60	N	-0-	-0-	-60 B	-0-					N	-0-					132
*12	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					132
*01	5	N	-0-	-0-	-5 B	-0-					N	-0-					132
02	0	N	-0-	-0-	-0- B	-0-					N	1					133

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

*03	2325	X	1817	-0-	-508 B	-0-	61	1	1126	3	N	506	643	1			290
							73	5	557	9							
*04	2250	X	1866	-0-	-384 B	-0-	2	1	1291	3	N	521	540	1			271
							573	9									
*05	2325	X	1704	-0-	-621 B	-0-	1189	3	106	5	N	372	360	1			283
							409	9									
*06	1860	X	1708	-0-	-152 B	-0-	22	1	1133	3	N	403	370	1			316
							110	5	443	9							
*07	1922	X	1778	-0-	-144 B	-0-	1237	3	71	5	N	427	372	1			371
							470	9									
*08	1922	X	1785	-0-	-137 B	-0-	103	1	1223	3	N	417	362	1			426
							459	9									
*09	1711	N	1711	-0-	-0- B	-0-	246	1	1055	3	N	372	553	1			245
							1	5	409	9							
*10	1830	N	1830	-0-	-0- B	-0-	226	1	1048	3	N	476	179	1			542
							32	5	524	9							
*11	1959	N	1959	-0-	-0- B	-0-	41	1	1114	3	N	719	544	1			717
							13	5	791	9							
*12	1767	N	512	-0-	-1255 B	-0-	30	1	324	3	N	137	372	1			482
							7	5	151	9							
*01	6675	X	6675	-0-	-0- B	-0-	212	1	4282	3	N	1626	1588	1			520
							392	5	1789	9							
*02	3209	X	3209	-0-	-0- B	-0-	261	1	1879	3	N	846	724	1			642
							138	5	931	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1736	N	1719	-0-	-17 B	-0-	25	1	1410	3	N	175	328	1			241
							91	5	193	9							
*04	2148	N	2148	-0-	-0- B	-0-	249	1	1708	3	N	174	159	1			256
							191	9									
*05	1814	N	1814	-0-	-0- B	-0-	213	1	1323	3	N	146	170	1			232
							117	5	161	9							
*06	1650	N	348	-0-	-1302 B	-0-	116	1	199	3	N	13					245
							19	5	14	9							
*07	2232	N	161	-0-	-2071 B	-0-	117	1	22	3	N	19					264
							1	5	21	9							
*08	1829	N	364	-0-	-1465 B	-0-	236	1	124	3	N	4					268
							4	9									
*09	360	N	356	-0-	-4 B	-0-	347	1	9	9	N	8					276
*10	368	N	368	-0-	-0- B	-0-	366	1	2	9	N	2	168	1			110
*11	360	N	139	-0-	-221 B	-0-	138	1	1	9	N	1					111
*12	372	N	50	-0-	-322 B	-0-	16	1	34	9	N	31					142
*01	372	N	78	-0-	-294 B	-0-	74	1	4	9	N	4					146
02	145	N	41	-0-	-104 B	-0-	41	1			N	-0-					146

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6417	X	313	-0-	-6104 B	-0-	249	3	16	5	N	44					528
							48	9									
*04	6180	X	352	-0-	-5828 B	-0-	209	3	143	9	N	130					658
*05	1612	X	178	-0-	-1434 B	-0-	97	3	9	5	N	65	546	1			177
							72	9									
*06	3060	X	3060	-0-	-0- B	-0-	2169	3	211	5	N	618	370	1			425
							680	9									
*07	5550	X	5550	-0-	-0- B	-0-	4148	3	238	5	N	1058	1091	1			392
							1164	9									
*08	4831	X	4831	-0-	-0- B	-0-	3758	3	1073	9	N	975	739	1			628
*09	4070	X	4070	-0-	-0- B	-0-	3125	3	2	5	N	857	1101	1			384
							943	9									
*10	5549	X	3675	-0-	-1874 B	-0-	2708	3	81	5	N	805	728	1			461
							886	9									
*11	5370	X	3310	-0-	-2060 B	-0-	2398	3	28	5	N	804	722	1			543
							884	9									
*12	5549	X	3961	-0-	-1588 B	-0-	3019	3	65	5	N	797	907	1			433
							877	9									
*01	7487	X	7487	-0-	-0- B	-0-	6067	3	555	5	N	786	698	1			521
							865	9									
*02	6432	X	6432	-0-	-0- B	-0-	5296	3	388	5	N	680	718	1			483
							748	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 04/16/2012 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6014	X	4533	-0-	-1481 B	-0-	164	1	3721	3	N	371	379	1			148
							240	5	408	9							
*04	5820	X	3840	-0-	-1980 B	-0-	157	1	3283	3	N	364	370	1			142
							400	9									
*05	6014	X	3360	-0-	-2654 B	-0-	244	1	2508	3	N	350	368	1			124
							223	5	385	9							
*06	5280	X	2997	-0-	-2283 B	-0-	303	1	2132	3	N	323	361	1			86
							207	5	355	9							
*07	5177	X	3362	-0-	-1815 B	-0-	319	1	2529	3	N	335	177	1			244
							145	5	369	9							
*08	4526	X	4377	-0-	-149 B	-0-	312	1	3738	3	N	297	370	1			171
							327	9									
*09	3840	X	3299	-0-	-541 B	-0-	363	1	2667	3	N	243	368	1			46
							2	5	267	9							
*10	3348	X	204	-0-	-3144 B	-0-	204	1			N	-0-					46
*11	4230	X	386	-0-	-3844 B	-0-	371	1	15	9	N	14					60
*12	4371	X	87	-0-	-4284 B	-0-	77	1	10	9	N	9					69
*01	4371	X	25	-0-	-4346 B	-0-	25	1			N	-0-					69
*02	4228	X	4228	-0-	-0- B	-0-	75	1	2960	3	N	887	556	1			400
							217	5	976	9							

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

*03	2605	X	2605	-0-	-0- B	-0-	553	1	1793	3	N	130	169	1			248
							116	5	143	9							
*04	2470	X	2470	-0-	-0- B	-0-	517	1	1868	3	N	77					325
							85	9									
*05	2278	X	2278	-0-	-0- B	-0-	535	1	1525	3	N	75					400
							135	5	83	9							
*06	2520	X	1924	-0-	-596 B	-0-	465	1	1274	3	N	55	178	1			277
							124	5	61	9							
*07	2604	X	905	-0-	-1699 B	-0-	149	1	634	3	N	78					355
							36	5	86	9							
*08	2604	X	1812	-0-	-792 B	-0-	461	1	1263	3	N	80					435
							88	9									
*09	2460	X	1108	-0-	-1352 B	-0-	580	1	451	3	N	70					505
							77	9									
*10	2263	X	1800	-0-	-463 B	-0-	592	1	994	3	N	167	375	1			297
							30	5	184	9							
*11	1920	X	751	-0-	-1169 B	-0-	696	1	55	9	N	50					347
*12	1798	X	917	-0-	-881 B	-0-	821	1	96	9	N	87					434
*01	1798	X	827	-0-	-971 B	-0-	802	1	25	9	N	23					457
02	1682	X	926	-0-	-756 B	-0-	758	1	93	3	N	62					519
							7	5	68	9							

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

*03	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					109
*04	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					109
*05	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					109
*06	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					109
*07	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					109
*08	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					109
*09	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					109
*10	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					109
*11	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					109
*12	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					109
*01	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					109
02	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					109

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3973	X	3973	-0-	-0-	B	-0-	520	1	2509	3	N	711	716	0	162	1	201
								162	5	782	9							
*04	3780	X	3706	-0-	-74	B	-0-	484	1	2556	3	N	605	608	0			198
								666	9									
*05	3906	X	3829	-0-	-77	B	-0-	478	1	2475	3	N	599	602	0			195
								217	5	659	9							
*06	3840	X	3606	-0-	-234	B	-0-	451	1	2312	3	N	565	569	0			191
								221	5	622	9							
*07	3968	X	3037	-0-	-931	B	-0-	398	1	2011	3	N	467	437	0			221
								114	5	514	9							
*08	3968	X	474	-0-	-3494	B	-0-	334	1	19	3	N	110	18	0			313
								121	9									
*09	3720	X	923	-0-	-2797	B	-0-	344	1	542	3	N	34	182	1			165
								37	9									
*10	3844	X	361	-0-	-3483	B	-0-	326	1	35	9	N	32					197
*11	3600	X	452	-0-	-3148	B	-0-	378	1	74	9	N	67					264
*12	3038	X	390	-0-	-2648	B	-0-	390	1			N	-0-					264
*01	961	X	544	-0-	-417	B	-0-	417	1	115	3	N	1	178	1			87
								11	5	1	9							
02	899	X	525	-0-	-374	B	-0-	377	1	138	3	N	-0-					87
								10	5									

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6610	X	6610	-0-	-0-	B	-0-	76	1	4881	3	N	1216	1220	0			193
								315	5	1338	9							
*04	5910	X	3246	-0-	-2664	B	-0-	166	1	2346	3	N	667	597	0	172	1	91
								734	9									
*05	5828	X	270	-0-	-5558	B	-0-	5	1	212	3	N	31	19	0			103
								19	5	34	9							
*06	6390	X	1596	-0-	-4794	B	-0-	45	1	1194	3	N	219					322
								116	5	241	9							
*07	8375	X	8375	-0-	-0-	B	-0-	283	1	6441	3	N	1165	1066	1			421
								369	5	1282	9							
*08	7394	X	7394	-0-	-0-	B	-0-	374	1	5908	3	N	1011	1029	1			403
								1112	9									
*09	6355	X	6355	-0-	-0-	B	-0-	341	1	5140	3	N	791	909	1			285
								4	5	870	9							
*10	8215	X	5606	-0-	-2609	B	-0-	353	1	4297	3	N	752	720	1			317
								129	5	827	9							
*11	7950	X	5306	-0-	-2644	B	-0-	345	1	3974	3	N	855	900	1			272
								46	5	941	9							
*12	8215	X	5848	-0-	-2367	B	-0-	197	1	4617	3	N	850	729	1			393
								99	5	935	9							
*01	7409	X	5636	-0-	-1773	B	-0-	295	1	4070	3	N	817	910	1			300
								372	5	899	9							
02	6148	X	5033	-0-	-1115	B	-0-	294	1	3694	3	N	704	713	1			291
								271	5	774	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5425	X	5173	-0-	-252 B	-0-	300	1	4212	3	N	354	557	1			202
							272	5	389	9							
*04	5190	X	5010	-0-	-180 B	-0-	226	1	4439	3	N	314	191	1			325
							345	9									
*05	5208	X	5067	-0-	-141 B	-0-	110	1	4237	3	N	313	369	1			269
							376	5	344	9							
*06	5010	X	4860	-0-	-150 B	-0-	173	1	3957	3	N	314	352	1			231
							385	5	345	9							
*07	5177	X	4643	-0-	-534 B	-0-	5	1	4058	3	N	316					547
							232	5	348	9							
*08	5177	X	4866	-0-	-311 B	-0-	75	1	4470	3	N	292	352	1			487
							321	9									
*09	5010	X	4427	-0-	-583 B	-0-	63	1	4021	3	N	309	375	1			421
							3	5	340	9							
*10	5053	X	4949	-0-	-104 B	-0-	329	1	4191	3	N	275	360	1			336
							126	5	303	9							
*11	4860	X	4339	-0-	-521 B	-0-	386	1	3543	3	N	335	372	1			299
							41	5	369	9							
*12	4867	X	4435	-0-	-432 B	-0-	395	1	3653	3	N	281					580
							78	5	309	9							
*01	4960	X	4446	-0-	-514 B	-0-	416	1	3400	3	N	290	182	1			688
							311	5	319	9							
02	4640	X	4091	-0-	-549 B	-0-	404	1	3155	3	N	274	552	1			410
							231	5	301	9							

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11997	X	8573	-0-	-3424 B	-0-	715	1	6166	3	N	1176	1166	0	189	1	348
							398	5	1294	9							
*04	10710	X	5341	-0-	-5369 B	-0-	700	1	3622	3	N	926	931	0			343
							1019	9									
*05	9269	X	5421	-0-	-3848 B	-0-	741	1	3246	3	N	1048	1052	0			339
							281	5	1153	9							
*06	8850	X	4965	-0-	-3885 B	-0-	494	1	3119	3	N	958	457	0	528	1	312
							298	5	1054	9							
*07	8587	X	4927	-0-	-3660 B	-0-	407	1	3251	3	N	988	994	0	185	1	121
							182	5	1087	9							
*08	8587	X	4505	-0-	-4082 B	-0-	315	1	3192	3	N	907	908	0			120
							998	9									
*09	5340	X	3764	-0-	-1576 B	-0-	278	1	2552	3	N	847	849	0			118
							2	5	932	9							
*10	5425	X	3390	-0-	-2035 B	-0-	276	1	2189	3	N	783	784	0			117
							64	5	861	9							
*11	4980	X	2909	-0-	-2071 B	-0-	285	1	1929	3	N	612	12	0	355	1	362
							22	5	673	9							
*12	4929	X	3016	-0-	-1913 B	-0-	298	1	1829	3	N	773	727	1			408
							39	5	850	9							
*01	4495	X	3153	-0-	-1342 B	-0-	501	1	1682	3	N	742	706	1			444
							154	5	816	9							
02	3625	X	1809	-0-	-1816 B	-0-	437	1	678	3	N	585	554	1			475
							50	5	644	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3202	X	3202	-0-	-0-	B	-0-	304	1	2333	3	N	377	544	1			131
								150	5	415	9							
*04	3115	X	3115	-0-	-0-	B	-0-	313	1	2415	3	N	352	380	1			103
								387	9									
*05	3282	X	3282	-0-	-0-	B	-0-	307	1	2389	3	N	340	184	1			259
								212	5	374	9							
*06	3090	X	3018	-0-	-72	B	-0-	306	1	2181	3	N	290	346	1			203
								212	5	319	9							
*07	3224	X	2128	-0-	-1096	B	-0-	191	1	1538	3	N	283					486
								88	5	311	9							
*08	3286	X	2189	-0-	-1097	B	-0-	143	1	1757	3	N	263	363	1			386
								289	9									
*09	3180	X	1968	-0-	-1212	B	-0-	22	1	1688	3	N	234	357	1			263
								1	5	257	9							
*10	3286	X	1597	-0-	-1689	B	-0-	88	1	1228	3	N	222					485
								37	5	244	9							
*11	3030	X	1050	-0-	-1980	B	-0-	126	1	643	3	N	249	370	1			364
								7	5	274	9							
*12	2201	X	674	-0-	-1527	B	-0-	196	1	203	3	N	246					610
								4	5	271	9							
*01	2201	X	1468	-0-	-733	B	-0-	242	1	912	3	N	210	185	1			635
								83	5	231	9							
02	1914	X	661	-0-	-1253	B	-0-	177	1	247	3	N	199	188	1			646
								18	5	219	9							

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

*03	31	N	27	-0-	-4	B	-35585	27	1			N	-0-					40
*04	30	N	-0-	-0-	-30	B	-35585					N	-0-					40
*05	0	N	-0-	-0-	-0-	B	-35585					N	-0-					40
*06	30	N	-0-	-0-	-30	B	-35585					N	-0-					40
*07	0	N	-0-	-0-	-0-	B	-35585					N	-0-					40
*08	0	N	-0-	-0-	-0-	B	-35585					N	-0-					40
*09	0	N	-0-	-0-	-0-	B	-35585					N	-0-					40
*10	0	N	-0-	-0-	-0-	B	-35585					N	-0-					40
*11	0	N	125	-0-	125	B	-35460	125	1			N	-0-					40
*12	0	N	360	-0-	360	B	-35100	360	1			N	-0-					40
*01	0	N	125	-0-	125	B	-34975	125	1			N	-0-					40
02	29	N	34	-0-	5	B	-34970	34	1			N	-0-					40

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 07/02/2012 TOTAL DEPTH 13005 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10199	X	2900	-0-	-7299 B	-0-	181	1	2277	3	N	268	185	0	191	1	436
							147	5	295	9							
*04	10560	X	1728	-0-	-8832 B	-0-	136	1	1563	3	N	26					462
							29	9									
*05	10912	X	1050	-0-	-9862 B	-0-	89	1	552	3	N	329	328	0	99	1	364
							47	5	362	9							
*06	10560	X	152	-0-	-10408 B	-0-	25	1	116	3	N	-0-	185	1			179
							11	5									
*07	10912	X	-0-	-0-	-10912 B	-0-					N	-0-					179
*08	2356	X	-0-	-0-	-2356 B	-0-					N	-0-					179
*09	1740	X	-0-	-0-	-1740 B	-0-					N	-0-					179
*10	1085	X	10	-0-	-1075 B	-0-	9	1	1	9	N	1					180
*11	150	X	22	-0-	-128 B	-0-	22	1			N	-0-					180
*12	41524	X	41524	-0-	-0- B	-0-	276	1	29625	3	N	9990	23	0	9984	1	163
							634	5	10989	9							
*01	102493	X	102493	-0-	-0- B	-0-	729	1	67071	3	N	25990	12897	0	13093	1	163
							6104	5	28589	9							
*02	89740	X	89740	-0-	-0- B	-0-	438	1	59941	3	N	22741	22741	0			163
							4346	5	25015	9							

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

*03	10199	X	9223	-0-	-976 B	-0-	400	1	7104	3	N	1146	20	0	1097	1	272
							458	5	1261	9							
*04	9840	X	8925	-0-	-915 B	-0-	351	1	7320	3	N	1140	1075	0	196	1	141
							1254	9									
*05	10013	X	9014	-0-	-999 B	-0-	324	1	6842	3	N	1132	1134	0			139
							603	5	1245	9							
*06	9120	X	8829	-0-	-291 B	-0-	291	1	6732	3	N	1053	1029	0			163
							648	5	1158	9							
*07	9331	X	4195	-0-	-5136 B	-0-	348	1	3176	3	N	445	276	0	187	1	145
							181	5	490	9							
*08	9238	X	-0-	-0-	-9238 B	-0-					N	-0-					145
*09	8940	X	-0-	-0-	-8940 B	-0-					N	-0-					145
*10	9114	X	1	-0-	-9113 B	-0-	1	1			N	-0-					145
*11	8820	X	7	-0-	-8813 B	-0-	5	1	2	9	N	2					147
*12	4185	X	87	-0-	-4098 B	-0-	64	1	23	9	N	21					168
*01	1	X	-0-	-0-	-1 B	-0-					N	-0-					168
02	7	X	-0-	-0-	-7 B	-0-					N	-0-					168

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	40567	X	40567	-0-	-0-	B	-0-	314	1	30926	3	N	6665	4045	0	1855	1	947
								1995	5	7332	9							
*04	38481	X	38481	-0-	-0-	B	-0-	476	1	31425	3	N	5982	5314	0	1495	1	120
								6580	9									
*05	35688	X	35688	-0-	-0-	B	-0-	568	1	26778	3	N	5448	5449	0			119
								2349	5	5993	9							
*06	33356	X	33356	-0-	-0-	B	-0-	458	1	25427	3	N	4578	4579	0			118
								2435	5	5036	9							
*07	31356	X	31356	-0-	-0-	B	-0-	448	1	24655	3	N	4413	4413	0			118
								1399	5	4854	9							
*08	17177	X	17177	-0-	-0-	B	-0-	417	1	14091	3	N	2426	1892	0	548	1	104
								2669	9									
*09	7950	X	361	-0-	-7589	B	-0-	326	1	1	3	N	31					135
								34	9									
*10	8215	X	414	-0-	-7801	B	-0-	264	1	150	9	N	136					271
*11	7950	X	424	-0-	-7526	B	-0-	259	1	165	9	N	150					421
*12	8215	X	50	-0-	-8165	B	-0-	47	1	3	9	N	3	3	0			421
*01	8215	X	341	-0-	-7874	B	-0-	2	1	85	3	N	224	178	1			467
								8	5	246	9							
02	464	X	8	-0-	-456	B	-0-	8	1			N	-0-					467

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

*03	26579	X	26579	-0-	-0-	B	-0-	363	1	18913	3	N	5530	5532	0			130
								1220	5	6083	9							
*04	22226	X	22226	-0-	-0-	B	-0-	348	1	16779	3	N	4635	4627	0			138
								5099	9									
*05	21630	X	21630	-0-	-0-	B	-0-	315	1	15267	3	N	4290	4292	0			136
								1329	5	4719	9							
*06	18217	X	18217	-0-	-0-	B	-0-	85	1	12887	3	N	3640	3296	0	182	1	298
								1241	5	4004	9							
*07	17526	X	17526	-0-	-0-	B	-0-	9	1	13045	3	N	3389	2199	0	1288	1	200
								744	5	3728	9							
*08	15686	X	15192	-0-	-494	B	-0-	104	1	11837	3	N	2955	2961	0			194
								3251	9									
*09	15180	X	13960	-0-	-1220	B	-0-	95	1	10923	3	N	2667	2671	0			190
								8	5	2934	9							
*10	15686	X	13840	-0-	-1846	B	-0-	222	1	10621	3	N	2435	1606	0	747	1	272
								318	5	2679	9							
*11	15180	X	12680	-0-	-2500	B	-0-	465	1	9747	3	N	2141	1593	1			820
								113	5	2355	9							
*12	15686	X	12876	-0-	-2810	B	-0-	555	1	9803	3	N	2098	2197	1			721
								210	5	2308	9							
*01	15190	X	11034	-0-	-4156	B	-0-	605	1	7606	3	N	1934	2023	1			632
								696	5	2127	9							
02	13485	X	9424	-0-	-4061	B	-0-	585	1	6463	3	N	1730	1464	1			898
								473	5	1903	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10323	X	9161	-0-	-1162 B	-0-	7886	3	509	5	N	696	99	0	569	1	170
							766	9									
*04	9531	X	9531	-0-	-0- B	-0-	8340	3	1191	9	N	1083	1085	0			168
*05	9827	X	9722	-0-	-105 B	-0-	7912	3	693	5	N	1015	1019	0			164
							1117	9									
*06	8997	X	8997	-0-	-0- B	-0-	12	1	7275	3	N	924	919	0			169
							694	5	1016	9							
*07	9858	X	6787	-0-	-3071 B	-0-	14	1	5617	3	N	761	755	0			175
							319	5	837	9							
*08	9858	X	4056	-0-	-5802 B	-0-	17	1	3427	3	N	556	375	0	184	1	172
							612	9									
*09	9540	X	1301	-0-	-8239 B	-0-	23	1	1116	3	N	146	14	0	184	1	120
							1	5	161	9							
*10	9734	X	900	-0-	-8834 B	-0-	733	3	22	5	N	132	139	0			113
							145	9									
*11	9000	X	1053	-0-	-7947 B	-0-	903	3	10	5	N	127	128	0			112
							140	9									
*12	6789	X	1614	-0-	-5175 B	-0-	1294	3	27	5	N	266	268	0			110
							293	9									
*01	4061	X	1572	-0-	-2489 B	-0-	3	1	1164	3	N	273	275	0			108
							105	5	300	9							
*02	1263	X	1263	-0-	-0- B	-0-	6	1	930	3	N	236	236	0			108
							67	5	260	9							

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 05/25/2012 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5952	X	5769	-0-	-183 B	-0-	1036	1	3573	3	N	845	159	0	734	1	237
							230	5	930	9							
*04	5760	X	5472	-0-	-288 B	-0-	781	1	3797	3	N	813	817	0			233
							894	9									
*05	5859	X	5859	-0-	-0- B	-0-	203	1	4408	3	N	783	788	0	181	1	47
							387	5	861	9							
*06	5628	X	5628	-0-	-0- B	-0-	125	1	4297	3	N	719	350	0	186	1	230
							415	5	791	9							
*07	5766	X	4780	-0-	-986 B	-0-	85	1	3804	3	N	614	617	0	176	1	51
							216	5	675	9							
*08	5983	X	71	-0-	-5912 B	-0-	71	1			N	-0-					51
*09	5790	X	-0-	-0-	-5790 B	-0-					N	-0-					51
*10	5859	X	-0-	-0-	-5859 B	-0-					N	-0-					51
*11	5640	X	-0-	-0-	-5640 B	-0-					N	-0-					51
*12	4774	X	-0-	-0-	-4774 B	-0-					N	-0-					51
*01	62	X	-0-	-0-	-62 B	-0-					N	-0-					51
*02	45214	X	45214	-0-	-0- B	-0-	374	1	33617	3	N	7990	7113	0	877	1	51
							2434	5	8789	9							

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-14083					N	-0-					18
10	14B2	EXT	-0-	-0-	-0- B	-14083					N	-0-					18
11	14B2	EXT	-0-	-0-	-0- B	-14083					N	-0-					18
12	14B2	EXT	-0-	-0-	-0- B	-14083					N	-0-					18
*01	14B2	EXT	-0-	-0-	-0- B	-14083					N	-0-					18
02	14B2	EXT	-0-	-0-	-0- B	-14083					N	-0-					18

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 05/29/2012 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8370	X	6843	-0-	-1527 B	-0-	5117	3	330	5	N	1269	151	0	1113	1	351
							1396	9									
*04	8100	X	5975	-0-	-2125 B	-0-	4673	3	1302	9	N	1184	1037	0	187	1	311
*05	7936	X	6264	-0-	-1672 B	-0-	54	1	4523	3	N	1173	754	0	541	1	189
							397	5	1290	9							
*06	7320	X	6689	-0-	-631 B	-0-	4878	3	463	5	N	1225	1227	0			187
							1348	9									
*07	7564	X	6331	-0-	-1233 B	-0-	35	1	4753	3	N	1159	1089	0			257
							268	5	1275	9							
*08	6851	X	261	-0-	-6590 B	-0-	261	1			N	-0-					257
*09	7200	X	-0-	-0-	-7200 B	-0-					N	-0-					257
*10	7471	X	-0-	-0-	-7471 B	-0-					N	-0-					257
*11	7230	X	-0-	-0-	-7230 B	-0-					N	-0-					257
*12	7471	X	-0-	-0-	-7471 B	-0-					N	-0-					257
*01	248	X	-0-	-0-	-248 B	-0-					N	-0-					257
*02	25123	X	25123	-0-	-0- B	-0-	32	1	17672	3	N	5587	5237	0	363	1	244
							1273	5	6146	9							

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

*03	1262	X	1262	-0-	-0- B	-0-	208	1	745	3	N	237	531	1			262
							48	5	261	9							
*04	960	X	610	-0-	-350 B	-0-	171	1	349	3	N	82					344
							90	9									
*05	992	X	121	-0-	-871 B	-0-	121	1			N	-0-	185	1			159
*06	1230	X	830	-0-	-400 B	-0-	14	1	584	3	N	159					318
							57	5	175	9							
*07	1239	N	1239	-0-	-0- B	-0-	921	3	53	5	N	241	185	1			374
							265	9									
*08	1684	N	1684	-0-	-0- B	-0-	8	1	1520	3	N	142					516
							156	9									
*09	1552	N	1552	-0-	-0- B	-0-	5	1	1338	3	N	189	532	1			173
							1	5	208	9							
*10	1489	N	1489	-0-	-0- B	-0-	1230	3	37	5	N	202					375
							222	9									
*11	1620	N	1267	-0-	-353 B	-0-	45	1	1013	3	N	179					554
							12	5	197	9							
*12	1612	N	869	-0-	-743 B	-0-	100	1	626	3	N	118					672
							13	5	130	9							
*01	1488	N	1037	-0-	-451 B	-0-	103	1	652	3	N	202					874
							60	5	222	9							
02	1218	N	662	-0-	-556 B	-0-	320	1	256	3	N	61	529	1			406
							19	5	67	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8432	X	7587	-0-	-845 B	-0-	497	1	5563	3	N	1062	627	0	726	1	343
							359	5	1168	9							
*04	8160	X	5785	-0-	-2375 B	-0-	330	1	4496	3	N	872	874	0			341
							959	9									
*05	8432	X	5430	-0-	-3002 B	-0-	272	1	3985	3	N	749	753	0			337
							349	5	824	9							
*06	7470	X	5693	-0-	-1777 B	-0-	237	1	4236	3	N	741	745	0			333
							405	5	815	9							
*07	7595	X	6915	-0-	-680 B	-0-	181	1	5424	3	N	912	915	0			330
							307	5	1003	9							
*08	7595	X	5413	-0-	-2182 B	-0-	230	1	4388	3	N	723	728	0			325
							795	9									
*09	5790	X	4463	-0-	-1327 B	-0-	251	1	3540	3	N	608	612	0			321
							3	5	669	9							
*10	6913	X	4404	-0-	-2509 B	-0-	299	1	3323	3	N	621	627	0			315
							99	5	683	9							
*11	6690	X	5303	-0-	-1387 B	-0-	320	1	4070	3	N	787	785	0			317
							47	5	866	9							
*12	6913	X	4509	-0-	-2404 B	-0-	278	1	3405	3	N	685	688	0			314
							72	5	754	9							
*01	5425	X	4112	-0-	-1313 B	-0-	203	1	2931	3	N	648	649	0			313
							265	5	713	9							
02	5133	X	3598	-0-	-1535 B	-0-	215	1	2588	3	N	553	553	0			313
							187	5	608	9							

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10385	X	8852	-0-	-1533 B	-0-	442	1	6615	3	N	1244	1104	1			320
							427	5	1368	9							
*04	9420	X	8611	-0-	-809 B	-0-	428	1	6909	3	N	1158	1134	1			344
							1274	9									
*05	9548	X	7607	-0-	-1941 B	-0-	417	1	5584	3	N	1009	923	1			430
							496	5	1110	9							
*06	8940	X	8279	-0-	-661 B	-0-	356	1	6141	3	N	1077	1275	1			232
							597	5	1185	9							
*07	9052	X	8320	-0-	-732 B	-0-	254	1	6547	3	N	1040	887	1			385
							375	5	1144	9							
*08	8897	X	8242	-0-	-655 B	-0-	150	1	6942	3	N	1045	1073	1			357
							1150	9									
*09	8610	X	7824	-0-	-786 B	-0-	2	1	6718	3	N	999	1090	1			266
							5	5	1099	9							
*10	8556	X	8034	-0-	-522 B	-0-	55	1	6651	3	N	1025	1103	1			188
							200	5	1128	9							
*11	8280	X	7710	-0-	-570 B	-0-	194	1	6303	3	N	1036	722	1			502
							73	5	1140	9							
*12	8308	X	7773	-0-	-535 B	-0-	170	1	6315	3	N	1048	729	1			821
							135	5	1153	9							
*01	8246	X	8167	-0-	-79 B	-0-	116	1	6200	3	N	1167	1086	1			902
							567	5	1284	9							
02	7569	X	7568	-0-	-1 B	-0-	181	1	5899	3	N	960	918	1			944
							432	5	1056	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*04	14B2 EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*05	14B2 EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*06	14B2 EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*07	14B2 EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*08	14B2 EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*09	14B2 EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*10	14B2 EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*11	14B2 EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*12	14B2 EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*01	14B2 EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
02	14B2 EXT	-0-	-0-	-0-	B	-52082					N	-0-					226

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

*03	8339 X	7061	-0-	-1278	B	-0-	251	1	6239	3	N	154	126	0	187	1	265
							402	5	169	9							
*04	7680 X	6753	-0-	-927	B	-0-	264	1	5937	3	N	502	258	0	181	1	328
							552	9									
*05	4185 X	3525	-0-	-660	B	-0-	184	1	3008	3	N	60					388
							267	5	66	9							
*06	6840 X	4067	-0-	-2773	B	-0-	230	1	3333	3	N	164	186	1			366
							324	5	180	9							
*07	7068 X	4529	-0-	-2539	B	-0-	371	1	3777	3	N	150	185	1			331
							216	5	165	9							
*08	7068 X	2886	-0-	-4182	B	-0-	485	1	2373	3	N	25					356
							28	9									
*09	6750 X	448	-0-	-6302	B	-0-	398	1	50	9	N	45					401
*10	4526 X	1147	-0-	-3379	B	-0-	449	1	626	3	N	48					449
							19	5	53	9							
*11	4380 X	2447	-0-	-1933	B	-0-	472	1	1921	3	N	29					478
							22	5	32	9							
*12	4526 X	3681	-0-	-845	B	-0-	485	1	3129	3	N	-0-	176	1			302
							67	5									
*01	4318 X	4318	-0-	-0-	B	-0-	448	1	3486	3	N	59					361
							319	5	65	9							
*02	2427 X	2427	-0-	-0-	B	-0-	424	1	1801	3	N	64					425
							132	5	70	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9083	X	6555	-0-	-2528 B	-0-	105	1	5028	3	N	998	474	0	543	1	484
							324	5	1098	9							
*04	8430	X	6398	-0-	-2032 B	-0-	31	1	5355	3	N	920	922	0			482
							1012	9									
*05	8029	X	6573	-0-	-1456 B	-0-	45	1	5080	3	N	912	920	0	353	1	121
							445	5	1003	9							
*06	6450	X	6427	-0-	-23 B	-0-	7	1	4982	3	N	875	879	0			117
							475	5	963	9							
*07	6665	X	6618	-0-	-47 B	-0-	268	1	5072	3	N	901	904	0			114
							287	5	991	9							
*08	6680	X	6680	-0-	-0- B	-0-	336	1	5355	3	N	899	819	0			194
							989	9									
*09	6420	X	6382	-0-	-38 B	-0-	347	1	5082	3	N	863	790	0	190	1	77
							4	5	949	9							
*10	6634	X	6564	-0-	-70 B	-0-	358	1	5060	3	N	905	906	0			76
							150	5	996	9							
*11	6450	X	6107	-0-	-343 B	-0-	278	1	4807	3	N	879	880	0			75
							55	5	967	9							
*12	6665	X	6419	-0-	-246 B	-0-	183	1	5117	3	N	919	920	0			74
							108	5	1011	9							
*01	6665	X	6178	-0-	-487 B	-0-	52	1	4747	3	N	863	831	0			106
							430	5	949	9							
02	6177	X	5310	-0-	-867 B	-0-	115	1	4092	3	N	731	206	0	185	1	446
							299	5	804	9							

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 06/13/2014 TOTAL DEPTH 13281 PERF.13600 - 16654

*03	7657	X	6220	-0-	-1437 B	-0-	387	1	4589	3	N	862	943	1			201
							296	5	948	9							
*04	7200	X	119	-0-	-7081 B	-0-	119	1			N	-0-					201
*05	7440	X	75	-0-	-7365 B	-0-	75	1			N	-0-					201
*06	6870	X	2877	-0-	-3993 B	-0-	224	1	2063	3	N	354	346	1			209
							201	5	389	9							
*07	38265	X	38265	-0-	-0- B	-0-	511	1	29665	3	N	5809	5809	1			209
							1699	5	6390	9							
*08	34146	X	34146	-0-	-0- B	-0-	547	1	28255	3	N	4858	4858	1			209
							5344	9									
*09	23552	X	23552	-0-	-0- B	-0-	523	1	19493	3	N	3202	3202	1			209
							14	5	3522	9							
*10	27569	X	27569	-0-	-0- B	-0-	483	1	22997	3	N	3089	3089	1			209
							691	5	3398	9							
*11	24117	X	24117	-0-	-0- B	-0-	543	1	20552	3	N	2531	2531	1			209
							238	5	2784	9							
*12	18195	X	18195	-0-	-0- B	-0-	590	1	15671	3	N	1454	1454	1			209
							335	5	1599	9							
*01	15292	X	15292	-0-	-0- B	-0-	559	1	11673	3	N	1811	1811	1			209
							1068	5	1992	9							
*02	10955	X	10955	-0-	-0- B	-0-	458	1	8763	3	N	993	900	1			302
							642	5	1092	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 4 RRCID -> 266867 COMPL. DATE 06/17/2018 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10075	X	8295	-0-	-1780 B	-0-	467	1	6009	3	N	1301	1304	1			208
							388	5	1431	9							
*04	9390	X	7844	-0-	-1546 B	-0-	358	1	6162	3	N	1204	951	1			461
							1324	9									
*05	9703	X	7744	-0-	-1959 B	-0-	365	1	5556	3	N	1209	1295	1			375
							493	5	1330	9							
*06	9060	X	7287	-0-	-1773 B	-0-	339	1	5213	3	N	1116	1095	1			396
							507	5	1228	9							
*07	8556	X	7402	-0-	-1154 B	-0-	279	1	5606	3	N	1087	1061	1			422
							321	5	1196	9							
*08	8308	X	7031	-0-	-1277 B	-0-	226	1	5642	3	N	1057	1090	1			389
							1163	9									
*09	7830	X	6859	-0-	-971 B	-0-	297	1	5439	3	N	1017	1088	1			318
							4	5	1119	9							
*10	8366	X	8366	-0-	-0- B	-0-	1181	1	5991	3	N	922	735	1			505
							180	5	1014	9							
*11	7290	X	6841	-0-	-449 B	-0-	990	1	4739	3	N	961	1090	1			376
							55	5	1057	9							
*12	7409	X	4603	-0-	-2806 B	-0-	1146	1	2751	3	N	588	374	1			590
							59	5	647	9							
*01	8370	X	1925	-0-	-6445 B	-0-	1134	1	522	3	N	201	182	1			609
							48	5	221	9							
02	7830	X	1576	-0-	-6254 B	-0-	1109	1	223	3	N	207	177	1			639
							16	5	228	9							

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

*03	13237	X	10708	-0-	-2529 B	-0-	14	1	9422	3	N	604	737	1			123
							608	5	664	9							
*04	12390	X	10104	-0-	-2286 B	-0-	9512	3	592	9	N	538	372	1			289
*05	11036	X	9510	-0-	-1526 B	-0-	13	1	8247	3	N	471	564	1			196
							732	5	518	9							
*06	10350	X	8875	-0-	-1475 B	-0-	27	1	7606	3	N	456	522	1			130
							740	5	502	9							
*07	10695	X	5574	-0-	-5121 B	-0-	118	1	4837	3	N	311	371	1			70
							277	5	342	9							
*08	10695	X	8903	-0-	-1792 B	-0-	8361	3	542	9	N	493	359	1			204
*09	10110	X	7758	-0-	-2352 B	-0-	7321	3	5	5	N	393	367	1			230
							432	9									
*10	9517	X	3721	-0-	-5796 B	-0-	31	1	3410	3	N	162	186	1			206
							102	5	178	9							
*11	8880	X	802	-0-	-8078 B	-0-	181	1	573	3	N	37	182	1			61
							7	5	41	9							
*12	8897	X	274	-0-	-8623 B	-0-	127	1	131	3	N	12					73
							3	5	13	9							
*01	8897	X	3267	-0-	-5630 B	-0-	76	1	2750	3	N	172					245
							252	5	189	9							
*02	17070	X	17070	-0-	-0- B	-0-	49	1	14820	3	N	1014	1072	1			187
							1086	5	1115	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9579	X	8460	-0-	-1119 B	-0-	6654	3	429	5	N	1252	101	0	1238	1	320
							1377	9									
*04	8730	X	8410	-0-	-320 B	-0-	7045	3	1365	9	N	1241	1177	0			384
*05	8897	X	8533	-0-	-364 B	-0-	6645	3	584	5	N	1185	1190	0			379
							1304	9									
*06	8353	X	8353	-0-	-0- B	-0-	6518	3	624	5	N	1101	1108	0			372
							1211	9									
*07	8680	X	8522	-0-	-158 B	-0-	6837	3	388	5	N	1179	1182	0			369
							1297	9									
*08	8680	X	8034	-0-	-646 B	-0-	324	1	6548	3	N	1056	1061	0			364
							1162	9									
*09	8400	X	8149	-0-	-251 B	-0-	319	1	6483	3	N	1220	1225	0			359
							5	5	1342	9							
*10	8618	X	2650	-0-	-5968 B	-0-	283	1	1905	3	N	368	378	0			349
							57	5	405	9							
*11	8340	X	272	-0-	-8068 B	-0-	270	1	2	9	N	2					351
*12	8525	X	767	-0-	-7758 B	-0-	258	1	324	3	N	162					513
							7	5	178	9							
*01	8432	X	404	-0-	-8028 B	-0-	400	1	4	9	N	4					517
02	7888	X	420	-0-	-7468 B	-0-	355	1	65	9	N	59					576

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

*03	8029	X	5421	-0-	-2608 B	-0-	429	1	3265	3	N	1378	511	0	1091	1	158
							211	5	1516	9							
*04	7770	X	3336	-0-	-4434 B	-0-	423	1	1666	3	N	1134	1136	0			156
							1247	9									
*05	7378	X	4096	-0-	-3282 B	-0-	466	1	2285	3	N	1044	434	0	371	1	395
							197	5	1148	9							
*06	6210	X	2392	-0-	-3818 B	-0-	446	1	1057	3	N	731	620	0	186	1	320
							85	5	804	9							
*07	5673	X	2023	-0-	-3650 B	-0-	466	1	581	3	N	864	871	0	176	1	137
							26	5	950	9							
*08	5425	X	1742	-0-	-3683 B	-0-	479	1	496	3	N	697	675	0			159
							767	9									
*09	3960	X	1155	-0-	-2805 B	-0-	411	1	89	3	N	595	599	0			155
							655	9									
*10	4092	X	1234	-0-	-2858 B	-0-	378	1	102	3	N	685	688	0			152
							754	9									
*11	2400	X	1724	-0-	-676 B	-0-	306	1	380	3	N	941	700	0			393
							3	5	1035	9							
*12	2015	X	1069	-0-	-946 B	-0-	304	1	765	9	N	695	708	1			380
*01	4139	X	4139	-0-	-0- B	-0-	375	1	2571	3	N	871	743	1			508
							235	5	958	9							
*02	5436	X	5436	-0-	-0- B	-0-	338	1	3188	3	N	1524	1288	1			744
							234	5	1676	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7254	X	5897	-0-	-1357 B	-0-	1087	1	3313	3	N	1166	1476	1			280
							214	5	1283	9							
*04	6330	X	5771	-0-	-559 B	-0-	1068	1	3483	3	N	1109	929	1			460
							1220	9									
*05	6541	X	5795	-0-	-746 B	-0-	1109	1	3219	3	N	1074	1105	1			429
							286	5	1181	9							
*06	6000	X	5572	-0-	-428 B	-0-	1123	1	3039	3	N	1013	903	1			539
							296	5	1114	9							
*07	5952	X	5686	-0-	-266 B	-0-	1121	1	3250	3	N	1026	1056	1			509
							186	5	1129	9							
*08	5952	X	5454	-0-	-498 B	-0-	1253	1	3114	3	N	988	1213	1			284
							1087	9									
*09	5760	X	5251	-0-	-509 B	-0-	1238	1	2997	3	N	922	717	1			489
							2	5	1014	9							
*10	5797	X	5218	-0-	-579 B	-0-	67	1	3922	3	N	1010	1123	1			376
							118	5	1111	9							
*11	5580	X	3126	-0-	-2454 B	-0-	1994	3	23	5	N	1008	1096	1			288
							1109	9									
*12	5673	X	4868	-0-	-805 B	-0-	3672	3	79	5	N	1015	542	1			761
							1117	9									
*01	5456	X	4731	-0-	-725 B	-0-	3330	3	305	5	N	996	923	1			834
							1096	9									
02	5075	X	4323	-0-	-752 B	-0-	3071	3	225	5	N	934	1089	1			679
							1027	9									

HOOKS WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13159 PERF.13592 - 17208

*03	6831	X	6831	-0-	-0- B	-0-	247	1	5370	3	N	789	927	1			239
							346	5	868	9							
*04	7260	X	7260	-0-	-0- B	-0-	244	1	6221	3	N	723	737	1			225
							795	9									
*05	6944	X	4951	-0-	-1993 B	-0-	222	1	3836	3	N	502	552	1			175
							341	5	552	9							
*06	6720	X	39	-0-	-6681 B	-0-	39	1			N	-0-					175
*07	7502	X	-0-	-0-	-7502 B	-0-					N	-0-					175
*08	7502	X	-0-	-0-	-7502 B	-0-					N	-0-					175
*09	13758	X	13758	-0-	-0- B	-0-	61	1	11302	3	N	2170	2203	1			142
							8	5	2387	9							
*10	106908	X	106908	-0-	-0- B	-0-	534	1	85277	3	N	16849	16849	1			142
							2563	5	18534	9							
*11	89426	X	89426	-0-	-0- B	-0-	524	1	73190	3	N	13513	13513	1			142
							848	5	14864	9							
*12	81637	X	81637	-0-	-0- B	-0-	574	1	66628	3	N	11826	11296	1			672
							1426	5	13009	9							
*01	72261	X	72261	-0-	-0- B	-0-	477	1	55599	3	N	10090	10314	1			448
							5086	5	11099	9							
*02	56905	X	56905	-0-	-0- B	-0-	518	1	44235	3	N	8102	7852	1			698
							3240	5	8912	9							

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

*03	14B2	EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*04	14B2	EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*05	14B2	EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*06	14B2	EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*07	14B2	EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*08	14B2	EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*09	14B2	EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*10	14B2	EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*11	14B2	EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*12	14B2	EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*01	14B2	EXT	-0-	-0-	-0- B	-33101					N	-0-					47
02	14B2	EXT	-0-	-0-	-0- B	-33101					N	-0-					47

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	67663	X	67663	-0-	-0-	B	-0-	46	1	53015	3	N	10165	10165	0			255
								3420	5	11182	9							
*04	44204	X	44204	-0-	-0-	B	-0-	91	1	37086	3	N	6388	6388	0			255
								7027	9									
*05	29439	X	29439	-0-	-0-	B	-0-	160	1	22704	3	N	4185	4185	0			255
								1971	5	4604	9							
*06	26970	X	26970	-0-	-0-	B	-0-	37	1	21372	3	N	3213	3213	0			255
								2027	5	3534	9							
*07	24385	X	24385	-0-	-0-	B	-0-	44	1	19869	3	N	3038	3038	0			255
								1130	5	3342	9							
*08	22181	X	22181	-0-	-0-	B	-0-	117	1	19082	3	N	2711	2711	0			255
								2982	9									
*09	19056	X	19056	-0-	-0-	B	-0-	172	1	16342	3	N	2300	2300	0			255
								12	5	2530	9							
*10	17435	X	17435	-0-	-0-	B	-0-	212	1	14410	3	N	2166	2166	0			255
								430	5	2383	9							
*11	14411	X	14411	-0-	-0-	B	-0-	202	1	12120	3	N	1773	1854	0			174
								139	5	1950	9							
*12	33310	X	33310	-0-	-0-	B	-0-	172	1	30613	3	N	1702	1702	0			174
								653	5	1872	9							
*01	12389	X	12389	-0-	-0-	B	-0-	190	1	9563	3	N	1606	1606	0			174
								869	5	1767	9							
*02	10970	X	10970	-0-	-0-	B	-0-	237	1	8580	3	N	1390	1390	0			174
								624	5	1529	9							

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	12235	X	12235	-0-	-0-	B	-0-	547	1	8889	3	N	2024	7	0	2058	1	527
								573	5	2226	9							
*04	7142	X	7142	-0-	-0-	B	-0-	518	1	5274	3	N	1227	1253	1			501
								1350	9									
*05	9789	X	9789	-0-	-0-	B	-0-	543	1	6995	3	N	1484	426	0	1460	1	99
								619	5	1632	9							
*06	8539	X	8539	-0-	-0-	B	-0-	568	1	5979	3	N	1290	1073	0	181	1	135
								573	5	1419	9							
*07	8385	X	8385	-0-	-0-	B	-0-	341	1	6370	3	N	1190	1058	1			267
								365	5	1309	9							
*08	8273	X	8273	-0-	-0-	B	-0-	317	1	6585	3	N	1246	1096	1			417
								1371	9									
*09	7661	X	7661	-0-	-0-	B	-0-	286	1	6135	3	N	1124	1276	1			265
								4	5	1236	9							
*10	8074	X	8074	-0-	-0-	B	-0-	307	1	6365	3	N	1101	1102	1			264
								191	5	1211	9							
*11	5927	X	5927	-0-	-0-	B	-0-	329	1	4415	3	N	1029	902	1			391
								51	5	1132	9							
*12	6377	X	6377	-0-	-0-	B	-0-	354	1	4683	3	N	1127	1100	1			418
								100	5	1240	9							
*01	5788	X	5788	-0-	-0-	B	-0-	364	1	3940	3	N	1022	1100	1			340
								360	5	1124	9							
*02	4958	X	4958	-0-	-0-	B	-0-	347	1	3402	3	N	873	921	1			292
								249	5	960	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3792	X	3792	-0-	-0- B	-0-	35	1	3218	3	N	301	180	1			224
							208	5	331	9							
*04	3803	X	3803	-0-	-0- B	-0-	8	1	3549	3	N	224	176	1			272
							246	9									
*05	3704	X	3704	-0-	-0- B	-0-	3	1	3197	3	N	200	368	1			104
							284	5	220	9							
*06	3660	X	3339	-0-	-321 B	-0-	124	1	2758	3	N	172					276
							268	5	189	9							
*07	3937	X	3791	-0-	-146 B	-0-	12	1	3284	3	N	279	374	1			181
							188	5	307	9							
*08	4488	X	4488	-0-	-0- B	-0-	116	1	4086	3	N	260					441
							286	9									
*09	3810	X	3282	-0-	-528 B	-0-	31	1	2979	3	N	245	366	1			320
							2	5	270	9							
*10	3782	X	2118	-0-	-1664 B	-0-	169	1	1678	3	N	201	359	1			162
							50	5	221	9							
*11	4350	X	1782	-0-	-2568 B	-0-	216	1	1322	3	N	208					370
							15	5	229	9							
*12	4495	X	2200	-0-	-2295 B	-0-	278	1	1670	3	N	196	368	1			198
							36	5	216	9							
*01	4495	X	2560	-0-	-1935 B	-0-	280	1	1888	3	N	199					397
							173	5	219	9							
02	3161	X	1754	-0-	-1407 B	-0-	273	1	1190	3	N	185	375	1			207
							87	5	204	9							

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

*03	1240	X	805	-0-	-435 B	-0-	805	1			N	-0-					263
*04	1200	X	769	-0-	-431 B	-0-	769	1			N	-0-					263
*05	1116	X	-0-	-0-	-1116 B	-0-					N	-0-					263
*06	930	X	343	-0-	-587 B	-0-	313	3	30	5	N	-0-					263
*07	806	N	263	-0-	-543 B	-0-	204	3	12	5	N	43	185	1			121
							47	9									
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					121
*09	360	N	-0-	-0-	-360 B	-0-					N	-0-					121
*10	217	N	-0-	-0-	-217 B	-0-					N	-0-					121
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					121
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					121
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					121
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					121

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	83232	X	83232	-0-	-0-	B	-0-	144	1	71949	3	N	5907	5915	0			172
								4641	5	6498	9							
*04	73658	X	73658	-0-	-0-	B	-0-	56	1	68371	3	N	4755	4757	0			170
								5231	9									
*05	69140	X	69140	-0-	-0-	B	-0-	821	1	59088	3	N	3676	3681	0			165
								5187	5	4044	9							
*06	62747	X	62747	-0-	-0-	B	-0-	701	1	53414	3	N	3151	3157	0			159
								5166	5	3466	9							
*07	52310	X	52310	-0-	-0-	B	-0-	739	1	45827	3	N	2846	1829	0	728	1	448
								2613	5	3131	9							
*08	47190	X	47190	-0-	-0-	B	-0-	731	1	43662	3	N	2543	2553	0			438
								2797	9									
*09	41605	X	41605	-0-	-0-	B	-0-	859	1	38526	3	N	1994	1976	0			456
								27	5	2193	9							
*10	40495	X	40495	-0-	-0-	B	-0-	851	1	36104	3	N	2243	2208	0			491
								1073	5	2467	9							
*11	36814	X	36814	-0-	-0-	B	-0-	865	1	33217	3	N	2138	2137	0			492
								380	5	2352	9							
*12	34886	X	34886	-0-	-0-	B	-0-	896	1	31085	3	N	2043	2050	0			485
								658	5	2247	9							
*01	32302	X	32302	-0-	-0-	B	-0-	866	1	26900	3	N	1909	1813	0	176	1	405
								2436	5	2100	9							
*02	27811	X	27811	-0-	-0-	B	-0-	792	1	23575	3	N	1578	1581	0			402
								1708	5	1736	9							

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

09	OBSERVE		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

*03	2914	X	2498	-0-	-416	B	-0-	6	1	2156	3	N	179	188	1			217
								139	5	197	9							
*04	2490	X	2348	-0-	-142	B	-0-	1	1	2174	3	N	157	191	1			183
								173	9									
*05	2573	X	2328	-0-	-245	B	-0-	2	1	1977	3	N	158	178	1			163
								175	5	174	9							
*06	2490	X	2255	-0-	-235	B	-0-	154	1	1764	3	N	150	174	1			139
								172	5	165	9							
*07	2581	X	2581	-0-	-0-	B	-0-	1	1	2264	3	N	169	180	1			128
								130	5	186	9							
*08	2511	X	2287	-0-	-224	B	-0-	236	1	1910	3	N	128					256
								141	9									
*09	2340	X	2108	-0-	-232	B	-0-	313	1	1683	3	N	101	171	1			186
								1	5	111	9							
*10	2573	X	2144	-0-	-429	B	-0-	449	1	1501	3	N	135					321
								45	5	149	9							
*11	2490	X	2087	-0-	-403	B	-0-	419	1	1570	3	N	73	186	1			208
								18	5	80	9							
*12	2573	X	1094	-0-	-1479	B	-0-	222	1	853	3	N	1	184	1			25
								18	5	1	9							
*01	2294	X	-0-	-0-	-2294	B	-0-					N	-0-					25
02	2088	X	-0-	-0-	-2088	B	-0-					N	2					27

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 05/24/2014 TOTAL DEPTH 13319 PERF.13391 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3343	X	3343	-0-	-0- B	-0-	149	1	2842	3	N	154	188	1			243
							183	5	169	9							
*04	11236	X	11236	-0-	-0- B	-0-	10942	3	294	9	N	267	190	1			320
*05	1562	X	1562	-0-	-0- B	-0-	1156	3	103	5	N	275	349	1			246
							303	9									
*06	3240	X	-0-	-0-	-3240 B	-0-					N	338	363	1			221
*07	8866	X	1596	-0-	-7270 B	-0-	697	3	40	5	N	781	371	1			631
							859	9									
*08	8580	X	2074	-0-	-6506 B	-0-	2004	3	70	9	N	64	27	0	177	1	491
*09	888	X	888	-0-	-0- B	-0-	594	3	294	9	N	267	345	1			413
*10	126	X	126	-0-	-0- B	-0-	20	1	106	9	N	96	182	1			327
*11	968	X	968	-0-	-0- B	-0-	11	1	577	3	N	339	375	1			291
							7	5	373	9							
*12	513	X	513	-0-	-0- B	-0-	28	1	94	3	N	354	533	1			112
							2	5	389	9							
*01	1243	X	1243	-0-	-0- B	-0-	769	3	70	5	N	367	169	1			310
							404	9									
*02	1218	X	1218	-0-	-0- B	-0-	789	3	58	5	N	337	366	1			281
							371	9									

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

*03	6975	X	2281	-0-	-4694 B	-0-	217	1	1379	3	N	542	51	0	578	1	413
							89	5	596	9							
*04	6750	X	4739	-0-	-2011 B	-0-	413	1	3085	3	N	1128	945	1			596
							1241	9									
*05	6789	X	4466	-0-	-2323 B	-0-	449	1	2738	3	N	942	1271	1			267
							243	5	1036	9							
*06	4063	X	4063	-0-	-0- B	-0-	467	1	2401	3	N	874	916	1			225
							234	5	961	9							
*07	4898	X	3655	-0-	-1243 B	-0-	492	1	2161	3	N	798	920	1			103
							124	5	878	9							
*08	4898	X	3150	-0-	-1748 B	-0-	486	1	1883	3	N	710	552	1			261
							781	9									
*09	3991	X	3991	-0-	-0- B	-0-	451	1	2615	3	N	839	71	0	706	1	323
							2	5	923	9							
*10	3788	X	3788	-0-	-0- B	-0-	491	1	2420	3	N	731	747	1			307
							73	5	804	9							
*11	3109	X	3109	-0-	-0- B	-0-	75	1	2235	3	N	703	549	1			461
							26	5	773	9							
*12	2827	X	2827	-0-	-0- B	-0-	23	1	2070	3	N	627	749	1			339
							44	5	690	9							
*01	2656	X	2656	-0-	-0- B	-0-	46	1	1768	3	N	618	562	1			395
							162	5	680	9							
*02	1226	X	1226	-0-	-0- B	-0-	10	1	510	3	N	608	745	1			258
							37	5	669	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5456 X	4365	-0-	-1091 B	-0-	3110	3	201	5	N	958	940	1			713
						1054	9									
*04	4800 X	3909	-0-	-891 B	-0-	3096	3	813	9	N	739	753	1			699
*05	4960 X	3595	-0-	-1365 B	-0-	3048	3	271	5	N	251	743	1			207
						276	9									
*06	4590 X	4007	-0-	-583 B	-0-	2957	3	288	5	N	693	708	1			192
						762	9									
*07	4371 X	4106	-0-	-265 B	-0-	3166	3	181	5	N	690	731	1			151
						759	9									
*08	4371 X	3919	-0-	-452 B	-0-	3171	3	748	9	N	680	545	1			286
*09	3464 X	3464	-0-	-0- B	-0-	2770	3	2	5	N	629	735	1			180
						692	9									
*10	3784 X	3784	-0-	-0- B	-0-	3001	3	90	5	N	630	547	1			263
						693	9									
*11	4475 X	4475	-0-	-0- B	-0-	345	1	3356	3	N	668	749	1			182
						39	5	735	9							
*12	4340 X	4340	-0-	-0- B	-0-	336	1	3231	3	N	640	557	1			265
						69	5	704	9							
*01	4647 X	4647	-0-	-0- B	-0-	360	1	3294	3	N	629	558	1			336
						301	5	692	9							
*02	4331 X	4331	-0-	-0- B	-0-	357	1	3123	3	N	565	740	1			161
						229	5	622	9							

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

*03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571

HOOKS WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13241 PERF.13183 - 18468

*03	7626 X	7062	-0-	-564 B	-0-	243	1	5246	3	N	1123	1303	1			220
						338	5	1235	9							
*04	7350 X	6887	-0-	-463 B	-0-	29	1	5640	3	N	1107	953	1			374
						1218	9									
*05	7316 X	7052	-0-	-264 B	-0-	2	1	5366	3	N	1098	1279	1			193
						476	5	1208	9							
*06	6960 X	6820	-0-	-140 B	-0-	4	1	5171	3	N	1038	902	1			329
						503	5	1142	9							
*07	7130 X	6868	-0-	-262 B	-0-	83	1	5336	3	N	1039	1092	1			276
						306	5	1143	9							
*08	7130 X	6696	-0-	-434 B	-0-	18	1	5549	3	N	1026	1080	1			222
						1129	9									
*09	6900 X	6410	-0-	-490 B	-0-	12	1	5306	3	N	989	707	1			504
						4	5	1088	9							
*10	7068 X	6558	-0-	-510 B	-0-	81	1	5191	3	N	1027	1095	1			436
						156	5	1130	9							
*11	6810 X	6131	-0-	-679 B	-0-	95	1	4878	3	N	1002	1089	1			349
						56	5	1102	9							
*12	6882 X	3133	-0-	-3749 B	-0-	110	1	2520	3	N	408	368	1			389
						54	5	449	9							
*01	6696 X	2850	-0-	-3846 B	-0-	80	1	2030	3	N	504	181	1			712
						186	5	554	9							
02	6206 X	4553	-0-	-1653 B	-0-	38	1	3398	3	N	789	734	1			767
						249	5	868	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6665	X	64	-0-	-6601 B	-0-	33	1	31	9	N	28	163	1			284
*04	6450	X	340	-0-	-6110 B	-0-	53	1	130	3	N	143	180	1			247
							157	9									
*05	6510	X	3604	-0-	-2906 B	-0-	25	1	2163	3	N	1113	535	1			825
							192	5	1224	9							
*06	6300	X	4252	-0-	-2048 B	-0-	17	1	2868	3	N	989	1175	1			639
							279	5	1088	9							
*07	4282	X	4282	-0-	-0- B	-0-	204	1	2888	3	N	932	925	1			646
							165	5	1025	9							
*08	3596	X	3482	-0-	-114 B	-0-	448	1	2430	3	N	549	727	1			468
							604	9									
*09	4260	X	2528	-0-	-1732 B	-0-	486	1	1565	3	N	433	347	1			554
							1	5	476	9							
*10	4402	X	2895	-0-	-1507 B	-0-	387	1	1591	3	N	790	918	1			426
							48	5	869	9							
*11	4260	X	2367	-0-	-1893 B	-0-	211	1	1200	3	N	856	936	1			346
							14	5	942	9							
*12	4278	X	2621	-0-	-1657 B	-0-	269	1	1375	3	N	862	548	1			660
							29	5	948	9							
*01	3472	X	2486	-0-	-986 B	-0-	198	1	1267	3	N	823	1073	1			410
							116	5	905	9							
02	2697	X	2060	-0-	-637 B	-0-	164	1	1068	3	N	682	933	1			159
							78	5	750	9							

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					279
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					279
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					279
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					279
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					279
*08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					279
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					279
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					279
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					279
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					279
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	1	174	1			106
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					106

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

*03	2573	X	-0-	-0-	-2573 B	-0-					N	23					249
*04	2490	X	367	-0-	-2123 B	-0-	365	3	2	9	N	2					251
*05	775	X	-0-	-0-	-775 B	-0-					N	1					252
*06	240	X	-0-	-0-	-240 B	-0-					N	25					277
*07	372	X	-0-	-0-	-372 B	-0-					N	-0-					277
*08	372	X	-0-	-0-	-372 B	-0-					N	-0-					277
*09	360	X	-0-	-0-	-360 B	-0-					N	-0-					277
*10	7	X	7	-0-	-0- B	-0-	7	1			N	-0-					277
*11	0	X	-0-	-0-	-0- B	-0-					N	-0-					277
*12	30	X	30	-0-	-0- B	-0-	7	3	23	9	N	21					298
*01	52	X	52	-0-	-0- B	-0-	52	1			N	-0-					298
*02	242	X	242	-0-	-0- B	-0-	242	1			N	-0-					298

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6176	X	6176	-0-	-0- B	-0-	30	1	5607	3	N	161	186	1			267
							362	5	177	9							
*04	14743	X	14743	-0-	-0- B	-0-	14476	3	267	9	N	243	186	1			324
*05	12819	X	12819	-0-	-0- B	-0-	253	1	11240	3	N	298	179	1			443
							998	5	328	9							
*06	12738	X	12738	-0-	-0- B	-0-	322	1	10902	3	N	413	531	1			325
							1060	5	454	9							
*07	17095	X	17095	-0-	-0- B	-0-	238	1	15385	3	N	537	509	1			353
							881	5	591	9							
*08	17604	X	17604	-0-	-0- B	-0-	16262	3	1342	9	N	1220	1095	1			478
*09	10813	X	10813	-0-	-0- B	-0-	9896	3	7	5	N	827	713	1			592
							910	9									
*10	8877	X	8877	-0-	-0- B	-0-	7735	3	233	5	N	826	912	1			506
							909	9									
*11	7290	X	3864	-0-	-3426 B	-0-	24	1	2972	3	N	758	933	1			331
							34	5	834	9							
*12	7533	X	3836	-0-	-3697 B	-0-	2888	3	62	5	N	805	543	1			593
							886	9									
*01	7533	X	4301	-0-	-3232 B	-0-	3128	3	286	5	N	806	936	1			463
							887	9									
02	7047	X	3653	-0-	-3394 B	-0-	2736	3	200	5	N	652	736	1			379
							717	9									

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

*03	589	X	9	-0-	-580 B	-0-	9	1			N	-0-					125
*04	60	X	1	-0-	-59 B	-0-	1	1			N	-0-					125
*05	62	X	-0-	-0-	-62 B	-0-					N	-0-					125
*06	60	X	-0-	-0-	-60 B	-0-					N	-0-					125
*07	1	N	-0-	-0-	-1 B	-0-					N	-0-					125
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					125
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					125
*10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					125
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					125
*12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					125
*01	1	N	-0-	-0-	-1 B	-0-					N	-0-					125
*02	2316	N	2316	-0-	-0- B	-0-	23	1	1623	3	N	501	358	1			268
							119	5	551	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	984	N	984	-0-	-0- B	-0-	208	1	622	3	N	104					219
							40	5	114	9							
*04	945	N	945	-0-	-0- B	-0-	235	1	612	3	N	89	172	1			136
							98	9									
*05	975	N	975	-0-	-0- B	-0-	19	1	788	3	N	89					225
							70	5	98	9							
*06	925	N	925	-0-	-0- B	-0-	23	1	721	3	N	101					326
							70	5	111	9							
*07	868	N	807	-0-	-61 B	-0-	4	1	665	3	N	91					417
							38	5	100	9							
*08	868	N	771	-0-	-97 B	-0-	729	3	42	9	N	38					455
*09	1008	N	1008	-0-	-0- B	-0-	812	3	1	5	N	177	182	1			450
							195	9									
*10	1159	N	1159	-0-	-0- B	-0-	1098	3	33	5	N	25	183	1			292
							28	9									
*11	750	N	314	-0-	-436 B	-0-	205	3	2	5	N	97					389
							107	9									
*12	868	N	-0-	-0-	-868 B	-0-					N	-0-					389
*01	868	N	3	-0-	-865 B	-0-	3	1			N	-0-					389
02	319	N	77	-0-	-242 B	-0-	65	1	12	9	N	11					400

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2821	X	2247	-0-	-574 B	-0-	1673	3	108	5	N	424	559	1			374
							466	9									
*04	2340	X	2132	-0-	-208 B	-0-	1738	3	394	9	N	358	359	1			373
*05	2325	X	2148	-0-	-177 B	-0-	4	1	1603	3	N	364	181	0			556
							141	5	400	9							
*06	2250	X	1690	-0-	-560 B	-0-	1	1	1258	3	N	283	286	0	183	1	370
							120	5	311	9							
*07	2418	X	2418	-0-	-0- B	-0-	1918	3	109	5	N	355	299	0			426
							391	9									
*08	2263	X	2244	-0-	-19 B	-0-	66	1	1793	3	N	350	355	0			421
							385	9									
*09	2130	X	2130	-0-	-0- B	-0-	186	1	1577	3	N	333	336	0			418
							1	5	366	9							
*10	2418	X	2013	-0-	-405 B	-0-	223	1	1387	3	N	329	175	0	184	1	388
							41	5	362	9							
*11	2340	X	1825	-0-	-515 B	-0-	172	1	1256	3	N	347	360	1			375
							15	5	382	9							
*12	2418	X	1792	-0-	-626 B	-0-	419	1	996	3	N	324	343	1			356
							21	5	356	9							
*01	2232	X	1771	-0-	-461 B	-0-	393	1	929	3	N	331					687
							85	5	364	9							
02	2059	X	1616	-0-	-443 B	-0-	356	1	850	3	N	316	359	1			644
							62	5	348	9							

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1426	X	1204	-0-	-222 B	-0-	488	1	462	3	N	204	371	1			249
							30	5	224	9							
*04	1380	X	1125	-0-	-255 B	-0-	50	1	874	3	N	183					432
							201	9									
*05	1426	X	1133	-0-	-293 B	-0-	288	1	596	3	N	178	19	0	189	1	402
							53	5	196	9							
*06	1315	X	1315	-0-	-0- B	-0-	349	1	694	3	N	187	206	0	188	1	195
							66	5	206	9							
*07	1463	N	1463	-0-	-0- B	-0-	144	1	1008	3	N	231	233	0			193
							57	5	254	9							
*08	1405	N	1405	-0-	-0- B	-0-	188	1	985	3	N	211	212	0			192
							232	9									
*09	1320	N	635	-0-	-685 B	-0-	169	1	371	3	N	86	85	0			193
							95	9									
*10	1457	N	199	-0-	-1258 B	-0-	85	1	80	3	N	29					222
							2	5	32	9							
*11	1350	N	190	-0-	-1160 B	-0-	180	1	10	9	N	9					231
*12	651	N	125	-0-	-526 B	-0-	125	1			N	-0-					231
*01	188	N	188	-0-	-0- B	-0-	188	1			N	-0-					231
*02	206	N	206	-0-	-0- B	-0-	206	1			N	-0-					231

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

*03	5611	X	5091	-0-	-520 B	-0-	251	1	3803	3	N	720	760	1			424
							245	5	792	9							
*04	5190	X	4934	-0-	-256 B	-0-	207	1	3982	3	N	677	764	1			337
							745	9									
*05	5301	X	5044	-0-	-257 B	-0-	26	1	3922	3	N	680	744	1			273
							348	5	748	9							
*06	5070	X	4691	-0-	-379 B	-0-	1	1	3664	3	N	609	544	1			338
							356	5	670	9							
*07	5239	X	4930	-0-	-309 B	-0-	41	1	3957	3	N	641	544	1			435
							227	5	705	9							
*08	5084	X	4803	-0-	-281 B	-0-	4145	3	658	9	N	598	715	1			318
*09	4920	X	4445	-0-	-475 B	-0-	99	1	3696	3	N	588	362	1			544
							3	5	647	9							
*10	5053	X	4746	-0-	-307 B	-0-	207	1	3679	3	N	681	726	1			499
							111	5	749	9							
*11	4770	X	4294	-0-	-476 B	-0-	300	1	3265	3	N	628	728	1			399
							38	5	691	9							
*12	4929	X	4225	-0-	-704 B	-0-	328	1	3172	3	N	597	364	1			632
							68	5	657	9							
*01	4805	X	4398	-0-	-407 B	-0-	378	1	3040	3	N	638	550	1			720
							278	5	702	9							
02	4437	X	4003	-0-	-434 B	-0-	80	1	3063	3	N	578	558	1			740
							224	5	636	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5859 X	5278	-0-	-581 B	-0-	2	1	4358	3	N	579	560	1			310
						281	5	637	9							
*04	5670 X	4987	-0-	-683 B	-0-	4412	3	575	9	N	523	557	1			276
*05	5549 X	2248	-0-	-3301 B	-0-	1845	3	164	5	N	217	183	1			310
						239	9									
*06	5220 X	4869	-0-	-351 B	-0-	3937	3	383	5	N	499	366	1			443
						549	9									
*07	5363 X	4646	-0-	-717 B	-0-	3855	3	221	5	N	518	352	1			609
						570	9									
*08	5270 X	935	-0-	-4335 B	-0-	3	1	802	3	N	118	357	1			370
						130	9									
*09	6292 X	6292	-0-	-0- B	-0-	21	1	5473	3	N	722	696	1			396
						4	5	794	9							
*10	5022 X	4539	-0-	-483 B	-0-	3832	3	115	5	N	538	359	1			575
						592	9									
*11	4860 X	4166	-0-	-694 B	-0-	3589	3	42	5	N	486	722	1			339
						535	9									
*12	6324 X	4212	-0-	-2112 B	-0-	3575	3	77	5	N	509	177	1			671
						560	9									
*01	6324 X	3575	-0-	-2749 B	-0-	2801	3	256	5	N	471	374	1			768
						518	9									
02	5916 X	4030	-0-	-1886 B	-0-	3243	3	238	5	N	499	528	1			739
						549	9									

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

*03	7316 X	6804	-0-	-512 B	-0-	2	1	5318	3	N	1037	1129	1			258
						343	5	1141	9							
*04	6780 X	6648	-0-	-132 B	-0-	5606	3	1042	9	N	947	910	1			295
*05	6851 X	6686	-0-	-165 B	-0-	5178	3	460	5	N	953	908	1			340
						1048	9									
*06	6570 X	6282	-0-	-288 B	-0-	4820	3	469	5	N	903	907	1			336
						993	9									
*07	6882 X	6328	-0-	-554 B	-0-	5165	3	296	5	N	788	704	1			420
						867	9									
*08	6882 X	6383	-0-	-499 B	-0-	7	1	5424	3	N	865	906	1			379
						952	9									
*09	6660 X	6288	-0-	-372 B	-0-	12	1	5089	3	N	1075	723	1			731
						4	5	1183	9							
*10	6696 X	6073	-0-	-623 B	-0-	18	1	4910	3	N	906	1270	1			367
						148	5	997	9							
*11	6270 X	5663	-0-	-607 B	-0-	4661	3	54	5	N	862	727	1			502
						948	9									
*12	6510 X	5696	-0-	-814 B	-0-	4611	3	99	5	N	896	737	1			661
						986	9									
*01	6510 X	5708	-0-	-802 B	-0-	4311	3	394	5	N	912	934	1			639
						1003	9									
02	6090 X	5204	-0-	-886 B	-0-	4023	3	295	5	N	805	730	1			714
						886	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT	-0-	-0-	-0-	B	-224188					N	-0-					129
*04	14B2 EXT	-0-	-0-	-0-	B	-224188					N	-0-					129
*05	14B2 EXT	-0-	-0-	-0-	B	-224188					N	-0-					129
*06	14B2 EXT	-0-	-0-	-0-	B	-224188					N	-0-					129
*07	14B2 EXT	-0-	-0-	-0-	B	-224188					N	-0-					129
*08	14B2 EXT	-0-	-0-	-0-	B	-224188					N	-0-					129
*09	14B2 EXT	-0-	-0-	-0-	B	-224188					N	-0-					129
*10	14B2 EXT	-0-	-0-	-0-	B	-224188					N	-0-					129
*11	14B2 EXT	-0-	-0-	-0-	B	-224188					N	-0-					129
*12	14B2 EXT	2824	-0-	2824	B	-221364	3	1	2448	3	N	292					421
							52	5	321	9							
*01	14B2 EXT	16221	-0-	16221	B	-205143	155	1	13407	3	N	1303	1106	1			618
							1226	5	1433	9							
02	14B2 EXT	12064	-0-	12064	B	-193079	83	1	10256	3	N	885	897	1			606
							751	5	974	9							

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

*03	10633 X	3359	-0-	-7274	B	-0-	264	1	2211	3	N	674	299	0	388	1	166
							143	5	741	9							
*04	9180 X	6892	-0-	-2288	B	-0-	243	1	5205	3	N	1313	1313	0			166
							1444	9									
*05	7662 X	7662	-0-	-0-	B	-0-	292	1	5446	3	N	1314	905	0	550	1	25
							479	5	1445	9							
*06	7306 X	7306	-0-	-0-	B	-0-	299	1	5201	3	N	1191	1192	0			24
							496	5	1310	9							
*07	7223 X	6815	-0-	-408	B	-0-	344	1	4972	3	N	1105	457	0	559	1	113
							283	5	1216	9							
*08	8060 X	7323	-0-	-737	B	-0-	461	1	5664	3	N	1089	1100	1			102
							1198	9									
*09	7800 X	6912	-0-	-888	B	-0-	372	1	5406	3	N	1027	908	1			221
							4	5	1130	9							
*10	8060 X	5449	-0-	-2611	B	-0-	407	1	3958	3	N	877	918	1			180
							119	5	965	9							
*11	7680 X	5882	-0-	-1798	B	-0-	359	1	4512	3	N	872	932	1			120
							52	5	959	9							
*12	7316 X	5152	-0-	-2164	B	-0-	306	1	3863	3	N	818	742	1			196
							83	5	900	9							
*01	7316 X	4830	-0-	-2486	B	-0-	307	1	3215	3	N	922	1077	1			41
							294	5	1014	9							
02	6670 X	3925	-0-	-2745	B	-0-	238	1	2495	3	N	917	749	1			209
							183	5	1009	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6355	X	5134	-0-	-1221 B	-0-	3977	3	257	5	N	818	694	1			345
							900	9									
*04	5970	X	2820	-0-	-3150 B	-0-	2399	3	421	9	N	383	382	1			346
*05	5549	X	4200	-0-	-1349 B	-0-	3121	3	277	5	N	729	359	1			716
							802	9									
*06	9782	X	9782	-0-	-0- B	-0-	7181	3	695	5	N	1733	308	0	1792	1	349
							1906	9									
*07	5146	X	2313	-0-	-2833 B	-0-	1838	3	104	5	N	337	317	0	186	1	183
							371	9									
*08	5146	X	1520	-0-	-3626 B	-0-	1	1	1288	3	N	210					393
							231	9									
*09	7230	X	1414	-0-	-5816 B	-0-	1200	3	1	5	N	194	354	1			233
							213	9									
*10	7471	X	1673	-0-	-5798 B	-0-	186	1	1227	3	N	203	187	1			249
							37	5	223	9							
*11	7230	X	1514	-0-	-5716 B	-0-	218	1	1071	3	N	194					443
							12	5	213	9							
*12	2325	X	1213	-0-	-1112 B	-0-	316	1	660	3	N	203	177	1			469
							14	5	223	9							
*01	1674	X	858	-0-	-816 B	-0-	336	1	316	3	N	161					630
							29	5	177	9							
02	1566	X	905	-0-	-661 B	-0-	292	1	416	3	N	152	364	1			418
							30	5	167	9							

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

*03	13361	X	10555	-0-	-2806 B	-0-	557	1	7470	3	N	1860	1861	0			43
							482	5	2046	9							
*04	11430	X	10045	-0-	-1385 B	-0-	555	1	7610	3	N	1709	1707	0			45
							1880	9									
*05	11470	X	10068	-0-	-1402 B	-0-	557	1	7054	3	N	1668	1668	0			45
							622	5	1835	9							
*06	11100	X	9639	-0-	-1461 B	-0-	510	1	6750	3	N	1572	1573	0			44
							650	5	1729	9							
*07	11470	X	9392	-0-	-2078 B	-0-	689	1	6683	3	N	1491	1492	0			43
							380	5	1640	9							
*08	10540	X	9279	-0-	-1261 B	-0-	432	1	7256	3	N	1446	1447	0			42
							1591	9									
*09	10050	X	8760	-0-	-1290 B	-0-	407	1	6853	3	N	1359	1359	0			42
							5	5	1495	9							
*10	10075	X	8864	-0-	-1211 B	-0-	517	1	6713	3	N	1302	187	0	925	1	232
							202	5	1432	9							
*11	9630	X	7409	-0-	-2221 B	-0-	562	1	5486	3	N	1179	1100	1			311
							64	5	1297	9							
*12	9393	X	7990	-0-	-1403 B	-0-	580	1	5825	3	N	1328	543	0	880	1	216
							124	5	1461	9							
*01	9269	X	7788	-0-	-1481 B	-0-	629	1	5236	3	N	1313	1263	1			266
							479	5	1444	9							
02	8468	X	7939	-0-	-529 B	-0-	553	1	5561	3	N	1289	222	0	1096	1	237
							407	5	1418	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	15903	X	14838	-0-	-1065 B	-0-	11807	3	762	5	N	2063	2058	0			121
							2269	9									
*04	15390	X	13800	-0-	-1590 B	-0-	11454	3	2346	9	N	2133	2133	0			121
*05	14880	X	13707	-0-	-1173 B	-0-	10482	3	923	5	N	2093	2094	0			120
							2302	9									
*06	14370	X	13555	-0-	-815 B	-0-	11111	3	1073	5	N	1246	1244	0			122
							1371	9									
*07	16344	X	16344	-0-	-0- B	-0-	13866	3	791	5	N	1534	1333	0	186	1	137
							1687	9									
*08	15174	X	15174	-0-	-0- B	-0-	13539	3	1635	9	N	1486	1481	0			142
*09	13800	X	8531	-0-	-5269 B	-0-	7320	3	5	5	N	1096	1092	0			146
							1206	9									
*10	16337	X	8382	-0-	-7955 B	-0-	8137	3	245	5	N	-0-					146
*11	15810	X	1853	-0-	-13957 B	-0-	1812	3	21	5	N	18					164
							20	9									
*12	16337	X	-0-	-0-	-16337 B	-0-					N	3					167
*01	15159	X	-0-	-0-	-15159 B	-0-					N	-0-					167
02	8236	X	-0-	-0-	-8236 B	-0-					N	-0-					167

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8246	X	7886	-0-	-360 B	-0-	201	1	5917	3	N	1260	1261	0			65
							382	5	1386	9							
*04	8554	X	8554	-0-	-0- B	-0-	276	1	6962	3	N	1196	1197	0			64
							1316	9									
*05	8315	X	8315	-0-	-0- B	-0-	296	1	6203	3	N	1154	1155	0			63
							547	5	1269	9							
*06	7620	X	7417	-0-	-203 B	-0-	263	1	5519	3	N	1003	1005	0			61
							532	5	1103	9							
*07	8835	X	7355	-0-	-1480 B	-0-	237	1	5722	3	N	973	948	0			86
							326	5	1070	9							
*08	8835	X	7698	-0-	-1137 B	-0-	200	1	6422	3	N	978	830	0	180	1	54
							1076	9									
*09	8550	X	6792	-0-	-1758 B	-0-	166	1	5717	3	N	823	824	0			53
							4	5	905	9							
*10	9637	X	9637	-0-	-0- B	-0-	247	1	7797	3	N	1236	1238	0			51
							233	5	1360	9							
*11	11639	X	11639	-0-	-0- B	-0-	240	1	9412	3	N	1707	1224	0	370	1	164
							109	5	1878	9							
*12	12205	X	12205	-0-	-0- B	-0-	267	1	9612	3	N	1929	1932	0			161
							204	5	2122	9							
*01	12663	X	12663	-0-	-0- B	-0-	257	1	9674	3	N	1683	1507	0	177	1	160
							881	5	1851	9							
*02	11844	X	11844	-0-	-0- B	-0-	215	1	9002	3	N	1792	1793	0			159
							656	5	1971	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10292	X	9380	-0-	-912 B	-0-	381	1	6854	3	N	1548	1380	0	373	1	55
							442	5	1703	9							
*04	9270	X	3915	-0-	-5355 B	-0-	188	1	3008	3	N	654	428	0			281
							719	9									
*05	18384	X	18384	-0-	-0- B	-0-	128	1	13469	3	N	3283	3278	0	178	1	108
							1176	5	3611	9							
*06	36353	X	36353	-0-	-0- B	-0-	224	1	25902	3	N	7032	7035	0			105
							2492	5	7735	9							
*07	9393	X	5352	-0-	-4041 B	-0-	267	1	3716	3	N	1053	1054	0			104
							211	5	1158	9							
*08	10757	X	1404	-0-	-9353 B	-0-	285	1	656	3	N	421	424	0			101
							463	9									
*09	10410	X	597	-0-	-9813 B	-0-	293	1	77	3	N	206	207	0			100
							227	9									
*10	10757	X	455	-0-	-10302 B	-0-	339	1	3	3	N	103	104	0			99
							113	9									
*11	10410	X	569	-0-	-9841 B	-0-	316	1	123	3	N	117	48	0			168
							1	5	129	9							
*12	5363	X	1084	-0-	-4279 B	-0-	325	1	561	3	N	169	179	1			158
							12	5	186	9							
*01	1395	X	1024	-0-	-371 B	-0-	374	1	444	3	N	150	173	1			135
							41	5	165	9							
*02	945	X	945	-0-	-0- B	-0-	60	1	665	3	N	155					290
							49	5	171	9							

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	24568	X	24568	-0-	-0- B	-0-	434	1	18398	3	N	4135	3526	0	749	1	97
							1187	5	4549	9							
*04	33342	X	33342	-0-	-0- B	-0-	388	1	26982	3	N	5429	5433	0			93
							5972	9									
*05	21152	X	21152	-0-	-0- B	-0-	351	1	15587	3	N	3524	3527	0			90
							1338	5	3876	9							
*06	14700	X	13950	-0-	-750 B	-0-	445	1	9644	3	N	2706	2711	0			85
							884	5	2977	9							
*07	15190	X	12459	-0-	-2731 B	-0-	513	1	8797	3	N	2428	2430	0			83
							478	5	2671	9							
*08	17533	X	17533	-0-	-0- B	-0-	479	1	14595	3	N	2235	2239	0			79
							2459	9									
*09	17837	X	17837	-0-	-0- B	-0-	459	1	14981	3	N	2169	2172	0			76
							11	5	2386	9							
*10	15190	X	4622	-0-	-10568 B	-0-	397	1	3474	3	N	591	594	0			73
							101	5	650	9							
*11	17697	X	17697	-0-	-0- B	-0-	586	1	14564	3	N	2166	2167	0			72
							164	5	2383	9							
*12	16747	X	16747	-0-	-0- B	-0-	955	1	13124	3	N	2173	634	0	1267	1	344
							278	5	2390	9							
*01	15190	X	3905	-0-	-11285 B	-0-	695	1	2464	3	N	474	716	1			102
							225	5	521	9							
02	14210	X	21	-0-	-14189 B	-0-	21	1			N	-0-					102

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	155	X	-0-	-0-	-155	B	-52481					N	-0-					7
*04	150	X	-0-	-0-	-150	B	-52481					N	-0-					7
*05	0	X	-0-	-0-	-0-	B	-52481					N	-0-					7
*06	0	X	-0-	-0-	-0-	B	-52481					N	-0-					7
*07	0	N	-0-	-0-	-0-	B	-52481					N	-0-					7
*08	0	N	-0-	-0-	-0-	B	-52481					N	-0-					7
*09	0	N	-0-	-0-	-0-	B	-52481					N	-0-					7
*10	0	N	-0-	-0-	-0-	B	-52481					N	-0-					7
*11	0	N	-0-	-0-	-0-	B	-52481					N	-0-					7
12	0	N	-0-	-0-	-0-	B	-52481					N	-0-					7
01	0	N	-0-	-0-	-0-	B	-52481					N	-0-					7
02	0	N	-0-	-0-	-0-	B	-52481					N	-0-					7

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					5
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					5
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					5
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					5
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					5
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					5
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					5
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					5
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					5

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

*03	8277	X	6778	-0-	-1499	B	-0-	549	1	5218	3	N	613	572	1			285
								337	5	674	9							
*04	7260	X	6420	-0-	-840	B	-0-	374	1	5475	3	N	519	378	1			426
								571	9									
*05	7719	X	6495	-0-	-1224	B	-0-	405	1	5065	3	N	523	568	1			381
								450	5	575	9							
*06	7470	X	6105	-0-	-1365	B	-0-	363	1	4772	3	N	460	360	1			481
								464	5	506	9							
*07	7719	X	4615	-0-	-3104	B	-0-	11	1	4002	3	N	339	357	1			463
								229	5	373	9							
*08	6789	X	5635	-0-	-1154	B	-0-	175	1	4987	3	N	430	552	1			341
								473	9									
*09	6420	X	5733	-0-	-687	B	-0-	68	1	5143	3	N	471	542	1			270
								4	5	518	9							
*10	6679	X	6679	-0-	-0-	B	-0-	370	1	5532	3	N	555	359	1			466
								166	5	611	9							
*11	6120	X	5450	-0-	-670	B	-0-	478	1	4395	3	N	478	365	1			579
								51	5	526	9							
*12	6185	X	6185	-0-	-0-	B	-0-	499	1	5027	3	N	501	730	1			350
								108	5	551	9							
*01	6665	X	5932	-0-	-733	B	-0-	489	1	4354	3	N	628	360	1			618
								398	5	691	9							
02	6235	X	5762	-0-	-473	B	-0-	509	1	4280	3	N	599	561	1			656
								314	5	659	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10354	X	8739	-0-	-1615 B	-0-	200	1	6278	3	N	1687	2072	1			329
							405	5	1856	9							
*04	9600	X	8463	-0-	-1137 B	-0-	165	1	6520	3	N	1616	1658	1			287
							1778	9									
*05	9486	X	8570	-0-	-916 B	-0-	220	1	6130	3	N	1524	1481	1			330
							544	5	1676	9							
*06	8790	X	8230	-0-	-560 B	-0-	52	1	5924	3	N	1525	1432	1			423
							576	5	1678	9							
*07	8742	X	8415	-0-	-327 B	-0-	210	1	6292	3	N	1412	1420	1			415
							360	5	1553	9							
*08	10416	X	10416	-0-	-0- B	-0-	248	1	8317	3	N	1683	1792	1			306
							1851	9									
*09	9165	X	9165	-0-	-0- B	-0-	281	1	7178	3	N	1546	1435	1			417
							5	5	1701	9							
*10	9245	X	9245	-0-	-0- B	-0-	404	1	6984	3	N	1497	1467	1			447
							210	5	1647	9							
*11	10080	X	8749	-0-	-1331 B	-0-	365	1	6847	3	N	1325	1455	1			317
							79	5	1458	9							
*12	10416	X	7372	-0-	-3044 B	-0-	367	1	5273	3	N	1472	1102	1			687
							113	5	1619	9							
*01	10416	X	8079	-0-	-2337 B	-0-	338	1	5640	3	N	1441	1658	1			470
							516	5	1585	9							
02	8874	X	6828	-0-	-2046 B	-0-	308	1	4901	3	N	1145	1095	1			520
							359	5	1260	9							

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

*03	7874	X	7061	-0-	-813 B	-0-	5931	3	383	5	N	679	760	1			378
							747	9									
*04	7050	X	6930	-0-	-120 B	-0-	6280	3	650	9	N	591	566	1			403
*05	7285	X	6941	-0-	-344 B	-0-	5786	3	514	5	N	583	568	1			418
							641	9									
*06	6840	X	3598	-0-	-3242 B	-0-	21	1	2999	3	N	260	348	1			330
							292	5	286	9							
*07	7068	X	117	-0-	-6951 B	-0-	117	1			N	-0-					330
*08	7298	X	7298	-0-	-0- B	-0-	22	1	6659	3	N	561	542	1			349
							617	9									
*09	6720	X	4430	-0-	-2290 B	-0-	80	1	3917	3	N	391	340	1			400
							3	5	430	9							
*10	7605	X	7605	-0-	-0- B	-0-	48	1	6622	3	N	669	744	1			325
							199	5	736	9							
*11	7050	X	6251	-0-	-799 B	-0-	5545	3	64	5	N	584	368	1			541
							642	9									
*12	7285	X	6032	-0-	-1253 B	-0-	5317	3	114	5	N	546	735	1			352
							601	9									
*01	7595	X	6498	-0-	-1097 B	-0-	5427	3	496	5	N	523	183	1			692
							575	9									
02	7105	X	6282	-0-	-823 B	-0-	5337	3	391	5	N	504	519	1			677
							554	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	21783	X	21783	-0-	-0-	B	-0-	318	1	16468	3	N	3577	3264	0			433
								1062	5	3935	9							
*04	22756	X	22756	-0-	-0-	B	-0-	394	1	18234	3	N	3753	1563	0	2562	1	61
								4128	9									
*05	22559	X	22559	-0-	-0-	B	-0-	350	1	17011	3	N	3362	1803	0	1351	1	269
								1500	5	3698	9							
*06	23112	X	23112	-0-	-0-	B	-0-	383	1	17490	3	N	3216	3349	1			136
								1701	5	3538	9							
*07	23417	X	23417	-0-	-0-	B	-0-	386	1	18550	3	N	3107	3102	1			141
								1063	5	3418	9							
*08	24505	X	24505	-0-	-0-	B	-0-	365	1	20722	3	N	3107	2885	1			363
								3418	9									
*09	25411	X	25411	-0-	-0-	B	-0-	358	1	21840	3	N	2906	3092	1			177
								16	5	3197	9							
*10	22856	X	22856	-0-	-0-	B	-0-	361	1	18633	3	N	3002	2953	1			226
								560	5	3302	9							
*11	23833	X	23833	-0-	-0-	B	-0-	445	1	20109	3	N	2769	2807	1			188
								233	5	3046	9							
*12	25964	X	25964	-0-	-0-	B	-0-	492	1	21884	3	N	2836	2771	1			253
								468	5	3120	9							
*01	23365	X	23365	-0-	-0-	B	-0-	476	1	18485	3	N	2469	649	0	2001	1	72
								1688	5	2716	9							
*02	20153	X	20153	-0-	-0-	B	-0-	423	1	15969	3	N	2361	2000	0	372	1	61
								1164	5	2597	9							

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

*03	7316	X	6513	-0-	-803	B	-0-	15	1	4946	3	N	1121	1130	1			354
								319	5	1233	9							
*04	7080	X	6361	-0-	-719	B	-0-	95	1	5127	3	N	1035	924	1			465
								1139	9									
*05	7316	X	6321	-0-	-995	B	-0-	250	1	4569	3	N	996	1110	1			351
								406	5	1096	9							
*06	6300	X	1124	-0-	-5176	B	-0-	57	1	810	3	N	162	178	1			335
								79	5	178	9							
*07	7659	X	7659	-0-	-0-	B	-0-	58	1	6046	3	N	1099	1062	1			372
								346	5	1209	9							
*08	6577	X	6577	-0-	-0-	B	-0-	13	1	5509	3	N	959	897	1			434
								1055	9									
*09	6360	X	6116	-0-	-244	B	-0-	40	1	5084	3	N	898	862	1			470
								4	5	988	9							
*10	7657	X	5996	-0-	-1661	B	-0-	45	1	4818	3	N	898	925	1			443
								145	5	988	9							
*11	7410	X	5301	-0-	-2109	B	-0-	30	1	4312	3	N	826	737	1			532
								50	5	909	9							
*12	7657	X	5651	-0-	-2006	B	-0-	25	1	4705	3	N	745	551	1			726
								101	5	820	9							
*01	6572	X	4756	-0-	-1816	B	-0-	27	1	3608	3	N	719	734	1			711
								330	5	791	9							
02	5916	X	4766	-0-	-1150	B	-0-	86	1	3562	3	N	779	732	1			758
								261	5	857	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8251	X	8251	-0-	-0- B	-0-	193	1	6277	3	N	1251	1330	1			393
							405	5	1376	9							
*04	8524	X	8524	-0-	-0- B	-0-	42	1	6984	3	N	1362	1295	1			460
							1498	9									
*05	9146	X	9146	-0-	-0- B	-0-	1	1	6912	3	N	1472	1454	1			478
							614	5	1619	9							
*06	7980	X	4297	-0-	-3683 B	-0-	29	1	3361	3	N	527	721	1			284
							327	5	580	9							
*07	8804	X	8788	-0-	-16 B	-0-	204	1	7005	3	N	1071	1060	1			295
							401	5	1178	9							
*08	9114	X	6874	-0-	-2240 B	-0-	321	1	5524	3	N	935	720	1			510
							1029	9									
*09	8820	X	5975	-0-	-2845 B	-0-	237	1	4829	3	N	823	720	1			613
							4	5	905	9							
*10	9114	X	5791	-0-	-3323 B	-0-	327	1	4400	3	N	847	917	1			543
							132	5	932	9							
*11	8520	X	6045	-0-	-2475 B	-0-	372	1	4719	3	N	817	747	1			613
							55	5	899	9							
*12	8773	X	6499	-0-	-2274 B	-0-	399	1	5005	3	N	898	737	1			774
							107	5	988	9							
*01	6882	X	6164	-0-	-718 B	-0-	418	1	4379	3	N	878	929	1			723
							401	5	966	9							
02	5829	X	5229	-0-	-600 B	-0-	375	1	3726	3	N	777	734	1			766
							273	5	855	9							

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	15102	X	15102	-0-	-0- B	-0-	593	1	12041	3	N	1537	1237	0	564	1	61
							777	5	1691	9							
*04	11692	X	11692	-0-	-0- B	-0-	308	1	10112	3	N	1156	1157	0			60
							1272	9									
*05	11024	X	11024	-0-	-0- B	-0-	77	1	8965	3	N	1084	1086	0			58
							790	5	1192	9							
*06	14610	X	9799	-0-	-4811 B	-0-	7968	3	767	5	N	967	968	0			57
							1064	9									
*07	15097	X	8704	-0-	-6393 B	-0-	7234	3	413	5	N	961	954	0			64
							1057	9									
*08	15097	X	9877	-0-	-5220 B	-0-	8708	3	1169	9	N	1063	1065	0			62
*09	11700	X	9359	-0-	-2341 B	-0-	8252	3	6	5	N	1001	1003	0			60
							1101	9									
*10	11036	X	9225	-0-	-1811 B	-0-	14	1	7864	3	N	1011	1013	0			58
							235	5	1112	9							
*11	9810	X	8101	-0-	-1709 B	-0-	6947	3	80	5	N	976	976	0			58
							1074	9									
*12	9889	X	5222	-0-	-4667 B	-0-	4475	3	95	5	N	593	593	0			58
							652	9									
*01	9889	X	3886	-0-	-6003 B	-0-	4	1	3087	3	N	467	468	0			57
							281	5	514	9							
02	9048	X	4878	-0-	-4170 B	-0-	3919	3	286	5	N	612	612	0			57
							673	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	15092	X	15092	-0-	-0- B	-0-	343	1	11464	3	N	2314	2442	1			358
							740	5	2545	9							
*04	15040	X	15040	-0-	-0- B	-0-	343	1	11970	3	N	2479	2454	1			383
							2727	9									
*05	15699	X	15699	-0-	-0- B	-0-	289	1	11554	3	N	2573	2584	1			372
							1026	5	2830	9							
*06	14848	X	14848	-0-	-0- B	-0-	164	1	10971	3	N	2405	2359	1			418
							1067	5	2646	9							
*07	14787	X	13815	-0-	-972 B	-0-	332	1	10237	3	N	2418	2161	1			675
							586	5	2660	9							
*08	14787	X	10377	-0-	-4410 B	-0-	338	1	8038	3	N	1819	1988	1			506
							2001	9									
*09	14310	X	9430	-0-	-4880 B	-0-	266	1	7436	3	N	1566	1606	1			466
							5	5	1723	9							
*10	14787	X	11438	-0-	-3349 B	-0-	275	1	8939	3	N	1777	1641	1			602
							269	5	1955	9							
*11	14310	X	11126	-0-	-3184 B	-0-	352	1	8705	3	N	1789	1836	1			555
							101	5	1968	9							
*12	13826	X	11010	-0-	-2816 B	-0-	499	1	8372	3	N	1782	1644	1			693
							179	5	1960	9							
*01	11439	X	8929	-0-	-2510 B	-0-	436	1	6192	3	N	1577	1641	1			629
							566	5	1735	9							
02	10759	X	8732	-0-	-2027 B	-0-	436	1	6066	3	N	1624	1476	1			777
							444	5	1786	9							

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

*03	5673	X	279	-0-	-5394 B	-0-	268	1	11	9	N	10	152	1			161
*04	5040	X	231	-0-	-4809 B	-0-	231	1			N	-0-					161
*05	5208	X	149	-0-	-5059 B	-0-	149	1			N	-0-					161
*06	5040	X	24	-0-	-5016 B	-0-	5	1	17	3	N	-0-					161
							2	5									
*07	5353	X	5353	-0-	-0- B	-0-	286	1	3793	3	N	961	726	1			396
							217	5	1057	9							
*08	5370	X	5370	-0-	-0- B	-0-	583	1	3878	3	N	826	721	1			501
							909	9									
*09	5260	X	5260	-0-	-0- B	-0-	453	1	3981	3	N	748	728	1			521
							3	5	823	9							
*10	5423	X	5423	-0-	-0- B	-0-	281	1	4182	3	N	758	725	1			554
							126	5	834	9							
*11	5190	X	4806	-0-	-384 B	-0-	156	1	3812	3	N	722	737	1			539
							44	5	794	9							
*12	5425	X	4446	-0-	-979 B	-0-	431	1	3146	3	N	729	542	1			726
							67	5	802	9							
*01	5425	X	3517	-0-	-1908 B	-0-	372	1	2271	3	N	605	550	1			781
							208	5	666	9							
02	5075	X	4543	-0-	-532 B	-0-	153	1	3322	3	N	750	734	1			797
							243	5	825	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7533	X	-0-	-0-	-7533 B	-0-					N	1	188	1			87
*04	7200	X	-0-	-0-	-7200 B	-0-					N	-0-					87
*05	6975	X	-0-	-0-	-6975 B	-0-					N	-0-					87
*06	6750	X	2	-0-	-6748 B	-0-	2	1			N	-0-					87
*07	3131	X	290	-0-	-2841 B	-0-	264	3	15	5	N	10					97
							11	9									
*08	7917	X	7917	-0-	-0- B	-0-	6687	3	1230	9	N	1118	720	1			495
*09	6773	X	6773	-0-	-0- B	-0-	5916	3	4	5	N	775	718	1			552
							853	9									
*10	3436	X	3436	-0-	-0- B	-0-	2962	3	89	5	N	350	742	1			160
							385	9									
*11	7650	X	494	-0-	-7156 B	-0-	476	3	6	5	N	11					171
							12	9									
*12	7905	X	451	-0-	-7454 B	-0-	51	3	1	5	N	363					534
							399	9									
*01	7905	X	750	-0-	-7155 B	-0-	245	3	22	5	N	439	372	1			601
							483	9									
02	6554	X	-0-	-0-	-6554 B	-0-					N	54					655

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	21855	X	19529	-0-	-2326 B	-0-	565	1	14300	3	N	3402	3405	0	183	1	38
							922	5	3742	9							
*04	21379	X	21379	-0-	-0- B	-0-	465	1	17099	3	N	3468	3469	0			37
							3815	9									
*05	20615	X	19743	-0-	-872 B	-0-	453	1	14656	3	N	3049	3049	0			37
							1280	5	3354	9							
*06	20422	X	20422	-0-	-0- B	-0-	449	1	15227	3	N	2999	3000	0			36
							1447	5	3299	9							
*07	22103	X	20204	-0-	-1899 B	-0-	383	1	15728	3	N	2913	2913	0			36
							889	5	3204	9							
*08	22103	X	14746	-0-	-7357 B	-0-	433	1	12032	3	N	2074	2075	0			35
							2281	9									
*09	24848	X	24848	-0-	-0- B	-0-	388	1	20950	3	N	3177	3176	0			36
							15	5	3495	9							
*10	33280	X	33280	-0-	-0- B	-0-	400	1	28592	3	N	3121	2152	0	551	1	454
							855	5	3433	9							
*11	27265	X	27265	-0-	-0- B	-0-	405	1	23926	3	N	2415	2604	1			265
							277	5	2657	9							
*12	24118	X	24042	-0-	-76 B	-0-	641	1	20384	3	N	2346	2215	1			396
							436	5	2581	9							
*01	24118	X	20209	-0-	-3909 B	-0-	706	1	15675	3	N	2176	2442	1			130
							1434	5	2394	9							
02	22562	X	18897	-0-	-3665 B	-0-	605	1	14980	3	N	2014	1853	1			291
							1097	5	2215	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	40145	X	27509	-0-	-12636 B	-0-	1	1	22228	3	N	3496	3516	0	185	1	149
							1434	5	3846	9							
*04	34920	X	24378	-0-	-10542 B	-0-	20951	3	3427	9	N	3115	3113	0			151
*05	32860	X	23586	-0-	-9274 B	-0-	18707	3	1653	5	N	2933	2936	0			148
							3226	9									
*06	28710	X	21333	-0-	-7377 B	-0-	16882	3	1633	5	N	2562	2428	0	133	1	149
							2818	9									
*07	28396	X	21232	-0-	-7164 B	-0-	17398	3	993	5	N	2583	2585	0			147
							2841	9									
*08	27497	X	20533	-0-	-6964 B	-0-	17711	3	2822	9	N	2565	2568	0			144
*09	24570	X	18653	-0-	-5917 B	-0-	16036	3	12	5	N	2368	2371	0			141
							2605	9									
*10	23591	X	18218	-0-	-5373 B	-0-	15182	3	455	5	N	2346	1547	0	374	1	566
							2581	9									
*11	21330	X	16042	-0-	-5288 B	-0-	13527	3	157	5	N	2144	2431	1			279
							2358	9									
*12	21235	X	16029	-0-	-5206 B	-0-	13296	3	285	5	N	2225	2039	1			465
							2448	9									
*01	20522	X	14696	-0-	-5826 B	-0-	11334	3	1037	5	N	2114	2232	1			347
							2325	9									
02	18038	X	13476	-0-	-4562 B	-0-	10576	3	775	5	N	1932	1862	1			417
							2125	9									

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

*03	24645	X	9425	-0-	-15220 B	-0-	339	1	6849	3	N	1632	669	0	1129	1	238
							442	5	1795	9							
*04	12810	X	5621	-0-	-7189 B	-0-	368	1	4184	3	N	972	1083	0			127
							1069	9									
*05	11997	X	4345	-0-	-7652 B	-0-	355	1	2795	3	N	863	867	0			123
							246	5	949	9							
*06	11610	X	4732	-0-	-6878 B	-0-	332	1	3192	3	N	820	823	0			120
							306	5	902	9							
*07	10571	X	4147	-0-	-6424 B	-0-	241	1	3164	3	N	510	419	0			211
							181	5	561	9							
*08	9424	X	2796	-0-	-6628 B	-0-	268	1	2122	3	N	369	359	1			221
							406	9									
*09	5610	X	32	-0-	-5578 B	-0-	20	1	12	3	N	-0-					221
*10	11346	X	11346	-0-	-0- B	-0-	95	1	8851	3	N	1940	1801	1			360
							266	5	2134	9							
*11	21001	X	21001	-0-	-0- B	-0-	16519	3	191	5	N	3901	3881	1			380
							4291	9									
*12	25203	X	25203	-0-	-0- B	-0-	254	1	19684	3	N	4404	4392	1			392
							421	5	4844	9							
*01	17251	X	17251	-0-	-0- B	-0-	300	1	12748	3	N	2765	2425	0	549	1	183
							1161	5	3042	9							
02	20300	X	13824	-0-	-6476 B	-0-	413	1	10274	3	N	2171	2173	0			181
							749	5	2388	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	31155 X	25417	-0-	-5738 B	-0-	22063	3	1423	5	N	1755	1865	1	350
						1931	9							
*04	28890 X	2256	-0-	-26634 B	-0-	2100	3	156	9	N	142	369	1	123
*05	28334 X	18682	-0-	-9652 B	-0-	1	1	15452	3	N	1688	1260	1	551
						1372	5	1857	9					
*06	26070 X	21645	-0-	-4425 B	-0-	10	1	17763	3	N	1949	1797	1	703
						1728	5	2144	9					
*07	25451 X	23654	-0-	-1797 B	-0-	14	1	20427	3	N	1857	2143	1	417
						1170	5	2043	9					
*08	25420 X	19803	-0-	-5617 B	-0-	1	1	17977	3	N	1659	1453	1	623
						1825	9							
*09	21660 X	19145	-0-	-2515 B	-0-	5	1	17266	3	N	1692	1996	1	319
						13	5	1861	9					
*10	23653 X	18671	-0-	-4982 B	-0-	16268	3	489	5	N	1740	1476	1	583
						1914	9							
*11	22890 X	17560	-0-	-5330 B	-0-	6	1	15582	3	N	1629	1452	1	760
						180	5	1792	9					
*12	23653 X	17053	-0-	-6600 B	-0-	534	1	14482	3	N	1570	1429	1	901
						310	5	1727	9					
*01	19809 X	16457	-0-	-3352 B	-0-	665	1	12908	3	N	1548	1670	1	779
						1181	5	1703	9					
02	18502 X	15211	-0-	-3291 B	-0-	640	1	12128	3	N	1414	1273	1	920
						888	5	1555	9					

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

*03	9703 X	8667	-0-	-1036 B	-0-	453	1	6936	3	N	755	902	1	203
						447	5	831	9					
*04	9390 X	8729	-0-	-661 B	-0-	285	1	7674	3	N	700	573	1	330
						770	9							
*05	9176 X	8890	-0-	-286 B	-0-	338	1	7147	3	N	701	743	1	288
						634	5	771	9					
*06	8610 X	7912	-0-	-698 B	-0-	452	1	6206	3	N	591	537	1	342
						604	5	650	9					
*07	9021 X	7692	-0-	-1329 B	-0-	32	1	6544	3	N	674	367	1	649
						375	5	741	9					
*08	9021 X	7975	-0-	-1046 B	-0-	514	1	6836	3	N	568	891	1	326
						625	9							
*09	8730 X	2830	-0-	-5900 B	-0-	604	1	1995	3	N	209			535
						1	5	230	9					
*10	8897 X	7881	-0-	-1016 B	-0-	643	1	6340	3	N	643	725	1	453
						191	5	707	9					
*11	7920 X	7257	-0-	-663 B	-0-	646	1	5860	3	N	621	733	1	341
						68	5	683	9					
*12	7967 X	5367	-0-	-2600 B	-0-	155	1	4551	3	N	513	187	1	667
						97	5	564	9					
*01	7967 X	4404	-0-	-3563 B	-0-	3662	3	335	5	N	370	340	1	697
						407	9							
02	7366 X	3739	-0-	-3627 B	-0-	3179	3	233	5	N	297	352	1	642
						327	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	54746	X	30973	-0-	-23773 B	-0-	174	1	23894	3	N	4876	4872	0			233
							1541	5	5364	9							
*04	47250	X	28085	-0-	-19165 B	-0-	243	1	22882	3	N	4509	4504	0			238
							4960	9									
*05	41788	X	27241	-0-	-14547 B	-0-	322	1	20338	3	N	4354	3945	0	560	1	87
							1792	5	4789	9							
*06	35070	X	24730	-0-	-10340 B	-0-	60	1	18524	3	N	3965	3854	0			198
							1784	5	4362	9							
*07	33108	X	24675	-0-	-8433 B	-0-	7	1	19123	3	N	4051	4054	0			195
							1089	5	4456	9							
*08	30969	X	23189	-0-	-7780 B	-0-	585	1	18481	3	N	3748	3645	0	185	1	113
							4123	9									
*09	28080	X	21845	-0-	-6235 B	-0-	1391	1	16498	3	N	3585	3588	0			110
							12	5	3944	9							
*10	27249	X	21267	-0-	-5982 B	-0-	504	1	16372	3	N	3546	2337	0	928	1	391
							490	5	3901	9							
*11	24720	X	18358	-0-	-6362 B	-0-	354	1	14626	3	N	2917	2756	1			552
							169	5	3209	9							
*12	24676	X	20869	-0-	-3807 B	-0-	609	1	16113	3	N	3456	3509	1			499
							345	5	3802	9							
*01	23188	X	19566	-0-	-3622 B	-0-	14584	3	1334	5	N	3316	3457	1			358
							3648	9									
02	21112	X	17956	-0-	-3156 B	-0-	271	1	13465	3	N	2940	2601	1			697
							986	5	3234	9							

HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	36487	X	27294	-0-	-9193 B	-0-	1447	1	20076	3	N	4069	4003	0			229
							1295	5	4476	9							
*04	35310	X	23638	-0-	-11672 B	-0-	1093	1	18617	3	N	3571	3289	0	358	1	153
							3928	9									
*05	36487	X	23172	-0-	-13315 B	-0-	990	1	16828	3	N	3526	3465	0	168	1	46
							1475	5	3879	9							
*06	32430	X	21155	-0-	-11275 B	-0-	1238	1	14947	3	N	3206	2836	0	372	1	44
							1443	5	3527	9							
*07	30070	X	20805	-0-	-9265 B	-0-	1082	1	15238	3	N	3288	3289	0			43
							868	5	3617	9							
*08	27280	X	21158	-0-	-6122 B	-0-	801	1	16181	3	N	3796	3796	0			43
							4176	9									
*09	23640	X	19121	-0-	-4519 B	-0-	530	1	14793	3	N	3443	3444	0			42
							11	5	3787	9							
*10	23157	X	18909	-0-	-4248 B	-0-	1085	1	14074	3	N	3026	2023	0	741	1	304
							421	5	3329	9							
*11	21150	X	18270	-0-	-2880 B	-0-	1692	1	13498	3	N	2658	2551	1			411
							156	5	2924	9							
*12	21173	X	17912	-0-	-3261 B	-0-	2718	1	11668	3	N	2978	2713	1			676
							250	5	3276	9							
*01	21173	X	17966	-0-	-3207 B	-0-	2162	1	11477	3	N	2979	2892	1			763
							1050	5	3277	9							
02	18473	X	15970	-0-	-2503 B	-0-	1508	1	10788	3	N	2622	2660	1			725
							790	5	2884	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10746	X	10746	-0-	-0-	B	-0-	8390	3	541	5	N	1650	1632	0	191	1	469
								1815	9									
*04	10119	X	10119	-0-	-0-	B	-0-	8498	3	1621	9	N	1474	1475	0			468
*05	10137	X	9349	-0-	-788	B	-0-	7229	3	637	5	N	1348	1354	0			462
								1483	9									
*06	10380	X	8527	-0-	-1853	B	-0-	6526	3	628	5	N	1248	1256	0	368	1	86
								1373	9									
*07	10726	X	8507	-0-	-2219	B	-0-	15	1	6694	3	N	1288	1290	0			84
								381	5	1417	9							
*08	10757	X	7954	-0-	-2803	B	-0-	18	1	6616	3	N	1200	1201	0			83
								1320	9									
*09	11724	X	11724	-0-	-0-	B	-0-	2	1	10014	3	N	1546	1548	0			81
								7	5	1701	9							
*10	12375	X	12375	-0-	-0-	B	-0-	10639	3	319	5	N	1288	1013	0	186	1	170
								1417	9									
*11	14114	X	14114	-0-	-0-	B	-0-	12616	3	146	5	N	1229	1229	0			170
								1352	9									
*12	12121	X	10004	-0-	-2117	B	-0-	13	1	8575	3	N	1121	1123	0			168
								183	5	1233	9							
*01	12369	X	8956	-0-	-3413	B	-0-	802	1	6249	3	N	1215	1213	0			170
								568	5	1337	9							
02	13630	X	8063	-0-	-5567	B	-0-	60	1	6366	3	N	1066	1065	0			171
								464	5	1173	9							

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	13516	X	12633	-0-	-883	B	-0-	918	1	8714	3	N	2217	2206	0	182	1	367
								562	5	2439	9							
*04	13980	X	12366	-0-	-1614	B	-0-	697	1	9411	3	N	2053	2056	0			364
								2258	9									
*05	14446	X	11855	-0-	-2591	B	-0-	677	1	8324	3	N	1932	1894	0			402
								729	5	2125	9							
*06	13980	X	11517	-0-	-2463	B	-0-	666	1	8109	3	N	1789	1739	0	184	1	268
								774	5	1968	9							
*07	13919	X	10705	-0-	-3214	B	-0-	741	1	7641	3	N	1719	1723	0			264
								432	5	1891	9							
*08	12772	X	10299	-0-	-2473	B	-0-	723	1	7733	3	N	1675	1680	0			259
								1843	9									
*09	12360	X	8669	-0-	-3691	B	-0-	718	1	6343	3	N	1457	1462	0			254
								5	5	1603	9							
*10	11904	X	9580	-0-	-2324	B	-0-	843	1	6762	3	N	1613	1103	0	369	1	395
								201	5	1774	9							
*11	11520	X	10809	-0-	-711	B	-0-	984	1	7828	3	N	1734	1734	0			395
								90	5	1907	9							
*12	11992	X	11992	-0-	-0-	B	-0-	1195	1	8654	3	N	1782	1788	0	175	1	214
								183	5	1960	9							
*01	10721	X	10721	-0-	-0-	B	-0-	488	1	7790	3	N	1576	719	0	707	1	364
								709	5	1734	9							
02	10440	X	9587	-0-	-853	B	-0-	7535	3	549	5	N	1366	818	0	729	1	183
								1503	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	63643	X	45081	-0-	-18562 B	-0-	34691	3	2238	5	N	7411	7347	0			241
							8152	9									
*04	55650	X	40440	-0-	-15210 B	-0-	33024	3	7416	9	N	6742	6733	0			250
*05	57505	X	39861	-0-	-17644 B	-0-	29913	3	2635	5	N	6648	6656	0	174	1	68
							7313	9									
*06	51450	X	37160	-0-	-14290 B	-0-	27469	3	2652	5	N	6399	6398	0			69
							7039	9									
*07	47802	X	35829	-0-	-11973 B	-0-	27360	3	1560	5	N	6281	6265	0			85
							6909	9									
*08	45074	X	34403	-0-	-10671 B	-0-	27781	3	6622	9	N	6020	6020	0			85
*09	40440	X	32722	-0-	-7718 B	-0-	26485	3	19	5	N	5653	5247	0	177	1	314
							6218	9									
*10	39866	X	32631	-0-	-7235 B	-0-	25498	3	764	5	N	5790	3833	0	1677	1	594
							6369	9									
*11	37170	X	30698	-0-	-6472 B	-0-	24439	3	283	5	N	5433	5103	1			924
							5976	9									
*12	35836	X	27443	-0-	-8393 B	-0-	21540	3	461	5	N	4947	5348	1			523
							5442	9									
*01	34410	X	29073	-0-	-5337 B	-0-	21153	3	1935	5	N	5441	5139	1			825
							5985	9									
02	31639	X	25921	-0-	-5718 B	-0-	566	1	18696	3	N	4808	5068	1			565
							1370	5	5289	9							

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	75578	X	32004	-0-	-43574 B	-0-	804	1	25216	3	N	3961	2784	0	1076	1	194
							1627	5	4357	9							
*04	58170	X	28952	-0-	-29218 B	-0-	788	1	24186	3	N	3616	1892	0	1677	1	241
							3978	9									
*05	46593	X	27956	-0-	-18637 B	-0-	888	1	21230	3	N	3602	3613	0	182	1	48
							1876	5	3962	9							
*06	36030	X	25677	-0-	-10353 B	-0-	726	1	19504	3	N	3240	3235	0			53
							1883	5	3564	9							
*07	34751	X	25272	-0-	-9479 B	-0-	488	1	20080	3	N	3235	3236	0			52
							1145	5	3559	9							
*08	31992	X	24328	-0-	-7664 B	-0-	501	1	20448	3	N	3072	3073	0			51
							3379	9									
*09	28950	X	22172	-0-	-6778 B	-0-	572	1	18460	3	N	2843	2846	0			48
							13	5	3127	9							
*10	27962	X	21638	-0-	-6324 B	-0-	632	1	17409	3	N	2795	1844	0	753	1	246
							522	5	3075	9							
*11	25680	X	15591	-0-	-10089 B	-0-	1083	1	12155	3	N	2011	1845	1			412
							141	5	2212	9							
*12	25265	X	19211	-0-	-6054 B	-0-	1697	1	14538	3	N	2423	2217	1			618
							311	5	2665	9							
*01	24335	X	18499	-0-	-5836 B	-0-	1436	1	13156	3	N	2458	2744	1			332
							1203	5	2704	9							
02	21431	X	16886	-0-	-4545 B	-0-	1323	1	12237	3	N	2209	2194	1			347
							896	5	2430	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	12493	X	9234	-0-	-3259 B	-0-	6972	3	450	5	N	1647	1669	1			538
							1812	9									
*04	12090	X	8406	-0-	-3684 B	-0-	7028	3	1378	9	N	1253	755	0	550	1	486
*05	12121	X	8764	-0-	-3357 B	-0-	6440	3	563	5	N	1601	1487	0	367	1	233
							1761	9									
*06	10230	X	8087	-0-	-2143 B	-0-	5947	3	565	5	N	1432	1435	0			230
							1575	9									
*07	9734	X	8026	-0-	-1708 B	-0-	6058	3	342	5	N	1478	1482	0			226
							1626	9									
*08	9238	X	7836	-0-	-1402 B	-0-	6244	3	1592	9	N	1447	1451	0			222
*09	8490	X	7376	-0-	-1114 B	-0-	5870	3	4	5	N	1365	1362	0			225
							1502	9									
*10	8773	X	7413	-0-	-1360 B	-0-	5798	3	172	5	N	1312	1036	0	187	1	314
							1443	9									
*11	8100	X	8099	-0-	-1 B	-0-	6606	3	76	5	N	1288	1001	0	350	1	251
							1417	9									
*12	10679	X	10679	-0-	-0- B	-0-	9272	3	197	5	N	1100	855	0			496
							1210	9									
*01	12154	X	12154	-0-	-0- B	-0-	36	1	9789	3	N	1304	173	0	905	1	722
							895	5	1434	9							
*02	10271	X	10271	-0-	-0- B	-0-	598	1	7774	3	N	1209	1464	1			467
							569	5	1330	9							

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

*03	54870	X	37656	-0-	-17214 B	-0-	953	1	27928	3	N	6339	2289	0	4050	1	118
							1802	5	6973	9							
*04	48240	X	32853	-0-	-15387 B	-0-	776	1	26184	3	N	5357	5357	0			118
							5893	9									
*05	45415	X	31889	-0-	-13526 B	-0-	756	1	23135	3	N	5418	5418	0			118
							2038	5	5960	9							
*06	40320	X	29374	-0-	-10946 B	-0-	786	1	21218	3	N	4842	4293	0	549	1	118
							2044	5	5326	9							
*07	39401	X	29794	-0-	-9607 B	-0-	731	1	21624	3	N	5644	4556	0	1088	1	118
							1231	5	6208	9							
*08	37665	X	28420	-0-	-9245 B	-0-	745	1	22168	3	N	5006	5006	0			118
							5507	9									
*09	32850	X	26352	-0-	-6498 B	-0-	721	1	20516	3	N	4636	4636	0			118
							15	5	5100	9							
*10	31899	X	26241	-0-	-5658 B	-0-	675	1	19948	3	N	4566	4566	0			118
							595	5	5023	9							
*11	29370	X	23833	-0-	-5537 B	-0-	369	1	18700	3	N	4135	4135	0			118
							215	5	4549	9							
*12	29791	X	24577	-0-	-5214 B	-0-	19554	3	416	5	N	4188	4188	0			118
							4607	9									
*01	28427	X	23620	-0-	-4807 B	-0-	417	1	17358	3	N	3879	3879	0			118
							1578	5	4267	9							
02	25462	X	21642	-0-	-3820 B	-0-	478	1	16083	3	N	3550	1069	0	2565	1	34
							1176	5	3905	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	19933	X	13328	-0-	-6605 B	-0-	10906	3	704	5	N	1562	1562	0			29
							1718	9									
*04	17550	X	12262	-0-	-5288 B	-0-	10598	3	1664	9	N	1513	1513	0			29
*05	17887	X	10337	-0-	-7550 B	-0-	8067	3	712	5	N	1416	1416	0			29
							1558	9									
*06	16590	X	12596	-0-	-3994 B	-0-	9801	3	945	5	N	1682	1682	0			29
							1850	9									
*07	17143	X	10518	-0-	-6625 B	-0-	2	1	8424	3	N	1465	1465	0			29
							480	5	1612	9							
*08	13330	X	10852	-0-	-2478 B	-0-	9262	3	1590	9	N	1445	1445	0			29
*09	12600	X	9611	-0-	-2989 B	-0-	8134	3	6	5	N	1337	1337	0			29
							1471	9									
*10	13020	X	9340	-0-	-3680 B	-0-	7655	3	229	5	N	1324	1324	0			29
							1456	9									
*11	12600	X	4684	-0-	-7916 B	-0-	196	1	3646	3	N	727	727	0			29
							42	5	800	9							
*12	10850	X	9278	-0-	-1572 B	-0-	487	1	7210	3	N	1298	1298	0			29
							153	5	1428	9							
*01	10850	X	8625	-0-	-2225 B	-0-	55	1	6682	3	N	1164	1164	0			29
							608	5	1280	9							
02	9280	X	5900	-0-	-3380 B	-0-	4615	3	336	5	N	863	863	0			29
							949	9									

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	46717	X	33373	-0-	-13344 B	-0-	3	1	26995	3	N	4213	4213	0			114
							1741	5	4634	9							
*04	41310	X	31300	-0-	-10010 B	-0-	13	1	27130	3	N	3779	3779	0			114
							4157	9									
*05	38595	X	31169	-0-	-7426 B	-0-	261	1	24457	3	N	3900	3900	0			114
							2161	5	4290	9							
*06	36960	X	26943	-0-	-10017 B	-0-	1	1	21036	3	N	3519	2979	0	540	1	114
							2035	5	3871	9							
*07	34999	X	27216	-0-	-7783 B	-0-	396	1	21718	3	N	3512	3512	0			114
							1239	5	3863	9							
*08	33387	X	25088	-0-	-8299 B	-0-	57	1	21741	3	N	2991	2802	0	189	1	114
							3290	9									
*09	31290	X	23443	-0-	-7847 B	-0-	15	1	19837	3	N	3252	2690	0	562	1	114
							14	5	3577	9							
*10	31155	X	22996	-0-	-8159 B	-0-	1212	1	18016	3	N	2935	2935	0			114
							539	5	3229	9							
*11	26940	X	22669	-0-	-4271 B	-0-	1142	1	18298	3	N	2744	1837	0	907	1	114
							211	5	3018	9							
*12	27218	X	21290	-0-	-5928 B	-0-	1265	1	16613	3	N	2780	2427	0	353	1	114
							354	5	3058	9							
*01	25079	X	21010	-0-	-4069 B	-0-	1597	1	15163	3	N	2608	2608	0			114
							1381	5	2869	9							
02	22649	X	19916	-0-	-2733 B	-0-	1894	1	14399	3	N	2338	2338	0			114
							1051	5	2572	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	32798	X	23713	-0-	-9085 B	-0-	2024	1	16141	3	N	4097	4097	0			169
							1041	5	4507	9							
*04	31560	X	21454	-0-	-10106 B	-0-	1982	1	15508	3	N	3604	3604	0			169
							3964	9									
*05	27218	X	18769	-0-	-8449 B	-0-	1847	1	12259	3	N	3260	3260	0			169
							1077	5	3586	9							
*06	22950	X	18187	-0-	-4763 B	-0-	775	1	12695	3	N	3183	3183	0			169
							1216	5	3501	9							
*07	23715	X	18212	-0-	-5503 B	-0-	620	1	13326	3	N	3191	3191	0			169
							756	5	3510	9							
*08	23715	X	17420	-0-	-6295 B	-0-	1818	1	12245	3	N	3052	3052	0			169
							3357	9									
*09	21450	X	15667	-0-	-5783 B	-0-	1810	1	10818	3	N	2755	2755	0			169
							8	5	3031	9							
*10	18786	X	14207	-0-	-4579 B	-0-	445	1	10584	3	N	2603	2603	0			169
							315	5	2863	9							
*11	18180	X	13924	-0-	-4256 B	-0-	11017	3	127	5	N	2527	2174	0	353	1	169
							2780	9									
*12	18228	X	16903	-0-	-1325 B	-0-	13341	3	283	5	N	2981	2807	0	174	1	169
							3279	9									
*01	17422	X	12825	-0-	-4597 B	-0-	103	1	9238	3	N	2406	2406	0			169
							837	5	2647	9							
02	15138	X	12835	-0-	-2303 B	-0-	9602	3	697	5	N	2305	2305	0			169
							2536	9									

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	51460	X	36122	-0-	-15338 B	-0-	189	1	26918	3	N	6617	5714	0	901	1	10
							1736	5	7279	9							
*04	43230	X	39249	-0-	-3981 B	-0-	206	1	31817	3	N	6569	6576	0			3
							7226	9									
*05	38912	X	38912	-0-	-0- B	-0-	217	1	29567	3	N	5976	5926	0			53
							2554	5	6574	9							
*06	34881	X	34881	-0-	-0- B	-0-	213	1	26044	3	N	5572	5572	0			53
							2495	5	6129	9							
*07	40548	X	34957	-0-	-5591 B	-0-	230	1	27171	3	N	5467	5464	0			56
							1542	5	6014	9							
*08	40548	X	32987	-0-	-7561 B	-0-	248	1	26953	3	N	5260	5260	0			56
							5786	9									
*09	39240	X	30005	-0-	-9235 B	-0-	237	1	24496	3	N	4776	4776	0			56
							18	5	5254	9							
*10	38905	X	33310	-0-	-5595 B	-0-	276	1	26636	3	N	5095	5095	0			56
							793	5	5605	9							
*11	34890	X	30865	-0-	-4025 B	-0-	265	1	25109	3	N	4730	4730	0			56
							288	5	5203	9							
*12	34968	X	32015	-0-	-2953 B	-0-	304	1	25931	3	N	4753	2596	0	1958	1	255
							552	5	5228	9							
*01	34023	X	34023	-0-	-0- B	-0-	365	1	25982	3	N	4826	2448	0	2526	1	107
							2367	5	5309	9							
02	31175	X	29281	-0-	-1894 B	-0-	348	1	22709	3	N	4157	4159	0			105
							1651	5	4573	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	123061 X	123061	-0-	-0- B	-0-	698	1	99534	3	Y	14916	14917	0			66
						6421	5	16408	9							
*04	111925 X	111925	-0-	-0- B	-0-	629	1	97017	3	Y	12981	12983	0			64
						14279	9									
*05	109418 X	109418	-0-	-0- B	-0-	651	1	87423	3	Y	12443	12440	0			67
						7657	5	13687	9							
*06	98902 X	98902	-0-	-0- B	-0-	640	1	78614	3	Y	11044	11045	0			66
						7500	5	12148	9							
*07	94816 X	94816	-0-	-0- B	-0-	660	1	78254	3	Y	10430	10435	0			61
						4429	5	11473	9							
*08	86595 X	86595	-0-	-0- B	-0-	700	1	75503	3	Y	9447	9449	0			59
						10392	9									
*09	81198 X	81198	-0-	-0- B	-0-	684	1	70183	3	Y	9345	9346	0			58
						51	5	10280	9							
*10	76397 X	76397	-0-	-0- B	-0-	666	1	63970	3	Y	8950	8951	0			57
						1916	5	9845	9							
*11	72476 X	72476	-0-	-0- B	-0-	652	1	61378	3	Y	8852	8850	0			59
						709	5	9737	9							
*12	69087 X	69087	-0-	-0- B	-0-	681	1	57920	3	Y	8408	4930	0	3082	1	455
						1237	5	9249	9							
*01	65853 X	65853	-0-	-0- B	-0-	718	1	51027	3	Y	8589	4384	0	4559	1	101
						4660	5	9448	9							
*02	59509 X	59509	-0-	-0- B	-0-	728	1	47197	3	Y	7397	7399	0			99
						3447	5	8137	9							

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

09	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

*03	43400 X	29656	-0-	-13744 B	-0-	23722	3	1530	5	N	4004	4004	0			189
						4404	9									
*04	36270 X	27550	-0-	-8720 B	-0-	23556	3	3994	9	N	3631	3631	0			189
*05	35588 X	28221	-0-	-7367 B	-0-	22238	3	1964	5	N	3654	3654	0			189
						4019	9									
*06	32850 X	25568	-0-	-7282 B	-0-	20017	3	1933	5	N	3289	3289	0			189
						3618	9									
*07	33263 X	24298	-0-	-8965 B	-0-	19597	3	1117	5	N	3258	3258	0			189
						3584	9									
*08	29667 X	23372	-0-	-6295 B	-0-	19906	3	3466	9	N	3151	3151	0			189
*09	27540 X	21317	-0-	-6223 B	-0-	18116	3	13	5	N	2898	2898	0			189
						3188	9									
*10	28210 X	21632	-0-	-6578 B	-0-	17964	3	537	5	N	2846	2846	0			189
						3131	9									
*11	25560 X	19078	-0-	-6482 B	-0-	16173	3	187	5	N	2471	2471	0			189
						2718	9									
*12	24304 X	15277	-0-	-9027 B	-0-	12505	3	266	5	N	2278	2091	0	187	1	189
						2506	9									
*01	23374 X	20229	-0-	-3145 B	-0-	15926	3	1451	5	N	2593	2593	0			189
						2852	9									
02	20619 X	16809	-0-	-3810 B	-0-	13830	3	1012	5	N	1788	374	0	1461	1	142
						1967	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	28706 X	15056	-0-	-13650 B	-0-	11166	3	720	5	N	2882	2705	0	177	1	75
						3170	9									
*04	24540 X	14001	-0-	-10539 B	-0-	11281	3	2720	9	N	2473	2283	0	190	1	75
*05	21948 X	14046	-0-	-7902 B	-0-	15	1	10575	3	N	2296	2296	0			75
						930	5	2526	9							
*06	17070 X	12531	-0-	-4539 B	-0-	2	1	9422	3	N	2003	2003	0			75
						904	5	2203	9							
*07	15748 X	11595	-0-	-4153 B	-0-	8845	3	502	5	N	2044	2044	0			75
						2248	9									
*08	15066 X	12441	-0-	-2625 B	-0-	10186	3	2255	9	N	2050	1700	0	350	1	75
*09	14010 X	12404	-0-	-1606 B	-0-	10240	3	7	5	N	1961	1961	0			75
						2157	9									
*10	14043 X	12377	-0-	-1666 B	-0-	26	1	9983	3	N	1882	1882	0			75
						298	5	2070	9							
*11	12540 X	10840	-0-	-1700 B	-0-	2	1	8671	3	N	1879	1879	0			75
						100	5	2067	9							
*12	13149 X	13149	-0-	-0- B	-0-	4	1	10855	3	N	1872	1872	0			75
						231	5	2059	9							
*01	12803 X	10945	-0-	-1858 B	-0-	7	1	8348	3	N	1665	1665	0			75
						758	5	1832	9							
02	11977 X	9421	-0-	-2556 B	-0-	7331	3	533	5	N	1415	1415	0			75
						1557	9									

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

09	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

09	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	63023	X	40202	-0-	-22821 B	-0-	219	1	31218	3	Y	6137	6136	0			27
							2014	5	6751	9							
*04	54690	X	37354	-0-	-17336 B	-0-	201	1	30954	3	Y	5635	5634	0			28
							6199	9									
*05	50158	X	35709	-0-	-14449 B	-0-	209	1	28044	3	Y	4549	4552	0			25
							2452	5	5004	9							
*06	44790	X	32795	-0-	-11995 B	-0-	209	1	25698	3	Y	4038	4039	0			24
							2446	5	4442	9							
*07	32999	X	32999	-0-	-0- B	-0-	218	1	25915	3	Y	4915	4910	0			29
							1459	5	5407	9							
*08	35340	X	30924	-0-	-4416 B	-0-	235	1	25417	3	Y	4793	4792	0			30
							5272	9									
*09	34200	X	28695	-0-	-5505 B	-0-	227	1	23357	3	Y	4631	4632	0			29
							17	5	5094	9							
*10	35340	X	28761	-0-	-6579 B	-0-	237	1	22772	3	Y	4610	4610	0			29
							681	5	5071	9							
*11	32790	X	26421	-0-	-6369 B	-0-	227	1	21380	3	Y	4152	4153	0			28
							247	5	4567	9							
*12	32984	X	24395	-0-	-8589 B	-0-	231	1	19654	3	Y	3718	2182	0	1363	1	201
							420	5	4090	9							
*01	24659	X	24659	-0-	-0- B	-0-	264	1	18752	3	Y	3574	1836	0	1897	1	42
							1712	5	3931	9							
02	22591	X	22017	-0-	-574 B	-0-	261	1	16934	3	Y	3260	3258	0			44
							1236	5	3586	9							

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	40114	X	30010	-0-	-10104 B	-0-	342	1	23098	3	N	4618	4603	0	162	1	132
							1490	5	5080	9							
*04	32760	X	25680	-0-	-7080 B	-0-	164	1	21203	3	N	3921	3727	0	159	1	167
							4313	9									
*05	33139	X	25126	-0-	-8013 B	-0-	4	1	19213	3	N	3833	3836	0			164
							1693	5	4216	9							
*06	29040	X	22904	-0-	-6136 B	-0-	5	1	17406	3	N	3471	3477	0			158
							1675	5	3818	9							
*07	30008	X	22689	-0-	-7319 B	-0-	17761	3	1009	5	N	3563	3565	0			156
							3919	9									
*08	30008	X	21841	-0-	-8167 B	-0-	1	1	17951	3	N	3535	3538	0			153
							3889	9									
*09	25680	X	20596	-0-	-5084 B	-0-	1	1	16858	3	N	3386	3390	0			149
							12	5	3725	9							
*10	25110	X	18943	-0-	-6167 B	-0-	11	1	14800	3	N	3355	3357	0			147
							441	5	3691	9							
*11	22890	X	17637	-0-	-5253 B	-0-	4	1	14022	3	N	3136	3135	0			148
							161	5	3450	9							
*12	22692	X	14593	-0-	-8099 B	-0-	26	1	10909	3	N	3115	3118	0			145
							231	5	3427	9							
*01	21855	X	18046	-0-	-3809 B	-0-	5	1	13471	3	N	3044	3044	0			145
							1222	5	3348	9							
02	19923	X	14199	-0-	-5724 B	-0-	1	1	10401	3	N	2766	2766	0			145
							754	5	3043	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	69657	X	48715	-0-	-20942 B	-0-	193	1	38800	3	N	6563	6563	0			-0-
							2503	5	7219	9							
*04	67410	X	47784	-0-	-19626 B	-0-	196	1	41232	3	N	5778	5778	0			-0-
							6356	9									
*05	69657	X	37568	-0-	-32089 B	-0-	168	1	29411	3	N	4910	4910	0			-0-
							2588	5	5401	9							
*06	56430	X	31230	-0-	-25200 B	-0-	148	1	24286	3	N	4058	4058	0			-0-
							2332	5	4464	9							
*07	50840	X	28245	-0-	-22595 B	-0-	134	1	22545	3	N	3896	3896	0			-0-
							1280	5	4286	9							
*08	50840	X	24856	-0-	-25984 B	-0-	114	1	21057	3	N	3350	3350	0			-0-
							3685	9									
*09	49200	X	21037	-0-	-28163 B	-0-	90	1	17610	3	N	3022	3022	0			-0-
							13	5	3324	9							
*10	38657	X	18788	-0-	-19869 B	-0-	94	1	15357	3	N	2618	2618	0			-0-
							457	5	2880	9							
*11	32130	X	13151	-0-	-18979 B	-0-	17	1	11073	3	N	1758	1758	0			-0-
							127	5	1934	9							
*12	28241	X	8816	-0-	-19425 B	-0-	16	1	7278	3	N	1244	1244	0			-0-
							154	5	1368	9							
*01	24862	X	7652	-0-	-17210 B	-0-	20	1	5815	3	N	1173	1173	0			-0-
							527	5	1290	9							
02	20329	X	5488	-0-	-14841 B	-0-	15	1	4211	3	N	870	870	0			-0-
							305	5	957	9							

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	63891	X	50508	-0-	-13383 B	-0-	200	1	40184	3	N	6847	6847	0			-0-
							2592	5	7532	9							
*04	54967	X	54967	-0-	-0- B	-0-	226	1	47494	3	N	6588	6588	0			-0-
							7247	9									
*05	59614	X	59614	-0-	-0- B	-0-	272	1	47666	3	N	6814	6814	0			-0-
							4181	5	7495	9							
*06	60812	X	60812	-0-	-0- B	-0-	297	1	48947	3	N	6256	6256	0			-0-
							4686	5	6882	9							
*07	58581	X	58581	-0-	-0- B	-0-	290	1	48691	3	N	6217	6217	0			-0-
							2761	5	6839	9							
*08	61101	X	52790	-0-	-8311 B	-0-	251	1	46491	3	N	5498	5498	0			-0-
							6048	9									
*09	62340	X	45027	-0-	-17313 B	-0-	203	1	39798	3	N	4543	4543	0			-0-
							29	5	4997	9							
*10	64418	X	41851	-0-	-22567 B	-0-	218	1	35790	3	N	4344	4344	0			-0-
							1065	5	4778	9							
*11	62340	X	39873	-0-	-22467 B	-0-	53	1	34683	3	N	4309	4309	0			-0-
							397	5	4740	9							
*12	58590	X	40245	-0-	-18345 B	-0-	77	1	34733	3	N	4272	4272	0			-0-
							736	5	4699	9							
*01	52793	X	39206	-0-	-13587 B	-0-	106	1	31421	3	N	4395	4395	0			-0-
							2844	5	4835	9							
02	43529	X	35132	-0-	-8397 B	-0-	105	1	28653	3	N	3906	3906	0			-0-
							2077	5	4297	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	105245	X	57868	-0-	-47377 B	-0-	219	1	44037	3	N	9792	9792	0			-0-
							2841	5	10771	9							
*04	87270	X	53456	-0-	-33814 B	-0-	207	1	43557	3	N	8811	8811	0			-0-
							9692	9									
*05	71269	X	50329	-0-	-20940 B	-0-	213	1	38153	3	N	7889	7889	0			-0-
							3285	5	8678	9							
*06	64410	X	43803	-0-	-20607 B	-0-	195	1	33037	3	N	6810	6810	0			-0-
							3080	5	7491	9							
*07	62372	X	57807	-0-	-4565 B	-0-	272	1	46329	3	N	7833	7833	0			-0-
							2590	5	8616	9							
*08	65226	X	65226	-0-	-0- B	-0-	304	1	56795	3	N	7388	7388	0			-0-
							8127	9									
*09	64123	X	64123	-0-	-0- B	-0-	287	1	56797	3	N	6362	6362	0			-0-
							41	5	6998	9							
*10	59489	X	56590	-0-	-2899 B	-0-	292	1	48327	3	N	5950	5950	0			-0-
							1426	5	6545	9							
*11	65280	X	48412	-0-	-16868 B	-0-	64	1	41933	3	N	5398	5398	0			-0-
							477	5	5938	9							
*12	66247	X	44131	-0-	-22116 B	-0-	83	1	37679	3	N	5071	5071	0			-0-
							791	5	5578	9							
*01	66247	X	42459	-0-	-23788 B	-0-	113	1	33804	3	N	5009	5009	0			-0-
							3032	5	5510	9							
02	61973	X	33314	-0-	-28659 B	-0-	97	1	26837	3	N	4049	4049	0			-0-
							1926	5	4454	9							

HOOKS WELL #: 208 RRCID -> 284240 COMPL. DATE 10/18/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	98828	X	56010	-0-	-42818 B	-0-	258	1	41929	3	Y	10107	10096	0			11
							2705	5	11118	9							
*04	95640	X	50914	-0-	-44726 B	-0-	284	1	41086	3	Y	8676	8687	0			-0-
							9544	9									
*05	79205	X	49262	-0-	-29943 B	-0-	297	1	36977	3	Y	7961	7961	0			-0-
							3231	5	8757	9							
*06	54780	X	44763	-0-	-10017 B	-0-	272	1	33324	3	Y	7274	7274	0			-0-
							3166	5	8001	9							
*07	42834	X	42834	-0-	-0- B	-0-	255	1	32450	3	Y	7545	7545	0			-0-
							1829	5	8300	9							
*08	45818	X	41097	-0-	-4721 B	-0-	266	1	32857	3	Y	7249	7249	0			-0-
							7974	9									
*09	44340	X	37739	-0-	-6601 B	-0-	256	1	29726	3	Y	7033	7033	0			-0-
							21	5	7736	9							
*10	45818	X	36921	-0-	-8897 B	-0-	198	1	28330	3	Y	6869	6869	0			-0-
							837	5	7556	9							
*11	44340	X	41022	-0-	-3318 B	-0-	273	1	32630	3	Y	7043	7043	0			-0-
							372	5	7747	9							
*12	44240	X	44240	-0-	-0- B	-0-	357	1	35169	3	Y	7247	7247	0			-0-
							742	5	7972	9							
*01	38969	X	38969	-0-	-0- B	-0-	366	1	29004	3	Y	6348	6348	0			-0-
							2616	5	6983	9							
*02	34069	X	34069	-0-	-0- B	-0-	376	1	26039	3	Y	5246	5246	0			-0-
							1883	5	5771	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	68882	X	54023	-0-	-14859 B	-0-	244	1	39512	3	Y	10653	10642	0			11
							2549	5	11718	9							
*04	66660	X	49351	-0-	-17309 B	-0-	267	1	38601	3	Y	9530	9541	0			-0-
							10483	9									
*05	53072	X	47716	-0-	-5356 B	-0-	277	1	34636	3	Y	8895	8895	0			-0-
							3018	5	9785	9							
*06	52290	X	42308	-0-	-9982 B	-0-	250	1	30757	3	Y	7625	7625	0			-0-
							2913	5	8388	9							
*07	39694	X	39694	-0-	-0- B	-0-	233	1	29706	3	Y	7347	7347	0			-0-
							1673	5	8082	9							
*08	43431	X	37717	-0-	-5714 B	-0-	241	1	29773	3	Y	7003	7003	0			-0-
							7703	9									
*09	42030	X	36102	-0-	-5928 B	-0-	247	1	28697	3	Y	6489	6489	0			-0-
							20	5	7138	9							
*10	43431	X	35524	-0-	-7907 B	-0-	194	1	27786	3	Y	6111	6111	0			-0-
							822	5	6722	9							
*11	42030	X	29659	-0-	-12371 B	-0-	196	1	23376	3	Y	5292	5292	0			-0-
							266	5	5821	9							
*12	39680	X	31277	-0-	-8403 B	-0-	253	1	24913	3	Y	5077	5077	0			-0-
							526	5	5585	9							
*01	30411	X	29353	-0-	-1058 B	-0-	273	1	21674	3	Y	4956	4956	0			-0-
							1954	5	5452	9							
02	28449	X	23347	-0-	-5102 B	-0-	243	1	16941	3	Y	4494	4494	0			-0-
							1220	5	4943	9							

HOOKS WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	94519	X	51962	-0-	-42557 B	-0-	231	1	37519	3	Y	10720	10708	0			12
							2420	5	11792	9							
*04	85470	X	46289	-0-	-39181 B	-0-	246	1	35596	3	Y	9497	9509	0			-0-
							10447	9									
*05	71796	X	45317	-0-	-26479 B	-0-	259	1	32364	3	Y	8981	8981	0			-0-
							2815	5	9879	9							
*06	56730	X	40894	-0-	-15836 B	-0-	238	1	29238	3	Y	7868	7868	0			-0-
							2763	5	8655	9							
*07	39294	X	39294	-0-	-0- B	-0-	227	1	28882	3	Y	7783	7783	0			-0-
							1624	5	8561	9							
*08	42098	X	37793	-0-	-4305 B	-0-	238	1	29456	3	Y	7363	7363	0			-0-
							8099	9									
*09	40740	X	34285	-0-	-6455 B	-0-	230	1	26747	3	Y	6626	6626	0			-0-
							19	5	7289	9							
*10	42098	X	33388	-0-	-8710 B	-0-	176	1	25298	3	Y	6516	6516	0			-0-
							746	5	7168	9							
*11	40740	X	30559	-0-	-10181 B	-0-	197	1	23558	3	Y	5942	5942	0			-0-
							268	5	6536	9							
*12	39308	X	32008	-0-	-7300 B	-0-	249	1	24569	3	Y	6066	6066	0			-0-
							517	5	6673	9							
*01	30437	X	30437	-0-	-0- B	-0-	274	1	21765	3	Y	5855	5855	0			-0-
							1957	5	6441	9							
02	26854	X	26830	-0-	-24 B	-0-	277	1	19299	3	Y	5333	5333	0			-0-
							1388	5	5866	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	64170	X	29201	-0-	-34969 B	-0-	136	1	22140	3	Y	4997	4992	0			5
							1428	5	5497	9							
*04	62100	X	24870	-0-	-37230 B	-0-	138	1	19998	3	Y	4304	4309	0			-0-
							4734	9									
*05	52142	X	22243	-0-	-29899 B	-0-	133	1	16633	3	Y	3658	3658	0			-0-
							1453	5	4024	9							
*06	41040	X	19029	-0-	-22011 B	-0-	116	1	14158	3	Y	3100	3100	0			-0-
							1345	5	3410	9							
*07	36611	X	17426	-0-	-19185 B	-0-	105	1	13343	3	Y	2932	2932	0			-0-
							753	5	3225	9							
*08	29202	X	15202	-0-	-14000 B	-0-	99	1	12200	3	Y	2639	2639	0			-0-
							2903	9									
*09	24870	X	14255	-0-	-10615 B	-0-	98	1	11435	3	Y	2467	2467	0			-0-
							8	5	2714	9							
*10	22258	X	13332	-0-	-8926 B	-0-	72	1	10370	3	Y	2348	2348	0			-0-
							307	5	2583	9							
*11	19020	X	11196	-0-	-7824 B	-0-	72	1	8637	3	Y	2172	2172	0			-0-
							98	5	2389	9							
*12	17422	X	8303	-0-	-9119 B	-0-	58	1	5772	3	Y	2139	2139	0			-0-
							120	5	2353	9							
*01	11873	X	5703	-0-	-6170 B	-0-	39	1	3206	3	Y	1978	1978	0			-0-
							282	5	2176	9							
02	11107	X	6092	-0-	-5015 B	-0-	48	1	3396	3	Y	2191	2191	0			-0-
							238	5	2410	9							

HOOKS WELL #: 211 RRCID -> 284279 COMPL. DATE 10/09/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	82770	X	47542	-0-	-35228 B	-0-	218	1	35378	3	Y	8785	8776	0			9
							2282	5	9664	9							
*04	80100	X	39694	-0-	-40406 B	-0-	217	1	31485	3	Y	7265	7274	0			-0-
							7992	9									
*05	75516	X	36580	-0-	-38936 B	-0-	217	1	27019	3	Y	6351	6351	0			-0-
							2358	5	6986	9							
*06	62130	X	31992	-0-	-30138 B	-0-	193	1	23645	3	Y	5373	5373	0			-0-
							2244	5	5910	9							
*07	29866	X	29866	-0-	-0- B	-0-	179	1	22699	3	Y	5189	5189	0			-0-
							1280	5	5708	9							
*08	41168	X	28244	-0-	-12924 B	-0-	185	1	22786	3	Y	4794	4794	0			-0-
							5273	9									
*09	39690	X	25138	-0-	-14552 B	-0-	176	1	20404	3	Y	4130	4130	0			-0-
							15	5	4543	9							
*10	36580	X	24179	-0-	-12401 B	-0-	134	1	19112	3	Y	3970	3970	0			-0-
							566	5	4367	9							
*11	31980	X	20430	-0-	-11550 B	-0-	137	1	16316	3	Y	3446	3446	0			-0-
							186	5	3791	9							
*12	29853	X	17983	-0-	-11870 B	-0-	142	1	13995	3	Y	3228	3228	0			-0-
							295	5	3551	9							
*01	21948	X	16645	-0-	-5303 B	-0-	154	1	12218	3	Y	2884	2884	0			-0-
							1101	5	3172	9							
02	20532	X	14783	-0-	-5749 B	-0-	157	1	10897	3	Y	2675	2675	0			-0-
							786	5	2943	9							

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	68944	X	40332	-0-	-28612 B	-0-	27	1	34880	3	Y	2886	2886	0			-0-
							2250	5	3175	9							
*04	66480	X	32983	-0-	-33497 B	-0-	14	1	30152	3	Y	2561	2561	0			-0-
							2817	9									
*05	54901	X	30845	-0-	-24056 B	-0-	40	1	26138	3	Y	2145	2145	0			-0-
							2307	5	2360	9							
*06	44910	X	24905	-0-	-20005 B	-0-	54	1	20977	3	Y	1683	1683	0			-0-
							2023	5	1851	9							
*07	23284	X	23284	-0-	-0- B	-0-	66	1	20443	3	Y	1464	1464	0			-0-
							1165	5	1610	9							
*08	40331	X	20619	-0-	-19712 B	-0-	65	1	19373	3	Y	1074	1074	0			-0-
							1181	9									
*09	32970	X	18339	-0-	-14631 B	-0-	66	1	17596	3	Y	604	604	0			-0-
							13	5	664	9							
*10	30845	X	21342	-0-	-9503 B	-0-	106	1	19493	3	Y	1054	1054	0			-0-
							584	5	1159	9							
*11	24900	X	20683	-0-	-4217 B	-0-	120	1	19097	3	Y	1133	1133	0			-0-
							220	5	1246	9							
*12	23281	X	18435	-0-	-4846 B	-0-	124	1	16979	3	Y	882	882	0			-0-
							362	5	970	9							
*01	16806	X	16806	-0-	-0- B	-0-	123	1	14362	3	Y	921	921	0			-0-
							1308	5	1013	9							
02	19981	X	16478	-0-	-3503 B	-0-	137	1	14353	3	Y	855	855	0			-0-
							1047	5	941	9							

P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	103943	X	69079	-0-	-34864 B	-0-	46	1	59801	3	Y	4885	4885	0			-0-
							3858	5	5374	9							
*04	83010	X	58406	-0-	-24604 B	-0-	24	1	53997	3	Y	3986	3986	0			-0-
							4385	9									
*05	69006	X	52998	-0-	-16008 B	-0-	68	1	44990	3	Y	3608	3608	0			-0-
							3971	5	3969	9							
*06	66840	X	44863	-0-	-21977 B	-0-	97	1	37875	3	Y	2944	2944	0			-0-
							3653	5	3238	9							
*07	43337	X	43337	-0-	-0- B	-0-	122	1	37555	3	Y	3201	3201	0			-0-
							2139	5	3521	9							
*08	69068	X	38085	-0-	-30983 B	-0-	117	1	35032	3	Y	2669	2669	0			-0-
							2936	9									
*09	58410	X	25433	-0-	-32977 B	-0-	89	1	23664	3	Y	1512	1512	0			-0-
							17	5	1663	9							
*10	53010	X	24688	-0-	-28322 B	-0-	118	1	21750	3	Y	1974	1974	0			-0-
							649	5	2171	9							
*11	44850	X	22435	-0-	-22415 B	-0-	126	1	20096	3	Y	1802	1802	0			-0-
							231	5	1982	9							
*12	43338	X	23654	-0-	-19684 B	-0-	154	1	21091	3	Y	1782	1782	0			-0-
							449	5	1960	9							
*01	21844	X	21844	-0-	-0- B	-0-	156	1	18208	3	Y	1658	1658	0			-0-
							1656	5	1824	9							
02	24592	X	20226	-0-	-4366 B	-0-	163	1	17175	3	Y	1488	1488	0			-0-
							1251	5	1637	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	66526	X	39270	-0-	-27256 B	-0-	26	1	33558	3	Y	3201	3201	0	-0-
							2165	5	3521	9					
*04	64380	X	37115	-0-	-27265 B	-0-	15	1	33798	3	Y	3002	3002	0	-0-
							3302	9							
*05	51305	X	33574	-0-	-17731 B	-0-	42	1	27688	3	Y	3096	3096	0	-0-
							2438	5	3406	9					
*06	49650	X	28428	-0-	-21222 B	-0-	60	1	23351	3	Y	2520	2520	0	-0-
							2245	5	2772	9					
*07	25995	X	25995	-0-	-0- B	-0-	72	1	22201	3	Y	2235	2235	0	-0-
							1263	5	2459	9					
*08	39277	X	27828	-0-	-11449 B	-0-	85	1	25435	3	Y	2098	2098	0	-0-
							2308	9							
*09	37110	X	30704	-0-	-6406 B	-0-	107	1	28445	3	Y	1937	1937	0	-0-
							21	5	2131	9					
*10	33573	X	29304	-0-	-4269 B	-0-	141	1	25852	3	Y	2308	2308	0	-0-
							772	5	2539	9					
*11	29289	X	29289	-0-	-0- B	-0-	162	1	25837	3	Y	2721	2721	0	-0-
							297	5	2993	9					
*12	31713	X	25538	-0-	-6175 B	-0-	159	1	21797	3	Y	2836	2836	0	-0-
							462	5	3120	9					
*01	24839	X	24839	-0-	-0- B	-0-	170	1	19866	3	Y	2728	2728	0	-0-
							1802	5	3001	9					
02	28855	X	21800	-0-	-7055 B	-0-	167	1	17586	3	Y	2519	2519	0	-0-
							1276	5	2771	9					

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	62093	X	42935	-0-	-19158 B	-0-	28	1	36937	3	Y	3261	3261	0	-0-
							2383	5	3587	9					
*04	59880	X	35644	-0-	-24236 B	-0-	15	1	32752	3	Y	2615	2615	0	-0-
							2877	9							
*05	56513	X	32841	-0-	-23672 B	-0-	42	1	27759	3	Y	2355	2355	0	-0-
							2449	5	2591	9					
*06	54690	X	27163	-0-	-27527 B	-0-	58	1	22751	3	Y	1965	1965	0	-0-
							2192	5	2162	9					
*07	24900	X	24900	-0-	-0- B	-0-	70	1	21626	3	Y	1793	1793	0	-0-
							1232	5	1972	9					
*08	42935	X	22056	-0-	-20879 B	-0-	68	1	20241	3	Y	1588	1588	0	-0-
							1747	9							
*09	35640	X	18409	-0-	-17231 B	-0-	65	1	17229	3	Y	1003	1003	0	-0-
							12	5	1103	9					
*10	32829	X	19386	-0-	-13443 B	-0-	94	1	17310	3	Y	1332	1332	0	-0-
							517	5	1465	9					
*11	27150	X	21868	-0-	-5282 B	-0-	127	1	20207	3	Y	1183	1183	0	-0-
							233	5	1301	9					
*12	24893	X	17775	-0-	-7118 B	-0-	117	1	15979	3	Y	1217	1217	0	-0-
							340	5	1339	9					
*01	16162	X	16162	-0-	-0- B	-0-	117	1	13630	3	Y	1067	1067	0	-0-
							1241	5	1174	9					
02	18009	X	9957	-0-	-8052 B	-0-	81	1	8477	3	Y	710	710	0	-0-
							618	5	781	9					

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	25761	X	4055	-0-	-21706 B	-0-	2	1	3015	3	Y	766	766	0			-0-
							195	5	843	9							
*04	41820	X	6406	-0-	-35414 B	-0-	3	1	6020	3	Y	348	348	0			-0-
							383	9									
*05	47647	X	43450	-0-	-4197 B	-0-	58	1	38356	3	Y	1492	1492	0			-0-
							3395	5	1641	9							
*06	46140	X	30278	-0-	-15862 B	-0-	69	1	26590	3	Y	948	948	0			-0-
							2576	5	1043	9							
*07	25779	X	25779	-0-	-0- B	-0-	75	1	23003	3	Y	1262	1262	0			-0-
							1313	5	1388	9							
*08	43462	X	21927	-0-	-21535 B	-0-	69	1	20662	3	Y	1087	1087	0			-0-
							1196	9									
*09	42060	X	17680	-0-	-24380 B	-0-	63	1	16850	3	Y	686	686	0			-0-
							12	5	755	9							
*10	43462	X	10790	-0-	-32672 B	-0-	54	1	9851	3	Y	536	536	0			-0-
							295	5	590	9							
*11	30270	X	8596	-0-	-21674 B	-0-	50	1	7953	3	Y	455	455	0			-0-
							92	5	501	9							
*12	25792	X	13112	-0-	-12680 B	-0-	87	1	11912	3	Y	781	781	0			-0-
							254	5	859	9							
*01	12118	X	12118	-0-	-0- B	-0-	89	1	10310	3	Y	709	709	0			-0-
							939	5	780	9							
02	17081	X	10073	-0-	-7008 B	-0-	83	1	8703	3	Y	593	593	0			-0-
							635	5	652	9							

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	124186	X	70039	-0-	-54147 B	-0-	257	1	51651	3	N	13454	13454	0			-0-
							3332	5	14799	9							
*04	109350	X	60383	-0-	-48967 B	-0-	225	1	47296	3	N	11693	11693	0			-0-
							12862	9									
*05	99014	X	55545	-0-	-43469 B	-0-	225	1	40398	3	N	10415	10415	0			-0-
							3465	5	11457	9							
*06	80730	X	47847	-0-	-32883 B	-0-	204	1	34741	3	N	8799	8799	0			-0-
							3223	5	9679	9							
*07	78244	X	43194	-0-	-35050 B	-0-	182	1	31439	3	N	8943	8943	0			-0-
							1736	5	9837	9							
*08	70029	X	54486	-0-	-15543 B	-0-	234	1	44203	3	N	9135	9135	0			-0-
							10049	9									
*09	69480	X	69480	-0-	-0- B	-0-	294	1	58509	3	N	9668	9668	0			-0-
							42	5	10635	9							
*10	66190	X	66190	-0-	-0- B	-0-	327	1	54277	3	N	9083	9083	0			-0-
							1595	5	9991	9							
*11	54471	X	54471	-0-	-0- B	-0-	69	1	45203	3	N	7897	7897	0			-0-
							512	5	8687	9							
*12	71796	X	50929	-0-	-20867 B	-0-	91	1	41664	3	N	7548	7548	0			-0-
							871	5	8303	9							
*01	71796	X	52043	-0-	-19753 B	-0-	133	1	39982	3	N	7592	7592	0			-0-
							3577	5	8351	9							
02	67164	X	48364	-0-	-18800 B	-0-	137	1	37798	3	N	7019	7019	0			-0-
							2708	5	7721	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	117548	-0-	117548 B	117548	97	1	84111	3	N	30309	30309	0			-0-
						33340	9									
*05	SHUT IN	163589	-0-	163589 B	281137	110	1	114554	3	N	35583	35583	0			-0-
						9784	5	39141	9							
*06	SHUT IN	168035	-0-	168035 B	449172	126	1	122816	3	N	30587	30587	0			-0-
						11447	5	33646	9							
*07	587056 X	137884	-0-	-449172 B	-0-	110	1	107656	3	N	21896	21896	0			-0-
						6032	5	24086	9							
*08	120156 X	107251	-0-	-12905 B	-0-	107	1	89804	3	N	15764	15764	0			-0-
						17340	9									
*09	116280 X	67634	-0-	-48646 B	-0-	29	1	55689	3	N	10796	10796	0			-0-
						40	5	11876	9							
*10	120156 X	68736	-0-	-51420 B	-0-	20	1	55714	3	N	10329	10329	0			-0-
						1640	5	11362	9							
*11	116280 X	72705	-0-	-43575 B	-0-	35	1	61829	3	N	9215	9215	0			-0-
						704	5	10137	9							
*12	120156 X	65363	-0-	-54793 B	-0-	15	1	55627	3	N	7772	7772	0			-0-
						1172	5	8549	9							
*01	107260 X	53534	-0-	-53726 B	-0-	17	1	43488	3	N	5546	5546	0			-0-
						3928	5	6101	9							
02	70296 X	41132	-0-	-29164 B	-0-	71	1	34101	3	N	4084	4084	0			-0-
						2468	5	4492	9							

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 10/20/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

*04	SHUT IN	110863	-0-	110863 B	110863	93	1	79974	3	N	27996	27996	0			-0-
						30796	9									
*05	SHUT IN	175546	-0-	175546 B	286409	118	1	122734	3	N	38376	38376	0			-0-
						10480	5	42214	9							
*06	SHUT IN	140154	-0-	140154 B	426563	101	1	99213	3	N	28781	28781	0			-0-
						9181	5	31659	9							
*07	SHUT IN	125133	-0-	125133 B	551696	93	1	91483	3	N	25887	25887	0			-0-
						5081	5	28476	9							
*08	650023 X	98327	-0-	-551696 B	-0-	91	1	77223	3	N	19103	19103	0			-0-
						21013	9									
*09	152820 X	79832	-0-	-72988 B	-0-	33	1	64322	3	N	14028	14028	0			-0-
						46	5	15431	9							
*10	157914 X	34689	-0-	-123225 B	-0-	10	1	26432	3	N	6795	6795	0			-0-
						772	5	7475	9							
*11	152820 X	38280	-0-	-114540 B	-0-	17	1	30390	3	N	6845	6845	0			-0-
						343	5	7530	9							
*12	157914 X	16007	-0-	-141907 B	-0-	3	1	12567	3	N	2886	2886	0			-0-
						262	5	3175	9							
*01	98332 X	36710	-0-	-61622 B	-0-	11	1	29312	3	N	4313	4313	0			-0-
						2643	5	4744	9							
02	77169 X	28269	-0-	-48900 B	-0-	48	1	23234	3	N	3006	3006	0			-0-
						1680	5	3307	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	109910	-0-	109910 B	109910	92	1	79306	3	N	27738	27738	0			-0-
						30512	9									
*05	SHUT IN	156445	-0-	156445 B	266355	105	1	109443	3	N	34137	34137	0			-0-
						9346	5	37551	9							
*06	SHUT IN	154526	-0-	154526 B	420881	112	1	109616	3	N	31499	31499	0			-0-
						10149	5	34649	9							
*07	SHUT IN	141874	-0-	141874 B	562755	106	1	103722	3	N	29350	29350	0			-0-
						5761	5	32285	9							
*08	675209 X	112454	-0-	-562755 B	-0-	103	1	86733	3	N	23289	23289	0			-0-
						25618	9									
*09	111300 X	109215	-0-	-2085 B	-0-	43	1	85260	3	N	21684	21684	0			-0-
						60	5	23852	9							
*10	115010 X	71594	-0-	-43416 B	-0-	19	1	53992	3	N	14554	14554	0			-0-
						1574	5	16009	9							
*11	111300 X	75578	-0-	-35722 B	-0-	33	1	59192	3	N	14260	14260	0			-0-
						667	5	15686	9							
*12	115010 X	57669	-0-	-57341 B	-0-	12	1	44543	3	N	11078	11078	0			-0-
						928	5	12186	9							
*01	112871 X	67538	-0-	-45333 B	-0-	19	1	50134	3	N	11731	11731	0			-0-
						4481	5	12904	9							
02	105589 X	60551	-0-	-45038 B	-0-	96	1	46620	3	N	9536	9536	0			-0-
						3345	5	10490	9							

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 10/14/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

*04	SHUT IN	118847	-0-	118847 B	118847	101	1	86956	3	N	28900	28900	0			-0-
						31790	9									
*05	SHUT IN	165187	-0-	165187 B	284034	113	1	117597	3	N	34005	34005	0			-0-
						10071	5	37406	9							
*06	SHUT IN	154714	-0-	154714 B	438748	116	1	113256	3	N	27984	27984	0			-0-
						10560	5	30782	9							
*07	SHUT IN	119988	-0-	119988 B	558736	94	1	92080	3	N	20605	20605	0			-0-
						5148	5	22666	9							
*08	SHUT IN	72483	-0-	72483 B	631219	71	1	59266	3	N	11951	11951	0			-0-
						13146	9									
*09	681616 X	50397	-0-	-631219 B	-0-	21	1	41109	3	N	8398	8398	0			-0-
						29	5	9238	9							
*10	135563 X	49837	-0-	-85726 B	-0-	14	1	39419	3	N	8407	8407	0			-0-
						1156	5	9248	9							
*11	131190 X	60714	-0-	-70476 B	-0-	28	1	48572	3	N	10514	10514	0			-0-
						549	5	11565	9							
*12	135563 X	55449	-0-	-80114 B	-0-	12	1	42972	3	N	10518	10518	0			-0-
						895	5	11570	9							
*01	135563 X	44869	-0-	-90694 B	-0-	12	1	33036	3	N	8065	8065	0			-0-
						2949	5	8872	9							
02	58696 X	37119	-0-	-21577 B	-0-	58	1	27969	3	N	6445	6445	0			-0-
						2002	5	7090	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 10/21/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	121959	-0-	121959 B	121959	102	1	88262	3	N	30541	30541	0			-0-
						33595	9									
*05	SHUT IN	162175	-0-	162175 B	284134	110	1	114531	3	N	34307	34307	0			-0-
						9796	5	37738	9							
*06	SHUT IN	155500	-0-	155500 B	439634	114	1	111669	3	N	30318	30318	0			-0-
						10367	5	33350	9							
*07	563855 X	124221	-0-	-439634 B	-0-	93	1	91651	3	N	24891	24891	0			-0-
						5097	5	27380	9							
*08	118978 X	85420	-0-	-33558 B	-0-	80	1	67203	3	N	16488	16488	0			-0-
						18137	9									
*09	115140 X	69556	-0-	-45584 B	-0-	29	1	55979	3	N	12280	12280	0			-0-
						40	5	13508	9							
*10	118978 X	60363	-0-	-58615 B	-0-	17	1	47113	3	N	10775	10775	0			-0-
						1380	5	11853	9							
*11	115140 X	82157	-0-	-32983 B	-0-	39	1	68170	3	N	11976	11976	0			-0-
						774	5	13174	9							
*12	118978 X	72658	-0-	-46320 B	-0-	16	1	59585	3	N	10734	10734	0			-0-
						1250	5	11807	9							
*01	85405 X	61181	-0-	-24224 B	-0-	18	1	47883	3	N	8157	8157	0			-0-
						4307	5	8973	9							
02	79431 X	42460	-0-	-36971 B	-0-	69	1	33432	3	N	5958	5958	0			-0-
						2405	5	6554	9							

BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

*03	223142 X	244572	-0-	21430 B	-0-	187	1	192760	3	N	35628	35628	0			-0-
						12434	5	39191	9							
*04	246464 X	246464	-0-	-0- B	-0-	235	1	209556	3	N	33339	33339	0			-0-
						36673	9									
*05	224599 X	224599	-0-	-0- B	-0-	229	1	177961	3	N	28047	28047	0			-0-
						15557	5	30852	9							
*06	194610 X	106072	-0-	-88538 B	-0-	169	1	85161	3	N	11477	11477	0			-0-
						8117	5	12625	9							
*07	52291 X	52291	-0-	-0- B	-0-	106	1	42412	3	N	6706	6706	0			-0-
						2396	5	7377	9							
*08	201097 X	68343	-0-	-132754 B	-0-	154	1	59759	3	N	7664	7664	0			-0-
						8430	9									
*09	194610 X	73647	-0-	-120963 B	-0-	185	1	64978	3	N	7670	7670	0			-0-
						47	5	8437	9							
*10	201097 X	77600	-0-	-123497 B	-0-	203	1	68017	3	N	6685	6685	0			-0-
						2026	5	7354	9							
*11	106080 X	72402	-0-	-33678 B	-0-	65491	3	753	5	N	5598	5598	0			-0-
						6158	9									
*12	76105 X	62935	-0-	-13170 B	-0-	161	1	56561	3	N	4555	4555	0			-0-
						1202	5	5011	9							
*01	77593 X	54243	-0-	-23350 B	-0-	154	1	45476	3	N	4074	4074	0			-0-
						4132	5	4481	9							
02	72587 X	43882	-0-	-28705 B	-0-	137	1	37251	3	N	3441	3441	0			-0-
						2709	5	3785	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	247489 X	270413	-0-	22924 B	-0-	201	1	207672	3	N	44676	44676	0			-0-
						13396	5	49144	9							
*04	DELQ PR	253570	-0-	253570 B	253570	236	1	210592	3	N	38856	38856	0			-0-
						42742	9									
*05	492183 X	238613	-0-	-253570 B	-0-	255	1	196943	3	N	21928	21928	0			-0-
						17294	5	24121	9							
*06	136230 X	118153	-0-	-18077 B	-0-	186	1	93825	3	N	13834	13834	0			-0-
						8925	5	15217	9							
*07	78582 X	78582	-0-	-0- B	-0-	165	1	65660	3	N	8215	8215	0			-0-
						3720	5	9037	9							
*08	95924 X	95924	-0-	-0- B	-0-	216	1	83797	3	N	10828	10828	0			-0-
						11911	9									
*09	136230 X	89431	-0-	-46799 B	-0-	225	1	79014	3	N	9214	9214	0			-0-
						57	5	10135	9							
*10	140771 X	93612	-0-	-47159 B	-0-	248	1	82861	3	N	7302	7302	0			-0-
						2471	5	8032	9							
*11	118140 X	80145	-0-	-37995 B	-0-	73109	3	841	5	N	5632	5632	0			-0-
						6195	9									
*12	95914 X	61214	-0-	-34700 B	-0-	157	1	55115	3	N	4336	4336	0			-0-
						1172	5	4770	9							
*01	95914 X	51390	-0-	-44524 B	-0-	146	1	43083	3	N	3861	3861	0			-0-
						3914	5	4247	9							
02	87580 X	43647	-0-	-43933 B	-0-	138	1	37261	3	N	3215	3215	0			-0-
						2711	5	3537	9							

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 10/14/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

*04	SHUT IN	127606	-0-	127606 B	127606	106	1	91988	3	N	32284	32284	0			-0-
						35512	9									
*05	SHUT IN	177244	-0-	177244 B	304850	118	1	123291	3	N	39379	39379	0			-0-
						10518	5	43317	9							
*06	SHUT IN	158477	-0-	158477 B	463327	115	1	112335	3	N	32390	32390	0			-0-
						10398	5	35629	9							
*07	SHUT IN	146339	-0-	146339 B	609666	109	1	107303	3	N	29967	29967	0			-0-
						5963	5	32964	9							
*08	SHUT IN	100339	-0-	100339 B	710005	93	1	78726	3	N	19564	19564	0			-0-
						21520	9									
*09	779224 X	69219	-0-	-710005 B	-0-	28	1	55219	3	N	12666	12666	0			-0-
						39	5	13933	9							
*10	141453 X	47874	-0-	-93579 B	-0-	13	1	37028	3	N	8864	8864	0			-0-
						1083	5	9750	9							
*11	136890 X	34524	-0-	-102366 B	-0-	16	1	27511	3	N	6078	6078	0			-0-
						311	5	6686	9							
*12	141453 X	14233	-0-	-127220 B	-0-	3	1	10785	3	N	2928	2928	0			-0-
						224	5	3221	9							
*01	141453 X	42758	-0-	-98695 B	-0-	13	1	33006	3	N	6159	6159	0			-0-
						2964	5	6775	9							
02	132327 X	30709	-0-	-101618 B	-0-	50	1	24216	3	N	4273	4273	0			-0-
						1743	5	4700	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	193998	X	213862	-0-	19864 B	-187	157	1	161637	3	N	37855	37855	0			-0-
							10427	5	41641	9							
*04	213343	X	213530	-0-	187 B	-0-	195	1	173836	3	N	35908	35908	0			-0-
							39499	9									
*05	210198	X	210198	-0-	-0- B	-0-	207	1	161102	3	N	31691	31691	0			-0-
							14029	5	34860	9							
*06	187740	X	141680	-0-	-46060 B	-0-	219	1	110640	3	N	18479	18479	0			-0-
							10494	5	20327	9							
*07	193998	X	119017	-0-	-74981 B	-0-	236	1	94417	3	N	17310	17310	0			-0-
							5323	5	19041	9							
*08	193998	X	75422	-0-	-118576 B	-0-	161	1	62482	3	N	11617	11617	0			-0-
							12779	9									
*09	187740	X	53054	-0-	-134686 B	-0-	121	1	43036	3	N	8969	8969	0			-0-
							31	5	9866	9							
*10	193998	X	58995	-0-	-135003 B	-0-	139	1	46878	3	N	9632	9632	0			-0-
							1383	5	10595	9							
*11	58991	X	58991	-0-	-0- B	-0-	48581	3	554	5	N	8960	8960	0			-0-
							9856	9									
*12	119009	X	59306	-0-	-59703 B	-0-	138	1	48656	3	N	8624	8624	0			-0-
							1026	5	9486	9							
*01	75423	X	53191	-0-	-22232 B	-0-	136	1	40673	3	N	7924	7924	0			-0-
							3666	5	8716	9							
02	57014	X	44841	-0-	-12173 B	-0-	128	1	35018	3	N	6515	6515	0			-0-
							2528	5	7167	9							

BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		199342	-0-	199342 B	310453	144	1	149083	3	N	36816	36816	0			-0-
							9617	5	40498	9							
*04	0		142854	-0-	142854 B	453307	128	1	113859	3	N	26243	26243	0			-0-
							28867	9									
*05	588329	X	135022	-0-	-453307 B	-0-	129	1	100984	3	N	22855	22855	0			-0-
							8768	5	25141	9							
*06	176580	X	68552	-0-	-108028 B	-0-	104	1	52570	3	N	9917	9917	0			-0-
							4969	5	10909	9							
*07	182466	X	49281	-0-	-133185 B	-0-	95	1	38027	3	N	8201	8201	0			-0-
							2138	5	9021	9							
*08	182466	X	55242	-0-	-127224 B	-0-	119	1	46435	3	N	7898	7898	0			-0-
							8688	9									
*09	176580	X	57644	-0-	-118936 B	-0-	141	1	49577	3	N	7173	7173	0			-0-
							36	5	7890	9							
*10	182466	X	61898	-0-	-120568 B	-0-	160	1	53662	3	N	5890	5890	0			-0-
							1597	5	6479	9							
*11	68550	X	56548	-0-	-12002 B	-0-	50734	3	583	5	N	4755	4755	0			-0-
							5231	9									
*12	55242	X	51695	-0-	-3547 B	-0-	132	1	46404	3	N	3794	3794	0			-0-
							986	5	4173	9							
*01	61907	X	43695	-0-	-18212 B	-0-	123	1	36552	3	N	3364	3364	0			-0-
							3320	5	3700	9							
02	57913	X	38215	-0-	-19698 B	-0-	120	1	32540	3	N	2898	2898	0			-0-
							2367	5	3188	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		215303	-0-	215303 B	368202	162	1	167589	3	N	33401	33401	0			-0-
							10811	5	36741	9							
*04	0		239740	-0-	239740 B	607942	224	1	200141	3	N	35795	35795	0			-0-
							39375	9									
*05	851236	X	243294	-0-	-607942 B	-0-	242	1	188241	3	N	34909	34909	0			-0-
							16411	5	38400	9							
*06	171417	X	171417	-0-	-0- B	-0-	267	1	134631	3	N	21579	21579	0			-0-
							12782	5	23737	9							
*07	148242	X	74168	-0-	-74074 B	-0-	152	1	60875	3	N	8816	8816	0			-0-
							3443	5	9698	9							
*08	148242	X	79270	-0-	-68972 B	-0-	176	1	68193	3	N	9910	9910	0			-0-
							10901	9									
*09	143460	X	75162	-0-	-68298 B	-0-	186	1	65432	3	N	8634	8634	0			-0-
							47	5	9497	9							
*10	148242	X	78128	-0-	-70114 B	-0-	203	1	67899	3	N	7277	7277	0			-0-
							2021	5	8005	9							
*11	143460	X	71455	-0-	-72005 B	-0-	64055	3	736	5	N	6058	6058	0			-0-
							6664	9									
*12	79267	X	64265	-0-	-15002 B	-0-	163	1	57279	3	N	5097	5097	0			-0-
							1216	5	5607	9							
*01	79267	X	55195	-0-	-24072 B	-0-	155	1	45812	3	N	4608	4608	0			-0-
							4159	5	5069	9							
02	73080	X	38078	-0-	-35002 B	-0-	118	1	32008	3	N	3296	3296	0			-0-
							2326	5	3626	9							

ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 02/22/2019 TOTAL DEPTH 13415 PERF. N/A

07	SHUT IN		142797	-0-	142797 B	142797	140	1	106430	3	N	27470	27470	0			-0-
							6010	5	30217	9							
08	SHUT IN		128174	-0-	128174 B	270971	149	1	106701	3	N	19385	19385	0			-0-
							21324	9									
09	SHUT IN		116257	-0-	116257 B	387228	143	1	93725	3	N	20294	20294	0			-0-
							66	5	22323	9							
10	SHUT IN		152798	-0-	152798 B	540026	304	1	123280	3	N	23284	23284	0			-0-
							3602	5	25612	9							
11	SHUT IN		81475	-0-	81475 B	621501	210	1	68302	3	N	11082	11082	0			-0-
							773	5	12190	9							
12	SHUT IN		86228	-0-	86228 B	707729	165	1	72797	3	N	10673	10673	0			-0-
							1526	5	11740	9							
01	SHUT IN		80678	-0-	80678 B	788407	224	1	65928	3	N	7806	7806	0			-0-
							5939	5	8587	9							
02	SHUT IN		58285	-0-	58285 B	846692	167	1	49313	3	N	4763	4763	0			-0-
							3566	5	5239	9							

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 01/08/2019 TOTAL DEPTH 13404 PERF. N/A

07	0	Z	163632	-0-	163632 B	163632	163	1	123329	3	N	30155	30155	0			-0-
							6969	5	33171	9							
08	0	Z	173932	-0-	173932 B	337564	200	1	143263	3	N	27699	27699	0			-0-
							30469	9									
09	0	Z	152360	-0-	152360 B	489924	195	1	126511	3	N	23241	23241	0			-0-
							89	5	25565	9							
10	0	Z	170237	-0-	170237 B	660161	342	1	138465	3	N	24889	24889	0			-0-
							4052	5	27378	9							
11	0	Z	109607	-0-	109607 B	769768	285	1	92661	3	N	14192	14192	0			-0-
							1050	5	15611	9							
12	0	Z	87706	-0-	87706 B	857474	169	1	74352	3	N	10569	10569	0			-0-
							1559	5	11626	9							
01	0	Z	73307	-0-	73307 B	930781	198	1	58528	3	N	8479	8479	0			-0-
							5254	5	9327	9							
02	0	Z	79909	-0-	79909 B	1010690	227	1	67376	3	N	6760	6760	0			-0-
							4870	5	7436	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 02/11/2019 TOTAL DEPTH 13331 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	Z	159734	-0-	159734	B	159734	157	1	119225	3	N	30563	30563	0			-0-
								6733	5	33619	9							
08	0	Z	139805	-0-	139805	B	299539	160	1	114573	3	N	22793	22793	0			-0-
								25072	9									
09	0	Z	113603	-0-	113603	B	413142	145	1	94297	3	N	17359	17359	0			-0-
								66	5	19095	9							
10	0	Z	60917	-0-	60917	B	474059	123	1	49914	3	N	8562	8562	0			-0-
								1462	5	9418	9							
11	0	Z	48196	-0-	48196	B	522255	128	1	41575	3	N	5474	5474	0			-0-
								472	5	6021	9							
12	0	Z	61175	-0-	61175	B	583430	122	1	53511	3	N	5832	5832	0			-0-
								1127	5	6415	9							
01	0	Z	49251	-0-	49251	B	632681	139	1	40691	3	N	4318	4318	0			-0-
								3671	5	4750	9							
02	0	Z	43956	-0-	43956	B	676637	128	1	37786	3	N	3003	3003	0			-0-
								2739	5	3303	9							

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 01/28/2019 TOTAL DEPTH 13499 PERF. N/A

07	0	Z	144497	-0-	144497	B	144497	146	1	110734	3	N	24865	24865	0			-0-
								6265	5	27352	9							
08	0	Z	159197	-0-	159197	B	303694	184	1	132063	3	N	24500	24500	0			-0-
								26950	9									
09	0	Z	138365	-0-	138365	B	442059	180	1	116412	3	N	19719	19719	0			-0-
								82	5	21691	9							
10	0	Z	84827	-0-	84827	B	526886	174	1	70217	3	N	11250	11250	0			-0-
								2061	5	12375	9							
11	0	Z	65170	-0-	65170	B	592056	175	1	56779	3	N	6882	6882	0			-0-
								646	5	7570	9							
12	0	Z	88254	-0-	88254	B	680310	181	1	79279	3	N	6470	6470	0			-0-
								1677	5	7117	9							
01	0	Z	65269	-0-	65269	B	745579	189	1	55182	3	N	4457	4457	0			-0-
								4995	5	4903	9							
02	0	Z	34357	-0-	34357	B	779936	101	1	29735	3	N	2148	2148	0			-0-
								2158	5	2363	9							

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 05/06/2019 TOTAL DEPTH 13780 PERF. N/A

09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		110603	-0-	110603	B	110603	66	1	88200	3	N	18612	18612	0			-0-
								1864	5	20473	9							
01	SHUT IN		NO RPT	-0-	-0-	B	110603					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	110603					N	NO RPT					-0-

BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 05/16/2019 TOTAL DEPTH 13641 PERF. N/A

09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		134490	-0-	134490	B	134490	78	1	104757	3	N	24949	24949	0			-0-
								2211	5	27444	9							
01	SHUT IN		290223	-0-	290223	B	424713	146	1	217881	3	N	48047	48047	0			-0-
								19344	5	52852	9							
02	SHUT IN		278772	-0-	278772	B	703485	139	1	213585	3	N	45265	45265	0			-0-
								15256	5	49792	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 05/29/2019 TOTAL DEPTH 13718 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	152465	-0-	152465 B	152465	90	1	120413	3	N	26744	26744	0			-0-
						2544	5	29418	9							
01	SHUT IN	314003	-0-	314003 B	466468	161	1	239133	3	N	48627	48627	0			-0-
						21219	5	53490	9							
02	SHUT IN	317912	-0-	317912 B	784380	161	1	247633	3	N	47697	47697	0			-0-
						17651	5	52467	9							

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

09	0 K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
KRAUSE WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

*04	14B2 EXT	-0-	-0-	-0- B	-8502					N	-0-					257
05	14B2 EXT	-0-	-0-	-0- B	-8502					N	-0-					257
06	14B2 EXT	-0-	-0-	-0- B	-8502					N	-0-					257
07	14B2 EXT	-0-	-0-	-0- B	-8502					N	-0-					257
08	14B2 EXT	-0-	-0-	-0- B	-8502					N	-0-					257
09	14B2 EXT	-0-	-0-	-0- B	-8502					N	-0-					257
10	14B2 EXT	-0-	-0-	-0- B	-8502					N	-0-					257
*11	14B2 EXT	-0-	-0-	-0- B	-8502					N	-0-					257
12	14B2 EXT	-0-	-0-	-0- B	-8502					N	-0-					257
01	14B2 EXT	-0-	-0-	-0- B	-8502					N	-0-					257
02	14B2 EXT	-0-	-0-	-0- B	-8502					N	-0-					257

POKLUDA A WELL #: 1H RRCID -> 261095 COMPL. DATE 10/28/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

*04	12788	X	12788	-0-	-0- B	-0-	884	1	9481	3	N	2203	2079	1	43	8	342
							2423	9									
05	29684	X	29684	-0-	-0- B	-0-	1051	1	23594	3	N	4581	4714	1			209
							5039	9									
06	20941	X	20941	-0-	-0- B	-0-	856	1	16270	3	N	3468	3159	1	121	8	397
							3815	9									
07	15132	X	15132	-0-	-0- B	-0-	569	1	11898	3	N	2423	2394	1	74	8	352
							2665	9									
08	12617	X	4019	-0-	-8598 B	-0-	193	1	2942	3	N	804	889	1	35	8	232
							884	9									
09	12210	X	211	-0-	-11999 B	-0-	140	1	35	3	N	33	146	1	17	8	102
							36	9									
10	12617	X	1400	-0-	-11217 B	-0-	1139	1	42	3	N	199	189	1	25	8	87
							219	9									
*11	12210	X	767	-0-	-11443 B	-0-	530	1	99	3	N	125					212
							138	9									
12	12617	X	186	-0-	-12431 B	-0-	185	1	1	9	N	1	180	1			33
*01	3968	X	156	-0-	-3812 B	-0-	65	1	62	3	N	26					59
							29	9									
02	1276	X	57	-0-	-1219 B	-0-	57	1			N	-0-					59

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2250	N	2350	-0-	100 B	-138713	2167	3	183	9	N	166	178	1			165
05	2356	N	2423	-0-	67 B	-138646	2238	3	185	9	N	168	168	1			165
06	2340	N	2212	-0-	-128 B	-138646	2052	3	160	9	N	145	157	1	1	8	152
07	2418	N	2278	-0-	-140 B	-138646	2116	3	162	9	N	147	156	1			143
08	2418	N	2213	-0-	-205 B	-138646	2079	3	134	9	N	122	167	1			98
09	2190	N	2061	-0-	-129 B	-138646	1904	3	157	9	N	143	151	1			90
10	2263	N	2004	-0-	-259 B	-138646	1829	3	175	9	N	159					249
*11	2130	N	2164	-0-	34 B	-138612	1954	3	210	9	N	191	180	1			260
12	2139	N	2232	-0-	93 B	-138519	2052	3	180	9	N	164	369	1			55
*01	2046	N	2165	-0-	119 B	-138400	1987	3	178	9	N	162	57	1			160
02	2088	N	1998	-0-	-90 B	-138400	1829	3	169	9	N	154	188	1			126

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1530	X	1242	-0-	-288 B	-18621	934	1	121	3	N	170	184	1			173
							187	9									
05	1519	X	947	-0-	-572 B	-18621	731	1	77	3	N	126	192	1			107
							139	9									
06	1440	X	1218	-0-	-222 B	-18621	1014	1	50	3	N	140					247
							154	9									
07	1271	N	1121	-0-	-150 B	-18621	878	1	107	3	N	124	193	1	1	8	177
							136	9									
08	961	N	1372	-0-	411 B	-18210	1128	1	120	3	N	113	177	1			113
							124	9									
09	1200	N	1377	-0-	177 B	-18033	1155	1	91	3	N	119					232
							131	9									
10	1116	N	1337	-0-	221 B	-17812	1186	1	43	3	N	98	178	1			152
							108	9									
*11	1320	N	1377	-0-	57 B	-17755	1143	1	91	3	N	130	183	1			99
							143	9									
12	1426	N	842	-0-	-584 B	-17755	687	1	42	3	N	103					202
							113	9									
*01	1333	N	1093	-0-	-240 B	-17755	476	1	496	3	N	110					312
							121	9									
02	1392	N	2805	-0-	1413 B	-16342	1157	1	1307	3	N	310	385	1			237
							341	9									

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1740	N	1691	-0-	-49 B	-0-	1074	1	540	3	N	70					296
							77	9									
05	1705	N	1277	-0-	-428 B	-0-	1210	1	11	3	N	51	200	1	1	8	146
							56	9									
06	2010	N	1255	-0-	-755 B	-0-	1178	1	77	9	N	70					216
07	1767	N	1293	-0-	-474 B	-0-	1240	1	53	9	N	48	187	1			77
08	1530	N	1530	-0-	-0- B	-0-	1200	1	273	3	N	52					129
							57	9									
09	1620	N	1274	-0-	-346 B	-0-	1162	1	47	3	N	59					188
							65	9									
10	1540	N	1540	-0-	-0- B	-0-	1240	1	241	3	N	54	182	1			60
							59	9									
*11	1470	N	1294	-0-	-176 B	-0-	1200	1	31	3	N	57					117
							63	9									
12	1302	N	1293	-0-	-9 B	-0-	1228	1	4	3	N	55					172
							61	9									
*01	1519	N	1333	-0-	-186 B	-0-	1117	1	136	3	N	73	172	1			73
							80	9									
*02	1570	N	1570	-0-	-0- B	-0-	1156	1	342	3	N	65					138
							72	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7500	X	6265	-0-	-1235 B	-53788	1010	1	4868	3	N	352	360	1			247
							387	9									
05	7874	X	7402	-0-	-472 B	-53788	1052	1	5947	3	N	366	368	1			245
							403	9									
06	8160	X	6514	-0-	-1646 B	-53788	1018	1	5162	3	N	304	373	1			176
							334	9									
07	8432	X	6805	-0-	-1627 B	-53788	1054	1	5407	3	N	313	366	1			123
							344	9									
08	7719	X	6986	-0-	-733 B	-53788	1054	1	5591	3	N	310	182	1	2	8	249
							341	9									
09	7170	X	6558	-0-	-612 B	-53788	1016	1	5222	3	N	291	365	1			175
							320	9									
10	7409	X	5878	-0-	-1531 B	-53788	1050	1	4527	3	N	274	184	1			265
							301	9									
*11	6750	X	4145	-0-	-2605 B	-53788	996	1	2905	3	N	222	347	1			140
							244	9									
12	6975	X	3174	-0-	-3801 B	-53788	888	1	2038	3	N	225	194	1			171
							248	9									
*01	6975	X	3579	-0-	-3396 B	-53788	1048	1	2285	3	N	224	184	1			211
							246	9									
02	6351	X	2873	-0-	-3478 B	-53788	940	1	1671	3	N	238	190	1			259
							262	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	540	N	844	-0-	304 B	-6776	310	1	213	3	N	292	269	1	1	8	243
							321	9									
05	806	N	969	-0-	163 B	-6613	497	1	144	3	N	298	193	1			348
							328	9									
06	1020	N	984	-0-	-36 B	-6613	371	1	308	3	N	277	397	1			228
							305	9									
07	899	N	1048	-0-	149 B	-6464	319	1	390	3	N	308	171	1	2	8	363
							339	9									
08	961	N	1465	-0-	504 B	-5960	423	1	681	3	N	328	360	1			331
							361	9									
09	960	N	964	-0-	4 B	-5956	391	1	270	3	N	275	376	1			230
							303	9									
10	1054	N	1630	-0-	576 B	-5380	843	1	429	3	N	325	187	1			368
							358	9									
*11	1410	N	1679	-0-	269 B	-5111	996	1	145	3	N	489	578	1	1	8	278
							538	9									
12	992	N	2017	-0-	1025 B	-4086	1490	1	367	3	N	145	200	1			223
							160	9									
*01	1488	N	1494	-0-	6 B	-4080	1103	1	391	9	N	355	190	1			388
02	1537	N	745	-0-	-792 B	-4080	427	1	318	9	N	289	376	1			301

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4380	X	4096	-0-	-284 B	-0-	506	1	3269	3	N	292	179	1			234
							321	9									
05	4464	X	4165	-0-	-299 B	-0-	624	1	3218	3	N	294	380	1			148
							323	9									
06	4290	X	3992	-0-	-298 B	-0-	580	1	3115	3	N	270	176	1	1	8	241
							297	9									
07	4433	X	4136	-0-	-297 B	-0-	469	1	3357	3	N	282	364	1			159
							310	9									
08	4433	X	3990	-0-	-443 B	-0-	520	1	3180	3	N	264	370	1			53
							290	9									
09	4110	X	3863	-0-	-247 B	-0-	506	1	3058	3	N	272	186	1			139
							299	9									
10	4225	X	4225	-0-	-0- B	-0-	733	1	3154	3	N	307	197	1			249
							338	9									
*11	4055	X	4055	-0-	-0- B	-0-	628	1	3097	3	N	300	297	1			252
							330	9									
12	4159	X	4159	-0-	-0- B	-0-	571	1	3232	3	N	324	391	1			185
							356	9									
*01	4061	X	3982	-0-	-79 B	-0-	658	1	2965	3	N	326	378	1			133
							359	9									
02	3944	X	3502	-0-	-442 B	-0-	559	1	2607	3	N	305	202	1			236
							336	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 02/01/2012 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1620	X	1057	-0-	-563 B	-18868	838	1	128	4	N	83					195
							91	9									
05	1674	X	1145	-0-	-529 B	-18868	856	1	217	4	N	65					260
							72	9									
06	1620	X	891	-0-	-729 B	-18868	806	1	33	4	N	47	197	1			110
							52	9									
07	1085	N	927	-0-	-158 B	-18868	850	1	20	4	N	52					162
							57	9									
08	1147	N	715	-0-	-432 B	-18868	464	1	150	4	N	92	1	8			253
							101	9									
09	900	N	446	-0-	-454 B	-18868	374	1	51	4	N	19	184	1			88
							21	9									
10	930	N	631	-0-	-299 B	-18868	563	1	10	4	N	53					141
							58	9									
*11	690	N	2947	-0-	2257 B	-16611	601	1	2287	4	N	54					195
							59	9									
12	465	N	350	-0-	-115 B	-16611	252	1	64	4	N	31					226
							34	9									
01	620	N	2153	-0-	1533 B	-15078	590	1	1346	4	N	197	184	1			239
							217	9									
02	1595	N	1753	-0-	158 B	-14920	839	1	732	4	N	165	178	1			226
							182	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1560	X	1609	-0-	49 B	-1152	859	1	543	3	N	188	179	1			198
							207	9									
05	1581	X	1466	-0-	-115 B	-1152	777	1	501	3	N	171	192	1			177
							188	9									
06	1530	X	1266	-0-	-264 B	-1152	673	1	422	3	N	155					332
							171	9									
07	1674	N	1338	-0-	-336 B	-1152	815	1	346	3	N	161	183	1			310
							177	9									
08	1457	N	1389	-0-	-68 B	-1152	866	1	341	3	N	165	182	1	1	8	292
							182	9									
09	1050	N	1027	-0-	-23 B	-1152	733	1	130	3	N	149	364	1			77
							164	9									
10	1333	N	1062	-0-	-271 B	-1152	813	1	70	3	N	163					240
							179	9									
*11	1350	N	1131	-0-	-219 B	-1152	759	1	174	3	N	180	184	1			236
							198	9									
12	1054	N	1143	-0-	89 B	-1063	817	1	129	3	N	179	180	1			235
							197	9									
*01	1085	N	1164	-0-	79 B	-984	832	1	141	3	N	174	203	1			206
							191	9									
02	1131	N	1073	-0-	-58 B	-984	761	1	150	3	N	147	185	1			168
							162	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

*04	2880	X	3709	-0-	829 B	-21788	1320	1	2370	3	N	17					116
							19	9									
05	2976	X	3721	-0-	745 B	-21043	1364	1	2333	3	N	22					138
							24	9									
06	2880	X	3175	-0-	295 B	-20748	1256	1	1839	3	N	73					211
							80	9									
07	2976	X	3333	-0-	357 B	-20391	1364	1	1944	3	N	23					234
							25	9									
08	2976	X	1416	-0-	-1560 B	-20391	1364	1	52	9	N	47	192	1			89
09	2880	X	1388	-0-	-1492 B	-20391	1320	1	68	9	N	62					151
10	2976	X	1169	-0-	-1807 B	-20391	1149	1	20	9	N	18					169
*11	2880	X	751	-0-	-2129 B	-20391	750	1	1	9	N	1	1	8			169
12	2976	X	735	-0-	-2241 B	-20391	573	1	92	3	N	64					233
							70	9									
*01	1426	X	1698	-0-	272 B	-20119	921	1	595	3	N	165	190	1			208
							182	9									
02	1334	X	2364	-0-	1030 B	-19089	1159	1	1034	3	N	155	191	1			172
							171	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1830	N	1819	-0-	-11 B	-13530	231	1	1489	3	N	90	209	1	1	8	98
							99	9									
05	1829	N	1857	-0-	28 B	-13502	284	1	1484	3	N	81	1	8			178
							89	9									
06	1830	N	1718	-0-	-112 B	-13502	252	1	1386	3	N	73					251
							80	9									
07	1891	N	1653	-0-	-238 B	-13502	200	1	1368	3	N	77	187	1			141
							85	9									
08	1860	N	1650	-0-	-210 B	-13502	228	1	1347	3	N	68					209
							75	9									
09	1710	N	1580	-0-	-130 B	-13502	221	1	1289	3	N	64	181	1			92
							70	9									
10	1643	N	1313	-0-	-330 B	-13502	292	1	954	3	N	61					153
							67	9									
*11	1590	N	1152	-0-	-438 B	-13502	223	1	853	3	N	69					222
							76	9									
12	1643	N	1542	-0-	-101 B	-13502	249	1	1197	3	N	87					309
							96	9									
*01	1550	N	1414	-0-	-136 B	-13502	264	1	1053	3	N	88	200	1			197
							97	9									
02	1247	N	1322	-0-	75 B	-13427	228	1	1014	3	N	73	187	1			83
							80	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

*04	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
05	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
06	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
07	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
08	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
09	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
10	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
*11	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
12	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
01	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
02	14B2	EXT	-0-	-0-	-0- B	-42909					N	2					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

*04	3840	X	3243	-0-	-597 B	-48035	3125	3	118	9	N	107					213
05	4371	X	3615	-0-	-756 B	-48035	3496	3	119	9	N	108	188	1			133
06	4050	X	3516	-0-	-534 B	-48035	3395	3	121	9	N	110	167	1			76
07	4185	X	3550	-0-	-635 B	-48035	3460	3	90	9	N	82					158
08	3968	X	3330	-0-	-638 B	-48035	3211	3	119	9	N	108	177	1	3	8	86
09	4050	X	3387	-0-	-663 B	-48035	3308	3	79	9	N	72					158
10	3627	X	3583	-0-	-44 B	-48035	3464	3	119	9	N	108					266
*11	3510	X	3265	-0-	-245 B	-48035	3151	3	114	9	N	104	180	1			190
12	3565	X	3361	-0-	-204 B	-48035	3234	3	127	9	N	115	176	1			129
*01	3596	X	3134	-0-	-462 B	-48035	3023	3	111	9	N	101					230
02	3364	X	2828	-0-	-536 B	-48035	2712	3	116	9	N	105	192	1			143

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 01/26/2012 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2220	X	1485	-0-	-735	B	-26356	310 256	1 9	919	3	N	233	179	1			210
05	2356	X	1029	-0-	-1327	B	-26356	209 157	1 9	663	3	N	143	176	1			177
06	2280	X	1277	-0-	-1003	B	-26356	216 238	1 9	823	3	N	216	188	1			205
07	1705	N	911	-0-	-794	B	-26356	43 168	1 9	700	3	N	153	182	1			176
08	1023	N	1327	-0-	304	B	-26052	61 325	1 9	941	3	N	295	362	1	1	8	108
09	1320	N	1097	-0-	-223	B	-26052	241 217	1 9	639	3	N	197	135	1			170
10	899	N	1329	-0-	430	B	-25622	319 238	1 9	772	3	N	216	173	1			213
*11	1290	N	918	-0-	-372	B	-25622	251 205	1 9	462	3	N	186	330	1			69
12	1147	N	541	-0-	-606	B	-25622	206 174	1 9	161	3	N	158	177	1			50
*01	1364	N	632	-0-	-732	B	-25622	230 179	1 9	223	3	N	163	172	1			41
02	986	N	566	-0-	-420	B	-25622	181 198	1 9	187	3	N	180	189	1			32

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2277	X	2277	-0-	-0-	B	-0-	228 243	1 9	1806	3	N	221	178	1			265
05	1592	X	1592	-0-	-0-	B	-0-	212 178	1 9	1202	3	N	162	178	1			249
06	1720	X	1720	-0-	-0-	B	-0-	198 200	1 9	1322	3	N	182	177	1			254
07	1484	X	1484	-0-	-0-	B	-0-	148 169	1 9	1167	3	N	154	187	1			221
08	857	X	857	-0-	-0-	B	-0-	95 158	1 9	604	3	N	144	176	1			189
09	712	X	712	-0-	-0-	B	-0-	99 172	1 9	441	3	N	156	170	1			175
10	341	X	341	-0-	-0-	B	-0-	98 140	1 9	103	3	N	127	148	1			154
*11	983	N	983	-0-	-0-	B	-0-	207 191	1 9	585	3	N	174	171	1			157
12	878	N	878	-0-	-0-	B	-0-	183 175	1 9	520	3	N	159	181	1			135
*01	1065	N	1065	-0-	-0-	B	-0-	220 179	1 9	666	3	N	163	181	1			117
*02	1777	N	1777	-0-	-0-	B	-0-	282 216	1 9	1279	3	N	196	185	1			128

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3990	X	3937	-0-	-53 B	-24088	4	1	3583	3	N	318	346	1			198
							350	9									
05	5363	X	4180	-0-	-1183 B	-24088	17	1	3792	3	N	337	360	1			175
							371	9									
06	5250	X	4337	-0-	-913 B	-24088	25	1	3942	3	N	336	353	1			158
							370	9									
07	5425	X	5619	-0-	194 B	-23894	155	1	5059	3	N	368	373	1			153
							405	9									
08	4743	X	4111	-0-	-632 B	-23894	307	1	3472	3	N	302	367	1	2	8	86
							332	9									
09	4260	X	3798	-0-	-462 B	-23894	299	1	3182	3	N	288	196	1			178
							317	9									
10	5611	X	3811	-0-	-1800 B	-23894	346	1	3144	3	N	292	193	1			277
							321	9									
*11	5430	X	3609	-0-	-1821 B	-23894	305	1	3000	3	N	276	383	1	1	8	169
							304	9									
12	5611	X	3784	-0-	-1827 B	-23894	216	1	3221	3	N	315	189	1			295
							347	9									
*01	4123	X	4324	-0-	201 B	-23693	396	1	3543	3	N	350	556	1			89
							385	9									
02	3683	X	2980	-0-	-703 B	-23693	330	1	2368	3	N	256	195	1			150
							282	9									

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

*04	5280	X	4723	-0-	-557 B	-11325	5	1	4403	3	N	286	349	1			157
							315	9									
05	5363	X	5162	-0-	-201 B	-11325	23	1	4827	3	N	284	193	1			248
							312	9									
06	5220	X	5119	-0-	-101 B	-11325	32	1	4804	3	N	257	348	1			157
							283	9									
07	5394	X	5366	-0-	-28 B	-11325	150	1	4900	3	N	287	178	1			266
							316	9									
08	5394	X	5561	-0-	167 B	-11158	408	1	4837	3	N	287	375	1	2	8	176
							316	9									
09	5160	X	5204	-0-	44 B	-11114	403	1	4531	3	N	245	262	1			159
							270	9									
10	5363	X	5140	-0-	-223 B	-11114	438	1	4413	3	N	263	198	1			224
							289	9									
*11	5370	X	5139	-0-	-231 B	-11114	409	1	4427	3	N	275	189	1	1	8	309
							303	9									
12	5549	X	4986	-0-	-563 B	-11114	294	1	4388	3	N	276	193	1			392
							304	9									
*01	5549	X	4271	-0-	-1278 B	-11114	365	1	3641	3	N	241	556	1			77
							265	9									
02	5017	X	5538	-0-	521 B	-10593	560	1	4663	3	N	286	196	1			167
							315	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4020	X	3183	-0-	-837	B	-39718	51	1	3023	3	N	99	178	1			193
								109	9									
05	4154	X	2970	-0-	-1184	B	-39718	2692	3	278	9	N	253	339	1			107
06	3690	X	3359	-0-	-331	B	-39718	3067	3	292	9	N	265	187	1			185
07	3627	X	3287	-0-	-340	B	-39718	14	1	2973	3	N	273	365	1			93
								300	9									
08	3627	X	3053	-0-	-574	B	-39718	59	1	2683	3	N	283	177	1			199
								311	9									
09	3420	X	3032	-0-	-388	B	-39718	556	1	2225	3	N	228	335	1			92
								251	9									
10	3472	X	3266	-0-	-206	B	-39718	583	1	2358	3	N	295	192	1			195
								325	9									
*11	3360	X	2261	-0-	-1099	B	-39718	452	1	1588	3	N	201	197	1			199
								221	9									
12	3286	X	818	-0-	-2468	B	-39718	398	1	299	3	N	110	192	1			117
								121	9									
*01	3348	X	664	-0-	-2684	B	-39718	308	1	220	3	N	124					241
								136	9									
02	3045	X	815	-0-	-2230	B	-39718	431	1	250	3	N	122	191	1			172
								134	9									

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

*04	1080	X	7856	-0-	6776	B	-13241	7390	3	466	9	N	424	371	1			216
05	1116	X	4674	-0-	3558	B	-9683	4355	3	319	9	N	290	374	1	2	8	130
06	1080	X	3184	-0-	2104	B	-7579	2953	3	231	9	N	210	168	1			172
07	1116	X	4439	-0-	3323	B	-4256	4188	3	251	9	N	228	355	1			45
08	4156	X	8412	-0-	4256	B	-0-	7962	3	450	9	N	409	349	1			105
09	5160	X	5160	-0-	-0-	B	-0-	4877	3	283	9	N	257	189	1			173
10	2750	X	2750	-0-	-0-	B	-0-	2577	3	173	9	N	157	172	1			158
*11	1080	X	209	-0-	-871	B	-0-	107	3	102	9	N	93	195	1	1	8	55
12	1856	X	1856	-0-	-0-	B	-0-	1716	3	140	9	N	127					182
*01	1993	X	1993	-0-	-0-	B	-0-	1848	3	145	9	N	132	181	1			133
*02	1774	X	1774	-0-	-0-	B	-0-	1655	3	119	9	N	108	192	1			49

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

*04	1778	X	2257	-0-	479	B	-0-	1200	1	789	3	N	244	190	1	1	8	109
								268	9									
05	2910	X	2910	-0-	-0-	B	-0-	1240	1	1408	3	N	238	180	1			167
								262	9									
06	1883	X	1883	-0-	-0-	B	-0-	954	1	673	3	N	233	188	1			212
								256	9									
07	2810	N	2810	-0-	-0-	B	-0-	1181	1	1389	3	N	218	369	1			61
								240	9									
08	3009	N	3009	-0-	-0-	B	-0-	1140	1	1646	3	N	203					264
								223	9									
09	3028	X	3028	-0-	-0-	B	-0-	1200	1	1606	3	N	202	359	1			107
								222	9									
10	2427	N	2427	-0-	-0-	B	-0-	1064	1	1165	3	N	180	184	1	1	8	102
								198	9									
*11	2630	N	2630	-0-	-0-	B	-0-	1163	1	1207	3	N	236	198	1			140
								260	9									
12	1867	X	1867	-0-	-0-	B	-0-	1224	1	420	3	N	203	178	1			165
								223	9									
*01	2284	X	2284	-0-	-0-	B	-0-	1240	1	849	3	N	177	175	1			167
								195	9									
02	1653	X	1627	-0-	-26	B	-0-	934	1	470	3	N	203	191	1			179
								223	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1830	N	1116	-0-	-714 B	-2610	870	1	189	3	N	52					196
							57	9									
05	1705	N	928	-0-	-777 B	-2610	899	1	4	3	N	23					219
							25	9									
06	1350	N	901	-0-	-449 B	-2610	870	1	8	3	N	21					240
							23	9									
07	1147	N	896	-0-	-251 B	-2610	842	1	39	3	N	14	181	1			73
							15	9									
08	930	N	615	-0-	-315 B	-2610	454	1	144	3	N	15					88
							17	9									
09	900	N	2060	-0-	1160 B	-1450	737	1	1185	3	N	125					213
							138	9									
10	899	N	2250	-0-	1351 B	-99	899	1	1256	3	N	86	160	1			139
							95	9									
*11	1679	N	1778	-0-	99 B	-0-	870	1	798	3	N	100	1	8			238
							110	9									
12	2139	N	1462	-0-	-677 B	-0-	899	1	464	3	N	90	185	1			143
							99	9									
*01	2170	N	1334	-0-	-836 B	-0-	770	1	473	3	N	83					226
							91	9									
02	1769	N	1322	-0-	-447 B	-0-	817	1	422	3	N	75	177	1			124
							83	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

*04	6870	X	6521	-0-	-349 B	-135581	5866	3	655	9	N	595	535	1			170
05	7378	X	6509	-0-	-869 B	-135581	5879	3	630	9	N	573	571	1			172
06	7110	X	5904	-0-	-1206 B	-135581	5285	3	619	9	N	563	527	1			208
07	7347	X	6216	-0-	-1131 B	-135581	5552	3	664	9	N	604	689	1	1	8	122
08	6820	X	5879	-0-	-941 B	-135581	5275	3	604	9	N	549	539	1			132
09	6510	X	6221	-0-	-289 B	-135581	5542	3	679	9	N	617	536	1	1	8	212
10	6510	X	5624	-0-	-886 B	-135581	5021	3	603	9	N	548	509	1			251
*11	6000	X	5656	-0-	-344 B	-135581	5008	3	648	9	N	589	583	1			257
12	6417	X	5286	-0-	-1131 B	-135581	4726	3	560	9	N	509	548	1			218
*01	6417	X	7159	-0-	742 B	-134839	6451	3	708	9	N	644	540	1			322
02	6003	X	4403	-0-	-1600 B	-134839	3943	3	460	9	N	418	547	1			193

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

*04	3060	X	905	-0-	-2155 B	-24898	727	1	178	9	N	162	189	1			215
05	3193	X	1531	-0-	-1662 B	-24898	753	1	241	3	N	488	378	1			325
							537	9									
06	3090	X	4877	-0-	1787 B	-23111	706	1	3177	3	N	904	942	1			287
							994	9									
07	2821	X	4757	-0-	1936 B	-21175	484	1	3306	3	N	879	1034	1			132
							967	9									
08	2356	X	4808	-0-	2452 B	-18723	525	1	3404	3	N	799	595	1	2	8	334
							879	9									
09	4140	X	4338	-0-	198 B	-18525	484	1	3062	3	N	720	794	1	4	8	256
							792	9									
10	4588	X	3297	-0-	-1291 B	-18525	495	1	2121	3	N	619	569	1			306
							681	9									
*11	4440	X	2350	-0-	-2090 B	-18525	379	1	1446	3	N	477	380	1			403
							525	9									
12	4588	X	4378	-0-	-210 B	-18525	658	1	2933	3	N	715	917	1			201
							787	9									
*01	4588	X	4305	-0-	-283 B	-18525	607	1	2955	3	N	675	556	1			320
							743	9									
02	1184	X	3550	-0-	2366 B	-16159	580	1	2301	3	N	608	759	1			169
							669	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4260	X	4323	-0-	63	B	-28063	1216	1	2897	3	N	191	183	1			246
								210	9									
05	4805	X	3924	-0-	-881	B	-28063	1256	1	2457	3	N	192	185	1			253
								211	9									
06	5340	X	4472	-0-	-868	B	-28063	1299	1	2947	3	N	205	180	1			278
								226	9									
07	5518	X	4592	-0-	-926	B	-28063	1328	1	3078	3	N	169	359	1			88
								186	9									
08	5518	X	4265	-0-	-1253	B	-28063	1364	1	2657	3	N	222	185	1			125
								244	9									
09	4320	X	4236	-0-	-84	B	-28063	1320	1	2687	3	N	208	167	1			166
								229	9									
10	4619	X	4407	-0-	-212	B	-28063	1344	1	2864	3	N	181	190	1			157
								199	9									
*11	4470	X	3723	-0-	-747	B	-28063	1320	1	2136	3	N	243	182	1	1	8	217
								267	9									
12	4588	X	3757	-0-	-831	B	-28063	1364	1	2141	3	N	229	371	1			75
								252	9									
*01	4371	X	3932	-0-	-439	B	-28063	1354	1	2334	3	N	222	170	1			127
								244	9									
02	4118	X	4155	-0-	37	B	-28026	1276	1	2660	3	N	199	188	1			138
								219	9									

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

*04	1470	X	-0-	-0-	-1470	B	-45232					N	14	14	8			173
05	0	X	-0-	-0-	-0-	B	-45232					N	16	16	8			173
06	0	X	-0-	-0-	-0-	B	-45232					N	11	11	8			173
07	0	X	-0-	-0-	-0-	B	-45232					N	112	112	8			173
08	0	X	-0-	-0-	-0-	B	-45232					N	16	16	8			173
09	0	X	-0-	-0-	-0-	B	-45232					N	18	18	8			173
10	0	X	-0-	-0-	-0-	B	-45232					N	12	12	8			173
*11	0	X	-0-	-0-	-0-	B	-45232					N	1	1	8			173
12	0	X	-0-	-0-	-0-	B	-45232					N	-0-					173
01	0	X	-0-	-0-	-0-	B	-45232					N	-0-					173
02	14B2	EXT	-0-	-0-	-0-	B	-45232					N	6	160	1			19

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

*04	5700	X	5151	-0-	-549	B	-5023	4721	3	430	9	N	391	358	1			292
05	6231	X	6569	-0-	338	B	-4685	6040	3	529	9	N	481	533	1			240
06	6330	X	4795	-0-	-1535	B	-4685	4391	3	404	9	N	367	334	1			273
07	6541	X	2843	-0-	-3698	B	-4685	2576	3	267	9	N	243	354	1	2	8	160
08	6572	X	4542	-0-	-2030	B	-4685	4146	3	396	9	N	360	363	1			157
09	6360	X	4869	-0-	-1491	B	-4685	4445	3	424	9	N	385	359	1			183
10	6572	X	4927	-0-	-1645	B	-4685	4495	3	432	9	N	393	383	1			193
*11	4800	X	5196	-0-	396	B	-4289	4710	3	486	9	N	442	381	1			254
12	5022	X	6278	-0-	1256	B	-3033	5698	3	580	9	N	527	559	1			222
*01	5022	X	3468	-0-	-1554	B	-3033	3148	3	320	9	N	291	375	1			138
02	4698	X	4866	-0-	168	B	-2865	4431	3	435	9	N	395	376	1			157

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1440	X	1229	-0-	-211 B	-398	1022	1	69	3	N	125	172	1			316
							138	9									
05	1488	X	1352	-0-	-136 B	-398	1173	1	47	3	N	120	187	1			249
							132	9									
06	1440	X	1197	-0-	-243 B	-398	1072	1	16	3	N	99	177	1			171
							109	9									
07	1271	N	1310	-0-	39 B	-359	1130	1	27	3	N	139					310
							153	9									
08	1364	N	1371	-0-	7 B	-352	1240	1	131	9	N	119	197	1			232
09	1170	N	1362	-0-	192 B	-160	1154	1	68	3	N	127	176	1			183
							140	9									
10	1409	N	1569	-0-	160 B	-0-	1200	1	193	3	N	160	169	1			174
							176	9									
*11	1447	N	1447	-0-	-0- B	-0-	1186	1	152	3	N	99	180	1			93
							109	9									
12	1395	N	1256	-0-	-139 B	-0-	1118	1	21	3	N	106					199
							117	9									
*01	1581	N	1392	-0-	-189 B	-0-	1237	1	10	3	N	132	189	1			142
							145	9									
02	1305	N	1214	-0-	-91 B	-0-	1147	1	67	9	N	61					203

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2190	X	443	-0-	-1747 B	-9038	369	1	42	3	N	29					174
							32	9									
05	2263	X	1095	-0-	-1168 B	-9038	643	1	442	3	N	9	1	8			182
							10	9									
06	570	N	3634	-0-	3064 B	-5974	1317	1	2243	3	N	67					249
							74	9									
07	465	N	2758	-0-	2293 B	-3681	1350	1	1380	3	N	25	182	1			92
							28	9									
08	1085	N	1454	-0-	369 B	-3312	601	1	829	3	N	22					114
							24	9									
09	3000	X	516	-0-	-2484 B	-3312	243	1	261	3	N	11					125
							12	9									
10	3100	X	1033	-0-	-2067 B	-3312	255	1	709	3	N	63					188
							69	9									
*11	3000	X	1023	-0-	-1977 B	-3312	365	1	624	3	N	31					219
							34	9									
12	2759	X	2248	-0-	-511 B	-3312	251	1	1862	3	N	123	185	1			157
							135	9									
*01	1457	X	1242	-0-	-215 B	-3312	143	1	1038	3	N	55					212
							61	9									
02	1247	X	1294	-0-	47 B	-3265	235	1	998	3	N	55	166	1			101
							61	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1620	N	2025	-0-	405 B	-3094	1317	1	471	3	N	215	191	1			236
							237	9									
05	1674	N	2341	-0-	667 B	-2427	1325	1	775	3	N	219	189	1			266
							241	9									
06	2130	N	1828	-0-	-302 B	-2427	1133	1	482	3	N	194	190	1			270
							213	9									
07	2108	N	1968	-0-	-140 B	-2427	1362	1	368	3	N	216	379	1			107
							238	9									
08	2356	N	1992	-0-	-364 B	-2427	1328	1	426	3	N	216	187	1			136
							238	9									
09	1500	N	1647	-0-	147 B	-2280	1081	1	356	3	N	191	182	1			145
							210	9									
10	1953	N	1734	-0-	-219 B	-2280	1292	1	223	3	N	199	164	1			180
							219	9									
*11	1920	N	1787	-0-	-133 B	-2280	1232	1	314	3	N	219	179	1			220
							241	9									
12	1705	N	1923	-0-	218 B	-2062	1167	1	512	3	N	222	370	1			72
							244	9									
*01	1736	N	2001	-0-	265 B	-1797	1186	1	588	3	N	206					278
							227	9									
02	1769	N	1778	-0-	9 B	-1788	1275	1	291	3	N	193	375	1			96
							212	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 02/13/2012 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1410	N	2151	-0-	741 B	-41568	354	1	1430	3	N	334	178	1	1	8	312
							367	9									
05	1426	N	2569	-0-	1143 B	-40425	445	1	1774	3	N	318	523	1			107
							350	9									
06	1950	N	1811	-0-	-139 B	-40425	294	1	1172	3	N	314	182	1			239
							345	9									
07	2015	N	1459	-0-	-556 B	-40425	67	1	1088	3	N	276	370	1			145
							304	9									
08	2542	N	875	-0-	-1667 B	-40425	40	1	592	3	N	221	176	1			190
							243	9									
09	1800	N	1804	-0-	4 B	-40421	398	1	1090	3	N	287	354	1			123
							316	9									
10	1457	N	2155	-0-	698 B	-39723	509	1	1345	3	N	274	176	1	1	8	220
							301	9									
*11	840	N	2081	-0-	1241 B	-38482	507	1	1264	3	N	282	384	1			118
							310	9									
12	1860	N	2142	-0-	282 B	-38200	594	1	1244	3	N	276	186	1			208
							304	9									
*01	2108	N	1943	-0-	-165 B	-38200	562	1	1083	3	N	271	365	1			114
							298	9									
02	1827	N	1745	-0-	-82 B	-38200	465	1	1009	3	N	246	185	1			175
							271	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
05	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
06	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
07	14B2	EXT	-0-	-0-	-0- B	-48420					Y	1	1	8			78
08	14B2	EXT	-0-	-0-	-0- B	-48420					Y	1	1	8			78
09	14B2	EXT	-0-	-0-	-0- B	-48420					Y	1	1	8			78
10	14B2	EXT	-0-	-0-	-0- B	-48420					Y	3	3	8			78
*11	14B2	EXT	-0-	-0-	-0- B	-48420					Y	2	2	8			78
12	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
*01	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
02	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1170	N	955	-0-	-215	B	-68011	44	1	694	3	N	197	193	1			250
								217	9									
05	1240	N	1252	-0-	12	B	-67999	41	1	952	3	N	235	368	1			117
								259	9									
06	1110	N	1175	-0-	65	B	-67934	49	1	903	3	N	203	182	1			138
								223	9									
07	1147	N	1170	-0-	23	B	-67911	45	1	896	3	N	208	182	1	1	8	163
								229	9									
08	1240	N	952	-0-	-288	B	-67911	32	1	699	3	N	201	182	1			182
								221	9									
09	1290	N	783	-0-	-507	B	-67911	31	1	540	3	N	193	182	1			193
								212	9									
10	1178	N	573	-0-	-605	B	-67911	28	1	326	3	N	199	184	1			208
								219	9									
*11	930	N	586	-0-	-344	B	-67911	39	1	314	3	N	212	185	1			235
								233	9									
12	806	N	629	-0-	-177	B	-67911	43	1	364	3	N	202	190	1			247
								222	9									
*01	806	N	725	-0-	-81	B	-67911	60	1	424	3	N	219	370	1			96
								241	9									
02	899	N	625	-0-	-274	B	-67911	42	1	367	3	N	196	187	1			105
								216	9									

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

*04	1820	N	1820	-0-	-0-	B	-0-	1539	4	281	9	Y	255	179	1			133
05	1869	N	1869	-0-	-0-	B	-0-	1585	4	284	9	Y	258	274	1			117
06	1797	N	1797	-0-	-0-	B	-0-	1527	4	270	9	Y	245	274	1			88
07	1865	N	1865	-0-	-0-	B	-0-	1580	4	285	9	Y	259	278	1			69
08	1849	N	1849	-0-	-0-	B	-0-	1567	4	282	9	Y	256	195	1			130
09	1760	N	1760	-0-	-0-	B	-0-	1488	4	272	9	Y	247	197	1			180
10	1800	N	1800	-0-	-0-	B	-0-	1519	4	281	9	Y	255	248	1			187
*11	1657	N	1657	-0-	-0-	B	-0-	1373	4	284	9	Y	258	283	1			162
12	1720	N	1720	-0-	-0-	B	-0-	1430	4	290	9	Y	264	289	1			137
01	1703	N	1703	-0-	-0-	B	-0-	1415	4	288	9	Y	262	291	1			108
*02	1578	N	1578	-0-	-0-	B	-0-	1316	4	262	9	Y	238	275	1			71

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

*04	2015	N	2015	-0-	-0-	B	-0-	8	3	1702	4	Y	277	200	1			145
								305	9									
05	2024	N	2024	-0-	-0-	B	-0-	1721	4	303	9	Y	275	295	1			125
06	1922	N	1922	-0-	-0-	B	-0-	1630	4	292	9	Y	265	295	1			95
07	1811	N	1811	-0-	-0-	B	-0-	1530	4	281	9	Y	255	282	1			68
08	1699	N	1699	-0-	-0-	B	-0-	1437	4	262	9	Y	238	185	1			121
09	1685	N	1685	-0-	-0-	B	-0-	1431	4	254	9	Y	231	184	1			168
10	1805	N	1805	-0-	-0-	B	-0-	1523	4	282	9	Y	256	236	1			188
*11	1671	N	1671	-0-	-0-	B	-0-	1393	4	278	9	Y	253	282	1			159
12	1698	N	1698	-0-	-0-	B	-0-	1412	4	286	9	Y	260	284	1			135
01	1658	N	1658	-0-	-0-	B	-0-	1382	4	276	9	Y	251	283	1			103
*02	1786	N	1786	-0-	-0-	B	-0-	1490	4	296	9	Y	269	292	1			80

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4200	X	2302	-0-	-1898 B	-2839	1200	1	934	3	N	153	178	1			67
							168	9									
05	4154	X	2582	-0-	-1572 B	-2839	1240	1	1176	3	N	151					218
							166	9									
06	4020	X	2581	-0-	-1439 B	-2839	1198	1	1231	3	N	138	177	1			179
							152	9									
07	3844	X	2170	-0-	-1674 B	-2839	1240	1	801	3	N	117	177	1			119
							129	9									
08	3193	X	2097	-0-	-1096 B	-2839	1240	1	751	3	N	96	187	1	1	8	27
							106	9									
09	2610	X	1509	-0-	-1101 B	-2839	1098	1	331	3	N	73					100
							80	9									
10	2666	X	1631	-0-	-1035 B	-2839	804	1	706	3	N	110					210
							121	9									
*11	2580	X	1290	-0-	-1290 B	-2839	1088	1	149	3	N	48	189	1	1	8	68
							53	9									
12	2170	X	1161	-0-	-1009 B	-2839	978	1	100	3	N	75					143
							83	9									
*01	2108	X	741	-0-	-1367 B	-2839	648	1	36	3	N	52					195
							57	9									
02	1537	X	513	-0-	-1024 B	-2839	328	1	126	3	N	54	180	1			69
							59	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

*04	1560	N	1481	-0-	-79 B	-3181	870	1	522	3	N	81	183	1			131
							89	9									
05	1581	N	1610	-0-	29 B	-3152	890	1	615	3	N	95					226
							105	9									
06	1410	N	1843	-0-	433 B	-2719	870	1	898	3	N	68	193	1			101
							75	9									
07	1519	N	1891	-0-	372 B	-2347	898	1	904	3	N	81					182
							89	9									
08	1612	N	1921	-0-	309 B	-2038	899	1	949	3	N	66	177	1			71
							73	9									
09	1830	N	1868	-0-	38 B	-2000	870	1	911	3	N	79					150
							87	9									
10	1891	N	1459	-0-	-432 B	-2000	898	1	459	3	N	93	176	1			67
							102	9									
*11	1860	N	1341	-0-	-519 B	-2000	870	1	319	3	N	138					205
							152	9									
12	1922	N	1391	-0-	-531 B	-2000	888	1	385	3	N	107	186	1			126
							118	9									
*01	1488	N	1533	-0-	45 B	-1955	832	1	638	3	N	57					183
							63	9									
02	1392	N	1306	-0-	-86 B	-1955	840	1	381	3	N	77	179	1			81
							85	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1950	X	5841	-0-	3891 B	-35375	513	1	4629	3	N	635	530	1			250
							699	9									
05	93	X	163	-0-	70 B	-35305	124	1	39	3	N	-0-					250
*06	7380	X	166	-0-	-7214 B	-35305	102	3	64	9	N	58					308
*07	7626	X	-0-	-0-	-7626 B	-35305					N	-0-	196	1			112
08	7595	X	10935	-0-	3340 B	-31965	788	1	8992	3	N	1050	1051	1	6	8	105
							1155	9									
09	5850	X	9348	-0-	3498 B	-28467	1063	1	7347	3	N	853	722	1	1	8	235
							938	9									
10	186	X	8283	-0-	8097 B	-20370	927	1	6466	3	N	809	738	1			306
							890	9									
*11	10590	X	8772	-0-	-1818 B	-20370	1024	1	6825	3	N	839	1038	1			107
							923	9									
12	10943	X	8277	-0-	-2666 B	-20370	1020	1	6419	3	N	762	563	1			306
							838	9									
*01	10943	X	7682	-0-	-3261 B	-20370	1048	1	5838	3	N	724	841	1			189
							796	9									
02	9048	X	7424	-0-	-1624 B	-20370	1005	1	5690	3	N	663	714	1			138
							729	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

*04	5460	X	4164	-0-	-1296 B	-2137	3934	3	230	9	N	209	187	1			192
05	5642	X	3211	-0-	-2431 B	-2137	3048	3	163	9	N	148	177	1			163
06	5760	X	2795	-0-	-2965 B	-2137	2651	3	144	9	N	131	177	1			117
07	5952	X	3265	-0-	-2687 B	-2137	3126	3	139	9	N	126	173	1			70
08	5952	X	6375	-0-	423 B	-1714	6049	3	326	9	N	296	176	1			190
09	4170	X	4221	-0-	51 B	-1663	4006	3	215	9	N	195	344	1			41
10	3255	X	3195	-0-	-60 B	-1663	3027	3	168	9	N	153					194
*11	6180	X	2662	-0-	-3518 B	-1663	2501	3	161	9	N	146	178	1			162
12	6386	X	3134	-0-	-3252 B	-1663	2947	3	187	9	N	170	181	1			151
*01	6386	X	2507	-0-	-3879 B	-1663	2361	3	146	9	N	133	183	1			101
02	4089	X	2102	-0-	-1987 B	-1663	1968	3	134	9	N	122	180	1			43

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

*04	5460	X	5197	-0-	-263 B	-41522	4936	3	261	9	N	237	169	1			233
05	5456	X	5261	-0-	-195 B	-41522	5011	3	250	9	N	227	370	1			90
06	5460	X	4582	-0-	-878 B	-41522	4349	3	233	9	N	212	173	1			129
07	5642	X	5094	-0-	-548 B	-41522	4856	3	238	9	N	216	175	1	1	8	169
08	5642	X	4778	-0-	-864 B	-41522	4550	3	228	9	N	207	191	1			185
09	5190	X	4440	-0-	-750 B	-41522	4225	3	215	9	N	195	196	1			184
10	5270	X	4452	-0-	-818 B	-41522	4225	3	227	9	N	206	158	1			232
*11	4920	X	3464	-0-	-1456 B	-41522	3218	3	246	9	N	224	363	1			93
12	5084	X	4878	-0-	-206 B	-41522	4637	3	241	9	N	219	176	1			136
*01	4774	X	4445	-0-	-329 B	-41522	4188	3	257	9	N	234	184	1			186
02	4292	X	3996	-0-	-296 B	-41522	3763	3	233	9	N	212	191	1			207

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3060	X	2711	-0-	-349 B	-11448	1221	1	989	3	N	455	360	1			266
							501	9									
05	3162	X	2599	-0-	-563 B	-11448	1313	1	1178	3	N	98	177	1			187
							108	9									
06	2940	X	2765	-0-	-175 B	-11448	1275	1	1179	3	N	283	370	1			100
							311	9									
07	3038	X	2937	-0-	-101 B	-11448	1361	1	1262	3	N	285	186	1	1	8	198
							314	9									
08	3038	X	2911	-0-	-127 B	-11448	1364	1	1248	3	N	272	344	1			126
							299	9									
09	2700	X	2761	-0-	61 B	-11387	1320	1	1153	3	N	262	177	1			211
							288	9									
10	2945	X	2472	-0-	-473 B	-11387	1277	1	863	3	N	302	361	1			152
							332	9									
*11	2850	X	2253	-0-	-597 B	-11387	1027	1	912	3	N	285	362	1	1	8	74
							314	9									
12	2945	X	2000	-0-	-945 B	-11387	1170	1	508	3	N	293	194	1			173
							322	9									
*01	2914	X	2315	-0-	-599 B	-11387	1211	1	776	3	N	298	354	1			117
							328	9									
02	2668	X	2306	-0-	-362 B	-11387	1196	1	813	3	N	270	180	1			207
							297	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

*04	5250	X	3492	-0-	-1758 B	-0-	3346	3	146	9	N	133	180	1			37
05	8676	X	8676	-0-	-0- B	-0-	7965	3	711	9	N	646	458	1	1	8	224
06	10444	X	10444	-0-	-0- B	-0-	9694	3	750	9	N	682	737	1			169
07	9308	X	9308	-0-	-0- B	-0-	8652	3	656	9	N	596	559	1	1	8	205
08	8747	X	8747	-0-	-0- B	-0-	8152	3	595	9	N	541	553	1	2	8	191
09	8212	X	8212	-0-	-0- B	-0-	7630	3	582	9	N	529	535	1			185
10	7538	X	7538	-0-	-0- B	-0-	6963	3	575	9	N	523	577	1	3	8	128
*11	7577	X	7577	-0-	-0- B	-0-	7024	3	553	9	N	503	370	1			261
12	8625	X	8625	-0-	-0- B	-0-	7970	3	655	9	N	595	749	1			107
*01	6962	X	6962	-0-	-0- B	-0-	6381	3	581	9	N	528	386	1			249
02	5075	X	3403	-0-	-1672 B	-0-	3122	3	281	9	N	255	366	1			138

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

*04	2400	X	2057	-0-	-343 B	-11028	1197	1	670	3	N	173	179	1	1	8	182
							190	9									
05	2604	X	1558	-0-	-1046 B	-11028	1178	1	195	3	N	168	174	1			176
							185	9									
06	3120	X	1413	-0-	-1707 B	-11028	1131	1	111	3	N	155	187	1			144
							171	9									
07	3224	X	2038	-0-	-1186 B	-11028	1176	1	676	3	N	169	188	1			125
							186	9									
08	2139	X	2244	-0-	105 B	-10923	1214	1	879	3	N	137	176	1	1	8	85
							151	9									
09	2070	X	2064	-0-	-6 B	-10923	1195	1	697	3	N	156	158	1			83
							172	9									
10	2046	X	2104	-0-	58 B	-10865	1174	1	754	3	N	160	166	1			77
							176	9									
*11	2160	X	1754	-0-	-406 B	-10865	1121	1	460	3	N	157					234
							173	9									
12	2232	X	1368	-0-	-864 B	-10865	1030	1	172	3	N	151	195	1			190
							166	9									
*01	2232	X	1511	-0-	-721 B	-10865	1182	1	171	3	N	144	182	1			152
							158	9									
02	2001	X	1484	-0-	-517 B	-10865	1160	1	157	3	N	152	180	1			124
							167	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1920	X	274	-0-	-1646 B	-28552	1	1	190	3	Y	75	185	1			106
							83	9									
05	1674	X	3339	-0-	1665 B	-26887	469	1	2080	3	Y	718	529	1			295
							790	9									
06	3240	X	2826	-0-	-414 B	-26887	155	1	1795	3	Y	796	880	1			211
							876	9									
07	3348	X	2673	-0-	-675 B	-26887	158	1	1799	3	Y	651	737	1			125
							716	9									
08	1296	X	3243	-0-	1947 B	-24940	189	1	2271	3	Y	712	536	1			301
							783	9									
09	0	X	2894	-0-	2894 B	-22046	176	1	1993	3	Y	659	703	1			257
							725	9									
10	0	X	2265	-0-	2265 B	-19781	169	1	1713	3	Y	348	355	1			250
							383	9									
*11	0	X	1428	-0-	1428 B	-18353	63	1	850	3	Y	468	539	1			179
							515	9									
12	0	X	1352	-0-	1352 B	-17001	70	1	707	3	Y	523	564	1			138
							575	9									
*01	0	X	2007	-0-	2007 B	-14994	1479	3	528	9	Y	480	462	1			156
02	0	X	1341	-0-	1341 B	-13653	176	1	688	3	Y	434	370	1			220
							477	9									

ENSIGN OPERATING LLC 253102
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

09	1380	N	1161	-0-	-219 B	-0-	109	1	960	3	Y	84	84	1			-0-
							92	9									
10	1364	N	1057	-0-	-307 B	-0-	103	1	880	2	Y	67	60	0	7	1	-0-
							74	9									
11	1230	N	932	-0-	-298 B	-0-	86	1	782	2	Y	58	50	0	8	1	-0-
							64	9									
12	1209	N	886	-0-	-323 B	-0-	102	1	709	2	Y	68	67	0	1	1	-0-
							75	9									
01	1054	N	842	-0-	-212 B	-0-	75	1	689	2	Y	71	68	0	3	1	-0-
							78	9									
02	899	N	NO RPT	-0-	-899 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

09	2520	N	2263	-0-	-257 B	-0-	63	1	1740	3	Y	418	418	1			-0-
							460	9									
10	2511	N	2100	-0-	-411 B	-0-	77	1	1744	2	Y	254	232	0	22	1	-0-
							279	9									
11	2340	N	1663	-0-	-677 B	-0-	44	1	1424	2	Y	177	157	0	20	1	-0-
							195	9									
12	2325	N	2119	-0-	-206 B	-0-	87	1	1788	2	Y	222	220	0	2	1	-0-
							244	9									
01	2108	N	1701	-0-	-407 B	-0-	67	1	1408	2	Y	205	198	0	7	1	-0-
							226	9									
02	1624	N	NO RPT	-0-	-1624 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

09	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

09	14B2 EXT	30	-0-	30 B	30	30	3			Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	30					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	30					Y	-0-					-0-
12	30 X	-0-	-0-	-30 B	-0-					Y	-0-					-0-
01	0 X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0 N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

09	3780 X	3402	-0-	-378 B	-0-	3348	3	54	9	Y	49	49	1				-0-
10	3906 X	3555	-0-	-351 B	-0-	3450	2	105	9	Y	95	95	1				-0-
11	3780 X	3024	-0-	-756 B	-0-	2947	2	77	9	Y	70	70	1				-0-
12	3751 X	3702	-0-	-49 B	-0-	3638	2	64	9	Y	58	58	1				-0-
*01	3750 X	3750	-0-	-0- B	-0-	3704	2	46	9	Y	42	42	1				-0-
02	3335 X	NO RPT	-0-	-3335 B	-0-					Y	NO RPT						-0-

JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

09	1739 X	1739	-0-	-0- B	-0-	1614	3	125	9	Y	114	114	1				-0-
10	5939 X	5939	-0-	-0- B	-0-	5712	2	227	9	Y	206	185	0	21	1		-0-
11	2780 X	2780	-0-	-0- B	-0-	2672	2	108	9	Y	98	81	0	17	1		-0-
12	3805 X	3805	-0-	-0- B	-0-	3652	2	153	9	Y	139	134	0	5	1		-0-
*01	5184 X	5184	-0-	-0- B	-0-	4958	2	226	9	Y	205	180	0	25	1		-0-
02	1160 X	NO RPT	-0-	-1160 B	-0-					Y	NO RPT						-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

09	2370 X	2185	-0-	-185 B	-0-	146	1	1586	3	Y	412	412	1				-0-
						453	9										
10	2387 X	2338	-0-	-49 B	-0-	113	1	1858	2	Y	334	306	0	28	1		-0-
						367	9										
11	2280 X	2121	-0-	-159 B	-0-	86	1	1727	2	Y	280	252	0	28	1		-0-
						308	9										
12	2405 X	2405	-0-	-0- B	-0-	121	1	1876	2	Y	371	368	0	3	1		-0-
						408	9										
01	2356 X	2258	-0-	-98 B	-0-	128	1	1742	2	Y	353	345	0	8	1		-0-
						388	9										
02	2175 X	NO RPT	-0-	-2175 B	-0-					Y	NO RPT						-0-

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

09	4530 X	3517	-0-	-1013 B	-0-	3385	3	132	9	Y	120	120	1				-0-
10	4681 X	3457	-0-	-1224 B	-0-	3326	2	131	9	Y	119	105	0	14	1		-0-
11	3750 X	3447	-0-	-303 B	-0-	3341	2	106	9	Y	96	78	0	18	1		-0-
12	3875 X	3635	-0-	-240 B	-0-	3493	2	142	9	Y	129	124	0	5	1		-0-
01	3813 X	3531	-0-	-282 B	-0-	3345	2	186	9	Y	169	152	0	17	1		-0-
02	3393 X	NO RPT	-0-	-3393 B	-0-					Y	NO RPT						-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3732	-0-	-198 B	-0-	3627	3	105	9	Y	95	95	1			-0-
10	4402	X	3903	-0-	-499 B	-0-	3748	2	155	9	Y	141	141	1			-0-
11	4686	X	4686	-0-	-0- B	-0-	4686	2			Y	-0-					-0-
12	4402	X	4370	-0-	-32 B	-0-	4050	2	320	9	Y	291	291	1			-0-
*01	3883	X	3883	-0-	-0- B	-0-	3883	2			Y	-0-					-0-
02	4379	X	NO RPT	-0-	-4379 B	-0-					Y	NO RPT					-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3969	-0-	-261 B	-0-	3892	3	77	9	Y	70	70	1			-0-
10	4371	X	4243	-0-	-128 B	-0-	4127	2	116	9	Y	105	105	1			-0-
11	4170	X	3752	-0-	-418 B	-0-	3687	2	65	9	Y	59	59	1			-0-
12	4452	X	4452	-0-	-0- B	-0-	4375	2	77	9	Y	70	70	1			-0-
01	4185	X	4146	-0-	-39 B	-0-	4082	2	64	9	Y	58	58	1			-0-
02	3973	X	NO RPT	-0-	-3973 B	-0-					Y	NO RPT					-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3170	-0-	-370 B	-0-	295	1	2593	3	Y	256	256	1			-0-
							282	9									
10	3534	X	3116	-0-	-418 B	-0-	313	1	2642	2	Y	146	130	0	16	1	-0-
							161	9									
11	3390	X	3022	-0-	-368 B	-0-	286	1	2569	2	Y	152	131	0	21	1	-0-
							167	9									
12	3503	X	3119	-0-	-384 B	-0-	366	1	2527	2	Y	205	202	0	3	1	-0-
							226	9									
01	3286	X	3043	-0-	-243 B	-0-	277	1	2537	2	Y	208	196	0	12	1	-0-
							229	9									
02	3074	X	NO RPT	-0-	-3074 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4585	-0-	-665 B	-0-	4081	3	504	9	Y	458	458	1			-0-
10	4836	X	4650	-0-	-186 B	-0-	4295	2	355	9	Y	323	293	0	30	1	-0-
11	4680	X	4666	-0-	-14 B	-0-	4352	2	314	9	Y	285	249	0	36	1	-0-
12	4743	X	4545	-0-	-198 B	-0-	4171	2	374	9	Y	340	334	0	6	1	-0-
*01	5366	X	5366	-0-	-0- B	-0-	4970	2	396	9	Y	360	336	0	24	1	-0-
02	4524	X	NO RPT	-0-	-4524 B	-0-					Y	NO RPT					-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2114	-0-	-136 B	-58987	2031	3	83	9	Y	75	75	1			-0-
10	2108	N	2441	-0-	333 B	-58654	2331	2	110	9	Y	100	100	1			-0-
11	2160	N	2168	-0-	8 B	-58646	2087	2	81	9	Y	74	74	1			-0-
12	2170	N	2698	-0-	528 B	-58118	2600	2	98	9	Y	89	89	1			-0-
01	2418	N	2363	-0-	-55 B	-58118	2241	2	122	9	Y	111	111	1			-0-
02	2117	N	NO RPT	-0-	-2117 B	-58118					Y	NO RPT					-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1845	-0-	-75 B	-0-	1657	3	188	9	Y	171	171	1			-0-
10	1884	N	1884	-0-	-0- B	-0-	1757	2	127	9	Y	115	104	0	11	1	-0-
11	2245	N	2245	-0-	-0- B	-0-	2136	2	109	9	Y	99	85	0	14	1	-0-
12	2443	N	2443	-0-	-0- B	-0-	2320	2	123	9	Y	112	109	0	3	1	-0-
*01	2575	N	2575	-0-	-0- B	-0-	2433	2	142	9	Y	129	117	0	12	1	-0-
02	2175	N	NO RPT	-0-	-2175 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	5684	-0-	-106 B	-0-	5423	3	261	9	Y	237	237	1			-0-
10	5983	X	3677	-0-	-2306 B	-0-	3619	2	58	9	Y	53	43	0	10	1	-0-
11	6053	X	6053	-0-	-0- B	-0-	5890	2	163	9	Y	148	121	0	27	1	-0-
12	5859	X	5815	-0-	-44 B	-0-	5595	2	220	9	Y	200	192	0	8	1	-0-
01	5859	X	5656	-0-	-203 B	-0-	5360	2	296	9	Y	269	243	0	26	1	-0-
02	5858	X	NO RPT	-0-	-5858 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1521	N	1521	-0-	-0- B	-0-	148	1	1057	3	Y	287	287	1			-0-
							316	9									
10	1457	N	1285	-0-	-172 B	-0-	23	1	1034	2	Y	207	190	0	17	1	-0-
							228	9									
11	1264	N	1264	-0-	-0- B	-0-	27	1	1044	2	Y	175	158	0	17	1	-0-
							193	9									
12	1581	N	1114	-0-	-467 B	-0-	24	1	888	2	Y	184	183	0	1	1	-0-
							202	9									
01	1271	N	1227	-0-	-44 B	-0-	31	1	978	2	Y	198	193	0	5	1	-0-
							218	9									
02	1247	N	NO RPT	-0-	-1247 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1110	-0-	-480 B	-0-	76	1	790	3	Y	222	222	1			-0-
							244	9									
10	696	N	696	-0-	-0- B	-0-	31	1	408	2	Y	234	215	0	19	1	-0-
							257	9									
11	870	N	787	-0-	-83 B	-0-	53	1	561	2	Y	157	141	0	16	1	-0-
							173	9									
12	1147	N	674	-0-	-473 B	-0-	34	1	396	2	Y	222	221	0	1	1	-0-
							244	9									
01	713	N	673	-0-	-40 B	-0-	43	1	441	2	Y	172	170	0	2	1	-0-
							189	9									
02	783	N	NO RPT	-0-	-783 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	226	-0-	-14 B	-0-	168	3	58	9	Y	53	53	1			-0-
10	217	N	192	-0-	-25 B	-0-	155	2	37	9	Y	34	31	0	3	1	-0-
11	240	N	175	-0-	-65 B	-0-	146	2	29	9	Y	26	23	0	3	1	-0-
12	248	N	183	-0-	-65 B	-0-	150	2	33	9	Y	30	30	0			-0-
01	186	N	172	-0-	-14 B	-0-	142	2	30	9	Y	27	26	0	1	1	-0-
02	174	N	NO RPT	-0-	-174 B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1213	N	1213	-0-	-0- B	-0-	80	1	826	3	Y	279	279	1			-0-
							307	9									
10	1271	N	1210	-0-	-61 B	-0-	83	1	937	2	Y	173	159	0	14	1	-0-
							190	9									
11	990	N	723	-0-	-267 B	-0-	53	1	556	2	Y	104	92	0	12	1	-0-
							114	9									
12	1244	N	1244	-0-	-0- B	-0-	81	1	887	2	Y	251	250	0	1	1	-0-
							276	9									
*01	1263	N	1263	-0-	-0- B	-0-	97	1	960	2	Y	187	183	0	4	1	-0-
							206	9									
02	696	N	NO RPT	-0-	-696 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1357	-0-	-203 B	-42378	1282	3	75	9	Y	68	68	1			-0-
10	1612	N	1084	-0-	-528 B	-42378	1004	2	80	9	Y	73	73	1			-0-
11	1440	N	1003	-0-	-437 B	-42378	947	2	56	9	Y	51	51	1			-0-
12	1395	N	1339	-0-	-56 B	-42378	1286	2	53	9	Y	48	48	1			-0-
01	1054	N	796	-0-	-258 B	-42378	743	2	53	9	Y	48	48	1			-0-
02	986	N	NO RPT	-0-	-986 B	-42378					Y	NO RPT					-0-

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	908	-0-	-22 B	-0-	84	1	598	3	Y	205	205	1			-0-
							226	9									
10	992	N	826	-0-	-166 B	-0-	15	1	662	2	Y	135	124	0	11	1	-0-
							149	9									
11	870	N	704	-0-	-166 B	-0-	15	1	569	2	Y	109	98	0	11	1	-0-
							120	9									
12	930	N	815	-0-	-115 B	-0-	18	1	643	2	Y	140	139	0	1	1	-0-
							154	9									
01	837	N	627	-0-	-210 B	-0-	15	1	483	2	Y	117	115	0	2	1	-0-
							129	9									
02	696	N	NO RPT	-0-	-696 B	-0-					Y	NO RPT					-0-

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4015	-0-	-905 B	-0-	3766	3	249	9	Y	226	226	1			-0-
10	4712	X	3506	-0-	-1206 B	-0-	3319	2	187	9	Y	170	152	0	18	1	-0-
11	4560	X	2185	-0-	-2375 B	-0-	2065	2	120	9	Y	109	91	0	18	1	-0-
12	4712	X	125	-0-	-4587 B	-0-	64	2	61	9	Y	55	55	0			-0-
01	4495	X	3210	-0-	-1285 B	-0-	3042	2	168	9	Y	153	138	0	15	1	-0-
02	3886	X	NO RPT	-0-	-3886 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1676	-0-	-4 B	-0-	47	1	1292	3	Y	306	306	1			-0-
							337	9									
10	1844	N	1844	-0-	-0- B	-0-	61	1	1455	2	Y	298	273	0	25	1	-0-
							328	9									
11	1680	N	788	-0-	-892 B	-0-	9	1	484	2	Y	268	243	0	25	1	-0-
							295	9									
12	1736	N	1633	-0-	-103 B	-0-	14	1	715	2	Y	822	821	0	1	1	-0-
							904	9									
01	1736	N	1641	-0-	-95 B	-0-	52	1	1194	2	Y	359	354	0	5	1	-0-
							395	9									
02	783	N	NO RPT	-0-	-783 B	-0-					Y	NO RPT					-0-

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2640	-0-	-360 B	-0-	2538	3	102	9	Y	93	93	1			-0-
10	3100	X	303	-0-	-2797 B	-0-	300	2	3	9	Y	3	1	0	2	1	-0-
11	3000	X	581	-0-	-2419 B	-0-	577	2	4	9	Y	4	4	1			-0-
12	2852	X	289	-0-	-2563 B	-0-	289	2			Y	-0-					-0-
*01	5496	X	5496	-0-	-0- B	-0-	5308	2	188	9	Y	171	145	0	26	1	-0-
02	2552	X	NO RPT	-0-	-2552 B	-0-					Y	NO RPT					-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2219	-0-	-331 B	-0-	2176	3	43	9	Y	39	39	1			-0-
10	2635	X	2356	-0-	-279 B	-0-	2278	2	78	9	Y	71	71	1			-0-
11	1860	X	1167	-0-	-693 B	-0-	1143	2	24	9	Y	22	22	1			-0-
12	2294	X	25	-0-	-2269 B	-0-	21	2	4	9	Y	4	4	1			-0-
*01	3073	X	3073	-0-	-0- B	-0-	3059	2	14	9	Y	13	13	1			-0-
02	2204	X	NO RPT	-0-	-2204 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1805	N	1805	-0-	-0- B	-0-	1681	3	124	9	Y	113	113	1			-0-
10	1625	N	1625	-0-	-0- B	-0-	1551	2	74	9	Y	67	59	0	8	1	-0-
11	1860	N	909	-0-	-951 B	-0-	864	2	45	9	Y	41	33	0	8	1	-0-
12	2797	N	2797	-0-	-0- B	-0-	2688	2	109	9	Y	99	95	0	4	1	-0-
01	1612	N	1523	-0-	-89 B	-0-	1446	2	77	9	Y	70	63	0	7	1	-0-
02	870	N	NO RPT	-0-	-870 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

09	5280	X	5187	-0-	-93 B	-0-	4520	3	667	9	Y	606	606	1			-0-
10	5456	X	5092	-0-	-364 B	-0-	4703	2	389	9	Y	354	320	0	34	1	-0-
11	5280	X	4403	-0-	-877 B	-0-	4071	2	332	9	Y	302	263	0	39	1	-0-
12	5363	X	3638	-0-	-1725 B	-0-	3294	2	344	9	Y	313	309	0	4	1	-0-
01	5363	X	4596	-0-	-767 B	-0-	4187	2	409	9	Y	372	352	0	20	1	-0-
02	5017	X	NO RPT	-0-	-5017 B	-0-					Y	NO RPT					-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

09	780	N	735	-0-	-45 B	-0-	705	3	30	9	Y	27	27	1			-0-
10	806	N	654	-0-	-152 B	-0-	612	2	42	9	Y	38	38	1			-0-
11	750	N	-0-	-0-	-750 B	-0-					Y	25	25	1			-0-
12	804	N	804	-0-	-0- B	-0-	775	2	29	9	Y	26	26	1			-0-
*01	811	N	811	-0-	-0- B	-0-	781	2	30	9	Y	27	27	1			-0-
02	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

09	1800	N	1599	-0-	-201 B	-0-	1376	3	223	9	Y	203	203	1			-0-
10	1922	N	1719	-0-	-203 B	-0-	1535	2	184	9	Y	167	152	0	15	1	-0-
11	2020	N	2020	-0-	-0- B	-0-	1835	2	185	9	Y	168	149	0	19	1	-0-
12	1687	N	1687	-0-	-0- B	-0-	1492	2	195	9	Y	177	175	0	2	1	-0-
*01	1756	N	1756	-0-	-0- B	-0-	1557	2	199	9	Y	181	173	0	8	1	-0-
02	1972	N	NO RPT	-0-	-1972 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

09	6652	X	6652	-0-	-0- B	-0-	243	1	5454	3	Y	868	868	1			-0-
							955	9									
10	7263	X	7263	-0-	-0- B	-0-	49	1	6330	2	Y	804	733	0	71	1	-0-
							884	9									
11	6570	X	6134	-0-	-436 B	-0-	30	1	5357	2	Y	679	606	0	73	1	-0-
							747	9									
12	7461	X	7461	-0-	-0- B	-0-	29	1	6385	2	Y	952	943	0	9	1	-0-
							1047	9									
01	7254	X	6923	-0-	-331 B	-0-	34	1	5950	2	Y	854	825	0	29	1	-0-
							939	9									
02	6786	X	NO RPT	-0-	-6786 B	-0-					Y	NO RPT					-0-

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

09	1892	N	1892	-0-	-0- B	-0-	1869	3	23	9	Y	21	21	1			-0-
10	2015	N	1850	-0-	-165 B	-0-	1808	2	42	9	Y	38	38	1			-0-
11	1701	N	1701	-0-	-0- B	-0-	1676	2	25	9	Y	23	23	1			-0-
12	1953	N	1908	-0-	-45 B	-0-	1879	2	29	9	Y	26	26	1			-0-
*01	1864	N	1864	-0-	-0- B	-0-	1845	2	19	9	Y	17	17	1			-0-
02	1653	N	NO RPT	-0-	-1653 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2082	-0-	-108 B	-0-	1959	3	123	9	Y	112	112	1			-0-
10	2418	N	2404	-0-	-14 B	-0-	2262	2	142	9	Y	129	129	1			-0-
11	2163	N	2163	-0-	-0- B	-0-	2073	2	90	9	Y	82	82	1			-0-
12	2364	N	2364	-0-	-0- B	-0-	2285	2	79	9	Y	72	72	1			-0-
01	2356	N	2174	-0-	-182 B	-0-	2106	2	68	9	Y	62	62	1			-0-
02	2088	N	NO RPT	-0-	-2088 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

09	6120	X	5898	-0-	-222 B	-0-	5227	3	671	9	Y	610	610	1			-0-
10	6138	X	6115	-0-	-23 B	-0-	5663	2	452	9	Y	411	372	0	39	1	-0-
11	5940	X	5410	-0-	-530 B	-0-	5080	2	330	9	Y	300	258	0	42	1	-0-
12	6138	X	5977	-0-	-161 B	-0-	5556	2	421	9	Y	383	376	0	7	1	-0-
01	6107	X	5691	-0-	-416 B	-0-	5247	2	444	9	Y	404	379	0	25	1	-0-
02	5713	X	NO RPT	-0-	-5713 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

09	4830	X	4440	-0-	-390 B	-0-	3504	3	936	9	Y	851	851	1			-0-
10	4991	X	4372	-0-	-619 B	-0-	3660	2	712	9	Y	647	593	0	54	1	-0-
11	4650	X	3864	-0-	-786 B	-0-	3325	2	539	9	Y	490	439	0	51	1	-0-
12	4805	X	4378	-0-	-427 B	-0-	3640	2	738	9	Y	671	666	0	5	1	-0-
01	4774	X	4343	-0-	-431 B	-0-	3621	2	722	9	Y	656	639	0	17	1	-0-
02	4292	X	NO RPT	-0-	-4292 B	-0-					Y	NO RPT					-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

09	1320	N	1193	-0-	-127 B	-0-	1127	3	66	9	Y	60	60	1			-0-
10	1355	N	1355	-0-	-0- B	-0-	1268	2	87	9	Y	79	79	1			-0-
11	1337	N	1337	-0-	-0- B	-0-	1271	2	66	9	Y	60	60	1			-0-
12	1585	N	1585	-0-	-0- B	-0-	1529	2	56	9	Y	51	51	1			-0-
*01	1504	N	1504	-0-	-0- B	-0-	1453	2	51	9	Y	46	46	1			-0-
02	1305	N	NO RPT	-0-	-1305 B	-0-					Y	NO RPT					-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

09	2820	X	2517	-0-	-303 B	-0-	2404	3	113	9	Y	103	103	1			-0-
10	2604	X	2456	-0-	-148 B	-0-	2378	2	78	9	Y	71	62	0	9	1	-0-
11	2610	X	2403	-0-	-207 B	-0-	2328	2	75	9	Y	68	55	0	13	1	-0-
12	2697	X	2487	-0-	-210 B	-0-	2401	2	86	9	Y	78	75	0	3	1	-0-
01	2697	X	2386	-0-	-311 B	-0-	2296	2	90	9	Y	82	71	0	11	1	-0-
02	2436	X	NO RPT	-0-	-2436 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

09	6950	X	6950	-0-	-0- B	-0-	5330	3	1620	9	Y	1473	1473	1			-0-
10	9902	X	9902	-0-	-0- B	-0-	8254	2	1648	9	Y	1498	1376	0	122	1	-0-
11	4912	X	4912	-0-	-0- B	-0-	4090	2	822	9	Y	747	667	0	80	1	-0-
12	6107	X	2833	-0-	-3274 B	-0-	2213	2	620	9	Y	564	561	0	3	1	-0-
01	6107	X	667	-0-	-5440 B	-0-	498	2	169	9	Y	154	152	0	2	1	-0-
02	5713	X	NO RPT	-0-	-5713 B	-0-					Y	NO RPT					-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

09	5340	X	5226	-0-	-114 B	-0-	4907	3	319	9	Y	290	290	1			-0-
10	5611	X	5170	-0-	-441 B	-0-	4948	2	222	9	Y	202	180	0	22	1	-0-
11	5430	X	4749	-0-	-681 B	-0-	4559	2	190	9	Y	173	145	0	28	1	-0-
12	5611	X	4682	-0-	-929 B	-0-	4470	2	212	9	Y	193	187	0	6	1	-0-
01	5580	X	5191	-0-	-389 B	-0-	4879	2	312	9	Y	284	260	0	24	1	-0-
02	5046	X	NO RPT	-0-	-5046 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2889	-0-	-231 B	-856548	2724	3	165	9	Y	150	150	1			-0-
10	3255	X	3243	-0-	-12 B	-856548	3047	2	196	9	Y	178	178	1			-0-
11	3150	X	2841	-0-	-309 B	-856548	2709	2	132	9	Y	120	120	1			-0-
12	3255	X	243	-0-	-3012 B	-856548	174	2	69	9	Y	63	63	1			-0-
01	3162	X	2891	-0-	-271 B	-856548	2828	2	63	9	Y	57	57	1			-0-
02	3045	X	NO RPT	-0-	-3045 B	-856548					Y	NO RPT					-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1444	-0-	-176 B	-0-	53	1	1184	3	Y	188	188	1			-0-
							207	9									
10	1653	N	1653	-0-	-0- B	-0-	11	1	1404	2	Y	216	197	0	19	1	-0-
							238	9									
11	1560	N	-0-	-0-	-1560 B	-0-					Y	104	93	0	11	1	-0-
12	1488	N	1387	-0-	-101 B	-0-	6	1	1240	2	Y	128	126	0	2	1	-0-
							141	9									
01	1643	N	1065	-0-	-578 B	-0-	5	1	943	2	Y	106	101	0	5	1	-0-
							117	9									
02	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3434	-0-	-796 B	-0-	121	1	2718	3	Y	541	541	1			-0-
							595	9									
10	4340	X	2839	-0-	-1501 B	-0-	18	1	2421	2	Y	364	331	0	33	1	-0-
							400	9									
11	4110	X	3071	-0-	-1039 B	-0-	16	1	2747	2	Y	280	247	0	33	1	-0-
							308	9									
12	4247	X	4092	-0-	-155 B	-0-	16	1	3601	2	Y	432	427	0	5	1	-0-
							475	9									
01	4154	X	3332	-0-	-822 B	-0-	16	1	2913	2	Y	366	352	0	14	1	-0-
							403	9									
02	3306	X	NO RPT	-0-	-3306 B	-0-					Y	NO RPT					-0-

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	594	-0-	-156 B	-0-	590	3	4	9	Y	4	4	1			-0-
10	961	N	663	-0-	-298 B	-0-	649	2	14	9	Y	13	13	1			-0-
11	810	N	530	-0-	-280 B	-0-	530	2			Y	-0-					-0-
12	703	N	703	-0-	-0- B	-0-	679	2	24	9	Y	22	22	1			-0-
01	651	N	643	-0-	-8 B	-0-	643	2			Y	-0-					-0-
02	522	N	NO RPT	-0-	-522 B	-0-					Y	NO RPT					-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1654	N	1654	-0-	-0- B	-0-	1585	3	69	9	Y	63	63	1			-0-
10	1488	N	1411	-0-	-77 B	-0-	1325	2	86	9	Y	78	78	1			-0-
11	1480	N	1480	-0-	-0- B	-0-	1424	2	56	9	Y	51	51	1			-0-
12	1705	N	1448	-0-	-257 B	-0-	1397	2	51	9	Y	46	46	1			-0-
*01	1505	N	1505	-0-	-0- B	-0-	1458	2	47	9	Y	43	43	1			-0-
02	1421	N	NO RPT	-0-	-1421 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	657	-0-	-303 B	-0-	61	1	532	3	Y	58	58	1			-0-
							64	9									
10	589	N	500	-0-	-89 B	-0-	52	1	435	2	Y	12	10	0	2	1	-0-
							13	9									
11	660	N	564	-0-	-96 B	-0-	52	1	475	2	Y	34	30	0	4	1	-0-
							37	9									
12	682	N	486	-0-	-196 B	-0-	56	1	390	2	Y	36	35	0	1	1	-0-
							40	9									
*01	518	N	518	-0-	-0- B	-0-	48	1	437	2	Y	30	28	0	2	1	-0-
							33	9									
02	551	N	NO RPT	-0-	-551 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

09	120	N	99	-0-	-21 B	-0-	10	1	76	3	Y	12	12	1			-0-
							13	9									
10	124	N	99	-0-	-25 B	-0-	8	1	82	2	Y	8	7	0	1	1	-0-
							9	9									
11	94	N	94	-0-	-0- B	-0-	86	2	8	9	Y	7	6	0	1	1	-0-
12	100	N	100	-0-	-0- B	-0-	1	1	90	2	Y	8	8	0			-0-
							9	9									
*01	95	N	95	-0-	-0- B	-0-	3	1	84	2	Y	7	7	0			-0-
							8	9									
02	87	N	NO RPT	-0-	-87 B	-0-					Y	NO RPT					-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

09	2190	N	2015	-0-	-175 B	-0-	1946	3	69	9	Y	63	63	1			-0-
10	2335	N	2335	-0-	-0- B	-0-	2239	2	96	9	Y	87	87	1			-0-
11	2133	N	2133	-0-	-0- B	-0-	2068	2	65	9	Y	59	59	1			-0-
12	2453	N	2453	-0-	-0- B	-0-	2390	2	63	9	Y	57	57	1			-0-
01	2294	N	2276	-0-	-18 B	-0-	2219	2	57	9	Y	52	52	1			-0-
02	2059	N	NO RPT	-0-	-2059 B	-0-					Y	NO RPT					-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

09	1260	N	1147	-0-	-113 B	-0-	123	1	952	3	Y	65	65	1			-0-
							72	9									
10	1240	N	1203	-0-	-37 B	-0-	108	1	1038	2	Y	52	46	0	6	1	-0-
							57	9									
11	1149	N	1149	-0-	-0- B	-0-	3	1	1074	2	Y	65	56	0	9	1	-0-
							72	9									
12	1178	N	347	-0-	-831 B	-0-	2	1	316	2	Y	26	26	0			-0-
							29	9									
*01	1267	N	1267	-0-	-0- B	-0-	43	1	1136	2	Y	80	74	0	6	1	-0-
							88	9									
02	1102	N	NO RPT	-0-	-1102 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

09	1500	N	1441	-0-	-59 B	-0-	1167	3	274	9	Y	249	249	1			-0-
10	1674	N	1518	-0-	-156 B	-0-	1325	2	193	9	Y	175	160	0	15	1	-0-
11	1644	N	1644	-0-	-0- B	-0-	1476	2	168	9	Y	153	136	0	17	1	-0-
12	1778	N	1778	-0-	-0- B	-0-	1582	2	196	9	Y	178	176	0	2	1	-0-
01	1519	N	1441	-0-	-78 B	-0-	1245	2	196	9	Y	178	172	0	6	1	-0-
02	1566	N	NO RPT	-0-	-1566 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3425	X	3425	-0-	-0- B	-0-	2541	3	884	9	Y	804	804	1			-0-
10	3089	X	3089	-0-	-0- B	-0-	2621	2	468	9	Y	425	390	0	35	1	-0-
11	3332	X	3332	-0-	-0- B	-0-	2910	2	422	9	Y	384	344	0	40	1	-0-
12	3024	X	3024	-0-	-0- B	-0-	2562	2	462	9	Y	420	416	0	4	1	-0-
*01	3860	X	3860	-0-	-0- B	-0-	3274	2	586	9	Y	533	518	0	15	1	-0-
02	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1804	-0-	-146 B	-0-	1757	3	47	9	Y	43	43	1			-0-
10	2113	N	2113	-0-	-0- B	-0-	2044	2	69	9	Y	63	63	1			-0-
11	1800	N	1673	-0-	-127 B	-0-	1632	2	41	9	Y	37	37	1			-0-
12	2114	N	2114	-0-	-0- B	-0-	2072	2	42	9	Y	38	38	1			-0-
*01	3180	X	3180	-0-	-0- B	-0-	3039	2	141	9	Y	128	128	1			-0-
02	1624	N	NO RPT	-0-	-1624 B	-0-					Y	NO RPT					-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1535	-0-	-115 B	-0-	1495	3	40	9	Y	36	36	1			-0-
10	1674	N	1602	-0-	-72 B	-0-	1544	2	58	9	Y	53	53	1			-0-
11	1383	N	1383	-0-	-0- B	-0-	1347	2	36	9	Y	33	33	1			-0-
12	1581	N	1310	-0-	-271 B	-0-	1278	2	32	9	Y	29	29	1			-0-
*01	1815	N	1815	-0-	-0- B	-0-	1790	2	25	9	Y	23	23	1			-0-
02	1334	N	NO RPT	-0-	-1334 B	-0-					Y	NO RPT					-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2805	-0-	-255 B	-1443578	2717	3	88	9	Y	80	80	1			-0-
10	3131	X	3111	-0-	-20 B	-1443578	2984	2	127	9	Y	115	115	1			-0-
11	3000	X	2651	-0-	-349 B	-1443578	2566	2	85	9	Y	77	77	1			-0-
12	3007	X	3013	-0-	6 B	-1443572	2937	2	76	9	Y	69	69	1			-0-
01	3069	X	2639	-0-	-430 B	-1443572	2574	2	65	9	Y	59	59	1			-0-
02	2900	X	NO RPT	-0-	-2900 B	-1443572					Y	NO RPT					-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2907	X	2907	-0-	-0- B	-0-	2881	3	26	9	Y	24	24	1			-0-
10	3162	X	2803	-0-	-359 B	-0-	2761	2	42	9	Y	38	38	1			-0-
11	3060	X	2415	-0-	-645 B	-0-	2415	2			Y	-0-					-0-
12	3162	X	2239	-0-	-923 B	-0-	2162	2	77	9	Y	70	70	1			-0-
01	3007	X	2767	-0-	-240 B	-0-	2767	2			Y	-0-					-0-
02	2813	X	NO RPT	-0-	-2813 B	-0-					Y	NO RPT					-0-

COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1096	-0-	46 B	-601685	1036	3	8	4	Y	47					116
							52	9									
10	1209	N	1115	-0-	-94 B	-601685	1071	2	7	4	Y	34	126	1			24
							37	9									
11	1020	N	889	-0-	-131 B	-601685	859	2	30	9	Y	27					51
12	1147	N	1085	-0-	-62 B	-601685	10	1	1045	2	Y	27					78
							30	9									
01	1116	N	1050	-0-	-66 B	-601685	1010	2	9	4	Y	28					106
							31	9									
02	841	N	NO RPT	-0-	-841 B	-601685					Y	NO RPT					106

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1349	-0-	-1 B	-0-	1336	3	13	9	Y	12	12	1			-0-
10	1488	N	1248	-0-	-240 B	-0-	1224	2	24	9	Y	22	22	1			-0-
11	1260	N	811	-0-	-449 B	-0-	802	2	9	9	Y	8	8	1			-0-
12	1395	N	795	-0-	-600 B	-0-	786	2	9	9	Y	8	8	1			-0-
01	1240	N	15	-0-	-1225 B	-0-	12	2	3	9	Y	3	3	1			-0-
02	783	N	NO RPT	-0-	-783 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2297	-0-	-1363 B	-0-	199	1	1751	3	Y	315	315	1			-0-
							347	9									
10	3224	X	1294	-0-	-1930 B	-0-	123	1	1057	2	Y	104	93	0	11	1	-0-
							114	9									
11	2580	X	927	-0-	-1653 B	-0-	86	1	775	2	Y	60	50	0	10	1	-0-
							66	9									
12	2666	X	120	-0-	-2546 B	-0-	32	2	88	9	Y	80	80	0			-0-
01	2666	X	86	-0-	-2580 B	-0-	19	2	67	9	Y	61	61	0			-0-
02	2233	X	NO RPT	-0-	-2233 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	2225	-0-	-355 B	-0-	152	1	1653	3	Y	382	382	1			-0-
							420	9									
10	2449	X	2024	-0-	-425 B	-0-	99	1	1596	2	Y	299	273	0	26	1	-0-
							329	9									
11	2310	X	1826	-0-	-484 B	-0-	75	1	1467	2	Y	258	232	0	26	1	-0-
							284	9									
12	2387	X	2143	-0-	-244 B	-0-	110	1	1669	2	Y	331	329	0	2	1	-0-
							364	9									
01	2294	X	2031	-0-	-263 B	-0-	118	1	1575	2	Y	307	299	0	8	1	-0-
							338	9									
02	2146	X	NO RPT	-0-	-2146 B	-0-					Y	NO RPT					-0-

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2931	-0-	-489 B	-0-	2610	3	321	9	Y	292	292	1			-0-
10	3317	X	2559	-0-	-758 B	-0-	2390	2	169	9	Y	154	139	0	15	1	-0-
11	3210	X	2322	-0-	-888 B	-0-	2202	2	120	9	Y	109	92	0	17	1	-0-
12	3317	X	2229	-0-	-1088 B	-0-	2073	2	156	9	Y	142	139	0	3	1	-0-
*01	3716	X	3716	-0-	-0- B	-0-	3448	2	268	9	Y	244	227	0	17	1	-0-
02	2842	X	NO RPT	-0-	-2842 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4185	-0-	-285 B	-0-	3347	3	838	9	Y	762	762	1			-0-
10	4557	X	4295	-0-	-262 B	-0-	3656	2	639	9	Y	581	532	0	49	1	-0-
11	4410	X	4039	-0-	-371 B	-0-	3498	2	541	9	Y	492	441	0	51	1	-0-
12	4464	X	4131	-0-	-333 B	-0-	3474	2	657	9	Y	597	592	0	5	1	-0-
01	4433	X	4039	-0-	-394 B	-0-	3409	2	630	9	Y	573	557	0	16	1	-0-
02	4060	X	NO RPT	-0-	-4060 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6403	X	6403	-0-	-0- B	-0-	440	1	4773	3	Y	1082	1082	1			-0-
							1190	9									
10	7111	X	7111	-0-	-0- B	-0-	351	1	5656	2	Y	1004	919	0	85	1	-0-
							1104	9									
11	6150	X	5598	-0-	-552 B	-0-	237	1	4614	2	Y	679	608	0	71	1	-0-
							747	9									
12	6674	X	6674	-0-	-0- B	-0-	347	1	5257	2	Y	973	965	0	8	1	-0-
							1070	9									
01	7130	X	6167	-0-	-963 B	-0-	358	1	4800	2	Y	917	893	0	24	1	-0-
							1009	9									
02	6641	X	NO RPT	-0-	-6641 B	-0-					Y	NO RPT					-0-

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

09	2250	N	1356	-0-	-894 B	-0-	1345	3	11	9	Y	10	10	1			-0-
10	1860	N	1502	-0-	-358 B	-0-	1462	2	40	9	Y	36	36	1			-0-
11	1602	N	1602	-0-	-0- B	-0-	1563	2	39	9	Y	35	35	1			-0-
12	1664	N	1664	-0-	-0- B	-0-	1630	2	34	9	Y	31	31	1			-0-
*01	1862	N	1862	-0-	-0- B	-0-	1834	2	28	9	Y	25	25	1			-0-
02	1537	N	NO RPT	-0-	-1537 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

09	7579	X	7579	-0-	-0- B	-0-	230	1	6318	3	Y	937	937	1			-0-
							1031	9									
10	7569	X	7569	-0-	-0- B	-0-	295	1	6563	2	Y	646	588	0	58	1	-0-
							711	9									
11	6720	X	5121	-0-	-1599 B	-0-	143	1	4534	2	Y	404	352	0	52	1	-0-
							444	9									
12	7238	X	7238	-0-	-0- B	-0-	301	1	6223	2	Y	649	641	0	8	1	-0-
							714	9									
01	6944	X	6615	-0-	-329 B	-0-	269	1	5667	2	Y	617	590	0	27	1	-0-
							679	9									
02	6496	X	NO RPT	-0-	-6496 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

09	7043	X	7043	-0-	-0- B	-0-	4930	3	2113	9	Y	1921	1921	1			-0-
10	55689	X	55689	-0-	-0- B	-0-	982	1	40799	2	Y	12644	11646	0	998	1	-0-
							13908	9									
11	43658	X	43658	-0-	-0- B	-0-	934	1	34124	2	Y	7818	7092	0	726	1	-0-
							8600	9									
12	41448	X	41448	-0-	-0- B	-0-	860	1	31731	2	Y	8052	8005	0	47	1	-0-
							8857	9									
*01	31995	X	31995	-0-	-0- B	-0-	763	1	24602	2	Y	6027	6003	0	24	1	-0-
							6630	9									
02	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

09	7740	X	426	-0-	-7314 B	-0-	46	1	355	3	Y	23	23	1			-0-
							25	9									
10	6076	X	357	-0-	-5719 B	-0-	33	1	315	2	Y	8	7	0	1	1	-0-
							9	9									
11	4800	X	357	-0-	-4443 B	-0-	1	1	347	2	Y	8	6	0	2	1	-0-
							9	9									
12	1333	X	271	-0-	-1062 B	-0-	2	1	250	2	Y	17	17	0			-0-
							19	9									
01	434	X	33	-0-	-401 B	-0-	10	2	23	9	Y	21	21	0			-0-
02	406	X	NO RPT	-0-	-406 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8323	X	8323	-0-	-0- B	-0-	248	1	6835	3	Y	1127	1127	1			-0-
							1240	9									
10	8184	X	8183	-0-	-1 B	-0-	314	1	7048	2	Y	746	680	0	66	1	-0-
							821	9									
11	7920	X	5435	-0-	-2485 B	-0-	150	1	4789	2	Y	451	393	0	58	1	-0-
							496	9									
12	8563	X	8563	-0-	-0- B	-0-	349	1	7284	2	Y	845	835	0	10	1	-0-
							930	9									
01	8184	X	6913	-0-	-1271 B	-0-	281	1	5927	2	Y	641	612	0	29	1	-0-
							705	9									
02	7656	X	NO RPT	-0-	-7656 B	-0-					Y	NO RPT					-0-

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

09	6270	X	5500	-0-	-770 B	-0-	5221	3	279	9	Y	254	254	1			-0-
10	6409	X	6409	-0-	-0- B	-0-	6060	2	349	9	Y	317	317	1			-0-
11	6090	X	5712	-0-	-378 B	-0-	5464	2	248	9	Y	225	225	1			-0-
12	6647	X	6647	-0-	-0- B	-0-	6436	2	211	9	Y	192	192	1			-0-
*01	6355	X	6355	-0-	-0- B	-0-	6159	2	196	9	Y	178	178	1			-0-
02	6003	X	NO RPT	-0-	-6003 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

09	2610	X	2082	-0-	-528 B	-0-	185	1	1620	3	Y	252	252	1			-0-
							277	9									
10	2697	X	2019	-0-	-678 B	-0-	186	1	1592	2	Y	219	199	0	20	1	-0-
							241	9									
11	2435	X	2435	-0-	-0- B	-0-	220	1	1985	2	Y	209	186	0	23	1	-0-
							230	9									
12	2294	X	1783	-0-	-511 B	-0-	191	1	1338	2	Y	231	229	0	2	1	-0-
							254	9									
01	2263	X	1919	-0-	-344 B	-0-	164	1	1512	2	Y	221	214	0	7	1	-0-
							243	9									
02	2349	X	NO RPT	-0-	-2349 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

09	2730	X	2203	-0-	-527 B	-0-	192	1	1689	3	Y	293	293	1			-0-
							322	9									
10	2604	X	2020	-0-	-584 B	-0-	181	1	1587	2	Y	229	208	0	21	1	-0-
							252	9									
11	2490	X	1589	-0-	-901 B	-0-	136	1	1274	2	Y	163	144	0	19	1	-0-
							179	9									
12	2573	X	1522	-0-	-1051 B	-0-	158	1	1141	2	Y	203	201	0	2	1	-0-
							223	9									
01	2573	X	1567	-0-	-1006 B	-0-	130	1	1220	2	Y	197	191	0	6	1	-0-
							217	9									
02	2117	X	NO RPT	-0-	-2117 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93213	X	93213	-0-	-0-	B	-0-	201	1	69579	3	Y	21303	21303	1			-0-
								23433	9									
10	118446	X	118446	-0-	-0-	B	-0-	2131	1	94127	2	Y	20171	18516	0	1655	1	-0-
								22188	9									
11	85556	X	85556	-0-	-0-	B	-0-	1792	1	70749	2	Y	11832	10633	0	1199	1	-0-
								13015	9									
12	78305	X	78305	-0-	-0-	B	-0-	1733	1	62955	2	Y	12379	12288	0	91	1	-0-
								13617	9									
*01	62060	X	62060	-0-	-0-	B	-0-	1571	1	50024	2	Y	9514	9270	0	244	1	-0-
								10465	9									
02	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

09	94120	X	94120	-0-	-0-	B	-0-	72136	3	21984	9	Y	19985	19985	1			-0-
10	132750	X	132750	-0-	-0-	B	-0-	2418	1	106489	2	Y	21675	19895	0	1780	1	-0-
								23843	9									
11	106311	X	106311	-0-	-0-	B	-0-	2256	1	88640	2	Y	14014	12608	0	1406	1	-0-
								15415	9									
12	107498	X	107498	-0-	-0-	B	-0-	2402	1	87071	2	Y	16386	16260	0	126	1	-0-
								18025	9									
*01	88882	X	88882	-0-	-0-	B	-0-	2279	1	72378	2	Y	12932	12578	0	354	1	-0-
								14225	9									
02	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

09	1416	N	1416	-0-	-0-	B	-0-	101	1	1047	3	Y	244	244	1			-0-
								268	9									
10	1395	N	1368	-0-	-27	B	-0-	96	1	1044	2	Y	207	189	0	18	1	-0-
								228	9									
11	1620	N	1064	-0-	-556	B	-0-	85	1	826	2	Y	139	124	0	15	1	-0-
								153	9									
12	1457	N	1105	-0-	-352	B	-0-	85	1	838	2	Y	165	164	0	1	1	-0-
								182	9									
01	1364	N	1176	-0-	-188	B	-0-	93	1	896	2	Y	170	166	0	4	1	-0-
								187	9									
02	1015	N	NO RPT	-0-	-1015	B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

09	7200	X	5715	-0-	-1485	B	-0-	4800	3	915	9	Y	832	832	1			-0-
10	7161	X	2676	-0-	-4485	B	-0-	2405	2	271	9	Y	246	221	0	25	1	-0-
11	6930	X	3173	-0-	-3757	B	-0-	2867	2	306	9	Y	278	243	0	35	1	-0-
12	7161	X	4395	-0-	-2766	B	-0-	3872	2	523	9	Y	475	470	0	5	1	-0-
01	6324	X	5918	-0-	-406	B	-0-	5194	2	724	9	Y	658	633	0	25	1	-0-
02	5539	X	NO RPT	-0-	-5539	B	-0-					Y	NO RPT					-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

09	3750	X	3378	-0-	-372	B	-0-	321	1	2815	3	Y	220	220	1			-0-
								242	9									
10	3821	X	3821	-0-	-0-	B	-0-	382	1	3233	2	Y	187	168	0	19	1	-0-
								206	9									
11	3721	X	3721	-0-	-0-	B	-0-	357	1	3190	2	Y	158	135	0	23	1	-0-
								174	9									
12	3750	X	3750	-0-	-0-	B	-0-	451	1	3094	2	Y	186	182	0	4	1	-0-
								205	9									
01	3813	X	3648	-0-	-165	B	-0-	340	1	3099	2	Y	190	175	0	15	1	-0-
								209	9									
02	3596	X	NO RPT	-0-	-3596	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	5444	-0-	-646 B	-0-	4466	3	978	9	Y	889	889	1			-0-
10	6076	X	5410	-0-	-666 B	-0-	4703	2	707	9	Y	643	588	0	55	1	-0-
11	5850	X	5034	-0-	-816 B	-0-	4441	2	593	9	Y	539	481	0	58	1	-0-
12	5828	X	5390	-0-	-438 B	-0-	4619	2	771	9	Y	701	695	0	6	1	-0-
01	5704	X	5255	-0-	-449 B	-0-	4496	2	759	9	Y	690	668	0	22	1	-0-
02	5249	X	NO RPT	-0-	-5249 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9396	X	9396	-0-	-0- B	-0-	279	1	7688	3	Y	1299	1299	1			-0-
							1429	9									
10	9548	X	9407	-0-	-141 B	-0-	358	1	7929	2	Y	1018	929	0	89	1	-0-
							1120	9									
11	9240	X	6917	-0-	-2323 B	-0-	192	1	6022	2	Y	639	564	0	75	1	-0-
							703	9									
12	9548	X	9211	-0-	-337 B	-0-	376	1	7713	2	Y	1020	1009	0	11	1	-0-
							1122	9									
01	9548	X	8690	-0-	-858 B	-0-	346	1	7249	2	Y	995	960	0	35	1	-0-
							1095	9									
02	8932	X	NO RPT	-0-	-8932 B	-0-					Y	NO RPT					-0-

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1959	N	1959	-0-	-0- B	-0-	1856	3	103	9	Y	94	94	1			-0-
10	2229	N	2229	-0-	-0- B	-0-	2094	2	135	9	Y	123	123	1			-0-
11	1950	N	976	-0-	-974 B	-0-	900	2	76	9	Y	69	69	1			-0-
12	2015	N	263	-0-	-1752 B	-0-	212	2	51	9	Y	46	46	1			-0-
*01	2400	N	2400	-0-	-0- B	-0-	2328	2	72	9	Y	65	65	1			-0-
02	957	N	NO RPT	-0-	-957 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8790	X	7403	-0-	-1387 B	-0-	267	1	5989	3	Y	1043	1043	1			-0-
							1147	9									
10	9083	X	7265	-0-	-1818 B	-0-	48	1	6272	2	Y	859	782	0	77	1	-0-
							945	9									
11	8790	X	5826	-0-	-2964 B	-0-	29	1	5090	2	Y	643	569	0	74	1	-0-
							707	9									
12	9083	X	6261	-0-	-2822 B	-0-	25	1	5433	2	Y	730	722	0	8	1	-0-
							803	9									
01	8587	X	4606	-0-	-3981 B	-0-	22	1	3906	2	Y	616	597	0	19	1	-0-
							678	9									
02	7163	X	NO RPT	-0-	-7163 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3579	-0-	-411 B	-0-	136	1	3058	3	Y	350	350	1			-0-
							385	9									
10	4635	X	4635	-0-	-0- B	-0-	33	1	4207	2	Y	359	325	0	34	1	-0-
							395	9									
11	4015	X	4015	-0-	-0- B	-0-	22	1	3711	2	Y	256	222	0	34	1	-0-
							282	9									
12	4911	X	4911	-0-	-0- B	-0-	21	1	4506	2	Y	349	343	0	6	1	-0-
							384	9									
01	4650	X	2759	-0-	-1891 B	-0-	14	1	2513	2	Y	211	199	0	12	1	-0-
							232	9									
02	4350	X	NO RPT	-0-	-4350 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	3993	-0-	-777 B	-0-	148	1	3330	3	Y	468	468	1			-0-
							515	9									
10	6532	X	6532	-0-	-0- B	-0-	46	1	5946	2	Y	491	445	0	46	1	-0-
							540	9									
11	5009	X	5009	-0-	-0- B	-0-	27	1	4648	2	Y	304	263	0	41	1	-0-
							334	9									
12	5823	X	5823	-0-	-0- B	-0-	25	1	5351	2	Y	406	399	0	7	1	-0-
							447	9									
01	5487	X	3403	-0-	-2084 B	-0-	17	1	3076	2	Y	282	267	0	15	1	-0-
							310	9									
02	5133	X	NO RPT	-0-	-5133 B	-0-					Y	NO RPT					-0-

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3952	-0-	-308 B	-0-	3895	3	57	9	Y	52	52	1			-0-
10	4402	X	4203	-0-	-199 B	-0-	4102	2	101	9	Y	92	92	1			-0-
11	4200	X	3595	-0-	-605 B	-0-	3534	2	61	9	Y	55	55	1			-0-
12	4340	X	4328	-0-	-12 B	-0-	4261	2	67	9	Y	61	61	1			-0-
01	4154	X	4012	-0-	-142 B	-0-	3965	2	47	9	Y	43	43	1			-0-
02	3944	X	NO RPT	-0-	-3944 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10020	X	9979	-0-	-41 B	-0-	1001	1	7142	3	Y	1669	1669	1			-0-
							1836	9									
10	11082	X	11082	-0-	-0- B	-0-	211	1	9203	2	Y	1516	1387	0	129	1	-0-
							1668	9									
11	9892	X	9892	-0-	-0- B	-0-	218	1	8401	2	Y	1157	1036	0	121	1	-0-
							1273	9									
12	10323	X	9712	-0-	-611 B	-0-	222	1	7995	2	Y	1359	1348	0	11	1	-0-
							1495	9									
01	11098	X	9324	-0-	-1774 B	-0-	240	1	7629	2	Y	1323	1286	0	37	1	-0-
							1455	9									
02	10353	X	NO RPT	-0-	-10353 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21781	X	21781	-0-	-0- B	-0-	1616	1	17536	3	Y	2390	2390	1			-0-
							2629	9									
10	22137	X	22137	-0-	-0- B	-0-	1180	1	18955	2	Y	1820	1651	0	169	1	-0-
							2002	9									
11	23130	X	17058	-0-	-6072 B	-0-	771	1	14958	2	Y	1208	1052	0	156	1	-0-
							1329	9									
12	23901	X	20362	-0-	-3539 B	-0-	1150	1	17366	2	Y	1678	1654	0	24	1	-0-
							1846	9									
01	23901	X	19249	-0-	-4652 B	-0-	1215	1	16224	2	Y	1645	1565	0	80	1	-0-
							1810	9									
02	21054	X	NO RPT	-0-	-21054 B	-0-					Y	NO RPT					-0-

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

09	5730	X	5483	-0-	-247 B	-0-	5305	3	178	9	Y	162	162	1			-0-
10	5983	X	5916	-0-	-67 B	-0-	5679	2	237	9	Y	215	215	1			-0-
11	5790	X	4817	-0-	-973 B	-0-	4694	2	123	9	Y	112	112	1			-0-
12	5983	X	4992	-0-	-991 B	-0-	4887	2	105	9	Y	95	95	1			-0-
01	5828	X	4950	-0-	-878 B	-0-	4877	2	73	9	Y	66	66	1			-0-
02	5539	X	NO RPT	-0-	-5539 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

09	14285	X	14285	-0-	-0- B	-0-	1045	1	11338	3	Y	1729	1729	1			-0-
							1902	9									
10	13423	X	13371	-0-	-52 B	-0-	714	1	11424	2	Y	1121	1015	0	106	1	-0-
							1233	9									
11	13500	X	7408	-0-	-6092 B	-0-	332	1	6443	2	Y	575	494	0	81	1	-0-
							633	9									
12	14756	X	7715	-0-	-7041 B	-0-	435	1	6545	2	Y	668	659	0	9	1	-0-
							735	9									
01	14756	X	6056	-0-	-8700 B	-0-	378	1	5044	2	Y	576	551	0	25	1	-0-
							634	9									
02	13804	X	NO RPT	-0-	-13804 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

09	8310	X	8050	-0-	-260 B	-0-	573	1	6215	3	Y	1147	1147	1			-0-
							1262	9									
10	8479	X	8479	-0-	-0- B	-0-	435	1	7050	2	Y	904	824	0	80	1	-0-
							994	9									
11	8010	X	5688	-0-	-2322 B	-0-	250	1	4888	2	Y	500	438	0	62	1	-0-
							550	9									
12	8308	X	5696	-0-	-2612 B	-0-	307	1	4686	2	Y	639	632	0	7	1	-0-
							703	9									
01	8494	X	6085	-0-	-2409 B	-0-	368	1	4958	2	Y	690	666	0	24	1	-0-
							759	9									
02	7946	X	NO RPT	-0-	-7946 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8624	X	8624	-0-	-0- B	-0-	589	1	6388	3	Y	1497	1497	1			-0-
							1647	9									
10	9618	X	9618	-0-	-0- B	-0-	472	1	7618	2	Y	1389	1270	0	119	1	-0-
							1528	9									
11	8010	X	6306	-0-	-1704 B	-0-	266	1	5187	2	Y	775	690	0	85	1	-0-
							853	9									
12	8897	X	7679	-0-	-1218 B	-0-	398	1	6045	2	Y	1124	1115	0	9	1	-0-
							1236	9									
01	9610	X	7485	-0-	-2125 B	-0-	437	1	5858	2	Y	1082	1053	0	29	1	-0-
							1190	9									
02	8990	X	NO RPT	-0-	-8990 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9210	X	6855	-0-	-2355 B	-0-	502	1	5186	3	Y	1061	1061	1			-0-
							1167	9									
10	8277	X	7148	-0-	-1129 B	-0-	530	1	5572	2	Y	951	869	0	82	1	-0-
							1046	9									
11	9325	X	9325	-0-	-0- B	-0-	804	1	7489	2	Y	938	841	0	97	1	-0-
							1032	9									
12	8700	X	8700	-0-	-0- B	-0-	722	1	6864	2	Y	1013	1003	0	10	1	-0-
							1114	9									
*01	7619	X	7619	-0-	-0- B	-0-	637	1	5971	2	Y	919	890	0	29	1	-0-
							1011	9									
02	9019	X	NO RPT	-0-	-9019 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	5690	-0-	-340 B	-0-	422	1	4359	3	Y	826	826	1			-0-
							909	9									
10	6200	X	5826	-0-	-374 B	-0-	440	1	4599	2	Y	715	653	0	62	1	-0-
							787	9									
11	5940	X	5440	-0-	-500 B	-0-	462	1	4327	2	Y	592	529	0	63	1	-0-
							651	9									
12	6076	X	5623	-0-	-453 B	-0-	458	1	4377	2	Y	716	710	0	6	1	-0-
							788	9									
01	5952	X	5465	-0-	-487 B	-0-	450	1	4235	2	Y	709	688	0	21	1	-0-
							780	9									
02	5510	X	NO RPT	-0-	-5510 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770	X	6148	-0-	-1622 B	-0-	466	1	4816	3	Y	787	787	1			-0-
							866	9									
10	7533	X	6179	-0-	-1354 B	-0-	478	1	4966	2	Y	668	608	0	60	1	-0-
							735	9									
11	6900	X	5773	-0-	-1127 B	-0-	502	1	4663	2	Y	553	492	0	61	1	-0-
							608	9									
12	6789	X	5838	-0-	-951 B	-0-	486	1	4619	2	Y	666	659	0	7	1	-0-
							733	9									
01	6510	X	5704	-0-	-806 B	-0-	478	1	4479	2	Y	679	657	0	22	1	-0-
							747	9									
02	5945	X	NO RPT	-0-	-5945 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	7080	-0-	-300 B	-0-	529 1086	1 9	5465	3	Y	987	987	1			-0-
10	7626	X	7087	-0-	-539 B	-0-	543 882	1 9	5662	2	Y	802	737	0	65	1	-0-
11	7380	X	7189	-0-	-191 B	-0-	629 726	1 9	5834	2	Y	660	595	0	65	1	-0-
12	7471	X	7308	-0-	-163 B	-0-	609 909	1 9	5790	2	Y	826	818	0	8	1	-0-
01	7471	X	6784	-0-	-687 B	-0-	571 867	1 9	5346	2	Y	788	762	0	26	1	-0-
02	6960	X	NO RPT	-0-	-6960 B	-0-					Y	NO RPT					-0-

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	6493	-0-	-407 B	-0-	708 286	1 9	5499	3	Y	260	260	1			-0-
10	7379	X	7379	-0-	-0- B	-0-	687 210	1 9	6482	2	Y	191	167	0	24	1	-0-
11	7726	X	7726	-0-	-0- B	-0-	25 204	1 9	7497	2	Y	185	148	0	37	1	-0-
12	7580	X	7580	-0-	-0- B	-0-	56 222	1 9	7302	2	Y	202	192	0	10	1	-0-
01	7378	X	7303	-0-	-75 B	-0-	264 238	1 9	6801	2	Y	216	182	0	34	1	-0-
02	7482	X	NO RPT	-0-	-7482 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3262	-0-	-938 B	-0-	124 350	1 9	2788	3	Y	318	318	1			-0-
10	6575	X	6575	-0-	-0- B	-0-	46 565	1 9	5964	2	Y	514	467	0	47	1	-0-
11	4080	X	3212	-0-	-868 B	-0-	17 252	1 9	2943	2	Y	229	199	0	30	1	-0-
12	4602	X	4602	-0-	-0- B	-0-	19 426	1 9	4157	2	Y	387	381	0	6	1	-0-
01	4526	X	3962	-0-	-564 B	-0-	20 409	1 9	3533	2	Y	372	354	0	18	1	-0-
02	4234	X	NO RPT	-0-	-4234 B	-0-					Y	NO RPT					-0-

CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10710	X	10639	-0-	-71 B	-0-	1013 734	1 9	8892	3	Y	667	667	1			-0-
10	11554	X	11554	-0-	-0- B	-0-	1158 614	1 9	9782	2	Y	558	497	0	61	1	-0-
11	10808	X	10808	-0-	-0- B	-0-	1038 508	1 9	9262	2	Y	462	388	0	74	1	-0-
12	11005	X	10761	-0-	-244 B	-0-	1296 579	1 9	8886	2	Y	526	514	0	12	1	-0-
01	11532	X	10440	-0-	-1092 B	-0-	975 590	1 9	8875	2	Y	536	492	0	44	1	-0-
02	10817	X	NO RPT	-0-	-10817 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5484	-0-	-186 B	-0-	518	1	4549	3	Y	379	379	1			-0-
							417	9									
10	5797	X	5419	-0-	-378 B	-0-	537	1	4518	2	Y	331	297	0	34	1	-0-
							364	9									
11	5550	X	4860	-0-	-690 B	-0-	463	1	4109	2	Y	262	225	0	37	1	-0-
							288	9									
12	5673	X	4938	-0-	-735 B	-0-	579	1	3966	2	Y	357	351	0	6	1	-0-
							393	9									
01	5673	X	5102	-0-	-571 B	-0-	466	1	4232	2	Y	367	346	0	21	1	-0-
							404	9									
02	5307	X	NO RPT	-0-	-5307 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	1815	-0-	-6285 B	-0-	70	1	1565	3	Y	164	164	1			-0-
							180	9									
10	8370	X	2008	-0-	-6362 B	-0-	14	1	1850	2	Y	131	117	0	14	1	-0-
							144	9									
11	7830	X	3008	-0-	-4822 B	-0-	16	1	2758	2	Y	213	187	0	26	1	-0-
							234	9									
12	7750	X	3040	-0-	-4710 B	-0-	13	1	2751	2	Y	251	247	0	4	1	-0-
							276	9									
01	7657	X	1982	-0-	-5675 B	-0-	10	1	1764	2	Y	189	180	0	9	1	-0-
							208	9									
02	2900	X	NO RPT	-0-	-2900 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	5011	-0-	-299 B	-0-	435	1	3820	3	Y	687	687	1			-0-
							756	9									
10	5487	X	4945	-0-	-542 B	-0-	451	1	3879	2	Y	559	510	0	49	1	-0-
							615	9									
11	5310	X	4477	-0-	-833 B	-0-	392	1	3580	2	Y	459	409	0	50	1	-0-
							505	9									
12	5177	X	4574	-0-	-603 B	-0-	497	1	3475	2	Y	547	542	0	5	1	-0-
							602	9									
01	5177	X	4496	-0-	-681 B	-0-	382	1	3524	2	Y	536	519	0	17	1	-0-
							590	9									
02	4843	X	NO RPT	-0-	-4843 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	4535	-0-	-1135 B	-0-	391	1	3430	3	Y	649	649	1			-0-
							714	9									
10	5859	X	4680	-0-	-1179 B	-0-	440	1	3764	2	Y	433	393	0	40	1	-0-
							476	9									
11	5670	X	4656	-0-	-1014 B	-0-	424	1	3836	2	Y	360	317	0	43	1	-0-
							396	9									
12	5611	X	4755	-0-	-856 B	-0-	542	1	3753	2	Y	418	413	0	5	1	-0-
							460	9									
01	4836	X	4638	-0-	-198 B	-0-	413	1	3782	2	Y	403	384	0	19	1	-0-
							443	9									
02	4495	X	NO RPT	-0-	-4495 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3187	-0-	-983 B	-0-	274 508	1 9	2405	3	Y	462	462	1			-0-
10	4309	X	2973	-0-	-1336 B	-0-	266 373	1 9	2334	2	Y	339	309	0	30	1	-0-
11	4140	X	3027	-0-	-1113 B	-0-	261 325	1 9	2441	2	Y	295	262	0	33	1	-0-
12	3565	X	3151	-0-	-414 B	-0-	341 388	1 9	2422	2	Y	353	350	0	3	1	-0-
01	3286	X	3156	-0-	-130 B	-0-	269 376	1 9	2511	2	Y	342	330	0	12	1	-0-
02	3074	X	NO RPT	-0-	-3074 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	X	713	-0-	-457 B	-0-	34 381	1 9	298	3	Y	346	346	1			-0-
10	1953	X	1105	-0-	-848 B	-0-	76 257	1 9	772	2	Y	234	215	0	19	1	-0-
11	1890	X	1606	-0-	-284 B	-0-	127 213	1 9	1266	2	Y	194	174	0	20	1	-0-
12	2060	X	2060	-0-	-0- B	-0-	218 252	1 9	1590	2	Y	229	227	0	2	1	-0-
*01	1967	X	1967	-0-	-0- B	-0-	163 249	1 9	1555	2	Y	226	219	0	7	1	-0-
02	1566	X	NO RPT	-0-	-1566 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	5361	-0-	-279 B	-0-	478 689	1 9	4194	3	Y	626	626	1			-0-
10	5859	X	4899	-0-	-960 B	-0-	458 523	1 9	3918	2	Y	475	432	0	43	1	-0-
11	5670	X	4452	-0-	-1218 B	-0-	398 436	1 9	3618	2	Y	396	351	0	45	1	-0-
12	5859	X	4980	-0-	-879 B	-0-	553 575	1 9	3852	2	Y	523	518	0	5	1	-0-
01	5549	X	4689	-0-	-860 B	-0-	406 550	1 9	3733	2	Y	500	482	0	18	1	-0-
02	5191	X	NO RPT	-0-	-5191 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	1599	-0-	-2241 B	-0-	125 375	1 9	1099	3	Y	341	341	1			-0-
10	4140	X	4140	-0-	-0- B	-0-	421 199	1 9	3520	2	Y	181	163	0	18	1	-0-
11	5684	X	5684	-0-	-0- B	-0-	564 173	1 9	4947	2	Y	157	132	0	25	1	-0-
12	3937	X	1605	-0-	-2332 B	-0-	172 226	1 9	1207	2	Y	205	203	0	2	1	-0-
01	4154	X	1718	-0-	-2436 B	-0-	144 241	1 9	1333	2	Y	219	213	0	6	1	-0-
02	4756	X	NO RPT	-0-	-4756 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6883	X	6883	-0-	-0- B	-0-	657 458	1 9	5768	3	Y	416	416	1			-0-
10	3936	X	3936	-0-	-0- B	-0-	372 387	1 9	3177	2	Y	352	317	0	35	1	-0-
11	6921	X	6921	-0-	-0- B	-0-	670 320	1 9	5931	2	Y	291	248	0	43	1	-0-
12	4402	X	1634	-0-	-2768 B	-0-	186 166	1 9	1282	2	Y	151	149	0	2	1	-0-
01	4402	X	1037	-0-	-3365 B	-0-	90 118	1 9	829	2	Y	107	103	0	4	1	-0-
02	4118	X	NO RPT	-0-	-4118 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	3533	-0-	-1237 B	-0-	312 479	1 9	2742	3	Y	435	435	1			-0-
10	6139	X	6139	-0-	-0- B	-0-	611 360	1 9	5168	2	Y	327	295	0	32	1	-0-
11	8115	X	8115	-0-	-0- B	-0-	796 277	1 9	7042	2	Y	252	213	0	39	1	-0-
12	4929	X	4039	-0-	-890 B	-0-	463 354	1 9	3222	2	Y	322	318	0	4	1	-0-
01	4929	X	3998	-0-	-931 B	-0-	358 349	1 9	3291	2	Y	317	301	0	16	1	-0-
02	4611	X	NO RPT	-0-	-4611 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	4546	-0-	-1154 B	-0-	406 578	1 9	3562	3	Y	525	525	1			-0-
10	6613	X	6613	-0-	-0- B	-0-	648 493	1 9	5472	2	Y	448	406	0	42	1	-0-
11	8299	X	8299	-0-	-0- B	-0-	811 340	1 9	7148	2	Y	309	264	0	45	1	-0-
12	4929	X	4505	-0-	-424 B	-0-	503 507	1 9	3495	2	Y	461	456	0	5	1	-0-
01	6603	X	4448	-0-	-2155 B	-0-	390 482	1 9	3576	2	Y	438	420	0	18	1	-0-
02	6177	X	NO RPT	-0-	-6177 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9780	X	5922	-0-	-3858 B	-0-	541 631	1 9	4750	3	Y	574	574	1			-0-
10	7285	X	5164	-0-	-2121 B	-0-	485 530	1 9	4149	2	Y	482	437	0	45	1	-0-
11	6270	X	5658	-0-	-612 B	-0-	523 429	1 9	4706	2	Y	390	342	0	48	1	-0-
12	6386	X	3293	-0-	-3093 B	-0-	376 322	1 9	2595	2	Y	293	289	0	4	1	-0-
*01	6639	X	6639	-0-	-0- B	-0-	589 653	1 9	5397	2	Y	594	567	0	27	1	-0-
02	5713	X	NO RPT	-0-	-5713 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11790	X	26	-0-	-11764	B	-0-		16	3	10	9	Y	9	9	1			-0-
10	12183	X	-0-	-0-	-12183	B	-0-						Y	-0-					-0-
11	11520	X	117	-0-	-11403	B	-0-		40	2	77	9	Y	70	65	0	5	1	-0-
12	10044	X	8392	-0-	-1652	B	-0-		169	1	6451	2	Y	1611	1602	0	9	1	-0-
									1772	9									
*01	21636	X	21636	-0-	-0-	B	-0-		531	1	17254	2	Y	3501	3419	0	82	1	-0-
									3851	9									
02	116	X	NO RPT	-0-	-116	B	-0-						Y	NO RPT					-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21580	X	21580	-0-	-0-	B	-0-		16979	3	4601	9	Y	4183	4183	1			-0-
10	14262	X	14262	-0-	-0-	B	-0-		260	1	11513	2	Y	2263	2069	0	194	1	-0-
									2489	9									
11	10856	X	10856	-0-	-0-	B	-0-		228	1	8975	2	Y	1503	1341	0	162	1	-0-
									1653	9									
12	13733	X	9743	-0-	-3990	B	-0-		213	1	7816	2	Y	1558	1547	0	11	1	-0-
									1714	9									
01	13733	X	8820	-0-	-4913	B	-0-		223	1	7123	2	Y	1340	1305	0	35	1	-0-
									1474	9									
02	12847	X	NO RPT	-0-	-12847	B	-0-						Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7020	X	408	-0-	-6612	B	-0-		16	1	350	3	Y	38	38	1			-0-
									42	9									
10	7192	X	3310	-0-	-3882	B	-0-		23	1	2940	2	Y	315	286	0	29	1	-0-
									347	9									
11	7050	X	-0-	-0-	-7050	B	-0-						Y	7	1	0	6	1	-0-
12	7285	X	7	-0-	-7278	B	-0-		1	2	6	9	Y	5	5	0			-0-
01	7285	X	14	-0-	-7271	B	-0-		2	2	12	9	Y	11	11	0			-0-
02	3103	X	NO RPT	-0-	-3103	B	-0-						Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4319	-0-	-901	B	-0-		390	1	3421	3	Y	462	462	1			-0-
									508	9									
10	5394	X	3212	-0-	-2182	B	-0-		304	1	2614	2	Y	267	241	0	26	1	-0-
									294	9									
11	4680	X	4528	-0-	-152	B	-0-		410	1	3745	2	Y	339	299	0	40	1	-0-
									373	9									
12	4912	X	4912	-0-	-0-	B	-0-		560	1	3900	2	Y	411	406	0	5	1	-0-
									452	9									
01	4743	X	3327	-0-	-1416	B	-0-		291	1	2692	2	Y	313	300	0	13	1	-0-
									344	9									
02	4379	X	NO RPT	-0-	-4379	B	-0-						Y	NO RPT					-0-

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8520	X	7926	-0-	-594	B	-0-		793	1	5658	3	Y	1341	1341	1			-0-
									1475	9									
10	8618	X	8118	-0-	-500	B	-0-		153	1	6767	2	Y	1089	995	0	94	1	-0-
									1198	9									
11	8190	X	7826	-0-	-364	B	-0-		169	1	6638	2	Y	926	828	0	98	1	-0-
									1019	9									
12	8277	X	7954	-0-	-323	B	-0-		178	1	6529	2	Y	1134	1125	0	9	1	-0-
									1247	9									
01	8184	X	7692	-0-	-492	B	-0-		196	1	6300	2	Y	1087	1057	0	30	1	-0-
									1196	9									
02	7656	X	NO RPT	-0-	-7656	B	-0-						Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10800	X	10212	-0-	-588 B	-0-	704 1872	1 9	7636	3	Y	1702	1702	1			-0-
10	11144	X	11144	-0-	-0- B	-0-	552 1570	1 9	9022	2	Y	1427	1303	0	124	1	-0-
11	10230	X	8075	-0-	-2155 B	-0-	343 952	1 9	6780	2	Y	865	766	0	99	1	-0-
12	11109	X	11109	-0-	-0- B	-0-	586 1535	1 9	8988	2	Y	1395	1382	0	13	1	-0-
01	11160	X	10193	-0-	-967 B	-0-	604 1434	1 9	8155	2	Y	1304	1264	0	40	1	-0-
02	10411	X	NO RPT	-0-	-10411 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	5999	-0-	-391 B	-0-	415 1075	1 9	4509	3	Y	977	977	1			-0-
10	6563	X	6563	-0-	-0- B	-0-	326 980	1 9	5257	2	Y	891	814	0	77	1	-0-
11	6090	X	5046	-0-	-1044 B	-0-	215 649	1 9	4182	2	Y	590	526	0	64	1	-0-
12	6274	X	6274	-0-	-0- B	-0-	332 923	1 9	5019	2	Y	839	832	0	7	1	-0-
01	6572	X	5859	-0-	-713 B	-0-	347 868	1 9	4644	2	Y	789	766	0	23	1	-0-
02	6148	X	NO RPT	-0-	-6148 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8370	X	8137	-0-	-233 B	-0-	565 1443	1 9	6129	3	Y	1312	1312	1			-0-
10	10307	X	10307	-0-	-0- B	-0-	520 1384	1 9	8403	2	Y	1258	1150	0	108	1	-0-
11	8010	X	7497	-0-	-513 B	-0-	319 917	1 9	6261	2	Y	834	744	0	90	1	-0-
12	9378	X	9378	-0-	-0- B	-0-	498 1308	1 9	7572	2	Y	1189	1178	0	11	1	-0-
01	10323	X	8479	-0-	-1844 B	-0-	506 1187	1 9	6786	2	Y	1079	1046	0	33	1	-0-
02	9628	X	NO RPT	-0-	-9628 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4312	X	4312	-0-	-0- B	-0-	416 927	1 9	2969	3	Y	843	843	1			-0-
10	4469	X	4469	-0-	-0- B	-0-	75 1029	1 9	3365	2	Y	935	858	0	77	1	-0-
11	4597	X	4597	-0-	-0- B	-0-	95 785	1 9	3717	2	Y	714	644	0	70	1	-0-
12	5164	X	5164	-0-	-0- B	-0-	117 842	1 9	4205	2	Y	765	759	0	6	1	-0-
*01	4911	X	4911	-0-	-0- B	-0-	126 793	1 9	3992	2	Y	721	701	0	20	1	-0-
02	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	1194	-0-	-1146 B	-0-	59	1	518	3	Y	561	561	1			-0-
							617	9									
10	2418	X	1991	-0-	-427 B	-0-	134	1	1323	2	Y	485	446	0	39	1	-0-
							534	9									
11	3330	X	3037	-0-	-293 B	-0-	244	1	2362	2	Y	392	352	0	40	1	-0-
							431	9									
12	3441	X	1417	-0-	-2024 B	-0-	97	1	832	2	Y	444	443	0	1	1	-0-
							488	9									
01	3441	X	579	-0-	-2862 B	-0-	133	2	446	9	Y	405	405	0			-0-
02	2929	X	NO RPT	-0-	-2929 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8130	X	7319	-0-	-811 B	-0-	270	1	6070	3	Y	890	890	1			-0-
							979	9									
10	8153	X	7600	-0-	-553 B	-0-	52	1	6698	2	Y	773	703	0	70	1	-0-
							850	9									
11	7800	X	5824	-0-	-1976 B	-0-	30	1	5208	2	Y	533	470	0	63	1	-0-
							586	9									
12	7961	X	7961	-0-	-0- B	-0-	32	1	6960	2	Y	881	871	0	10	1	-0-
							969	9									
01	7719	X	7445	-0-	-274 B	-0-	37	1	6481	2	Y	843	811	0	32	1	-0-
							927	9									
02	7105	X	NO RPT	-0-	-7105 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260	X	6262	-0-	-998 B	-0-	230	1	5172	3	Y	782	782	1			-0-
							860	9									
10	7451	X	7451	-0-	-0- B	-0-	51	1	6690	2	Y	645	586	0	59	1	-0-
							710	9									
11	6480	X	6432	-0-	-48 B	-0-	34	1	5928	2	Y	427	373	0	54	1	-0-
							470	9									
12	6663	X	6663	-0-	-0- B	-0-	28	1	6061	2	Y	522	514	0	8	1	-0-
							574	9									
01	7440	X	5726	-0-	-1714 B	-0-	29	1	5151	2	Y	496	471	0	25	1	-0-
							546	9									
02	6960	X	NO RPT	-0-	-6960 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10500	X	8615	-0-	-1885 B	-0-	326	1	7312	3	Y	888	888	1			-0-
							977	9									
10	10819	X	10264	-0-	-555 B	-0-	71	1	9261	2	Y	847	769	0	78	1	-0-
							932	9									
11	10470	X	8081	-0-	-2389 B	-0-	43	1	7409	2	Y	572	500	0	72	1	-0-
							629	9									
12	10878	X	10878	-0-	-0- B	-0-	45	1	9831	2	Y	911	897	0	14	1	-0-
							1002	9									
01	10261	X	9865	-0-	-396 B	-0-	50	1	8878	2	Y	852	808	0	44	1	-0-
							937	9									
02	9599	X	NO RPT	-0-	-9599 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7800	X	7138	-0-	-662 B	-0-	270 816	1 9	6052	3	Y	742	742	1			-0-
10	8060	X	7507	-0-	-553 B	-0-	53 618	1 9	6836	2	Y	562	508	0	54	1	-0-
11	7800	X	5883	-0-	-1917 B	-0-	31 426	1 9	5426	2	Y	387	334	0	53	1	-0-
12	7750	X	7590	-0-	-160 B	-0-	32 667	1 9	6891	2	Y	606	596	0	10	1	-0-
01	7595	X	6961	-0-	-634 B	-0-	36 602	1 9	6323	2	Y	547	516	0	31	1	-0-
02	7018	X	NO RPT	-0-	-7018 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7440	X	6882	-0-	-558 B	-0-	260 788	1 9	5834	3	Y	716	716	1			-0-
10	8218	X	8218	-0-	-0- B	-0-	58 730	1 9	7430	2	Y	664	603	0	61	1	-0-
11	7260	X	5454	-0-	-1806 B	-0-	29 407	1 9	5018	2	Y	370	322	0	48	1	-0-
12	8184	X	8184	-0-	-0- B	-0-	35 712	1 9	7437	2	Y	647	637	0	10	1	-0-
01	8215	X	7600	-0-	-615 B	-0-	39 738	1 9	6823	2	Y	671	637	0	34	1	-0-
02	7685	X	NO RPT	-0-	-7685 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	11	X	11	-0-	-0- B	-0-	11	2			Y	-0-					-0-
11	14B2	EXT	2	-0-	2 B	2	2	2			Y	-0-					-0-
12	14B2	EXT	20	-0-	20 B	22	20	2			Y	-0-					-0-
01	14B2	EXT	4	-0-	4 B	26	4	2			Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	26					Y	NO RPT					-0-

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10950	X	2047	-0-	-8903 B	-0-	78 224	1 9	1745	3	Y	204	204	1			-0-
10	10912	X	623	-0-	-10289 B	-0-	5 40	1 9	578	2	Y	36	29	0	7	1	-0-
11	10890	X	3688	-0-	-7202 B	-0-	19 318	1 9	3351	2	Y	289	256	0	33	1	-0-
12	11253	X	7140	-0-	-4113 B	-0-	29 758	1 9	6353	2	Y	689	680	0	9	1	-0-
01	11253	X	7111	-0-	-4142 B	-0-	36 772	1 9	6303	2	Y	702	671	0	31	1	-0-
02	3567	X	NO RPT	-0-	-3567 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11040	X	9540	-0-	-1500 B	-0-	351	1	7868	3	Y	1201	1201	1			-0-
							1321	9									
10	11129	X	10915	-0-	-214 B	-0-	74	1	9657	2	Y	1076	979	0	97	1	-0-
							1184	9									
11	10770	X	8205	-0-	-2565 B	-0-	43	1	7423	2	Y	672	588	0	84	1	-0-
							739	9									
12	12239	X	12239	-0-	-0- B	-0-	50	1	10917	2	Y	1156	1141	0	15	1	-0-
							1272	9									
01	10943	X	10794	-0-	-149 B	-0-	54	1	9616	2	Y	1022	975	0	47	1	-0-
							1124	9									
02	10208	X	NO RPT	-0-	-10208 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10135	X	10135	-0-	-0- B	-0-	985	1	7028	3	Y	1929	1929	1			-0-
							2122	9									
10	9976	X	9976	-0-	-0- B	-0-	185	1	8066	2	Y	1568	1435	0	133	1	-0-
							1725	9									
11	9290	X	9290	-0-	-0- B	-0-	201	1	7740	2	Y	1226	1101	0	125	1	-0-
							1349	9									
12	10478	X	9419	-0-	-1059 B	-0-	212	1	7628	2	Y	1435	1424	0	11	1	-0-
							1579	9									
01	10478	X	8992	-0-	-1486 B	-0-	230	1	7273	2	Y	1354	1318	0	36	1	-0-
							1489	9									
02	9802	X	NO RPT	-0-	-9802 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6572	X	6572	-0-	-0- B	-0-	651	1	4647	3	Y	1158	1158	1			-0-
							1274	9									
10	6541	X	6473	-0-	-68 B	-0-	123	1	5384	2	Y	878	803	0	75	1	-0-
							966	9									
11	6235	X	6235	-0-	-0- B	-0-	139	1	5340	2	Y	687	615	0	72	1	-0-
							756	9									
12	6789	X	6160	-0-	-629 B	-0-	143	1	5140	2	Y	797	790	0	7	1	-0-
							877	9									
01	6789	X	5826	-0-	-963 B	-0-	154	1	4859	2	Y	739	715	0	24	1	-0-
							813	9									
02	6351	X	NO RPT	-0-	-6351 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5491	-0-	-389 B	-0-	209	1	4686	3	Y	542	542	1			-0-
							596	9									
10	6479	X	5426	-0-	-1053 B	-0-	38	1	4879	2	Y	463	416	0	47	1	-0-
							509	9									
11	6270	X	3517	-0-	-2753 B	-0-	19	1	3220	2	Y	253	214	0	39	1	-0-
							278	9									
12	6479	X	5192	-0-	-1287 B	-0-	22	1	4684	2	Y	442	435	0	7	1	-0-
							486	9									
01	6479	X	5233	-0-	-1246 B	-0-	27	1	4675	2	Y	483	460	0	23	1	-0-
							531	9									
02	5307	X	NO RPT	-0-	-5307 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11880	X	11025	-0-	-855	B	-0-	405	1	9095	3	Y	1386	1386	1			-0-
								1525	9									
10	12905	X	12905	-0-	-0-	B	-0-	89	1	11573	2	Y	1130	1023	0	107	1	-0-
								1243	9									
11	11550	X	6711	-0-	-4839	B	-0-	35	1	6086	2	Y	536	459	0	77	1	-0-
								590	9									
12	14075	X	14075	-0-	-0-	B	-0-	59	1	12759	2	Y	1143	1125	0	18	1	-0-
								1257	9									
01	12896	X	11935	-0-	-961	B	-0-	61	1	10734	2	Y	1036	983	0	53	1	-0-
								1140	9									
02	12064	X	NO RPT	-0-	-12064	B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

09	4715	X	4715	-0-	-0-	B	-0-	4076	3	639	9	Y	581	581	1			-0-
10	4741	X	4741	-0-	-0-	B	-0-	247	1	3960	2	Y	485	440	0	45	1	-0-
								534	9									
11	4560	X	3482	-0-	-1078	B	-0-	155	1	2997	2	Y	300	261	0	39	1	-0-
								330	9									
12	4867	X	4540	-0-	-327	B	-0-	251	1	3782	2	Y	461	456	0	5	1	-0-
								507	9									
01	4867	X	4192	-0-	-675	B	-0-	259	1	3456	2	Y	434	417	0	17	1	-0-
								477	9									
02	4553	X	NO RPT	-0-	-4553	B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

09	5190	X	3859	-0-	-1331	B	-0-	342	1	3001	3	Y	469	469	1			-0-
								516	9									
10	5332	X	4733	-0-	-599	B	-0-	433	1	3786	2	Y	467	425	0	42	1	-0-
								514	9									
11	5130	X	3861	-0-	-1269	B	-0-	343	1	3177	2	Y	310	271	0	39	1	-0-
								341	9									
12	5301	X	3947	-0-	-1354	B	-0-	433	1	3077	2	Y	397	393	0	4	1	-0-
								437	9									
01	4743	X	3888	-0-	-855	B	-0-	335	1	3125	2	Y	389	374	0	15	1	-0-
								428	9									
02	4437	X	NO RPT	-0-	-4437	B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

09	3840	X	3057	-0-	-783	B	-0-	274	1	2407	3	Y	342	342	1			-0-
								376	9									
10	3968	X	3070	-0-	-898	B	-0-	287	1	2512	2	Y	246	223	0	23	1	-0-
								271	9									
11	3570	X	2032	-0-	-1538	B	-0-	180	1	1686	2	Y	151	131	0	20	1	-0-
								166	9									
12	3472	X	3060	-0-	-412	B	-0-	342	1	2435	2	Y	257	254	0	3	1	-0-
								283	9									
01	3224	X	2960	-0-	-264	B	-0-	259	1	2423	2	Y	253	241	0	12	1	-0-
								278	9									
02	2958	X	NO RPT	-0-	-2958	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	4971	-0-	-759 B	-0-	446 608	1 9	3917	3	Y	553	553	1			-0-
10	5828	X	5402	-0-	-426 B	-0-	514 440	1 9	4448	2	Y	400	362	0	38	1	-0-
11	5490	X	5125	-0-	-365 B	-0-	479 295	1 9	4351	2	Y	268	230	0	38	1	-0-
12	5580	X	5437	-0-	-143 B	-0-	643 340	1 9	4454	2	Y	309	303	0	6	1	-0-
01	5394	X	5309	-0-	-85 B	-0-	487 355	1 9	4467	2	Y	323	301	0	22	1	-0-
02	5046	X	NO RPT	-0-	-5046 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11239	X	11239	-0-	-0- B	-0-	327 1915	1 9	8997	3	Y	1741	1741	1			-0-
10	11377	X	10664	-0-	-713 B	-0-	396 1562	1 9	8706	2	Y	1420	1300	0	120	1	-0-
11	11250	X	6307	-0-	-4943 B	-0-	169 840	1 9	5298	2	Y	764	681	0	83	1	-0-
12	11625	X	10598	-0-	-1027 B	-0-	419 1621	1 9	8558	2	Y	1474	1462	0	12	1	-0-
01	11625	X	9936	-0-	-1689 B	-0-	384 1559	1 9	7993	2	Y	1417	1378	0	39	1	-0-
02	10875	X	NO RPT	-0-	-10875 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	6445	-0-	-65 B	-0-	473 837	1 9	5135	3	Y	761	761	1			-0-
10	7083	X	7083	-0-	-0- B	-0-	375 672	1 9	6036	2	Y	611	552	0	59	1	-0-
11	6390	X	5767	-0-	-623 B	-0-	261 439	1 9	5067	2	Y	399	343	0	56	1	-0-
12	6693	X	6693	-0-	-0- B	-0-	376 629	1 9	5688	2	Y	572	564	0	8	1	-0-
01	7068	X	5615	-0-	-1453 B	-0-	356 506	1 9	4753	2	Y	460	437	0	23	1	-0-
02	6612	X	NO RPT	-0-	-6612 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	5559	-0-	-141 B	-0-	410 695	1 9	4454	3	Y	632	632	1			-0-
10	5890	X	5837	-0-	-53 B	-0-	310 551	1 9	4976	2	Y	501	454	0	47	1	-0-
11	5550	X	4556	-0-	-994 B	-0-	207 350	1 9	3999	2	Y	318	276	0	42	1	-0-
12	5735	X	5733	-0-	-2 B	-0-	324 527	1 9	4882	2	Y	479	472	0	7	1	-0-
01	5828	X	4283	-0-	-1545 B	-0-	281 286	1 9	3716	2	Y	260	241	0	19	1	-0-
02	5452	X	NO RPT	-0-	-5452 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	5498	-0-	-322 B	-0-	399	1	4329	3	Y	700	700	1			-0-
							770	9									
10	5946	X	5946	-0-	-0- B	-0-	310	1	4984	2	Y	593	538	0	55	1	-0-
							652	9									
11	5490	X	4707	-0-	-783 B	-0-	209	1	4059	2	Y	399	349	0	50	1	-0-
							439	9									
12	5673	X	5660	-0-	-13 B	-0-	313	1	4724	2	Y	566	559	0	7	1	-0-
							623	9									
01	5952	X	5340	-0-	-612 B	-0-	331	1	4415	2	Y	540	518	0	22	1	-0-
							594	9									
02	5568	X	NO RPT	-0-	-5568 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	4148	-0-	-82 B	-0-	301	1	3264	3	Y	530	530	1			-0-
							583	9									
10	4279	X	4279	-0-	-0- B	-0-	221	1	3561	2	Y	452	411	0	41	1	-0-
							497	9									
11	4110	X	3404	-0-	-706 B	-0-	150	1	2920	2	Y	304	267	0	37	1	-0-
							334	9									
12	4278	X	3694	-0-	-584 B	-0-	201	1	3053	2	Y	400	396	0	4	1	-0-
							440	9									
01	4278	X	4105	-0-	-173 B	-0-	251	1	3356	2	Y	453	437	0	16	1	-0-
							498	9									
02	4002	X	NO RPT	-0-	-4002 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11100	X	10793	-0-	-307 B	-0-	9271	3	1522	9	Y	1384	1384	1			-0-
10	12985	X	12985	-0-	-0- B	-0-	683	1	11016	2	Y	1169	1065	0	104	1	-0-
							1286	9									
11	10590	X	8071	-0-	-2519 B	-0-	361	1	7028	2	Y	620	541	0	79	1	-0-
							682	9									
12	13484	X	13484	-0-	-0- B	-0-	756	1	11445	2	Y	1166	1150	0	16	1	-0-
							1283	9									
01	12989	X	11527	-0-	-1462 B	-0-	723	1	9667	2	Y	1034	986	0	48	1	-0-
							1137	9									
02	12151	X	NO RPT	-0-	-12151 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8970	X	8742	-0-	-228 B	-0-	7471	3	1271	9	Y	1155	1155	1			-0-
10	9327	X	9327	-0-	-0- B	-0-	485	1	7805	2	Y	943	854	0	89	1	-0-
							1037	9									
11	8460	X	7438	-0-	-1022 B	-0-	331	1	6418	2	Y	626	544	0	82	1	-0-
							689	9									
12	9021	X	8318	-0-	-703 B	-0-	457	1	6918	2	Y	857	847	0	10	1	-0-
							943	9									
01	9331	X	8022	-0-	-1309 B	-0-	493	1	6593	2	Y	851	819	0	32	1	-0-
							936	9									
02	8729	X	NO RPT	-0-	-8729 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12600 X	12250	-0-	-350 B	-0-	10407	3	1843	9	Y	1675	1675	1			-0-
10	13237 X	13237	-0-	-0- B	-0-	685	1	11035	2	Y	1379	1258	0	121	1	-0-
						1517	9									
11	11910 X	10791	-0-	-1119 B	-0-	481	1	9329	2	Y	892	787	0	105	1	-0-
						981	9									
12	12711 X	12711	-0-	-0- B	-0-	704	1	10628	2	Y	1254	1239	0	15	1	-0-
						1379	9									
01	13237 X	11739	-0-	-1498 B	-0-	727	1	9701	2	Y	1192	1144	0	48	1	-0-
						1311	9									
02	12383 X	NO RPT	-0-	-12383 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410 X	3469	-0-	-941 B	-0-	303	1	2661	3	Y	459	459	1			-0-
						505	9									
10	4464 X	3663	-0-	-801 B	-0-	333	1	2865	2	Y	423	385	0	38	1	-0-
						465	9									
11	4050 X	3310	-0-	-740 B	-0-	289	1	2647	2	Y	340	302	0	38	1	-0-
						374	9									
12	3999 X	3310	-0-	-689 B	-0-	359	1	2511	2	Y	400	396	0	4	1	-0-
						440	9									
01	3844 X	3059	-0-	-785 B	-0-	257	1	2382	2	Y	382	370	0	12	1	-0-
						420	9									
02	3422 X	NO RPT	-0-	-3422 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8730 X	6821	-0-	-1909 B	-0-	628	1	5509	3	Y	622	622	1			-0-
						684	9									
10	8432 X	5319	-0-	-3113 B	-0-	507	1	4352	2	Y	418	377	0	41	1	-0-
						460	9									
11	7740 X	7304	-0-	-436 B	-0-	677	1	6131	2	Y	451	394	0	57	1	-0-
						496	9									
12	7657 X	6735	-0-	-922 B	-0-	776	1	5396	2	Y	512	505	0	7	1	-0-
						563	9									
01	7037 X	6387	-0-	-650 B	-0-	571	1	5259	2	Y	506	480	0	26	1	-0-
						557	9									
02	7047 X	NO RPT	-0-	-7047 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210 X	5537	-0-	-673 B	-0-	505	1	4434	3	Y	544	544	1			-0-
						598	9									
10	6262 X	4880	-0-	-1382 B	-0-	463	1	4022	2	Y	359	324	0	35	1	-0-
						395	9									
11	6060 X	3709	-0-	-2351 B	-0-	336	1	3100	2	Y	248	213	0	35	1	-0-
						273	9									
12	5859 X	3960	-0-	-1899 B	-0-	454	1	3188	2	Y	289	285	0	4	1	-0-
						318	9									
01	5735 X	4025	-0-	-1710 B	-0-	360	1	3337	2	Y	298	282	0	16	1	-0-
						328	9									
02	5365 X	NO RPT	-0-	-5365 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	6044	-0-	-106 B	-0-	592	1	4220	3	Y	1120	1120	1			-0-
							1232	9									
10	6415	X	6415	-0-	-0- B	-0-	118	1	5138	2	Y	1054	966	0	88	1	-0-
							1159	9									
11	6150	X	5751	-0-	-399 B	-0-	123	1	4746	2	Y	802	723	0	79	1	-0-
							882	9									
12	6231	X	5799	-0-	-432 B	-0-	126	1	4574	2	Y	999	992	0	7	1	-0-
							1099	9									
01	6417	X	5701	-0-	-716 B	-0-	141	1	4471	2	Y	990	968	0	22	1	-0-
							1089	9									
02	6003	X	NO RPT	-0-	-6003 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11029	X	11029	-0-	-0- B	-0-	323	1	8878	3	Y	1662	1662	1			-0-
							1828	9									
10	10757	X	10280	-0-	-477 B	-0-	392	1	8580	2	Y	1189	1087	0	102	1	-0-
							1308	9									
11	11190	X	7009	-0-	-4181 B	-0-	196	1	6065	2	Y	680	603	0	77	1	-0-
							748	9									
12	11563	X	7821	-0-	-3742 B	-0-	316	1	6432	2	Y	975	966	0	9	1	-0-
							1073	9									
01	11563	X	9599	-0-	-1964 B	-0-	378	1	7854	2	Y	1243	1205	0	38	1	-0-
							1367	9									
02	10672	X	NO RPT	-0-	-10672 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10800	X	8545	-0-	-2255 B	-0-	634	1	6557	3	Y	1231	1231	1			-0-
							1354	9									
10	10974	X	8794	-0-	-2180 B	-0-	664	1	7001	2	Y	1026	936	0	90	1	-0-
							1129	9									
11	9270	X	7602	-0-	-1668 B	-0-	647	1	6100	2	Y	777	691	0	86	1	-0-
							855	9									
12	9579	X	7830	-0-	-1749 B	-0-	645	1	6193	2	Y	902	893	0	9	1	-0-
							992	9									
01	9579	X	9469	-0-	-110 B	-0-	793	1	7476	2	Y	1091	1055	0	36	1	-0-
							1200	9									
02	8265	X	NO RPT	-0-	-8265 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11520	X	9846	-0-	-1674 B	-0-	707	1	7309	3	Y	1664	1664	1			-0-
							1830	9									
10	11904	X	9842	-0-	-2062 B	-0-	730	1	7800	2	Y	1193	1089	0	104	1	-0-
							1312	9									
11	11520	X	7546	-0-	-3974 B	-0-	634	1	6062	2	Y	773	683	0	90	1	-0-
							850	9									
12	11067	X	6999	-0-	-4068 B	-0-	552	1	5416	2	Y	937	929	0	8	1	-0-
							1031	9									
01	10323	X	8648	-0-	-1675 B	-0-	698	1	6686	2	Y	1149	1117	0	32	1	-0-
							1264	9									
02	9512	X	NO RPT	-0-	-9512 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8130	X	6033	-0-	-2097 B	-0-	470 706	1 9	4857	3	Y	642	642	1			-0-
10	8153	X	6384	-0-	-1769 B	-0-	487 723	1 9	5174	2	Y	657	594	0	63	1	-0-
11	7890	X	3924	-0-	-3966 B	-0-	320 490	1 9	3114	2	Y	445	386	0	59	1	-0-
12	7440	X	6099	-0-	-1341 B	-0-	513 639	1 9	4947	2	Y	581	574	0	7	1	-0-
01	6541	X	4631	-0-	-1910 B	-0-	377 634	1 9	3620	2	Y	576	559	0	17	1	-0-
02	5974	X	NO RPT	-0-	-5974 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	4750	-0-	-2030 B	-0-	460 1007	1 9	3283	3	Y	915	915	1			-0-
10	7006	X	4050	-0-	-2956 B	-0-	77 646	1 9	3327	2	Y	587	536	0	51	1	-0-
11	6780	X	5734	-0-	-1046 B	-0-	127 771	1 9	4836	2	Y	701	631	0	70	1	-0-
12	6479	X	6057	-0-	-422 B	-0-	140 925	1 9	4992	2	Y	841	834	0	7	1	-0-
*01	5979	X	5979	-0-	-0- B	-0-	156 910	1 9	4913	2	Y	827	803	0	24	1	-0-
02	5539	X	NO RPT	-0-	-5539 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4729	-0-	-101 B	-0-	348 605	1 9	3776	3	Y	550	550	1			-0-
10	4836	X	3835	-0-	-1001 B	-0-	203 385	1 9	3247	2	Y	350	317	0	33	1	-0-
11	4530	X	3841	-0-	-689 B	-0-	172 347	1 9	3322	2	Y	315	277	0	38	1	-0-
12	4898	X	4818	-0-	-80 B	-0-	269 499	1 9	4050	2	Y	454	448	0	6	1	-0-
01	4898	X	4522	-0-	-376 B	-0-	283 466	1 9	3773	2	Y	424	405	0	19	1	-0-
02	4582	X	NO RPT	-0-	-4582 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34506	X	11059	-0-	-23447 B	-0-	9637	3	1422	9	Y	1293	1293	1			-0-
10	11265	X	11265	-0-	-0- B	-0-	229 1190	1 9	9846	2	Y	1082	984	0	98	1	-0-
11	11456	X	11456	-0-	-0- B	-0-	268 1026	1 9	10162	2	Y	933	826	0	107	1	-0-
12	11610	X	11610	-0-	-0- B	-0-	285 1190	1 9	10135	2	Y	1082	1068	0	14	1	-0-
*01	11656	X	11656	-0-	-0- B	-0-	324 1181	1 9	10151	2	Y	1074	1024	0	50	1	-0-
02	9164	X	NO RPT	-0-	-9164 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18448	X	6083	-0-	-12365 B	-0-	5313	3	770	9	Y	700	700	1			-0-
10	6210	X	6210	-0-	-0- B	-0-	126	1	5413	2	Y	610	555	0	55	1	-0-
							671	9									
11	5970	X	5522	-0-	-448 B	-0-	130	1	4898	2	Y	449	396	0	53	1	-0-
							494	9									
12	6169	X	5477	-0-	-692 B	-0-	134	1	4763	2	Y	527	520	0	7	1	-0-
							580	9									
01	6169	X	5727	-0-	-442 B	-0-	158	1	4944	2	Y	568	543	0	25	1	-0-
							625	9									
02	5771	X	NO RPT	-0-	-5771 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

09	22631	X	7341	-0-	-15290 B	-0-	6475	3	866	9	Y	787	787	1			-0-
10	7421	X	7421	-0-	-0- B	-0-	6750	2	671	9	Y	610	554	0	56	1	-0-
11	9033	X	9033	-0-	-0- B	-0-	8464	2	569	9	Y	517	451	0	66	1	-0-
12	7216	X	7216	-0-	-0- B	-0-	6539	2	677	9	Y	615	606	0	9	1	-0-
*01	7080	X	7080	-0-	-0- B	-0-	6417	2	663	9	Y	603	572	0	31	1	-0-
02	6583	X	NO RPT	-0-	-6583 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

09	19579	X	6399	-0-	-13180 B	-0-	5643	3	756	9	Y	687	687	1			-0-
10	6678	X	6678	-0-	-0- B	-0-	137	1	5857	2	Y	622	565	0	57	1	-0-
							684	9									
11	6634	X	6634	-0-	-0- B	-0-	155	1	5853	2	Y	569	505	0	64	1	-0-
							626	9									
12	6481	X	6481	-0-	-0- B	-0-	157	1	5572	2	Y	684	676	0	8	1	-0-
							752	9									
*01	6582	X	6582	-0-	-0- B	-0-	181	1	5668	2	Y	666	638	0	28	1	-0-
							733	9									
02	5742	X	NO RPT	-0-	-5742 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

09	15437	X	4804	-0-	-10633 B	-0-	4320	3	484	9	Y	440	440	1			-0-
10	4256	X	4256	-0-	-0- B	-0-	3941	2	315	9	Y	286	256	0	30	1	-0-
11	5205	X	5205	-0-	-0- B	-0-	4868	2	337	9	Y	306	264	0	42	1	-0-
12	4996	X	4996	-0-	-0- B	-0-	4660	2	336	9	Y	305	299	0	6	1	-0-
*01	6129	X	6129	-0-	-0- B	-0-	5674	2	455	9	Y	414	386	0	28	1	-0-
02	4031	X	NO RPT	-0-	-4031 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

09	27093	X	8742	-0-	-18351 B	-0-	7905	3	837	9	Y	761	761	1			-0-
10	9345	X	9345	-0-	-0- B	-0-	8716	2	629	9	Y	572	514	0	58	1	-0-
11	11012	X	11012	-0-	-0- B	-0-	10384	2	628	9	Y	571	491	0	80	1	-0-
12	9927	X	9927	-0-	-0- B	-0-	9209	2	718	9	Y	653	641	0	12	1	-0-
*01	9987	X	9987	-0-	-0- B	-0-	9270	2	717	9	Y	652	607	0	45	1	-0-
02	7801	X	NO RPT	-0-	-7801 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

09	22621	X	7661	-0-	-14960 B	-0-	6802	3	859	9	Y	781	781	1			-0-
10	7977	X	7977	-0-	-0- B	-0-	7363	2	614	9	Y	558	505	0	53	1	-0-
11	7444	X	7444	-0-	-0- B	-0-	6960	2	484	9	Y	440	381	0	59	1	-0-
12	7688	X	7421	-0-	-267 B	-0-	6876	2	545	9	Y	495	486	0	9	1	-0-
01	7688	X	7113	-0-	-575 B	-0-	6552	2	561	9	Y	510	478	0	32	1	-0-
02	7192	X	NO RPT	-0-	-7192 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13238	X	4180	-0-	-9058 B	-0-	3671	3	509	9	Y	463	463	1			-0-
10	3786	X	3786	-0-	-0- B	-0-	3458	2	328	9	Y	298	270	0	28	1	-0-
11	3600	X	2437	-0-	-1163 B	-0-	2265	2	172	9	Y	156	133	0	23	1	-0-
12	3720	X	839	-0-	-2881 B	-0-	719	2	120	9	Y	109	108	0	1	1	-0-
*01	5344	X	5344	-0-	-0- B	-0-	4896	2	448	9	Y	407	383	0	24	1	-0-
02	3480	X	NO RPT	-0-	-3480 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

09	26175	X	8388	-0-	-17787 B	-0-	7447	3	941	9	Y	855	855	1			-0-
10	8638	X	8638	-0-	-0- B	-0-	8070	2	568	9	Y	516	466	0	50	1	-0-
11	7890	X	7786	-0-	-104 B	-0-	7336	2	450	9	Y	409	351	0	58	1	-0-
12	8153	X	8123	-0-	-30 B	-0-	7498	2	625	9	Y	568	558	0	10	1	-0-
01	8153	X	7545	-0-	-608 B	-0-	7014	2	531	9	Y	483	449	0	34	1	-0-
02	7627	X	NO RPT	-0-	-7627 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

09	20973	X	6784	-0-	-14189 B	-0-	5915	3	869	9	Y	790	790	1			-0-
10	7205	X	7205	-0-	-0- B	-0-	6579	2	626	9	Y	569	517	0	52	1	-0-
11	7113	X	7113	-0-	-0- B	-0-	6579	2	534	9	Y	485	425	0	60	1	-0-
12	7149	X	7149	-0-	-0- B	-0-	6525	2	624	9	Y	567	558	0	9	1	-0-
*01	6960	X	6960	-0-	-0- B	-0-	6341	2	619	9	Y	563	532	0	31	1	-0-
02	6003	X	NO RPT	-0-	-6003 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

09	22456	X	7278	-0-	-15178 B	-0-	6599	3	679	9	Y	617	617	1			-0-
10	6940	X	6940	-0-	-0- B	-0-	6453	2	487	9	Y	443	399	0	44	1	-0-
11	7020	X	6466	-0-	-554 B	-0-	6045	2	421	9	Y	383	331	0	52	1	-0-
12	7254	X	7037	-0-	-217 B	-0-	6514	2	523	9	Y	475	466	0	9	1	-0-
01	7254	X	7032	-0-	-222 B	-0-	6472	2	560	9	Y	509	477	0	32	1	-0-
02	6786	X	NO RPT	-0-	-6786 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

09	20760	X	6171	-0-	-14589 B	-0-	5631	3	540	9	Y	491	491	1			-0-
10	6672	X	6672	-0-	-0- B	-0-	6305	2	367	9	Y	334	299	0	35	1	-0-
11	6599	X	6599	-0-	-0- B	-0-	6300	2	299	9	Y	272	228	0	44	1	-0-
12	6696	X	6366	-0-	-330 B	-0-	6010	2	356	9	Y	324	316	0	8	1	-0-
*01	6701	X	6701	-0-	-0- B	-0-	6331	2	370	9	Y	336	305	0	31	1	-0-
02	6264	X	NO RPT	-0-	-6264 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

09	26529	X	8498	-0-	-18031 B	-0-	7803	3	695	9	Y	632	632	1			-0-
10	8793	X	8793	-0-	-0- B	-0-	8261	2	532	9	Y	484	437	0	47	1	-0-
11	8507	X	8507	-0-	-0- B	-0-	8037	2	470	9	Y	427	368	0	59	1	-0-
12	8576	X	8576	-0-	-0- B	-0-	8026	2	550	9	Y	500	489	0	11	1	-0-
*01	8395	X	8395	-0-	-0- B	-0-	7849	2	546	9	Y	496	458	0	38	1	-0-
02	7453	X	NO RPT	-0-	-7453 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24683 X	7758	-0-	-16925 B	-0-	596	1	6159	3	Y	912	912	1			-0-
						1003	9									
10	7673 X	7673	-0-	-0- B	-0-	598	1	6323	2	Y	684	615	0	69	1	-0-
						752	9									
11	7460 X	7460	-0-	-0- B	-0-	654	1	6180	2	Y	569	491	0	78	1	-0-
						626	9									
12	6905 X	6905	-0-	-0- B	-0-	587	1	5651	2	Y	606	598	0	8	1	-0-
						667	9									
01	6727 X	5695	-0-	-1032 B	-0-	493	1	4652	2	Y	500	477	0	23	1	-0-
						550	9									
02	6293 X	NO RPT	-0-	-6293 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

09	21334 X	6717	-0-	-14617 B	-0-	503	1	5195	3	Y	926	926	1			-0-
						1019	9									
10	6387 X	6387	-0-	-0- B	-0-	482	1	5128	2	Y	706	643	0	63	1	-0-
						777	9									
11	6030 X	5908	-0-	-122 B	-0-	511	1	4833	2	Y	513	452	0	61	1	-0-
						564	9									
12	6231 X	5690	-0-	-541 B	-0-	474	1	4571	2	Y	586	580	0	6	1	-0-
						645	9									
01	6231 X	5461	-0-	-770 B	-0-	454	1	4322	2	Y	623	602	0	21	1	-0-
						685	9									
02	5829 X	NO RPT	-0-	-5829 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

09	24095 X	9185	-0-	-14910 B	-0-	936	1	6679	3	Y	1427	1427	1			-0-
						1570	9									
10	10623 X	10623	-0-	-0- B	-0-	209	1	9084	2	Y	1209	1104	0	105	1	-0-
						1330	9									
11	8935 X	8935	-0-	-0- B	-0-	203	1	7788	2	Y	858	762	0	96	1	-0-
						944	9									
12	8339 X	6434	-0-	-1905 B	-0-	153	1	5482	2	Y	726	718	0	8	1	-0-
						799	9									
01	8339 X	3539	-0-	-4800 B	-0-	96	1	3015	2	Y	389	374	0	15	1	-0-
						428	9									
02	7801 X	NO RPT	-0-	-7801 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

09	21978 X	7058	-0-	-14920 B	-0-	688	1	4911	3	Y	1326	1326	1			-0-
						1459	9									
10	8944 X	8944	-0-	-0- B	-0-	167	1	7388	2	Y	1263	1157	0	106	1	-0-
						1389	9									
11	7960 X	7960	-0-	-0- B	-0-	175	1	6827	2	Y	871	777	0	94	1	-0-
						958	9									
12	7267 X	7267	-0-	-0- B	-0-	166	1	6041	2	Y	964	955	0	9	1	-0-
						1060	9									
*01	7285 X	7285	-0-	-0- B	-0-	188	1	6017	2	Y	982	953	0	29	1	-0-
						1080	9									
02	6264 X	NO RPT	-0-	-6264 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

09	20715 X	6673	-0-	-14042 B	-0-	6065	3	608	9	Y	553	553	1			-0-
10	6333 X	6333	-0-	-0- B	-0-	5936	2	397	9	Y	361	326	0	35	1	-0-
11	6630 X	6336	-0-	-294 B	-0-	5974	2	362	9	Y	329	285	0	44	1	-0-
12	6851 X	6630	-0-	-221 B	-0-	6177	2	453	9	Y	412	404	0	8	1	-0-
*01	6926 X	6926	-0-	-0- B	-0-	6460	2	466	9	Y	424	392	0	32	1	-0-
02	6409 X	NO RPT	-0-	-6409 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20281	X	7050	-0-	-13231	B	-0-	6453	3	597	9	Y	543	543	1			-0-
10	7201	X	7201	-0-	-0-	B	-0-	6780	2	421	9	Y	383	344	0	39	1	-0-
11	6480	X	5186	-0-	-1294	B	-0-	4930	2	256	9	Y	233	195	0	38	1	-0-
12	7285	X	4001	-0-	-3284	B	-0-	3745	2	256	9	Y	233	228	0	5	1	-0-
*01	7859	X	7859	-0-	-0-	B	-0-	7433	2	426	9	Y	387	350	0	37	1	-0-
02	6815	X	NO RPT	-0-	-6815	B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

09	15895	X	5690	-0-	-10205	B	-0-	5121	3	569	9	Y	517	517	1			-0-
10	5824	X	5824	-0-	-0-	B	-0-	5416	2	408	9	Y	371	336	0	35	1	-0-
11	5753	X	5753	-0-	-0-	B	-0-	5394	2	359	9	Y	326	283	0	43	1	-0-
12	5890	X	5836	-0-	-54	B	-0-	5412	2	424	9	Y	385	378	0	7	1	-0-
*01	6712	X	6712	-0-	-0-	B	-0-	6260	2	452	9	Y	411	380	0	31	1	-0-
02	5568	X	NO RPT	-0-	-5568	B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

09	17437	X	7076	-0-	-10361	B	-0-	6447	3	629	9	Y	572	572	1			-0-
10	8176	X	8176	-0-	-0-	B	-0-	7682	2	494	9	Y	449	404	0	45	1	-0-
11	8089	X	8089	-0-	-0-	B	-0-	7649	2	440	9	Y	400	343	0	57	1	-0-
12	8811	X	8811	-0-	-0-	B	-0-	8263	2	548	9	Y	498	487	0	11	1	-0-
*01	9137	X	9137	-0-	-0-	B	-0-	8609	2	528	9	Y	480	438	0	42	1	-0-
02	7830	X	NO RPT	-0-	-7830	B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

09	22341	X	8221	-0-	-14120	B	-0-	846	1	6033	3	Y	1220	1220	1			-0-
								1342	9									
10	9012	X	9012	-0-	-0-	B	-0-	177	1	7641	2	Y	1085	989	0	96	1	-0-
								1194	9									
11	9779	X	9779	-0-	-0-	B	-0-	224	1	8533	2	Y	929	826	0	103	1	-0-
								1022	9									
12	9128	X	9128	-0-	-0-	B	-0-	218	1	7788	2	Y	1020	1009	0	11	1	-0-
								1122	9									
*01	10263	X	10263	-0-	-0-	B	-0-	278	1	8746	2	Y	1126	1083	0	43	1	-0-
								1239	9									
02	7250	X	NO RPT	-0-	-7250	B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

09	18998	X	4873	-0-	-14125	B	-0-	4452	3	421	9	Y	383	383	1			-0-
10	5176	X	5176	-0-	-0-	B	-0-	4872	2	304	9	Y	276	248	0	28	1	-0-
11	5190	X	3793	-0-	-1397	B	-0-	3641	2	152	9	Y	138	113	0	25	1	-0-
12	5363	X	4549	-0-	-814	B	-0-	4308	2	241	9	Y	219	213	0	6	1	-0-
*01	6312	X	6312	-0-	-0-	B	-0-	5975	2	337	9	Y	306	277	0	29	1	-0-
02	4843	X	NO RPT	-0-	-4843	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23342	X	7307	-0-	-16035 B	-0-	776 504	1 9	6027	3	Y	458	458	1			-0-
10	7558	X	7558	-0-	-0- B	-0-	685 355	1 9	6518	2	Y	323	287	0	36	1	-0-
11	7290	X	6687	-0-	-603 B	-0-	21 295	1 9	6371	2	Y	268	223	0	45	1	-0-
12	7533	X	7239	-0-	-294 B	-0-	52 329	1 9	6858	2	Y	299	290	0	9	1	-0-
01	7533	X	6710	-0-	-823 B	-0-	237 343	1 9	6130	2	Y	312	282	0	30	1	-0-
02	7047	X	NO RPT	-0-	-7047 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30697	X	9770	-0-	-20927 B	-0-	1059 486	1 9	8225	3	Y	442	442	1			-0-
10	9990	X	9990	-0-	-0- B	-0-	921 336	1 9	8733	2	Y	305	266	0	39	1	-0-
11	10080	X	9306	-0-	-774 B	-0-	29 339	1 9	8938	2	Y	308	251	0	57	1	-0-
12	10416	X	9393	-0-	-1023 B	-0-	68 378	1 9	8947	2	Y	344	332	0	12	1	-0-
01	10230	X	9341	-0-	-889 B	-0-	331 422	1 9	8588	2	Y	384	342	0	42	1	-0-
02	9454	X	NO RPT	-0-	-9454 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12848	X	3781	-0-	-9067 B	-0-	3302	3	479	9	Y	435	435	1			-0-
10	4167	X	4167	-0-	-0- B	-0-	94 152	1 9	3921	2	Y	138	120	0	18	1	-0-
11	6228	X	6228	-0-	-0- B	-0-	166 22	1 9	6040	2	Y	20	20	1			-0-
12	7150	X	7150	-0-	-0- B	-0-	190 323	1 9	6637	2	Y	294	285	0	9	1	-0-
*01	7274	X	7274	-0-	-0- B	-0-	213 448	1 9	6613	2	Y	407	374	0	33	1	-0-
02	3393	X	NO RPT	-0-	-3393 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37960	X	11052	-0-	-26908 B	-0-	1201 527	1 9	9324	3	Y	479	479	1			-0-
10	11345	X	11345	-0-	-0- B	-0-	1031 519	1 9	9795	2	Y	472	422	0	50	1	-0-
11	11460	X	10622	-0-	-838 B	-0-	33 472	1 9	10117	2	Y	429	363	0	66	1	-0-
12	11842	X	8809	-0-	-3033 B	-0-	61 652	1 9	8096	2	Y	593	582	0	11	1	-0-
01	11842	X	10106	-0-	-1736 B	-0-	344 762	1 9	9000	2	Y	693	649	0	44	1	-0-
02	10672	X	NO RPT	-0-	-10672 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17438	X	5468	-0-	-11970 B	-0-	578 406	1 9	4484	3	Y	369	369	1			-0-
10	5094	X	5094	-0-	-0- B	-0-	451 316	1 9	4327	2	Y	287	257	0	30	1	-0-
11	5580	X	4242	-0-	-1338 B	-0-	13 295	1 9	3934	2	Y	268	231	0	37	1	-0-
12	5766	X	4974	-0-	-792 B	-0-	35 325	1 9	4614	2	Y	295	289	0	6	1	-0-
01	5642	X	5566	-0-	-76 B	-0-	193 348	1 9	5025	2	Y	316	291	0	25	1	-0-
02	5278	X	NO RPT	-0-	-5278 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24049	X	7711	-0-	-16338 B	-0-	811 602	1 9	6298	3	Y	547	547	1			-0-
10	8354	X	8354	-0-	-0- B	-0-	763 347	1 9	7244	2	Y	315	279	0	36	1	-0-
11	7991	X	7991	-0-	-0- B	-0-	25 362	1 9	7604	2	Y	329	277	0	52	1	-0-
12	8246	X	6922	-0-	-1324 B	-0-	49 355	1 9	6518	2	Y	323	314	0	9	1	-0-
01	8246	X	4380	-0-	-3866 B	-0-	152 272	1 9	3956	2	Y	247	228	0	19	1	-0-
02	7714	X	NO RPT	-0-	-7714 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7088	X	2193	-0-	-4895 B	-0-	223 241	1 9	1729	3	Y	219	219	1			-0-
10	2116	X	2116	-0-	-0- B	-0-	184 132	1 9	1800	2	Y	120	108	0	12	1	-0-
11	2063	X	2063	-0-	-0- B	-0-	6 113	1 9	1944	2	Y	103	88	0	15	1	-0-
12	2046	X	1084	-0-	-962 B	-0-	7 74	1 9	1003	2	Y	67	66	0	1	1	-0-
01	2046	X	59	-0-	-1987 B	-0-	20	2	39	9	Y	35	35	0			-0-
02	1914	X	NO RPT	-0-	-1914 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30387	X	9252	-0-	-21135 B	-0-	258 1891	1 9	7103	3	Y	1719	1719	1			-0-
10	7759	X	7759	-0-	-0- B	-0-	279 1233	1 9	6247	2	Y	1121	1026	0	95	1	-0-
11	7560	X	6801	-0-	-759 B	-0-	177 971	1 9	5653	2	Y	883	791	0	92	1	-0-
12	8130	X	8130	-0-	-0- B	-0-	317 1253	1 9	6560	2	Y	1139	1130	0	9	1	-0-
01	7812	X	6928	-0-	-884 B	-0-	267 1048	1 9	5613	2	Y	953	926	0	27	1	-0-
02	7308	X	NO RPT	-0-	-7308 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14860	X	4536	-0-	-10324 B	-0-	177 386	1 9	3973	3	Y	351	351	1			-0-
10	6004	X	6004	-0-	-0- B	-0-	43 416	1 9	5545	2	Y	378	341	0	37	1	-0-
11	5250	X	4829	-0-	-421 B	-0-	26 308	1 9	4495	2	Y	280	242	0	38	1	-0-
12	5270	X	4229	-0-	-1041 B	-0-	18 305	1 9	3906	2	Y	277	272	0	5	1	-0-
01	5766	X	3553	-0-	-2213 B	-0-	19 277	1 9	3257	2	Y	252	236	0	16	1	-0-
02	5394	X	NO RPT	-0-	-5394 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16601	X	5603	-0-	-10998 B	-0-	216 536	1 9	4851	3	Y	487	487	1			-0-
10	5481	X	5481	-0-	-0- B	-0-	39 454	1 9	4988	2	Y	413	372	0	41	1	-0-
11	5340	X	4867	-0-	-473 B	-0-	25 469	1 9	4373	2	Y	426	375	0	51	1	-0-
12	5820	X	5820	-0-	-0- B	-0-	25 485	1 9	5310	2	Y	441	434	0	7	1	-0-
01	5797	X	5452	-0-	-345 B	-0-	28 463	1 9	4961	2	Y	421	396	0	25	1	-0-
02	5423	X	NO RPT	-0-	-5423 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12860	X	4116	-0-	-8744 B	-0-	158 416	1 9	3542	3	Y	378	378	1			-0-
10	5281	X	5281	-0-	-0- B	-0-	37 415	1 9	4829	2	Y	377	341	0	36	1	-0-
11	4791	X	4791	-0-	-0- B	-0-	26 336	1 9	4429	2	Y	305	266	0	39	1	-0-
12	5664	X	5664	-0-	-0- B	-0-	24 454	1 9	5186	2	Y	413	406	0	7	1	-0-
*01	5081	X	5081	-0-	-0- B	-0-	26 431	1 9	4624	2	Y	392	369	0	23	1	-0-
02	3480	X	NO RPT	-0-	-3480 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 02/08/2016 TOTAL DEPTH 13663 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	61834	-0-	61834 B	61834	410 9980	1 9	51444	2	Y	9073	8344	0	729	1	-0-
11	14B2	EXT	137051	-0-	137051 B	198885	726 15397	1 9	120928	2	Y	13997	12652	0	1345	1	-0-
12	DELQ	PR	234030	-0-	234030 B	432915	952 26007	1 9	207071	2	Y	23643	23353	0	290	1	-0-
*01	625590	X	192675	-0-	-432915 B	-0-	964 21560	1 9	170151	2	Y	19600	18760	0	840	1	-0-
02	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10285	X	2574	-0-	-7711 B	-0-	98 268	1 9	2208	3	Y	244	244	1			-0-
10	1276	X	1276	-0-	-0- B	-0-	9 143	1 9	1124	2	Y	130	117	0	13	1	-0-
11	3270	X	1757	-0-	-1513 B	-0-	9 175	1 9	1573	2	Y	159	141	0	18	1	-0-
12	4014	X	4014	-0-	-0- B	-0-	17 413	1 9	3584	2	Y	375	370	0	5	1	-0-
*01	3435	X	3435	-0-	-0- B	-0-	17 355	1 9	3063	2	Y	323	308	0	15	1	-0-
02	2494	X	NO RPT	-0-	-2494 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13876	X	4471	-0-	-9405 B	-0-	171 459	1 9	3841	3	Y	417	417	1			-0-
10	3956	X	3956	-0-	-0- B	-0-	28 360	1 9	3568	2	Y	327	295	0	32	1	-0-
11	3960	X	2344	-0-	-1616 B	-0-	12 195	1 9	2137	2	Y	177	152	0	25	1	-0-
12	4092	X	2227	-0-	-1865 B	-0-	9 207	1 9	2011	2	Y	188	185	0	3	1	-0-
01	4092	X	3551	-0-	-541 B	-0-	18 396	1 9	3137	2	Y	360	344	0	16	1	-0-
02	3828	X	NO RPT	-0-	-3828 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21437	X	6896	-0-	-14541 B	-0-	263 732	1 9	5901	3	Y	665	665	1			-0-
10	8237	X	8237	-0-	-0- B	-0-	58 677	1 9	7502	2	Y	615	559	0	56	1	-0-
11	6028	X	6028	-0-	-0- B	-0-	32 493	1 9	5503	2	Y	448	395	0	53	1	-0-
12	8144	X	8144	-0-	-0- B	-0-	34 677	1 9	7433	2	Y	615	605	0	10	1	-0-
*01	7419	X	7419	-0-	-0- B	-0-	38 724	1 9	6657	2	Y	658	625	0	33	1	-0-
02	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15319	X	4869	-0-	-10450 B	-0-	182 602	1 9	4085	3	Y	547	547	1			-0-
10	4690	X	4690	-0-	-0- B	-0-	32 461	1 9	4197	2	Y	419	379	0	40	1	-0-
11	3930	X	3731	-0-	-199 B	-0-	20 327	1 9	3384	2	Y	297	258	0	39	1	-0-
12	4540	X	4540	-0-	-0- B	-0-	19 457	1 9	4064	2	Y	415	409	0	6	1	-0-
*01	4352	X	4352	-0-	-0- B	-0-	22 454	1 9	3876	2	Y	413	394	0	19	1	-0-
02	3799	X	NO RPT	-0-	-3799 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23702 X	7237	-0-	-16465 B	-0-	661	1	5805	3	Y	701	701	1			-0-
						771	9									
10	6963 X	6963	-0-	-0- B	-0-	668	1	5815	2	Y	436	392	0	44	1	-0-
						480	9									
11	6528 X	6528	-0-	-0- B	-0-	599	1	5537	2	Y	356	303	0	53	1	-0-
						392	9									
12	6572 X	6276	-0-	-296 B	-0-	725	1	5118	2	Y	394	387	0	7	1	-0-
						433	9									
01	6572 X	6095	-0-	-477 B	-0-	550	1	5113	2	Y	393	368	0	25	1	-0-
						432	9									
02	6148 X	NO RPT	-0-	-6148 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 09/23/2019 TOTAL DEPTH 13069 PERF.16735 - 19291

09	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

09	67582 X	17712	-0-	-49870 B	-0-	1400	1	14473	3	Y	1672	1672	1			-0-
						1839	9									
10	19470 X	19470	-0-	-0- B	-0-	1603	1	16626	2	Y	1128	1013	0	115	1	-0-
						1241	9									
11	17820 X	5547	-0-	-12273 B	-0-	499	1	4657	2	Y	355	283	0	72	1	-0-
						391	9									
12	18414 X	13885	-0-	-4529 B	-0-	1209	1	11577	2	Y	999	983	0	16	1	-0-
						1099	9									
01	18414 X	4997	-0-	-13417 B	-0-	420	1	4016	2	Y	510	491	0	19	1	-0-
						561	9									
02	17226 X	NO RPT	-0-	-17226 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

09	T. A.	43	-0-	43 B	30671	34	3	9	9	Y	8	8	1			-0-
10	T. A.	27229	-0-	27229 B	57900	23148	2	4081	9	Y	3710	3408	0	302	1	-0-
11	76659 X	18759	-0-	-57900 B	-0-	16058	2	2701	9	Y	2455	2206	0	249	1	-0-
12	15752 X	15752	-0-	-0- B	-0-	13287	2	2465	9	Y	2241	2222	0	19	1	-0-
01	14725 X	13064	-0-	-1661 B	-0-	11206	2	1858	9	Y	1689	1635	0	54	1	-0-
02	13775 X	NO RPT	-0-	-13775 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

09	37840 X	13214	-0-	-24626 B	-0-	10233	3	2981	9	Y	2710	2710	1			-0-
10	20743 X	20743	-0-	-0- B	-0-	17330	2	3413	9	Y	3103	2846	0	257	1	-0-
11	16950 X	12905	-0-	-4045 B	-0-	10802	2	2103	9	Y	1912	1709	0	203	1	-0-
12	15655 X	10578	-0-	-5077 B	-0-	8761	2	1817	9	Y	1652	1640	0	12	1	-0-
01	20460 X	8770	-0-	-11690 B	-0-	7567	2	1203	9	Y	1094	1058	0	36	1	-0-
02	19140 X	NO RPT	-0-	-19140 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 11/26/2015 TOTAL DEPTH 13447 PERF. N/A

09	SHUT-IN	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63073	X	8985	-0-	-54088 B	-0-	7228	3	1757	9	Y	1597	1597	1			-0-
10	666	X	666	-0-	-0- B	-0-	559	2	107	9	Y	97	79	0	18	1	-0-
11	13170	X	-0-	-0-	-13170 B	-0-					Y	16	16	1			-0-
12	13609	X	3128	-0-	-10481 B	-0-	2652	2	476	9	Y	433	429	0	4	1	-0-
*01	16729	X	16729	-0-	-0- B	-0-	14419	2	2310	9	Y	2100	2031	0	69	1	-0-
02	8700	X	NO RPT	-0-	-8700 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 11/22/2015 TOTAL DEPTH 13448 PERF. N/A

09	14B2	EXT	40110	-0-	40110 B	40110	31990	3	8120	9	Y	7382	7382	1			-0-
10	14B2	EXT	167699	-0-	167699 B	207809	146754	2	20945	9	Y	19041	17464	0	1577	1	-0-
11	14B2	EXT	130821	-0-	130821 B	338630	116245	2	14576	9	Y	13251	11789	0	1462	1	-0-
12		0 W	112536	-0-	112536 B	451166	99990	2	12546	9	Y	11405	11268	0	137	1	-0-
01		0 W	90891	-0-	90891 B	542057	81506	2	9385	9	Y	8532	8139	0	393	1	-0-
02		0 W	NO RPT	-0-	-0- B	542057					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

09	114603	X	30118	-0-	-84485 B	-0-	2356	1	24355	3	Y	3097	3097	1			-0-
							3407	9									
10	37576	X	37576	-0-	-0- B	-0-	3014	1	31572	2	Y	2718	2456	0	262	1	-0-
							2990	9									
11	33900	X	24155	-0-	-9745 B	-0-	2167	1	20282	2	Y	1551	1323	0	228	1	-0-
							1706	9									
12	35030	X	23890	-0-	-11140 B	-0-	2040	1	19650	2	Y	2000	1973	0	27	1	-0-
							2200	9									
01	35030	X	28867	-0-	-6163 B	-0-	2524	1	23810	2	Y	2303	2187	0	116	1	-0-
							2533	9									
02	32770	X	NO RPT	-0-	-32770 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 09/06/2019 TOTAL DEPTH 13364 PERF.13615 - 19668

09	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

09	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36670	X	11947	-0-	-24723 B	-0-	908	1	9388	3	Y	1501	1501	1			-0-
							1651	9									
10	11009	X	11009	-0-	-0- B	-0-	853	1	8966	2	Y	1082	984	0	98	1	-0-
							1190	9									
11	17331	X	17331	-0-	-0- B	-0-	1538	1	14346	2	Y	1315	1169	0	146	1	-0-
							1447	9									
12	15375	X	15375	-0-	-0- B	-0-	1340	1	12698	2	Y	1215	1197	0	18	1	-0-
							1337	9									
*01	13610	X	13610	-0-	-0- B	-0-	1199	1	11194	2	Y	1106	1051	0	55	1	-0-
							1217	9									
02	9425	X	NO RPT	-0-	-9425 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

09	T. A.		21281	-0-	21281 B	41612	17048	3	4233	9	Y	3848	3848	1			-0-
10	T. A.		104650	-0-	104650 B	146262	91740	2	12910	9	Y	11736	10763	0	973	1	-0-
11	218066	X	71804	-0-	-146262 B	-0-	64157	2	7647	9	Y	6952	6158	0	794	1	-0-
12	55623	X	55623	-0-	-0- B	-0-	49424	2	6199	9	Y	5635	5567	0	68	1	-0-
*01	44275	X	44275	-0-	-0- B	-0-	38772	2	5503	9	Y	5003	4818	0	185	1	-0-
02	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

09	50940	X	17609	-0-	-33331 B	-0-	1380	1	14264	3	Y	1786	1786	1			-0-
							1965	9									
10	14542	X	14542	-0-	-0- B	-0-	1149	1	12020	2	Y	1248	1129	0	119	1	-0-
							1373	9									
11	20176	X	20176	-0-	-0- B	-0-	1813	1	16859	2	Y	1367	1201	0	166	1	-0-
							1504	9									
12	14722	X	14722	-0-	-0- B	-0-	1277	1	12139	2	Y	1187	1170	0	17	1	-0-
							1306	9									
*01	17593	X	17593	-0-	-0- B	-0-	1544	1	14458	2	Y	1446	1375	0	71	1	-0-
							1591	9									
02	12702	X	NO RPT	-0-	-12702 B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

09	12627	X	2482	-0-	-10145 B	-0-	194	1	2006	3	Y	256	256	1			-0-
							282	9									
10	3526	X	3526	-0-	-0- B	-0-	283	1	2966	2	Y	252	228	0	24	1	-0-
							277	9									
11	3810	X	1010	-0-	-2800 B	-0-	88	1	836	2	Y	78	64	0	14	1	-0-
							86	9									
12	9989	X	9989	-0-	-0- B	-0-	827	1	8083	2	Y	981	970	0	11	1	-0-
							1079	9									
*01	11375	X	11375	-0-	-0- B	-0-	960	1	9155	2	Y	1145	1101	0	44	1	-0-
							1260	9									
02	3306	X	NO RPT	-0-	-3306 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96927	X	29660	-0-	-67267 B	-0-	109	1	25735	3	Y	3469	3469	1			-0-
							3816	9									
10	29075	X	29075	-0-	-0- B	-0-	26462	2	2613	9	Y	2375	2152	0	223	1	-0-
11	26562	X	26562	-0-	-0- B	-0-	24404	2	2158	9	Y	1962	1716	0	246	1	-0-
12	26880	X	26880	-0-	-0- B	-0-	24339	2	2541	9	Y	2310	2276	0	34	1	-0-
*01	28420	X	28420	-0-	-0- B	-0-	25967	2	2453	9	Y	2230	2103	0	127	1	-0-
02	24998	X	NO RPT	-0-	-24998 B	-0-					Y	NO RPT					-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

09	97978	X	30070	-0-	-67908 B	-0-	110	1	25778	3	Y	3802	3802	1			-0-
							4182	9									
*10	30852	X	30852	-0-	-0- B	-0-	28397	2	2455	9	Y	2232	2021	0	211	1	-0-
11	25500	X	23499	-0-	-2001 B	-0-	21880	2	1619	9	Y	1472	1265	0	207	1	-0-
12	30288	X	30288	-0-	-0- B	-0-	27814	2	2474	9	Y	2249	2211	0	38	1	-0-
*01	30807	X	30807	-0-	-0- B	-0-	28422	2	2385	9	Y	2168	2029	0	139	1	-0-
02	24650	X	NO RPT	-0-	-24650 B	-0-					Y	NO RPT					-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

09	1620	N	1485	-0-	-135 B	-0-	220	1	458	2	N	734	687	1	3	8	175
							807	9									
10	1829	N	1252	-0-	-577 B	-0-	247	1	209	2	N	724	717	1			182
							796	9									
11	1620	N	1114	-0-	-506 B	-0-	150	1	158	2	N	733	710	1			205
							806	9									
12	1550	N	764	-0-	-786 B	-0-	57	1	707	9	N	643	709	1			139
01	1240	N	-0-	-0-	-1240 B	-0-					N	709	731	1			117
02	1073	N	105	-0-	-968 B	-0-	28	1	77	9	N	70	133	1			54

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

09	450	X	902	-0-	452 B	-934772	902	3			Y	-0-					79
10	1302	X	1454	-0-	152 B	-934620	1300	3	154	9	Y	140	164	1			55
11	1260	X	39	-0-	-1221 B	-934620	39	3			Y	-0-					55
12	1302	X	114	-0-	-1188 B	-934620	27	3	87	9	Y	79	73	1			61
01	1457	X	-0-	-0-	-1457 B	-934620					Y	-0-					61
02	1363	X	1078	-0-	-285 B	-934620	1078	3			Y	-0-					61

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370 X	3722	-0-	1352 B	-295563	3722	3			Y	-0-					55
10	4805 X	3617	-0-	-1188 B	-295563	3599	3	18	9	Y	16	65	1			6
11	4650 X	-0-	-0-	-4650 B	-295563					Y	-0-					6
12	4805 X	289	-0-	-4516 B	-295563	228	3	61	9	Y	55	19	1			42
01	3844 X	137	-0-	-3707 B	-295563	137	3			Y	-0-					42
02	3596 X	3039	-0-	-557 B	-295563	3039	3			Y	-0-					42

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

09	14B2 EXT	-0-	-0-	-0- B	-237139					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-237139					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-237139					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-237139					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-237139					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-237139					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

09	2130 X	30	-0-	-2100 B	-218394	30	3			Y	-0-					32
10	3162 X	53	-0-	-3109 B	-218394	39	3	14	9	Y	13	40	1			5
11	3060 X	30	-0-	-3030 B	-218394	30	3			Y	-0-					5
12	3162 X	-0-	-0-	-3162 B	-218394					Y	-0-	5	1			-0-
01	341 X	6	-0-	-335 B	-218394	6	3			Y	-0-					-0-
02	58 X	2628	-0-	2570 B	-215824	2628	3			Y	-0-					-0-

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

09	4890 X	-0-	-0-	-4890 B	-833979					Y	-0-					134
10	4433 X	5636	-0-	1203 B	-832776	4983	3	653	9	Y	594	495	1			233
11	4290 X	2307	-0-	-1983 B	-832776	2307	3			Y	-0-					233
12	4433 X	1557	-0-	-2876 B	-832776	1275	3	282	9	Y	256	292	1			197
01	5487 X	539	-0-	-4948 B	-832776	539	3			Y	-0-					197
02	5133 X	-0-	-0-	-5133 B	-832776					Y	-0-					197

PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

09	1080 N	846	-0-	-234 B	-0-	690	1	42	3	N	104	183	1			132
						114	9									
10	961 N	912	-0-	-49 B	-0-	713	1	104	3	N	86	178	1			40
						95	9									
11	915 N	915	-0-	-0- B	-0-	690	1	104	3	N	110	6	1			144
						121	9									
12	1001 N	1001	-0-	-0- B	-0-	713	1	183	3	N	95	178	1			61
						105	9									
01	1150 N	1150	-0-	-0- B	-0-	717	1	343	3	N	82	1	1			142
						90	9									
02	899 N	884	-0-	-15 B	-0-	667	1	101	3	N	105	188	1			59
						116	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	1521	-0-	-729 B	-44162	67	1	1269	3	N	166	159	0			73
							2	4	183	9							
10	2325	X	1003	-0-	-1322 B	-44162	51	1	835	3	N	105	117	0			61
							1	4	116	9							
11	2250	X	1095	-0-	-1155 B	-44162	51	1	946	3	Y	88	86	0			63
							1	4	97	9							
12	1581	X	27	-0-	-1554 B	-44162	9	3	18	9	Y	16	15	0	11	1	53
*01	1581	X	1675	-0-	94 B	-44068	66	1	1258	3	Y	317	248	0			122
							2	4	349	9							
02	1479	X	1220	-0-	-259 B	-44068	48	1	1037	3	Y	121	145	0	25	1	73
							2	4	133	9							

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10410	X	9331	-0-	-1079 B	-0-	264	1	7928	3	N	1035	1054	0			158
							1139	9									
10	10757	X	9559	-0-	-1198 B	-0-	284	1	8114	3	N	1055	1078	0			135
							1161	9									
11	10410	X	5827	-0-	-4583 B	-0-	178	1	4969	3	Y	618	648	0			105
							680	9									
12	10385	X	9309	-0-	-1076 B	-0-	294	1	7929	3	Y	987	936	0			156
							1086	9									
*01	10137	X	8405	-0-	-1732 B	-0-	286	1	7379	3	Y	673	718	0			111
							740	9									
02	9019	X	1783	-0-	-7236 B	-0-	67	1	1592	3	Y	113	201	0			23
							124	9									

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	4736	-0-	-364 B	-48244	207	1	3905	3	N	562	580	1			551
							6	4	618	9							
*10	5270	X	5300	-0-	30 B	-48214	266	1	4383	3	N	586	584	1			553
							6	4	645	9							
11	5100	X	4620	-0-	-480 B	-48214	212	1	3939	3	Y	423	589	1			387
							4	4	465	9							
12	5208	X	4576	-0-	-632 B	-48214	161	1	3571	3	Y	764	598	1			553
							4	4	840	9							
*01	5301	X	4539	-0-	-762 B	-48214	191	1	3659	3	Y	621	592	1			582
							6	4	683	9							
02	4959	X	5574	-0-	615 B	-47599	219	1	4748	3	Y	545	598	1			529
							7	4	600	9							

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16770	X	10687	-0-	-6083 B	-560218	518	1	9760	3	N	357	372	0			55
							16	4	393	9							
10	17329	X	7082	-0-	-10247 B	-560218	388	1	6396	3	N	264	285	0			34
							8	4	290	9							
11	15180	X	1661	-0-	-13519 B	-560218	80	1	1480	3	Y	91	109	0			16
							1	4	100	9							
12	13950	X	2410	-0-	-11540 B	-560218	95	1	2114	3	Y	180	167	0			29
							3	4	198	9							
*01	13330	X	2265	-0-	-11065 B	-560218	104	1	1985	3	Y	157	158	0			28
							3	4	173	9							
02	10324	X	3103	-0-	-7221 B	-560218	126	1	2743	3	Y	209	192	0	2	1	43
							4	4	230	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19182	X	19182	-0-	-0- B	-0-	911	1	17170	3	N	975	1004	0			149
							28	4	1073	9							
10	11622	X	11622	-0-	-0- B	-0-	622	1	10255	3	N	665	729	0			85
							13	4	732	9							
11	61	X	61	-0-	-0- B	-0-	3	1	57	3	Y	1	20	0			-0-
							1	9									
12	335	X	335	-0-	-0- B	-0-	12	1	265	3	Y	53	45	0			8
							58	9									
*01	870	X	870	-0-	-0- B	-0-	29	1	561	3	Y	254	219	0			43
							1	4	279	9							
*02	1346	X	1346	-0-	-0- B	-0-	48	1	1051	3	Y	223	218	0	2	1	46
							2	4	245	9							

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

09	15660	X	14582	-0-	-1078 B	-838418	708	1	13342	3	N	464	473	0			71
							22	4	510	9							
10	16182	X	9823	-0-	-6359 B	-838418	537	1	8849	3	N	387	409	0			49
							11	4	426	9							
11	15660	X	268	-0-	-15392 B	-838418	13	1	237	3	Y	16	62	0			3
							18	9									
12	15655	X	3168	-0-	-12487 B	-838418	119	1	2631	3	Y	377	320	0			60
							3	4	415	9							
*01	15655	X	4720	-0-	-10935 B	-838418	216	1	4143	3	Y	322	327	0			55
							7	4	354	9							
02	14094	X	7995	-0-	-6099 B	-838418	290	1	6286	3	Y	1282	1070	0	2	1	265
							9	4	1410	9							

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

*07	3667	X	3667	-0-	-0- B	-0-	3439	5	228	9	N	207	187	1			45
*08	2473	X	2473	-0-	-0- B	-0-	2379	5	94	9	N	85					130
*09	1132	X	1132	-0-	-0- B	-0-	1010	5	122	9	N	111					241
10	463	X	463	-0-	-0- B	-0-	50	1	261	2	N	17					55
							133	4	19	9							
11	179	X	179	-0-	-0- B	-0-	2	1	50	2	N	115	170	1			-0-
							127	9									
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	142	X	142	-0-	-0- B	-0-	19	1	97	2	N	24					24
							26	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10366	X	10366	-0-	-0- B	-0-	1660	2	8508	5	N	180					180
							198	9									
*08	10369	X	10369	-0-	-0- B	-0-	1172	2	8931	5	N	242	377	1			45
							266	9									
*09	9787	X	9787	-0-	-0- B	-0-	2343	2	7149	5	N	268	228	1			85
							295	9									
10	8494	X	2539	-0-	-5955 B	-0-	330	1	1966	2	N	221	221	1			-0-
							243	9									
11	8220	X	2997	-0-	-5223 B	-0-	317	1	2273	2	N	370	370	1			-0-
							407	9									
12	8494	X	1758	-0-	-6736 B	-0-	245	1	1267	2	N	224	180	1			44
							246	9									
01	8494	X	988	-0-	-7506 B	-0-	117	1	632	2	N	217	128	1			133
							239	9									
02	7946	X	1543	-0-	-6403 B	-0-	253	1	991	2	N	272	308	1			97
							299	9									

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

*07	3423	X	3423	-0-	-0- B	-0-	3049	2	374	9	Y	340	172	1			168
*08	5070	X	5070	-0-	-0- B	-0-	4515	2	102	5	Y	412	553	1			27
							453	9									
*09	3132	X	3132	-0-	-0- B	-0-	2617	2	111	5	Y	367	358	1			36
							404	9									
10	1024	X	1024	-0-	-0- B	-0-	123	1	707	2	Y	176					176
							194	9									
11	1294	X	1294	-0-	-0- B	-0-	146	1	874	2	Y	249	192	1			233
							274	9									
12	954	X	954	-0-	-0- B	-0-	132	1	634	2	Y	171	267	1			137
							188	9									
01	1957	X	1957	-0-	-0- B	-0-	230	1	1286	2	Y	401	381	1			157
							441	9									
*02	29	X	29	-0-	-0- B	-0-	3	1	12	3	Y	13	164	1			6
							14	9									

JANAK WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

*07	1054	N	540	-0-	-514 B	-0-	408	2	132	9	N	120					208
*08	1054	N	579	-0-	-475 B	-0-	389	2	190	9	N	173	180	1			201
*09	960	N	641	-0-	-319 B	-0-	545	2	96	9	N	87					288
10	889	N	889	-0-	-0- B	-0-	38	1	709	2	N	129	182	1			196
							142	9									
11	742	N	742	-0-	-0- B	-0-	40	1	559	2	N	130					326
							143	9									
12	682	N	-0-	-0-	-682 B	-0-					N	147	352	1			121
01	899	N	108	-0-	-791 B	-0-	51	2	57	9	N	52					173
02	725	N	-0-	-0-	-725 B	-0-					N	-0-					173

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5667	X	5667	-0-	-0- B	-0-	1790	2	3327	5	Y	500	1118	1			21
							550	9									
*08	4603	X	4603	-0-	-0- B	-0-	1689	2	2202	5	Y	647	398	1			270
							712	9									
*09	7856	X	7856	-0-	-0- B	-0-	1309	2	5785	5	Y	693	707	1			256
							762	9									
10	3627	X	2319	-0-	-1308 B	-0-	211	1	1391	2	Y	652	763	1			598
							717	9									
11	3510	X	1202	-0-	-2308 B	-0-	131	1	911	2	Y	145	442	1			301
							160	9									
12	3627	X	821	-0-	-2806 B	-0-	145	1	650	2	Y	24	141	1			184
							26	9									
01	3627	X	74	-0-	-3553 B	-0-	10	1	51	2	Y	12					196
							13	9									
02	3393	X	227	-0-	-3166 B	-0-	9	1	47	2	Y	155	187	1			164
							171	9									

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

*07	8215	X	634	-0-	-7581 B	-0-	75	2	410	5	Y	135	155	1			19
							149	9									
*08	8215	X	1389	-0-	-6826 B	-0-	131	2	1138	5	Y	109					128
							120	9									
*09	4504	X	4504	-0-	-0- B	-0-	462	2	3979	5	Y	57	46	1			139
							63	9									
10	704	X	704	-0-	-0- B	-0-	120	1	584	2	Y	-0-					81
11	1127	X	1127	-0-	-0- B	-0-	86	1	510	2	Y	483	564	1			-0-
							531	9									
12	768	X	768	-0-	-0- B	-0-	35	1	177	2	Y	505	383	1			122
							556	9									
01	495	X	495	-0-	-0- B	-0-	29	1	140	2	Y	296	418	1			-0-
							326	9									
*02	901	X	901	-0-	-0- B	-0-	186	1	470	2	Y	223	188	1			35
							245	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

*08	5735	X	1372	-0-	-4363 B	-0-	154	2	1160	5	Y	53					580
							58	9									
*09	12310	X	12310	-0-	-0- B	-0-	1720	2	10410	5	Y	164	633	1			111
							180	9									
10	5611	X	1407	-0-	-4204 B	-0-	172	1	1002	2	Y	212	184	1			588
							233	9									
11	5430	X	275	-0-	-5155 B	-0-	34	1	224	2	Y	15	95	1			508
							17	9									
12	5735	X	289	-0-	-5446 B	-0-	42	1	212	2	Y	32					540
							35	9									
01	5735	X	222	-0-	-5513 B	-0-	8	1	45	2	Y	154	189	1			505
							169	9									
02	5365	X	359	-0-	-5006 B	-0-	66	1	247	2	Y	42					547
							46	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9796	X	2921	-0-	-6875 B	-0-	45	2	2612	5	N	240	192	1			250
							264	9									
*09	9480	X	3010	-0-	-6470 B	-0-	1097	2	1683	5	N	209	192	1			267
							230	9									
10	4185	X	885	-0-	-3300 B	-0-	75	1	487	2	N	294	374	1			250
							323	9									
11	2850	X	954	-0-	-1896 B	-0-	44	1	387	2	N	475	392	1			333
							523	9									
12	3162	X	826	-0-	-2336 B	-0-	89	1	451	2	N	260	307	1			286
							286	9									
01	3162	X	2044	-0-	-1118 B	-0-	303	1	1465	2	N	251	191	1			346
							276	9									
02	2958	X	840	-0-	-2118 B	-0-	68	1	336	2	N	396	379	1			363
							436	9									

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

*07	7691	X	7691	-0-	-0- B	-0-	298	2	6925	5	N	425	346	1			133
							468	9									
*08	3974	X	3974	-0-	-0- B	-0-	3484	5	490	9	N	445	523	1			55
*09	3840	X	3595	-0-	-245 B	-0-	3125	5	470	9	N	427	365	1			117
10	3968	X	1132	-0-	-2836 B	-0-	102	1	551	2	N	435	339	1			118
							479	9									
11	3840	X	1450	-0-	-2390 B	-0-	111	1	766	2	N	521	567	1			72
							573	9									
12	3968	X	894	-0-	-3074 B	-0-	56	1	296	2	N	493	557	1			8
							542	9									
01	3937	X	756	-0-	-3181 B	-0-	28	1	139	2	N	535	438	1			105
							589	9									
02	3422	X	1306	-0-	-2116 B	-0-	146	1	776	2	N	349	381	1			73
							384	9									

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

*07	10788	X	8530	-0-	-2258 B	-0-	1419	2	7017	5	Y	85	121	1			255
							94	9									
*08	10788	X	8368	-0-	-2420 B	-0-	1285	2	6963	5	Y	109	164	1			200
							120	9									
*09	10440	X	9236	-0-	-1204 B	-0-	1420	2	7751	5	Y	59	149	1			110
							65	9									
10	10788	X	1601	-0-	-9187 B	-0-	96	1	1381	2	Y	113	146	1			239
							124	9									
11	10440	X	2098	-0-	-8342 B	-0-	220	1	1724	2	Y	140	52	1			327
							154	9									
12	9641	X	2802	-0-	-6839 B	-0-	354	1	2325	2	Y	112	185	1			254
							123	9									
01	9641	X	2995	-0-	-6646 B	-0-	347	1	2435	2	Y	194	181	1			267
							213	9									
02	9019	X	1708	-0-	-7311 B	-0-	150	1	1417	2	Y	128	123	1			272
							141	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10229	X	10229	-0-	-0- B	-0-	3726	2	6024	5	Y	435	352	1			83
							479	9									
*08	8308	X	7909	-0-	-399 B	-0-	836	2	6539	5	Y	485	418	1			150
							534	9									
*09	8040	X	5213	-0-	-2827 B	-0-	4670	5	543	9	Y	494	405	1			239
10	8308	X	1155	-0-	-7153 B	-0-	130	1	529	2	Y	451	451	1			-0-
							496	9									
11	8040	X	3665	-0-	-4375 B	-0-	365	1	2847	2	Y	412	304	1			108
							453	9									
12	8308	X	3242	-0-	-5066 B	-0-	377	1	2473	2	Y	356	308	1			156
							392	9									
01	7812	X	3293	-0-	-4519 B	-0-	361	1	2527	2	Y	368	498	1			26
							405	9									
02	4959	X	239	-0-	-4720 B	-0-	24	1	180	2	Y	32					58
							35	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5642	X	4718	-0-	-924 B	-0-	2339	2	2124	5	N	232	312	1			202
							255	9									
*08	9844	X	9844	-0-	-0- B	-0-	3117	2	6529	5	N	180	177	1			205
							198	9									
*09	8301	X	8301	-0-	-0- B	-0-	2788	2	5308	5	N	186	171	1			220
							205	9									
10	5642	X	1159	-0-	-4483 B	-0-	753	1	197	2	N	190					478
							209	9									
11	5460	X	1669	-0-	-3791 B	-0-	648	1	898	2	N	112	179	1			411
							123	9									
12	5642	X	1196	-0-	-4446 B	-0-	969	1	175	2	N	47	182	1			276
							52	9									
01	5642	X	1574	-0-	-4068 B	-0-	16	1	1185	2	N	339	362	1			253
							373	9									
02	5278	X	404	-0-	-4874 B	-0-	138	1	139	2	N	115					368
							127	9									

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10226	X	10226	-0-	-0- B	-0-	1788	2	8218	5	Y	200	231	1			377
							220	9									
*08	10773	X	10773	-0-	-0- B	-0-	1688	2	8911	5	Y	158	283	1			252
							174	9									
*09	10615	X	10615	-0-	-0- B	-0-	1647	2	8849	5	Y	108	266	1			94
							119	9									
10	7316	X	2505	-0-	-4811 B	-0-	284	1	1949	2	Y	247	235	1			386
							272	9									
11	7080	X	1648	-0-	-5432 B	-0-	170	1	1259	2	Y	199	177	1			408
							219	9									
12	7316	X	1843	-0-	-5473 B	-0-	206	1	1352	2	Y	259	219	1			448
							285	9									
01	7316	X	1872	-0-	-5444 B	-0-	200	1	1419	2	Y	230	144	1			534
							253	9									
02	6844	X	1560	-0-	-5284 B	-0-	143	1	1161	2	Y	233	255	1			512
							256	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5115	X	4257	-0-	-858 B	-0-	3899	2	358	9	Y	325	305	1			56
*08	4929	X	4094	-0-	-835 B	-0-	3689	2	405	9	Y	368	358	1			66
*09	4410	X	4040	-0-	-370 B	-0-	3667	2	373	9	Y	339	375	1			30
10	4433	X	4129	-0-	-304 B	-0-	240	1	3509	2	Y	345	310	1			92
							380	9									
11	4200	X	3812	-0-	-388 B	-0-	394	1	3030	2	Y	353	215	1			230
							388	9									
12	4278	X	3921	-0-	-357 B	-0-	469	1	3055	2	Y	361	494	1			97
							397	9									
01	4185	X	3873	-0-	-312 B	-0-	438	1	3076	2	Y	326	283	1			140
							359	9									
02	3915	X	3556	-0-	-359 B	-0-	349	1	2891	2	Y	287	185	1			242
							316	9									

JANAK WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

*07	12602	X	12602	-0-	-0- B	-0-	3265	2	8957	5	Y	345	357	1			109
							380	9									
*08	12640	X	12640	-0-	-0- B	-0-	3030	2	9139	5	Y	428	427	1			110
							471	9									
*09	12277	X	12277	-0-	-0- B	-0-	3068	2	8807	5	Y	365	430	1			45
							402	9									
10	10478	X	3726	-0-	-6752 B	-0-	227	1	3079	2	Y	382	295	1			233
							420	9									
11	10140	X	3162	-0-	-6978 B	-0-	290	1	2435	2	Y	397	437	1			193
							437	9									
12	10478	X	3479	-0-	-6999 B	-0-	427	1	2600	2	Y	411	403	1			201
							452	9									
01	10478	X	3672	-0-	-6806 B	-0-	389	1	2853	2	Y	391	414	1			178
							430	9									
02	9802	X	3255	-0-	-6547 B	-0-	251	1	2553	2	Y	410	358	1			230
							451	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

*07	11904	X	10559	-0-	-1345 B	-0-	2684	2	7572	5	Y	275	349	1			403
							303	9									
*08	11904	X	10866	-0-	-1038 B	-0-	2578	2	8013	5	Y	250	385	1			268
							275	9									
*09	11520	X	10429	-0-	-1091 B	-0-	2290	2	7908	5	Y	210	398	1			80
							231	9									
10	11904	X	2692	-0-	-9212 B	-0-	196	1	1947	2	Y	499	459	1			543
							549	9									
11	10800	X	2311	-0-	-8489 B	-0-	236	1	1742	2	Y	303	170	1			676
							333	9									
12	11005	X	3258	-0-	-7747 B	-0-	479	1	2352	2	Y	388	574	1			490
							427	9									
01	11005	X	2842	-0-	-8163 B	-0-	308	1	2120	2	Y	376	178	1			688
							414	9									
02	10266	X	284	-0-	-9982 B	-0-	41	1	211	2	Y	29	257	1			460
							32	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12214	X	11388	-0-	-826 B	-0-	2634	2	8440	5	Y	285	368	1			303
							314	9									
*08	12696	X	12696	-0-	-0- B	-0-	2434	2	9858	5	Y	367	473	1			197
							404	9									
*09	12197	X	12197	-0-	-0- B	-0-	2155	2	9699	5	Y	312	441	1			68
							343	9									
10	11656	X	2041	-0-	-9615 B	-0-	118	1	1465	2	Y	416	244	1			584
							458	9									
11	11820	X	1700	-0-	-10120 B	-0-	152	1	1094	2	Y	413	528	1			469
							454	9									
12	12214	X	2003	-0-	-10211 B	-0-	205	1	1326	2	Y	429	491	1			407
							472	9									
01	12214	X	1797	-0-	-10417 B	-0-	177	1	1214	2	Y	369	299	1			477
							406	9									
02	11426	X	397	-0-	-11029 B	-0-	46	1	232	2	Y	108	193	1			392
							119	9									

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

*08	7347	X	6583	-0-	-764 B	-0-	5970	2	217	4	N	360	352	1			252
							396	9									
*09	7110	X	5809	-0-	-1301 B	-0-	5485	2	118	4	N	187	181	1			258
							206	9									
10	7130	X	6591	-0-	-539 B	-0-	3112	1	3161	2	N	289	347	1			251
							318	9									
11	6840	X	5441	-0-	-1399 B	-0-	2602	1	2454	2	N	350	362	1			239
							385	9									
12	6758	X	5895	-0-	-863 B	-0-	2259	1	3262	2	N	340	383	1			196
							374	9									
01	6665	X	5656	-0-	-1009 B	-0-	2276	1	3026	2	N	322	340	1			178
							354	9									
02	6235	X	5516	-0-	-719 B	-0-	2580	1	2583	2	N	321	183	1			316
							353	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

*07	8153	X	7081	-0-	-1072 B	-0-	6776	2	305	9	N	277	347	1			480
*08	7533	X	7443	-0-	-90 B	-0-	6958	2	485	9	N	441	524	1			397
*09	7290	X	6828	-0-	-462 B	-0-	6388	2	440	9	N	400	522	1			275
10	7533	X	6780	-0-	-753 B	-0-	1754	1	4463	2	N	512	503	1			635
							563	9									
11	7290	X	6530	-0-	-760 B	-0-	2104	1	3862	2	N	513	543	1			605
							564	9									
12	7533	X	6014	-0-	-1519 B	-0-	1540	1	3863	2	N	555	531	1			629
							611	9									
01	7533	X	6154	-0-	-1379 B	-0-	1635	1	3941	2	N	525	551	1			603
							578	9									
02	6728	X	4865	-0-	-1863 B	-0-	1010	1	3409	2	N	405	385	1			623
							446	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10344 X	10344	-0-	-0- B	-0-	2817	2	7169	5	Y	325	279	1			118
						358	9									
*09	7560 X	7118	-0-	-442 B	-0-	2035	2	4831	5	Y	229	210	1			137
						252	9									
10	7812 X	3429	-0-	-4383 B	-0-	206	1	2984	2	Y	217	236	1			36
						239	9									
11	7560 X	2983	-0-	-4577 B	-0-	308	1	2401	2	Y	249	204	1			81
						274	9									
12	7812 X	2927	-0-	-4885 B	-0-	352	1	2257	2	Y	289	370	1			-0-
						318	9									
01	7812 X	2477	-0-	-5335 B	-0-	276	1	1945	2	Y	233	225	1			8
						256	9									
02	6844 X	2176	-0-	-4668 B	-0-	195	1	1718	2	Y	239	192	1			55
						263	9									

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

*07	12534 X	12534	-0-	-0- B	-0-	1269	2	10918	5	Y	315	321	1			185
						347	9									
*08	11967 X	11967	-0-	-0- B	-0-	2962	2	8592	5	Y	375	421	1			139
						413	9									
*09	11049 X	11049	-0-	-0- B	-0-	2563	2	8099	5	Y	352	343	1			148
						387	9									
10	8835 X	3099	-0-	-5736 B	-0-	425	1	2250	2	Y	385	416	1			167
						424	9									
11	8550 X	3571	-0-	-4979 B	-0-	646	1	2550	2	Y	341	135	1			373
						375	9									
12	8835 X	1522	-0-	-7313 B	-0-	223	1	1136	2	Y	148	327	1			194
						163	9									
01	8835 X	2063	-0-	-6772 B	-0-	181	1	1798	2	Y	76	115	1			155
						84	9									
02	8265 X	1077	-0-	-7188 B	-0-	32	1	887	2	Y	144	150	1			149
						158	9									

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

*07	9787 X	9787	-0-	-0- B	-0-	1605	2	7907	5	Y	250	218	1			98
						275	9									
*08	12230 X	12230	-0-	-0- B	-0-	2362	2	9466	5	Y	365	346	1			117
						402	9									
*09	11042 X	11042	-0-	-0- B	-0-	1948	2	8714	5	Y	345	288	1			174
						380	9									
10	7812 X	2456	-0-	-5356 B	-0-	349	1	1842	2	Y	241	308	1			2
						265	9									
11	7560 X	2018	-0-	-5542 B	-0-	374	1	1302	2	Y	311	221	1			92
						342	9									
12	7812 X	2155	-0-	-5657 B	-0-	300	1	1512	2	Y	312	356	1			48
						343	9									
01	7812 X	2100	-0-	-5712 B	-0-	174	1	1542	2	Y	349	331	1			66
						384	9									
02	7308 X	3633	-0-	-3675 B	-0-	103	1	3175	2	Y	323	384	1			5
						355	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12567	X	12567	-0-	-0- B	-0-	1408	2	10932	5	Y	206	507	1			991
							227	9									
*08	12201	X	12201	-0-	-0- B	-0-	1410	2	10571	5	Y	200	687	1			504
							220	9									
*09	10823	X	10823	-0-	-0- B	-0-	987	2	9551	5	Y	259	595	1			168
							285	9									
10	8928	X	1792	-0-	-7136 B	-0-	168	1	1033	2	Y	537	502	1			1344
							591	9									
11	8640	X	847	-0-	-7793 B	-0-	63	1	561	2	Y	203	219	1			1328
							223	9									
12	8928	X	-0-	-0-	-8928 B	-0-					Y	-0-					1328
01	8928	X	-0-	-0-	-8928 B	-0-					Y	13					1341
02	8352	X	153	-0-	-8199 B	-0-	20	1	111	2	Y	20					1361
							22	9									

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

*07	10237	X	10237	-0-	-0- B	-0-	1373	2	8050	5	Y	740	695	1			98
							814	9									
*08	12615	X	12615	-0-	-0- B	-0-	2151	2	9622	5	Y	765	628	1			235
							842	9									
*09	9690	X	8866	-0-	-824 B	-0-	1525	2	6601	5	Y	673	631	1			277
							740	9									
10	10013	X	1030	-0-	-8983 B	-0-	97	1	654	2	Y	254	189	1			80
							279	9									
11	9690	X	1972	-0-	-7718 B	-0-	177	1	1265	2	Y	482	562	1			-0-
							530	9									
12	10013	X	2085	-0-	-7928 B	-0-	274	1	1401	2	Y	373	368	1			5
							410	9									
01	10013	X	2325	-0-	-7688 B	-0-	322	1	1653	2	Y	318	191	1			132
							350	9									
02	8555	X	797	-0-	-7758 B	-0-	81	1	418	2	Y	271	366	1			37
							298	9									

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

*08	14697	X	14697	-0-	-0- B	-0-	2342	2	11594	5	Y	692	679	1			110
							761	9									
*09	14006	X	14006	-0-	-0- B	-0-	2403	2	10875	5	Y	662	594	1			178
							728	9									
10	13175	X	3474	-0-	-9701 B	-0-	417	1	2445	2	Y	556	564	1			86
							612	9									
11	13800	X	2658	-0-	-11142 B	-0-	247	1	1828	2	Y	530	570	1			46
							583	9									
12	14260	X	2845	-0-	-11415 B	-0-	371	1	1920	2	Y	504	378	1			172
							554	9									
01	14260	X	2781	-0-	-11479 B	-0-	377	1	1935	2	Y	426	571	1			27
							469	9									
02	13340	X	2634	-0-	-10706 B	-0-	328	1	1848	2	Y	416	374	1			69
							458	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11400	X	11400	-0-	-0-	B	-0-	890	2	10332	5	Y	162	190	1			302
								178	9									
*04	10707	X	10707	-0-	-0-	B	-0-	1056	2	9480	5	Y	155	146	1			311
								171	9									
*05	6913	X	5540	-0-	-1373	B	-0-	5382	5	158	9	Y	144	158	1			297
*06	6690	X	4434	-0-	-2256	B	-0-	4271	5	163	9	Y	148	125	1			320
*07	6913	X	4502	-0-	-2411	B	-0-	4341	5	161	9	Y	146	147	1			319
*08	6913	X	6133	-0-	-780	B	-0-	5968	5	165	9	Y	150	146	1			323
*09	6690	X	6157	-0-	-533	B	-0-	877	2	5072	5	Y	189	281	1			231
								208	9									
10	5549	X	1250	-0-	-4299	B	-0-	154	1	939	2	Y	143	58	1			1592
								157	9									
11	5940	X	1018	-0-	-4922	B	-0-	94	1	720	2	Y	185	259	1			1518
								204	9									
12	6448	X	773	-0-	-5675	B	-0-	95	1	482	2	Y	178	212	1			1484
								196	9									
01	6448	X	999	-0-	-5449	B	-0-	137	1	666	2	Y	178	104	1			1558
								196	9									
02	6032	X	671	-0-	-5361	B	-0-	104	1	403	2	Y	149	184	1			1523
								164	9									

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

*03	13981	X	13981	-0-	-0-	B	-0-	3308	2	10214	5	Y	417	367	1			228
								459	9									
*04	15177	X	15177	-0-	-0-	B	-0-	3268	2	11460	5	Y	408	381	1			255
								449	9									
*05	13516	X	12834	-0-	-682	B	-0-	3250	2	9159	5	Y	386	428	1			213
								425	9									
*06	13140	X	10994	-0-	-2146	B	-0-	3248	2	7341	5	Y	368	339	1			242
								405	9									
*07	13578	X	12654	-0-	-924	B	-0-	3181	2	9080	5	Y	357	370	1			229
								393	9									
*08	13578	X	13093	-0-	-485	B	-0-	2124	2	10613	5	Y	324	292	1			261
								356	9									
*09	15350	X	15350	-0-	-0-	B	-0-	2757	2	12271	5	Y	293	362	1			192
								322	9									
10	12834	X	-0-	-0-	-12834	B	-0-					Y	502	417	1			1894
11	12690	X	-0-	-0-	-12690	B	-0-					Y	347	478	1			1763
12	13578	X	-0-	-0-	-13578	B	-0-					Y	288	173	1			1878
01	13578	X	-0-	-0-	-13578	B	-0-					Y	322	466	1			1734
02	12702	X	-0-	-0-	-12702	B	-0-					Y	329	235	1			1828

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	13485	X	12100	-0-	-1385 B	-0-	2726	2	8541	5	Y	757	947	1			330
							833	9									
*04	13050	X	12257	-0-	-793 B	-0-	2579	2	8869	5	Y	735	621	1			444
							809	9									
*05	13485	X	11947	-0-	-1538 B	-0-	2615	2	8597	5	Y	668	742	1			370
							735	9									
*06	13050	X	9429	-0-	-3621 B	-0-	1854	2	6850	5	Y	659	571	1			458
							725	9									
*07	13144	X	9270	-0-	-3874 B	-0-	3663	2	4959	5	Y	589	741	1			306
							648	9									
*08	14077	X	14077	-0-	-0- B	-0-	1835	2	11556	5	Y	624	727	1			203
							686	9									
*09	13918	X	13918	-0-	-0- B	-0-	865	2	12395	5	Y	598	611	1			190
							658	9									
10	11966	X	147	-0-	-11819 B	-0-	19	1	128	2	Y	-0-	133	1			2395
11	13050	X	-0-	-0-	-13050 B	-0-					Y	-0-					2395
12	13485	X	967	-0-	-12518 B	-0-	92	1	426	2	Y	408	328	1			2475
							449	9									
01	13485	X	2576	-0-	-10909 B	-0-	390	1	2013	2	Y	157	169	1			2463
							173	9									
02	12615	X	2636	-0-	-9979 B	-0-	401	1	2038	2	Y	179	136	1			2506
							197	9									

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

*09	12429	X	12429	-0-	-0- B	-0-	2539	2	9392	5	N	453	517	1			217
							498	9									
10	8029	X	2764	-0-	-5265 B	-0-	323	1	2017	2	N	385	360	1			184
							424	9									
11	7770	X	913	-0-	-6857 B	-0-	71	1	658	2	N	167	192	1			159
							184	9									
12	8029	X	-0-	-0-	-8029 B	-0-					N	-0-					159
01	8029	X	2258	-0-	-5771 B	-0-	301	1	1654	2	N	275	370	1			64
							303	9									
02	7511	X	3703	-0-	-3808 B	-0-	482	1	2497	2	N	658	561	1			161
							724	9									

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

*07	15097	X	13410	-0-	-1687 B	-0-	2462	2	10116	5	Y	756	731	1			75
							832	9									
*08	15159	X	14967	-0-	-192 B	-0-	2816	2	11439	5	Y	647	541	1			181
							712	9									
*09	16024	X	16024	-0-	-0- B	-0-	3201	2	11976	5	Y	770	748	1			203
							847	9									
10	15159	X	-0-	-0-	-15159 B	-0-					Y	70	146	1			-0-
11	14460	X	-0-	-0-	-14460 B	-0-					Y	-0-					-0-
12	15655	X	3822	-0-	-11833 B	-0-	562	1	2856	2	Y	367	191	1			176
							404	9									
01	15655	X	3586	-0-	-12069 B	-0-	534	1	2712	2	Y	309	384	1			101
							340	9									
02	14645	X	1156	-0-	-13489 B	-0-	144	1	674	2	Y	307	373	1			35
							338	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8849	X	8849	-0-	-0- B	-0-	2101	2	6114	5	N	576	387	1			425
							634	9									
10	2684	X	2684	-0-	-0- B	-0-	283	1	1797	2	N	549	717	1			283
							604	9									
11	2573	X	2573	-0-	-0- B	-0-	251	1	1681	2	N	583	565	1			301
							641	9									
12	3464	X	3464	-0-	-0- B	-0-	480	1	2300	2	N	622	697	1			226
							684	9									
01	2641	X	2641	-0-	-0- B	-0-	321	1	1656	2	N	604	569	1			261
							664	9									
*02	3763	X	3763	-0-	-0- B	-0-	484	1	2643	2	N	578	560	1			279
							636	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

*07	10187	X	10187	-0-	-0- B	-0-	1939	2	7702	5	N	496	382	1			125
							546	9									
*08	11950	X	11950	-0-	-0- B	-0-	932	2	10508	5	N	464	387	1			202
							510	9									
*09	12300	X	12300	-0-	-0- B	-0-	1698	2	10130	5	N	429	360	1			271
							472	9									
10	1543	X	1543	-0-	-0- B	-0-	153	1	984	2	N	369	371	1			119
							406	9									
11	2289	X	2289	-0-	-0- B	-0-	227	1	1681	2	N	346	382	1			83
							381	9									
12	2192	X	2192	-0-	-0- B	-0-	277	1	1419	2	N	451	534	1			-0-
							496	9									
01	2075	X	2075	-0-	-0- B	-0-	255	1	1313	2	N	461	381	1			80
							507	9									
*02	147	X	147	-0-	-0- B	-0-	18	1	104	2	N	23					103
							25	9									

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

*08	6145	X	6145	-0-	-0- B	-0-	935	2	5005	5	N	186	200	1			96
							205	9									
*09	4740	X	4740	-0-	-0- B	-0-	1948	2	2432	5	N	327	371	1			52
							360	9									
10	1313	X	1313	-0-	-0- B	-0-	123	1	882	2	N	280	189	1			257
							308	9									
11	392	X	392	-0-	-0- B	-0-	8	1	57	2	N	297	372	1			182
							327	9									
12	1263	X	1263	-0-	-0- B	-0-	116	1	580	2	N	515	426	1			271
							567	9									
01	905	X	905	-0-	-0- B	-0-	117	1	602	2	N	169	189	1			251
							186	9									
02	0	X	-0-	-0-	-0- B	-0-					N	1	97	1			155

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9024	X	9024	-0-	-0- B	-0-	1784	2	6664	5	Y	524	416	1			154
							576	9									
*08	8937	X	8937	-0-	-0- B	-0-	1401	2	6657	5	Y	799	841	1			112
							879	9									
*09	8310	X	5770	-0-	-2540 B	-0-	1417	2	3734	5	Y	563	550	1			125
							619	9									
10	8587	X	1970	-0-	-6617 B	-0-	216	1	1248	2	Y	460	391	1			102
							506	9									
11	8310	X	1015	-0-	-7295 B	-0-	87	1	667	2	Y	237	339	1			-0-
							261	9									
12	8587	X	-0-	-0-	-8587 B	-0-					Y	-0-					-0-
01	8587	X	280	-0-	-8307 B	-0-	35	1	204	2	Y	37					37
							41	9									
02	5568	X	210	-0-	-5358 B	-0-	16	1	74	2	Y	109					146
							120	9									

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

*03	15686	X	11688	-0-	-3998 B	-0-	2500	2	8755	5	Y	394	476	1			484
							433	9									
*04	15180	X	11458	-0-	-3722 B	-0-	2511	2	8549	5	Y	362	410	1			436
							398	9									
*05	15407	X	9880	-0-	-5527 B	-0-	2286	2	7173	5	Y	383	423	1			396
							421	9									
*06	11790	X	9371	-0-	-2419 B	-0-	1947	2	6976	5	Y	407	510	1			293
							448	9									
*07	12183	X	10638	-0-	-1545 B	-0-	2106	2	8097	5	Y	395	433	1			255
							435	9									
*08	13058	X	13058	-0-	-0- B	-0-	2352	2	10281	5	Y	386	407	1			234
							425	9									
*09	11490	X	9354	-0-	-2136 B	-0-	1967	2	6980	5	Y	370	382	1			222
							407	9									
10	10633	X	1702	-0-	-8931 B	-0-	181	1	1158	2	Y	330	348	1			2909
							363	9									
11	12660	X	1347	-0-	-11313 B	-0-	116	1	864	2	Y	334	371	1			2872
							367	9									
12	13082	X	1294	-0-	-11788 B	-0-	140	1	734	2	Y	382	375	1			2879
							420	9									
01	13082	X	1243	-0-	-11839 B	-0-	145	1	729	2	Y	335	189	1			3025
							369	9									
02	9077	X	777	-0-	-8300 B	-0-	70	1	413	2	Y	267	353	1			2939
							294	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

*08	12253	X	12253	-0-	-0- B	-0-	1464	2	10147	5	N	584	566	1			261
							642	9									
*09	11452	X	11452	-0-	-0- B	-0-	1536	2	9491	5	N	386	378	1			269
							425	9									
10	1893	X	1893	-0-	-0- B	-0-	220	1	1311	2	N	329	371	1			172
							362	9									
11	2197	X	2197	-0-	-0- B	-0-	197	1	1674	2	N	296	356	1			112
							326	9									
12	2313	X	2313	-0-	-0- B	-0-	298	1	1502	2	N	466	355	1			223
							513	9									
01	2297	X	2297	-0-	-0- B	-0-	311	1	1584	2	N	365	349	1			239
							402	9									
*02	170	X	170	-0-	-0- B	-0-	21	1	125	2	N	22	188	1			73
							24	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9641	X	1274	-0-	-8367 B	-0-	183	2	951	5	Y	127	57	1			78
							140	9									
*08	9641	X	1630	-0-	-8011 B	-0-	677	2	773	5	Y	164					242
							180	9									
*09	10227	X	10227	-0-	-0- B	-0-	652	2	8861	5	Y	649	672	1			219
							714	9									
10	9641	X	1297	-0-	-8344 B	-0-	154	1	935	2	Y	189	189	1			-0-
							208	9									
11	9330	X	1466	-0-	-7864 B	-0-	147	1	1005	2	Y	285	285	1			-0-
							314	9									
12	9641	X	5312	-0-	-4329 B	-0-	848	1	4148	2	Y	287	190	1			97
							316	9									
01	9641	X	1255	-0-	-8386 B	-0-	156	1	782	2	Y	288	381	1			4
							317	9									
02	9019	X	3441	-0-	-5578 B	-0-	632	1	2605	2	Y	185	189	1			-0-
							204	9									

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

*07	17639	X	461	-0-	-17178 B	-0-	220	2	213	5	Y	25	71	1			1295
							28	9									
*08	17639	X	1242	-0-	-16397 B	-0-	1191	2	51	9	Y	46					1341
*09	16963	X	16963	-0-	-0- B	-0-	5200	2	11573	5	Y	173	1269	1			245
							190	9									
10	5665	X	5665	-0-	-0- B	-0-	669	1	4062	2	Y	849	1028	1			1226
							934	9									
11	4267	X	4267	-0-	-0- B	-0-	412	1	3063	2	Y	720	703	1			1243
							792	9									
12	10242	X	10242	-0-	-0- B	-0-	1607	1	7943	2	Y	629	557	1			1315
							692	9									
01	6581	X	6581	-0-	-0- B	-0-	989	1	4808	2	Y	713	713	1			1315
							784	9									
*02	6459	X	6459	-0-	-0- B	-0-	1009	1	4784	2	Y	605	575	1			1345
							666	9									

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

*07	7537	X	7537	-0-	-0- B	-0-	6613	2	924	9	N	840	695	1			375
*08	7254	X	6621	-0-	-633 B	-0-	5658	2	963	9	N	875	720	1			530
*09	7050	X	5785	-0-	-1265 B	-0-	4835	2	950	9	N	864	686	1			708
10	7409	X	5326	-0-	-2083 B	-0-	1048	1	3550	2	N	662	697	1			241
							728	9									
11	7170	X	5005	-0-	-2165 B	-0-	1483	1	2773	2	N	681	717	1			205
							749	9									
12	7409	X	4692	-0-	-2717 B	-0-	1026	1	2964	2	N	638	687	1			156
							702	9									
01	6448	X	5188	-0-	-1260 B	-0-	1100	1	3331	2	N	688	534	1			310
							757	9									
02	5452	X	2919	-0-	-2533 B	-0-	444	1	2125	2	N	318	375	1			253
							350	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	47488	X	47488	-0-	-0-	B	-0-	36417	2	9001	5	N	1882	1979	1			255
								2070	9									
*04	66600	X	43362	-0-	-23238	B	-0-	32856	2	8677	5	N	1663	1464	1			454
								1829	9									
*05	63860	X	40420	-0-	-23440	B	-0-	31883	2	6789	5	N	1589	1870	1			173
								1748	9									
*06	54120	X	37623	-0-	-16497	B	-0-	28258	2	7670	5	N	1541	1515	1			199
								1695	9									
*07	48298	X	36670	-0-	-11628	B	-0-	27330	2	7719	5	N	1474	1443	1			230
								1621	9									
*08	48298	X	36165	-0-	-12133	B	-0-	25449	2	9236	5	N	1345	1365	1			210
								1480	9									
*09	43980	X	34528	-0-	-9452	B	-0-	23054	2	10140	5	N	1213	1225	1			198
								1334	9									
10	41261	X	24131	-0-	-17130	B	-0-	3566	1	18849	2	N	1560	1277	1			6968
								1716	9									
11	38190	X	22661	-0-	-15529	B	-0-	3901	1	17134	2	N	1478	1636	1			6810
								1626	9									
12	37262	X	21988	-0-	-15274	B	-0-	3298	1	16895	2	N	1632	1698	1			6744
								1795	9									
01	36642	X	21021	-0-	-15621	B	-0-	2361	1	16962	2	N	1544	1574	1			6714
								1698	9									
02	33814	X	19667	-0-	-14147	B	-0-	492	1	17444	2	N	1574	1483	1			6805
								1731	9									

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

*03	82057	X	71211	-0-	-10846	B	-0-	61094	2	1704	5	N	7648	8283	1			239
								8413	9									
*04	79410	X	63881	-0-	-15529	B	-0-	56355	2	7526	9	N	6842	6234	1			847
*05	82057	X	54263	-0-	-27794	B	-0-	47181	2	7082	9	N	6438	6169	1			1116
*06	79410	X	47340	-0-	-32070	B	-0-	40458	2	6882	9	N	6256	6535	1			837
*07	82057	X	48758	-0-	-33299	B	-0-	40615	2	1889	5	N	5685	5848	1			674
								6254	9									
*08	71734	X	46671	-0-	-25063	B	-0-	33041	2	8304	5	N	4842	4609	1			907
								5326	9									
*09	64110	X	40897	-0-	-23213	B	-0-	27150	2	8457	5	N	4809	5351	1			365
								5290	9									
10	54219	X	31756	-0-	-22463	B	-0-	6666	1	19813	2	N	4797	4872	1			6207
								5277	9									
11	47340	X	29197	-0-	-18143	B	-0-	5889	1	18515	2	N	4357	4277	1			6287
								4793	9									
12	48918	X	28405	-0-	-20513	B	-0-	6877	1	17279	2	N	3863	3893	1			6257
								4249	9									
01	46841	X	27239	-0-	-19602	B	-0-	6676	1	16585	2	N	3616	3562	1			6311
								3978	9									
02	39817	X	23728	-0-	-16089	B	-0-	5760	1	13910	2	N	3689	3769	1			6231
								4058	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	61138	X	61138	-0-	-0- B	-0-	43487	2	8946	5	N	7914	7904	1			155
							8705	9									
*04	54510	X	54510	-0-	-0- B	-0-	39440	2	8554	5	N	5924	5454	1			625
							6516	9									
*05	44110	X	44110	-0-	-0- B	-0-	34567	2	3440	5	N	5548	5608	1			565
							6103	9									
*06	41278	X	41278	-0-	-0- B	-0-	29632	2	6279	5	N	4879	4521	1			923
							5367	9									
*07	43938	X	43938	-0-	-0- B	-0-	30517	2	8267	5	N	4685	4457	1			1151
							5154	9									
*08	41421	X	41421	-0-	-0- B	-0-	24374	2	12080	5	N	4515	4342	1			1324
							4967	9									
*09	36322	X	36322	-0-	-0- B	-0-	20036	2	11511	5	N	4341	5302	1			363
							4775	9									
10	24110	X	24110	-0-	-0- B	-0-	5027	1	14522	2	N	4146	4249	1			3189
							4561	9									
11	21963	X	21963	-0-	-0- B	-0-	4281	1	13434	2	N	3862	3797	1			3254
							4248	9									
12	21542	X	21542	-0-	-0- B	-0-	4809	1	12078	2	N	4232	4289	1			3197
							4655	9									
01	20307	X	20307	-0-	-0- B	-0-	4723	1	11706	2	N	3525	3572	1			3150
							3878	9									
*02	19597	X	19597	-0-	-0- B	-0-	4758	1	11447	2	N	3084	2838	1			3396
							3392	9									

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

*05	0		116166	-0-	116166 B	116166	91583	2	24583	9	N	22348	21480	1			868
*06	245576	X	129410	-0-	-116166 B	-0-	105512	2	23898	9	N	21725	21967	1			626
*07	132029	X	101593	-0-	-30436 B	-0-	85991	2	15602	9	N	14184	14233	1			577
*08	132029	X	86682	-0-	-45347 B	-0-	75173	2	11509	9	N	10463	10524	1			516
*09	127770	X	57924	-0-	-69846 B	-0-	47956	2	9968	9	N	9062	9040	1			538
10	132029	X	45046	-0-	-86983 B	-0-	5356	1	30679	2	N	7009	7247	1			3858
							1301	4	7710	9							
11	127770	X	37149	-0-	-90621 B	-0-	3666	1	27033	2	N	5864	5581	1			4141
							6450	9									
12	132029	X	32332	-0-	-99697 B	-0-	4377	1	22355	2	N	5091	5590	1			3642
							5600	9									
01	86862	X	28777	-0-	-58085 B	-0-	3802	1	19686	2	N	4808	4705	1			3745
							5289	9									
02	55564	X	3426	-0-	-52138 B	-0-	404	1	2422	2	N	545	663	1			3627
							600	9									

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

*08	170841	X	50405	-0-	-120436 B	-0-	43428	2	6977	9	N	6343	6156	1			488
*09	165330	X	33822	-0-	-131508 B	-0-	28799	2	5023	9	N	4566	4794	1			260
10	170841	X	29060	-0-	-141781 B	-0-	3283	1	18742	2	N	4125	3955	1			357
							2497	4	4538	9							
11	165330	X	22917	-0-	-142413 B	-0-	2253	1	16471	2	N	3812	3887	1			282
							4193	9									
12	170841	X	19831	-0-	-151010 B	-0-	2683	1	13659	2	N	3172	3340	1			114
							3489	9									
01	170841	X	19829	-0-	-151012 B	-0-	2668	1	13828	2	N	3030	2983	1			161
							3333	9									
02	159819	X	1503	-0-	-158316 B	-0-	207	1	1083	2	N	194	355	1			-0-
							213	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	45182	-0-	45182 B	45182	14622	2	30560	9	N	27782	27604	1			178
*09	222781 X	177599	-0-	-45182 B	-0-	150283	2	27316	9	N	24833	23744	1			1267
10	194401 X	144529	-0-	-49872 B	-0-	17447	1	107741	2	N	17583	17643	1			-0-
						19341	9									
11	188130 X	99379	-0-	-88751 B	-0-	10970	1	75518	2	N	11719	11249	1			470
						12891	9									
12	194401 X	101490	-0-	-92911 B	-0-	14714	1	75330	2	N	10405	10640	1			235
						11446	9									
01	194401 X	81169	-0-	-113232 B	-0-	11682	1	60444	2	N	8221	8313	1			143
						9043	9									
02	181859 X	61178	-0-	-120681 B	-0-	8727	1	45229	2	N	6565	6618	1			90
						7222	9									

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

*06	140353 X	140353	-0-	-0- B	-0-	112249	2	28104	9	N	25549	24145	1			1404
*07	183427 X	136849	-0-	-46578 B	-0-	116224	2	20625	9	N	18750	19352	1			802
*08	183427 X	83903	-0-	-99524 B	-0-	73535	2	10368	9	N	9425	9579	1			648
*09	177510 X	70154	-0-	-107356 B	-0-	60724	2	9430	9	N	8573	8644	1			577
10	183427 X	56426	-0-	-127001 B	-0-	7069	1	40602	2	N	6344	6502	1			1708
						1777	4	6978	9							
11	177510 X	45837	-0-	-131673 B	-0-	4807	1	34770	2	N	5691	5584	1			1815
						6260	9									
12	183427 X	41330	-0-	-142097 B	-0-	5868	1	30113	2	N	4863	4872	1			1806
						5349	9									
01	183427 X	36950	-0-	-146477 B	-0-	5251	1	27153	2	N	4133	4263	1			1676
						4546	9									
02	171593 X	29315	-0-	-142278 B	-0-	4094	1	20921	2	N	3909	3774	1			1811
						4300	9									

GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

*06	150997 X	150997	-0-	-0- B	-0-	121188	2	29809	9	N	27099	27009	1			90
*07	135415 X	135415	-0-	-0- B	-0-	114187	2	21228	9	N	19298	19140	1			248
*08	119877 X	93966	-0-	-25911 B	-0-	81101	2	12865	9	N	11695	10857	1			1086
*09	116010 X	71886	-0-	-44124 B	-0-	62719	2	9167	9	N	8334	9047	1			373
10	119877 X	60332	-0-	-59545 B	-0-	7578	1	43735	2	N	6421	6459	1			132
						1956	4	7063	9							
11	116010 X	46385	-0-	-69625 B	-0-	4858	1	35344	2	N	5621	5449	1			304
						6183	9									
12	119877 X	41818	-0-	-78059 B	-0-	5926	1	30350	2	N	5038	5292	1			50
						5542	9									
01	119877 X	36785	-0-	-83092 B	-0-	5168	1	26847	2	N	4336	4196	1			190
						4770	9									
02	112143 X	29729	-0-	-82414 B	-0-	4186	1	21294	2	N	3863	3785	1			268
						4249	9									

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

*08	0	104208	-0-	104208 B	104208	85037	1	19171	9	N	17428	16421	1			1007
*09	271463 X	167255	-0-	-104208 B	-0-	143440	2	23815	9	N	21650	21854	1			803
10	291400 X	131733	-0-	-159667 B	-0-	15990	1	97906	2	N	16215	16292	1			-0-
						17837	9									
11	282000 X	113765	-0-	-168235 B	-0-	11722	1	86591	2	N	14047	14047	1			-0-
						15452	9									
12	291400 X	98484	-0-	-192916 B	-0-	14167	1	72492	2	N	10750	10620	1			130
						11825	9									
01	291400 X	84473	-0-	-206927 B	-0-	12134	1	62714	2	N	8750	8671	1			209
						9625	9									
02	272600 X	62431	-0-	-210169 B	-0-	8827	1	45871	2	N	7030	6968	1			271
						7733	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
2 D OIL & GAS LLC 953828
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DIAL (FRIO 2230) 24525 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CINCO NATURAL RESOURCES CORP. 153474
HAMMAN-ANDERSON WELL #: 1 RRCID -> 208107 COMPL. DATE 02/17/2004 TOTAL DEPTH 4400 PERF. 2416 - 2424

09	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (YEGUA) 24888 840 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
CINDY TAYLOR KRIER UNIT WELL #: 1 RRCID -> 280510 COMPL. DATE 08/25/2015 TOTAL DEPTH 5605 PERF. 5204 - 5227

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

09	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

09	T. A.	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			75
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			75
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			75
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			75
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			75
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			75

LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			79
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			79
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			79
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			79
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			79
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			79

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300 N	283	-0-	-17	-0-	54	1	229	3	N	-0-					10
10	328 N	328	-0-	-0-	-0-	67	1	261	3	N	-0-					10
11	285 N	285	-0-	-0-	-0-	50	1	235	3	N	-0-					10
12	279 N	274	-0-	-5	-0-	44	1	230	3	N	-0-					10
01	341 N	284	-0-	-57	-0-	49	1	235	3	N	-0-					10
*02	301 N	301	-0-	-0-	-0-	79	1	222	3	N	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870 N	849	-0-	-21	-0-	161	1	688	3	N	-0-					-0-
10	985 N	985	-0-	-0-	-0-	202	1	783	3	N	-0-					-0-
11	856 N	856	-0-	-0-	-0-	151	1	705	3	N	-0-					-0-
12	868 N	823	-0-	-45	-0-	132	1	691	3	N	-0-					-0-
01	992 N	852	-0-	-140	-0-	147	1	705	3	N	-0-					-0-
*02	902 N	902	-0-	-0-	-0-	237	1	665	3	N	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330 N	258	-0-	-72	-0-	258	2			N	-0-					-0-
10	279 N	236	-0-	-43	-0-	236	2			N	-0-					-0-
11	270 N	208	-0-	-62	-0-	208	2			N	-0-					-0-
12	279 N	210	-0-	-69	-0-	210	2			N	-0-					-0-
01	248 N	229	-0-	-19	-0-	229	2			N	-0-					-0-
*02	204 N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 04/08/2019 - PLUGGED 04/08/19

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER (2900) 26106 859 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VANTAGE OPERATING, LLC 882608
MOSLEY WELL #: 1 RRCID -> 139459 COMPL. DATE 01/30/1994 TOTAL DEPTH 3200 PERF. 1346 - 1352

09	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

09	1044 N	1044	-0-	-0- B	-0-	1023	2	21	9	N	19					66
10	1105 N	1105	-0-	-0- B	-0-	1105	2			N	-0-					66
11	913 N	913	-0-	-0- B	-0-	906	2	7	9	N	6					72
12	1066 N	1066	-0-	-0- B	-0-	1056	2	10	9	N	9					81
01	1001 N	1001	-0-	-0- B	-0-	995	2	6	9	N	5					86
02	754 N	749	-0-	-5 B	-0-	742	2	7	9	N	6					92

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

09	862 N	862	-0-	-0- B	-0-	9	1	849	2	N	4	4	1			41
						4	9									
10	900 N	900	-0-	-0- B	-0-	10	1	886	2	N	4	4	1			41
						4	9									
11	925 N	925	-0-	-0- B	-0-	10	1	905	2	N	9	4	1			46
						10	9									
12	822 N	822	-0-	-0- B	-0-	9	1	807	2	N	5	47	1			4
						6	9									
01	854 N	854	-0-	-0- B	-0-	10	1	841	2	N	3	4	1			3
						3	9									
*02	836 N	836	-0-	-0- B	-0-	10	1	823	2	N	3					6
						3	9									

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

09	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

09	3002 X	3002	-0-	-0-	-0-	3002	2	N	-0-			-0-
10	2410 X	2410	-0-	-0-	-0-	2410	2	N	-0-			-0-
11	2061 X	2061	-0-	-0-	-0-	2061	2	N	-0-			-0-
12	1746 N	1746	-0-	-0-	-0-	1746	2	N	-0-			-0-
01	1654 N	1654	-0-	-0-	-0-	1654	2	N	-0-			-0-
*02	1770 N	1770	-0-	-0-	-0-	1770	2	N	-0-			-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

09	14B2 EXT	3334	-0-	3334	3432	35	1	3299	2	N	-0-			-0-
10	14B2 EXT	3709	-0-	3709	7141	40	1	3669	2	N	-0-			-0-
11	10342 X	3201	-0-	-7141	-0-	35	1	3166	2	N	-0-			-0-
12	3297 X	3297	-0-	-0-	-0-	37	1	3260	2	N	-0-			-0-
01	3094 X	3094	-0-	-0-	-0-	35	1	3059	2	N	-0-			-0-
*02	2785 X	2785	-0-	-0-	-0-	32	1	2753	2	N	-0-			-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139 N	139	-0-	-0-	-0-	1	1	138	2	N	-0-					-0-
10	142 N	142	-0-	-0-	-0-	2	1	139	2	N	1					1
						1	9									
11	150 N	113	-0-	-37	-0-	1	1	112	2	N	-0-	1	1			-0-
12	155 N	147	-0-	-8	-0-	2	1	144	2	N	1					1
						1	9									
01	155 N	143	-0-	-12	-0-	2	1	140	2	N	1	1	1			1
						1	9									
02	116 N	90	-0-	-26	-0-	1	1	89	2	N	-0-					1

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

09	876 N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	799 N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
11	840 N	683	-0-	-157	-0-	683	2			N	-0-					-0-
12	899 N	579	-0-	-320	-0-	579	2			N	-0-					-0-
01	360 N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*02	667 N	166	-0-	-501	-0-	166	2			N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2491	-0-	-509	1749	26	1	2465	2	N	-0-					33
10	3100	N	2110	-0-	-990	759	23	1	2087	2	N	-0-					33
11	2820	X	2054	-0-	-766	-0-	22	1	2032	2	N	-0-					33
12	2914	X	2364	-0-	-550	-0-	26	1	2338	2	N	-0-					33
01	2914	X	2255	-0-	-659	-0-	26	1	2229	2	N	-0-					33
02	2407	X	2094	-0-	-313	-0-	24	1	2070	2	N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	395	-0-	-55	-0-	4	1	389	2	N	2	3	1			52
							2	9									
10	465	N	161	-0-	-304	-0-	2	1	159	2	N	-0-	1	1			51
11	150	N	-0-	-0-	-150	-0-					N	1	1	1			51
12	403	N	-0-	-0-	-403	-0-					N	-0-	1	1			50
01	606	N	606	-0-	-0-	-0-	7	1	598	2	N	1					51
							1	9									
*02	114	N	114	-0-	-0-	-0-	1	1	112	2	N	1					52
							1	9									

DRY HOLLOW (WILCOX LAMPLEY) //CONT.// 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121 N	121	-0-	-0-	-0-	1	1	120	2	Y	-0-					-0-
10	155 N	133	-0-	-22	-0-	1	1	132	2	Y	-0-					-0-
11	123 N	123	-0-	-0-	-0-	1	1	121	2	Y	1					1
						1	9									
12	135 N	135	-0-	-0-	-0-	2	1	133	2	Y	-0-	1	1			-0-
01	124 N	107	-0-	-17	-0-	1	1	106	2	Y	-0-					-0-
*02	131 N	131	-0-	-0-	-0-	2	1	128	2	Y	1					1
						1	9									

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

09	SWR 10	1065	-0-	1065	115394	11	1	1050	2	N	4	4	1			125
						4	9									
10	SWR 10	1088	-0-	1088	116482	12	1	1069	2	N	6	4	1			127
						7	9									
11	SWR 10	1046	-0-	1046	117528	11	1	1027	2	N	7	4	1			130
						8	9									
12	SWR 10	1038	-0-	1038	118566	12	1	1019	2	N	6	132	1			4
						7	9									
01	SWR 10	1029	-0-	1029	119595	12	1	1013	2	N	4	4	1			4
						4	9									
02	SWR 10	974	-0-	974	120569	11	1	960	2	N	3					7
						3	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

09	SWR 10	4056	-0-	4056	698248	42	1	3986	2	N	25	2	1			89
						28	9									
10	SWR 10	3912	-0-	3912	702160	42	1	3840	2	N	27	2	1			114
						30	9									
11	SWR 10	3466	-0-	3466	705626	37	1	3395	2	N	31	2	1			143
						34	9									
12	SWR 10	3719	-0-	3719	709345	41	1	3649	2	N	26	2	1			167
						29	9									
01	SWR 10	3410	-0-	3410	712755	39	1	3342	2	N	26	183	1			10
						29	9									
02	SWR 10	3111	-0-	3111	715866	36	1	3050	2	N	23					33
						25	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT	-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT	-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT	-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT	-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT	-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT	-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570 N	569	-0-	-1	-0-	6	1	563	2	N	-0-					-0-
10	609 N	609	-0-	-0-	-0-	7	1	602	2	N	-0-					-0-
11	592 N	592	-0-	-0-	-0-	6	1	586	2	N	-0-					-0-
12	592 N	592	-0-	-0-	-0-	7	1	585	2	N	-0-					-0-
01	620 N	602	-0-	-18	-0-	7	1	595	2	N	-0-					-0-
02	580 N	565	-0-	-15	-0-	7	1	558	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

09	9570 X	7692	-0-	-1878	-0-	79	1	7519	2	Y	85	37	1			216
						94	9									
10	9889 X	7909	-0-	-1980	-0-	84	1	7737	2	Y	80	220	1			76
						88	9									
11	9480 X	8944	-0-	-536	-0-	96	1	8740	2	Y	98	36	1			138
						108	9									
12	9280 X	9280	-0-	-0-	-0-	102	1	9069	2	Y	99	36	1			201
						109	9									
01	9145 X	8963	-0-	-182	-0-	101	1	8754	2	Y	98	217	1			82
						108	9									
02	8642 X	8262	-0-	-380	-0-	95	1	8068	2	Y	90					172
						99	9									

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16620	X	14029	-0-	-2591	-0-	145	1	13768	2	N	105	190	1			52
							116	9									
10	16895	X	13860	-0-	-3035	-0-	148	1	13590	2	N	111	5	1			158
							122	9									
11	15900	X	13235	-0-	-2665	-0-	142	1	12958	2	N	123	198	1			83
							135	9									
12	15469	X	12925	-0-	-2544	-0-	143	1	12652	2	N	118	185	1			16
							130	9									
01	15097	X	12485	-0-	-2612	-0-	141	1	12214	2	N	118	5	1			129
							130	9									
02	13572	X	11531	-0-	-2041	-0-	133	1	11278	2	N	109	180	1			58
							120	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

09	4140	X	3082	-0-	-1058	-0-	31	1	2992	2	N	54	34	1			197
							59	9									
10	4278	X	3195	-0-	-1083	-0-	34	1	3103	2	N	53	209	1			41
							58	9									
11	4140	X	2910	-0-	-1230	-0-	31	1	2810	2	N	63	32	1			72
							69	9									
12	3627	X	2823	-0-	-804	-0-	31	1	2735	2	N	52	33	1			91
							57	9									
01	3255	X	2780	-0-	-475	-0-	31	1	2693	2	N	51	33	1			109
							56	9									
02	2987	X	2515	-0-	-472	-0-	29	1	2429	2	N	52					161
							57	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3037	-0-	37	37	31	1	2978	2	N	25	10	1			99
							28	9									
10	3100	N	3320	-0-	220	257	35	1	3256	2	N	26	14	1			111
							29	9									
11	2714	X	2457	-0-	-257	-0-	26	1	2413	2	N	16	14	1			113
							18	9									
12	2449	X	2449	-0-	-0-	-0-	27	1	2414	2	N	7	12	1			108
							8	9									
01	2593	X	2593	-0-	-0-	-0-	29	1	2541	2	N	21	10	1			119
							23	9									
*02	2125	X	2125	-0-	-0-	-0-	25	1	2080	2	N	18					137
							20	9									

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

09	300	N	206	-0-	-94	-0-	2	1	170	2	N	31	30	1			124
							34	9									
10	372	N	270	-0-	-102	-0-	3	1	238	2	N	26	29	1			121
							29	9									
11	427	N	427	-0-	-0-	-0-	4	1	393	2	N	27	26	1			122
							30	9									
12	362	N	362	-0-	-0-	-0-	4	1	333	2	N	23	26	1			119
							25	9									
01	282	N	282	-0-	-0-	-0-	3	1	250	2	N	26	27	1			118
							29	9									
*02	431	N	431	-0-	-0-	-0-	5	1	397	2	N	26					144
							29	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2201	X	2201	-0-	-0-	-0-	22	1	2120	2	N	54	83	1			30
							59	9									
10	2305	X	2305	-0-	-0-	-0-	24	1	2217	2	N	58	26	1			62
							64	9									
11	2325	N	2325	-0-	-0-	-0-	24	1	2234	2	N	61	25	1			98
							67	9									
12	2323	N	2323	-0-	-0-	-0-	25	1	2233	2	N	59	25	1			132
							65	9									
01	2259	N	2259	-0-	-0-	-0-	25	1	2170	2	N	58	24	1			166
							64	9									
*02	2098	N	2098	-0-	-0-	-0-	24	1	2010	2	N	58	180	1			44
							64	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

09	390	N	366	-0-	-24	-0-	4	1	352	2	N	9					32
							10	9									
10	403	N	347	-0-	-56	-0-	4	1	334	2	N	8					40
							9	9									
11	390	N	335	-0-	-55	-0-	4	1	323	2	N	7					47
							8	9									
12	372	N	339	-0-	-33	-0-	4	1	324	2	N	10					57
							11	9									
01	341	N	331	-0-	-10	-0-	4	1	318	2	N	8					65
							9	9									
02	319	N	314	-0-	-5	-0-	4	1	300	2	N	9					74
							10	9									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

09	6390	X	4299	-0-	-2091	-0-	45	1	4229	2	N	23	1	1			74
							25	9									
10	6355	X	4125	-0-	-2230	-0-	44	1	4053	2	N	25	1	1			98
							28	9									
11	5880	X	3754	-0-	-2126	-0-	40	1	3671	2	N	39	1	1			136
							43	9									
12	5270	X	3714	-0-	-1556	-0-	41	1	3643	2	N	27	1	1			162
							30	9									
01	4836	X	3452	-0-	-1384	-0-	39	1	3382	2	N	28	178	1			12
							31	9									
02	4147	X	3367	-0-	-780	-0-	39	1	3302	2	N	24					36
							26	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770 N	1579	-0-	-191	-0-	16	1	1542	2	N	19	9	1			186
						21	9									
10	1798 N	1575	-0-	-223	-0-	17	1	1533	2	N	23	199	1			10
						25	9									
11	1650 N	1603	-0-	-47	-0-	17	1	1573	2	N	12	9	1			13
						13	9									
12	1674 N	1608	-0-	-66	-0-	18	1	1569	2	N	19	9	1			23
						21	9									
01	1612 N	1581	-0-	-31	-0-	18	1	1540	2	N	21	8	1			36
						23	9									
02	1537 N	1484	-0-	-53	-0-	17	1	1446	2	N	19					55
						21	9									

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

09	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350 X	3884	-0-	-466	-0-	40	1	3823	2	Y	19	18	1			20
						21	9									
10	4371 X	3855	-0-	-516	-0-	41	1	3795	2	Y	17	18	1			19
						19	9									
11	4230 X	3671	-0-	-559	-0-	40	1	3614	2	Y	15	16	1			18
						17	9									
12	4371 X	3462	-0-	-909	-0-	39	1	3411	2	Y	11	15	1			14
						12	9									
01	4185 X	3456	-0-	-729	-0-	39	1	3403	2	Y	13	14	1			13
						14	9									
02	T. A.	3378	-0-	3378	3378	39	1	3325	2	Y	13					26
						14	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

09	0 X	-0-	-0-	-0-	-0-	N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-	N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-	N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-	N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-	N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-	N	-0-			-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	314					N	-0-					-0-
10	314	X	-0-	-0-	-314	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*02	145	N	35	-0-	-110	-0-	35	2			N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2189	-0-	-991	-0-	2189	2			N	-0-					-0-
10	3286	X	2348	-0-	-938	-0-	2348	2			N	-0-					-0-
11	3180	X	2007	-0-	-1173	-0-	2007	2			N	-0-					-0-
12	2263	X	1701	-0-	-562	-0-	1701	2			N	-0-					-0-
01	2263	X	1117	-0-	-1146	-0-	1117	2			N	-0-					-0-
*02	2204	X	-0-	-0-	-2204	-0-					N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	3					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	15	-0-	15	15	15	2			N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	15					N	-0-					82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

*08	15570	X	15570	-0-	-0-	-0-	549	1	14955	3	N	59					67
							1	4	65	9							
*09	17910	X	9175	-0-	-8735	-0-	264	1	8910	3	N	-0-					67
							1	4									
*10	18507	X	9230	-0-	-9277	-0-	120	1	9110	3	N	-0-					67
*11	17430	X	4646	-0-	-12784	-0-	99	1	4547	3	N	-0-					67
*12	17701	X	6712	-0-	-10989	-0-	144	1	6567	3	N	-0-					67
							1	4									
*01	15500	X	10497	-0-	-5003	-0-	237	1	10251	3	N	8					75
							9	9									
*02	13431	X	13431	-0-	-0-	-0-	321	1	13108	3	N	2					77
							2	9									

EDWARDS WELL #: 10H RRCID -> 288389 COMPL. DATE 05/24/2019 TOTAL DEPTH 12092 PERF.11964 - 20269

*08	128544	X	122425	-0-	-6119	-0-	107758	3	14667	9	Y	13334	13312	0			22
*09	160680	X	118505	-0-	-42175	-0-	101858	3	16647	9	Y	15134	15134	0			22
*10	166036	X	64086	-0-	-101950	-0-	50646	3	13440	9	Y	12218	12218	0			22
*11	160680	X	123703	-0-	-36977	-0-	104593	3	19110	9	Y	17373	17373	0			22
*12	166036	X	106046	-0-	-59990	-0-	91594	3	14452	9	Y	13138	13138	0			22
*01	166036	X	92838	-0-	-73198	-0-	79838	3	13000	9	Y	11818	11818	0			22
*02	155324	X	70452	-0-	-84872	-0-	63578	3	6874	9	Y	6249	6248	0			23

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	747	X	747	-0-	-0-	-0-	246	1	501	9	N	455	375	1			525
*04	884	X	884	-0-	-0-	-0-	345	1	539	9	N	490	285	0	371	1	359
*05	1172	X	1172	-0-	-0-	-0-	385	1	22	3	N	695	695	0			359
							765	9									
*06	981	X	981	-0-	-0-	-0-	381	1	27	3	N	521	546	0			334
							573	9									
*07	957	X	957	-0-	-0-	-0-	288	1	17	3	N	593	597	0			330
							652	9									
*08	850	X	850	-0-	-0-	-0-	231	1	129	3	N	445	448	0			327
							490	9									
*09	1464	X	1464	-0-	-0-	-0-	279	1	621	3	N	513	516	0			324
							564	9									
*10	1427	X	1427	-0-	-0-	-0-	335	1	551	3	N	477	485	0			316
							16	5	525	9							
*11	1231	X	1231	-0-	-0-	-0-	701	1	12	3	N	471	434	0			353
							518	9									
*12	1278	X	1278	-0-	-0-	-0-	375	1	273	3	N	568	572	0			349
							5	5	625	9							
*01	1212	X	1212	-0-	-0-	-0-	398	1	242	3	N	501	410	0	187	1	253
							21	5	551	9							
*02	1381	X	1381	-0-	-0-	-0-	885	1	12	3	N	440	445	0			248
							484	9									

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

09	5040	X	-0-	-0-	-5040	-0-					N	-0-	146	1			-0-
10	5831	X	5831	-0-	-0-	-0-	5831	3			N	-0-					-0-
11	4680	X	4657	-0-	-23	-0-	3608	3	1049	9	N	954	742	1			212
12	5688	X	5688	-0-	-0-	-0-	4842	3	846	9	N	769	570	1			411
01	2632	X	2632	-0-	-0-	-0-	2328	3	304	9	N	276	376	1			311
02	5452	X	1164	-0-	-4288	-0-	1025	3	139	9	N	126	194	1			243

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

09	4921	X	4921	-0-	-0-	-0-	4018	3	903	9	N	821	922	1			212
10	3634	X	3634	-0-	-0-	-0-	1	1	2903	3	N	664	754	1			122
							730	9									
11	4985	X	4985	-0-	-0-	-0-	3	1	4287	3	N	632	372	1			382
							695	9									
12	5552	X	5552	-0-	-0-	-0-	5	1	4362	3	N	1077	1052	1			407
							1185	9									
*01	4997	X	4997	-0-	-0-	-0-	4088	3	909	9	N	826	1107	1			126
*02	4493	X	4493	-0-	-0-	-0-	3668	3	825	9	N	750	180	1			696

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4229	X	4229	-0-	-0-	-0-	1	1	2425	3	N	1497	1312	1			306
							156	5	1647	9							
*04	2665	X	2665	-0-	-0-	-0-	2	1	1425	3	N	1125	1305	1			126
							1238	9									
*05	5118	X	5118	-0-	-0-	-0-	40	1	3561	3	N	1092	926	1			292
							316	5	1201	9							
*06	3787	X	3787	-0-	-0-	-0-	2427	3	236	5	N	1022	1112	1			202
							1124	9									
*07	4018	X	4018	-0-	-0-	-0-	122	1	2599	3	N	1044	1097	1			149
							149	5	1148	9							
*08	5157	X	5157	-0-	-0-	-0-	138	1	3886	3	N	1030	99	0	928	1	152
							1133	9									
*09	5301	X	5301	-0-	-0-	-0-	79	1	4079	3	N	1036	1040	0			148
							3	5	1140	9							
*10	5660	X	5660	-0-	-0-	-0-	24	1	4364	3	N	1038	1042	0			144
							130	5	1142	9							
*11	7088	X	7088	-0-	-0-	-0-	6	1	5943	3	N	974	588	0	361	1	169
							68	5	1071	9							
*12	6878	X	6878	-0-	-0-	-0-	411	1	5227	3	N	1025	901	1			293
							112	5	1128	9							
*01	5306	X	5306	-0-	-0-	-0-	475	1	3457	3	N	962	1084	1			171
							316	5	1058	9							
*02	5472	X	5472	-0-	-0-	-0-	372	1	3832	3	N	897	890	1			178
							281	5	987	9							

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

09	11730	X	-0-	-0-	-11730	-0-					N	-0-	141	1			-0-
10	12121	X	11181	-0-	-940	-0-	11181	3			N	-0-					-0-
11	11220	X	1390	-0-	-9830	-0-	1170	3	220	9	N	200	200	1			-0-
12	11594	X	1570	-0-	-10024	-0-	1391	3	179	9	N	163					163
01	10695	X	4510	-0-	-6185	-0-	4264	3	246	9	N	224	185	1			202
02	10469	X	10056	-0-	-413	-0-	9550	3	506	9	N	460	470	1			192

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

09	6480	X	-0-	-0-	-6480	-0-					N	-0-	214	1			-0-
10	11749	X	11186	-0-	-563	-0-	11186	3			N	-0-					-0-
11	11370	X	1275	-0-	-10095	-0-	1103	3	172	9	N	156	156	1			-0-
12	11749	X	1562	-0-	-10187	-0-	1384	3	178	9	N	162					162
01	10695	X	4511	-0-	-6184	-0-	4265	3	246	9	N	224	184	1			202
02	10469	X	10056	-0-	-413	-0-	9550	3	506	9	N	460	470	1			192

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

09	7380	X	-0-	-0-	-7380	-0-					N	-0-	143	1			-0-
10	6169	X	5831	-0-	-338	-0-	5831	3			N	-0-					-0-
11	4650	X	3609	-0-	-1041	-0-	3609	3			N	-0-					-0-
12	4842	X	4842	-0-	-0-	-0-	4842	3			N	-0-					-0-
01	5456	X	2328	-0-	-3128	-0-	2328	3			N	-0-					-0-
02	5452	X	1025	-0-	-4427	-0-	1025	3			N	-0-					-0-

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

09	7620	X	-0-	-0-	-7620	-0-					N	-0-	163	1			-0-
10	9238	X	5831	-0-	-3407	-0-	5831	3			N	-0-					-0-
11	8940	X	3609	-0-	-5331	-0-	3609	3			N	-0-					-0-
12	9238	X	4842	-0-	-4396	-0-	4842	3			N	-0-					-0-
01	5456	X	2328	-0-	-3128	-0-	2328	3			N	-0-					-0-
02	5452	X	1025	-0-	-4427	-0-	1025	3			N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN	88557	-0-	88557	88557	62	1	59532	3	N	22839	22839	0			-0-
						3840	5	25123	9							
*04	SHUT IN	150441	-0-	150441	238998	108	1	109878	3	N	36777	36777	0			-0-
						40455	9									
*05	SHUT IN	129967	-0-	129967	368965	94	1	90084	3	N	29233	29233	0			-0-
						7633	5	32156	9							
*06	SHUT IN	105505	-0-	105505	474470	9	1	75480	3	N	20964	20964	0			-0-
						6956	5	23060	9							
*07	SHUT IN	88368	-0-	88368	562838	65113	3	3589	5	N	17878	17878	0			-0-
						19666	9									
*08	SHUT IN	68328	-0-	68328	631166	53518	3	14810	9	N	13464	13464	0			-0-
*09	683468 X	52302	-0-	-631166	-0-	41029	3	29	5	N	10222	10222	0			-0-
						11244	9									
*10	70339 X	49801	-0-	-20538	-0-	38583	3	1120	5	N	9180	9180	0			-0-
						10098	9									
*11	68070 X	50711	-0-	-17359	-0-	42200	3	477	5	N	7304	7304	0			-0-
						8034	9									
*12	70339 X	50548	-0-	-19791	-0-	44495	3	938	5	N	4650	4650	0			-0-
						5115	9									
*01	70339 X	31277	-0-	-39062	-0-	25436	3	2289	5	N	3229	3229	0			-0-
						3552	9									
02	65801 X	21708	-0-	-44093	-0-	17837	3	1284	5	N	2352	2352	0			-0-
						2587	9									

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN	54490	-0-	54490	54490	18	1	36667	3	N	14036	14036	0			-0-
						2365	5	15440	9							
*04	SHUT IN	124135	-0-	124135	178625	36	1	88591	3	N	32280	32280	0			-0-
						35508	9									
*05	SHUT IN	160896	-0-	160896	339521	38	1	109877	3	N	37767	37767	0			-0-
						9437	5	41544	9							
*06	SHUT IN	165406	-0-	165406	504927	5	1	114838	3	N	36235	36235	0			-0-
						10704	5	39859	9							
*07	SHUT IN	109112	-0-	109112	614039	9	1	79697	3	N	22690	22690	0			-0-
						4447	5	24959	9							
*08	SHUT IN	101148	-0-	101148	715187	81067	3	20081	9	N	18255	18255	0			-0-
*09	804628 X	89441	-0-	-715187	-0-	71551	3	51	5	N	16217	16217	0			-0-
						17839	9									
*10	71964 X	71964	-0-	-0-	-0-	4	1	53332	3	N	15517	15517	0			-0-
						1559	5	17069	9							
*11	92493 X	92493	-0-	-0-	-0-	8	1	73812	3	N	16214	16214	0			-0-
						838	5	17835	9							
*12	86453 X	86453	-0-	-0-	-0-	6	1	70159	3	N	13466	13466	0			-0-
						1475	5	14813	9							
*01	71245 X	71245	-0-	-0-	-0-	54806	3	4935	5	N	10458	10458	0			-0-
						11504	9									
02	61654 X	54443	-0-	-7211	-0-	42317	3	3049	5	N	8252	8252	0			-0-
						9077	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN	62835	-0-	62835	62835	20	1	41017	3	N	17411	17411	0			-0-
						2646	5	19152	9							
*04	SHUT IN	147488	-0-	147488	210323	43	1	105703	3	N	37947	37947	0			-0-
						41742	9									
*05	SHUT IN	162858	-0-	162858	373181	38	1	110085	3	N	39357	39357	0			-0-
						9442	5	43293	9							
*06	SHUT IN	166285	-0-	166285	539466	5	1	114099	3	N	37790	37790	0			-0-
						10612	5	41569	9							
*07	SHUT IN	125373	-0-	125373	664839	10	1	89783	3	N	27801	27801	0			-0-
						4999	5	30581	9							
*08	768571 X	103732	-0-	-664839	-0-	80586	3	23146	9	N	21042	21042	0			-0-
*09	95430 X	75717	-0-	-19713	-0-	58441	3	41	5	N	15668	15668	0			-0-
						17235	9									
*10	98611 X	56921	-0-	-41690	-0-	3	1	42173	3	N	12284	12284	0			-0-
						1233	5	13512	9							
*11	95430 X	65501	-0-	-29929	-0-	6	1	51501	3	N	12192	12192	0			-0-
						583	5	13411	9							
*12	98611 X	64546	-0-	-34065	-0-	4	1	51924	3	N	10479	10479	0			-0-
						1091	5	11527	9							
*01	98611 X	58855	-0-	-39756	-0-	45526	3	4101	5	N	8389	8389	0			-0-
						9228	9									
02	73196 X	42918	-0-	-30278	-0-	33324	3	2401	5	N	6539	6539	0			-0-
						7193	9									

SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

*03	SHUT IN	57936	-0-	57936	57936	18	1	36680	3	N	17156	17156	0			-0-
						2366	5	18872	9							
*04	SHUT IN	134580	-0-	134580	192516	38	1	93917	3	N	36932	36932	0			-0-
						40625	9									
*05	SHUT IN	121622	-0-	121622	314138	28	1	80793	3	N	30806	30806	0			-0-
						6914	5	33887	9							
*06	SHUT IN	90780	-0-	90780	404918	3	1	61092	3	N	21840	21840	0			-0-
						5661	5	24024	9							
*07	SHUT IN	75300	-0-	75300	480218	6	1	52632	3	N	17945	17945	0			-0-
						2922	5	19740	9							
*08	SHUT IN	59256	-0-	59256	539474	44950	3	14306	9	N	13005	13005	0			-0-
*09	584028 X	44554	-0-	-539474	-0-	33598	3	24	5	N	9938	9938	0			-0-
						10932	9									
*10	54622 X	38952	-0-	-15670	-0-	2	1	29015	3	N	8260	8260	0			-0-
						849	5	9086	9							
*11	52860 X	41804	-0-	-11056	-0-	3	1	31976	3	N	8604	8604	0			-0-
						361	5	9464	9							
*12	54622 X	34295	-0-	-20327	-0-	2	1	26638	3	N	6452	6452	0			-0-
						558	5	7097	9							
*01	54622 X	29465	-0-	-25157	-0-	21644	3	1940	5	N	5346	5346	0			-0-
						5881	9									
02	51098 X	24841	-0-	-26257	-0-	18403	3	1319	5	N	4654	4654	0			-0-
						5119	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN	84365	-0-	84365	84365	27	1	54444	3	N	23984	23984	0			-0-
						3512	5	26382	9							
*04	SHUT IN	176184	-0-	176184	260549	51	1	124089	3	N	47313	47313	0			-0-
						52044	9									
*05	SHUT IN	149431	-0-	149431	409980	34	1	99382	3	N	37735	37735	0			-0-
						8506	5	41509	9							
*06	SHUT IN	113951	-0-	113951	523931	3	1	76724	3	N	27375	27375	0			-0-
						7111	5	30113	9							
*07	SHUT IN	97433	-0-	97433	621364	8	1	67782	3	N	23530	23530	0			-0-
						3760	5	25883	9							
*08	SHUT IN	81010	-0-	81010	702374	61089	3	19921	9	N	18110	18110	0			-0-
*09	763541 X	61167	-0-	-702374	-0-	46151	3	33	5	N	13621	13621	0			-0-
						14983	9									
*10	65906 X	43154	-0-	-22752	-0-	2	1	31519	3	N	9739	9739	0			-0-
						920	5	10713	9							
*11	63780 X	54097	-0-	-9683	-0-	4	1	41480	3	N	11040	11040	0			-0-
						469	5	12144	9							
*12	65906 X	57792	-0-	-8114	-0-	4	1	46218	3	N	9636	9636	0			-0-
						970	5	10600	9							
*01	65906 X	48044	-0-	-17862	-0-	36580	3	3290	5	N	7431	7431	0			-0-
						8174	9									
02	61654 X	36970	-0-	-24684	-0-	28265	3	2033	5	N	6065	6065	0			-0-
						6672	9									

SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN	98241	-0-	98241	98241	32	1	65018	3	N	26361	26361	0			-0-
						4194	5	28997	9							
*04	SHUT IN	195602	-0-	195602	293843	57	1	140677	3	N	49880	49880	0			-0-
						54868	9									
*05	SHUT IN	160753	-0-	160753	454596	37	1	108432	3	N	39078	39078	0			-0-
						9298	5	42986	9							
*06	SHUT IN	122751	-0-	122751	577347	3	1	84364	3	N	27759	27759	0			-0-
						7849	5	30535	9							
*07	SHUT IN	104140	-0-	104140	681487	8	1	73210	3	N	24414	24414	0			-0-
						4067	5	26855	9							
*08	SHUT IN	81594	-0-	81594	763081	60913	3	20681	9	N	18801	18801	0			-0-
*09	824568 X	61487	-0-	-763081	-0-	45663	3	32	5	N	14356	14356	0			-0-
						15792	9									
*10	41469 X	41469	-0-	-0-	-0-	2	1	30340	3	N	9311	9311	0			-0-
						885	5	10242	9							
*11	75137 X	75137	-0-	-0-	-0-	6	1	58477	3	N	14538	14538	0			-0-
						662	5	15992	9							
*12	57628 X	57628	-0-	-0-	-0-	4	1	45976	3	N	9712	9712	0			-0-
						965	5	10683	9							
*01	44284 X	44284	-0-	-0-	-0-	33070	3	2969	5	N	7495	7495	0			-0-
						8245	9									
*02	33921 X	33921	-0-	-0-	-0-	25395	3	1823	5	N	6094	6094	0			-0-
						6703	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	44	N	44	-0-	-0-	-0-	30	3	14	9	N	13	2	8			92
05	0	N	-0-	-0-	-0-	-0-					N	1					93
06	0	N	-0-	-0-	-0-	-0-					N	58	58	8			93
07	31	N	-0-	-0-	-31	-0-					N	30	30	8			93
08	0	N	-0-	-0-	-0-	-0-					N	5	5	8			93
09	0	N	-0-	-0-	-0-	-0-					N	9	9	8			93
10	0	N	-0-	-0-	-0-	-0-					N	6	6	8			93
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	0	N	-0-	-0-	-0-	-0-					N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

*04	10657	X	10657	-0-	-0-	-0-	853	1	7716	3	N	1898	2061	1				134
							2088	9										
05	9285	X	9285	-0-	-0-	-0-	898	1	6486	3	N	1728	1646	1	7	8		209
							1901	9										
06	7405	X	7405	-0-	-0-	-0-	870	1	4925	3	N	1464	1447	1				226
							1610	9										
07	6649	X	6649	-0-	-0-	-0-	899	1	4148	3	N	1456	1436	1	105	8		141
							1602	9										
08	6377	X	6377	-0-	-0-	-0-	899	1	4162	3	N	1196	1114	1	15	8		208
							1316	9										
09	7045	X	7045	-0-	-0-	-0-	870	1	4986	3	N	1081	1110	1	5	8		174
							1189	9										
10	7548	X	7548	-0-	-0-	-0-	884	1	5454	3	N	1100	1139	1	7	8		128
							1210	9										
*11	5635	X	5635	-0-	-0-	-0-	427	1	4569	3	N	581	343	1				366
							639	9										
12	7393	X	7393	-0-	-0-	-0-	890	1	5248	3	N	1141	1332	1				175
							1255	9										
*01	5385	X	5385	-0-	-0-	-0-	887	1	3476	3	N	929	955	1				149
							1022	9										
*02	4431	X	4431	-0-	-0-	-0-	791	1	2713	3	N	843	917	1				75
							927	9										

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

*04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	10					50

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	798	N	798	-0-	-0-	-0-	437	3	361	9	N	328	325	1			42
							450	3	513	9							
05	963	N	963	-0-	-0-	-0-	450	3	513	9	N	466	459	1			49
06	830	N	830	-0-	-0-	-0-	568	3	262	9	N	238	258	1	2	8	27
07	710	N	710	-0-	-0-	-0-	433	3	277	9	N	252	263	1			16
08	654	N	654	-0-	-0-	-0-	45	1	387	3	N	202	174	1	1	8	43
							222	9									
09	510	N	412	-0-	-98	-0-	66	1	189	3	N	143	158	1			28
							157	9									
10	534	N	534	-0-	-0-	-0-	75	1	321	3	N	125	134	1			19
							138	9									
*11	567	N	567	-0-	-0-	-0-	9	1	407	3	N	137	142	1			14
							151	9									
12	434	N	274	-0-	-160	-0-	25	1	132	3	N	106	109	1			11
							117	9									
*01	527	N	503	-0-	-24	-0-	34	1	391	3	N	71	72	1			10
							78	9									
02	493	N	349	-0-	-144	-0-	28	1	259	3	N	56	58	1			8
							62	9									

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1579	X	1579	-0-	-0-	-0-	291	1	684	3	N	549	519	1			116
							604	9									
05	1149	X	1149	-0-	-0-	-0-	276	1	312	3	N	510	364	1	21	8	241
							561	9									
06	805	X	805	-0-	-0-	-0-	234	1	81	3	N	445	479	1	7	8	200
							490	9									
07	549	X	549	-0-	-0-	-0-	72	1	477	9	N	434	360	1			274
08	1207	X	1207	-0-	-0-	-0-	270	1	526	3	N	374	549	1			99
							411	9									
09	1283	X	1283	-0-	-0-	-0-	270	1	487	3	N	478	371	1			206
							526	9									
10	1103	X	1103	-0-	-0-	-0-	270	1	450	3	N	348	364	1	2	8	188
							383	9									
*11	502	X	502	-0-	-0-	-0-	81	1	186	3	N	214	184	1			218
							235	9									
12	618	X	618	-0-	-0-	-0-	238	1	380	9	N	345	374	1			189
*01	642	X	642	-0-	-0-	-0-	278	1	364	9	N	331	378	1			142
*02	470	X	470	-0-	-0-	-0-	153	1	317	9	N	288	191	1			239

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			38
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

*04	3900 X	3955	-0-	55	-23476	870	1	2539	3	N	496	605	1			170
						546	9									
05	4030 X	4008	-0-	-22	-0-	889	1	2536	3	N	530	386	1			314
						583	9									
06	3960 X	3789	-0-	-171	-0-	870	1	2379	3	N	491	567	1			238
						540	9									
07	4092 X	3840	-0-	-252	-0-	898	1	2388	3	N	504	523	1	1	8	218
						554	9									
08	4092 X	3820	-0-	-272	-0-	899	1	2367	3	N	504	372	1			350
						554	9									
09	3960 X	3546	-0-	-414	-0-	870	1	2125	3	N	501	552	1			299
						551	9									
10	3999 X	3238	-0-	-761	-0-	898	1	1782	3	N	507	570	1			236
						558	9									
*11	3780 X	679	-0-	-3101	-0-	348	1	331	9	N	301	290	1	2	8	245
12	3844 X	3635	-0-	-209	-0-	899	1	2138	3	N	544	723	1			66
						598	9									
*01	3887 X	3887	-0-	-0-	-0-	896	1	2417	3	N	522	534	1			54
						574	9									
02	3422 X	3392	-0-	-30	-0-	841	1	2021	3	N	482	385	1			151
						530	9									

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

*04	2173 N	2173	-0-	-0-	-0-	1636	1	211	3	N	296	307	1	1	8	224
						326	9									
05	2260 N	2260	-0-	-0-	-0-	1621	1	290	3	N	317	326	1			215
						349	9									
06	2476 N	2476	-0-	-0-	-0-	1504	1	655	3	N	288	336	1			167
						317	9									
07	2405 N	2405	-0-	-0-	-0-	1541	1	526	3	N	307	377	1	1	8	96
						338	9									
08	2275 N	2275	-0-	-0-	-0-	1351	1	595	3	N	299	176	1	1	8	218
						329	9									
09	2430 N	1451	-0-	-979	-0-	1136	1	315	9	N	286	370	1	1	8	133
10	2418 N	1322	-0-	-1096	-0-	996	1	326	9	N	296	183	1	2	8	244
*11	2190 N	1261	-0-	-929	-0-	906	1	33	3	N	293	347	1	1	8	189
						322	9									
12	1488 N	1313	-0-	-175	-0-	948	1	34	3	N	301	329	1			161
						331	9									
01	1333 N	1213	-0-	-120	-0-	888	1	325	9	N	295	344	1			112
02	1189 N	1178	-0-	-11	-0-	874	1	304	9	N	276	185	1			203

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2734	X	2734	-0-	-0-	-0-	6	1	2266	3	Y	420	573	1			272
							462	9									
05	67	X	67	-0-	-0-	-0-	67	3			Y	-0-	191	1			81
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					81
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					81
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					81
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					81
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					81
*11	0	X	-0-	-0-	-0-	-0-					Y	18					99
12	4557	X	4557	-0-	-0-	-0-	2835	1	1250	3	Y	429	244	1			284
							472	9									
*01	10706	X	10706	-0-	-0-	-0-	2883	1	6126	3	Y	1543	1785	1			42
							1697	9									
*02	8138	X	8138	-0-	-0-	-0-	2878	1	4218	3	Y	947	950	1			39
							1042	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4143	X	4143	-0-	-0-	-0-	278	1	2696	3	N	1063	1111	1	12	8	185
							1169	9									
05	2941	X	2941	-0-	-0-	-0-	108	1	1942	3	N	810	775	1	34	8	186
							891	9									
06	4009	X	4009	-0-	-0-	-0-	176	1	2808	3	N	932	730	1	52	8	336
							1025	9									
07	873	X	873	-0-	-0-	-0-	32	1	527	3	N	285	451	1	81	8	89
							314	9									
08	0	X	-0-	-0-	-0-	-0-					N	35	35	8			89
09	0	X	-0-	-0-	-0-	-0-					N	59	59	8			89
10	0	X	-0-	-0-	-0-	-0-					N	36	36	8			89
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					89
12	0	X	-0-	-0-	-0-	-0-					N	-0-					89
01	0	X	-0-	-0-	-0-	-0-					N	-0-					89
02	0	X	-0-	-0-	-0-	-0-					N	-0-					89

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1230	N	-0-	-0-	-1230	-0-					N	213	174	1			295
05	899	N	-0-	-0-	-899	-0-					N	156	362	1			89
06	403	N	403	-0-	-0-	-0-	219	3	184	9	N	167					256
07	248	N	218	-0-	-30	-0-	43	3	175	9	N	159	176	1			239
08	315	N	315	-0-	-0-	-0-	151	3	164	9	N	149	177	1			211
09	664	N	664	-0-	-0-	-0-	50	1	408	3	N	187	176	1	1	8	221
							206	9									
10	717	N	717	-0-	-0-	-0-	169	1	352	3	N	178	177	1			222
							196	9									
*11	682	N	682	-0-	-0-	-0-	267	1	226	3	N	172	306	1			88
							189	9									
12	682	N	354	-0-	-328	-0-	63	1	103	3	N	171	174	1			85
							188	9									
*01	961	N	262	-0-	-699	-0-	1	1	83	3	N	162					247
							178	9									
02	1044	N	255	-0-	-789	-0-	12	1	46	3	N	179	345	1			81
							197	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	180	N	59	-0-	-121	-0-	22	1	37	9	Y	34					93
05	310	N	94	-0-	-216	-0-	28	1	66	9	Y	60					153
06	180	N	64	-0-	-116	-0-	16	1	48	9	Y	44					197
07	155	N	95	-0-	-60	-0-	45	1	50	9	Y	45	167	1	1	8	74
08	141	N	141	-0-	-0-	-0-	29	1	39	3	Y	66					140
							73	9									
09	306	N	306	-0-	-0-	-0-	57	1	175	3	Y	67					207
							74	9									
10	172	N	172	-0-	-0-	-0-	71	1	64	3	Y	34	174	1			67
							37	9									
*11	150	N	49	-0-	-101	-0-	16	1	33	9	Y	30					97
*12	310	N	55	-0-	-255	-0-	11	1	44	9	Y	40					137
*01	372	N	-0-	-0-	-372	-0-					Y	20					157
02	145	N	26	-0-	-119	-0-	1	1	25	9	Y	23					180

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	780	N	468	-0-	-312	-0-	121	1	153	3	N	176	184	1	1	8	99
							194	9									
05	930	N	288	-0-	-642	-0-	69	1	31	3	N	171	193	1			77
							188	9									
06	870	N	312	-0-	-558	-0-	105	1	42	3	N	150	1	8			226
							165	9									
07	589	N	230	-0-	-359	-0-	51	1	179	9	N	163	181	1			208
08	279	N	223	-0-	-56	-0-	58	1	165	9	N	150	185	1	2	8	171
09	450	N	344	-0-	-106	-0-	130	1	43	3	N	155	189	1	4	8	133
							171	9									
10	478	N	478	-0-	-0-	-0-	256	1	44	3	N	162	189	1	1	8	105
							178	9									
*11	488	N	488	-0-	-0-	-0-	309	1	179	9	N	163					268
12	386	N	386	-0-	-0-	-0-	220	1	166	9	N	151	180	1			239
*01	775	N	336	-0-	-439	-0-	169	1	167	9	N	152	185	1			206
02	725	N	274	-0-	-451	-0-	121	1	153	9	N	139	185	1			160

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1349	N	1349	-0-	-0-	-0-	2	1	1176	3	N	155	177	1			87
							171	9									
05	1344	N	1344	-0-	-0-	-0-	3	1	1174	3	N	152	2	8			237
							167	9									
06	1306	N	1306	-0-	-0-	-0-	4	1	1142	3	N	145	177	1			205
							160	9									
07	1336	N	1336	-0-	-0-	-0-	6	1	1161	3	N	154					359
							169	9									
08	2858	N	2858	-0-	-0-	-0-	1672	1	1032	3	N	140					499
							154	9									
09	2830	N	2830	-0-	-0-	-0-	2173	1	280	3	N	343	676	1			166
							377	9									
10	2543	N	2543	-0-	-0-	-0-	2140	1	237	3	N	151					317
							166	9									
*11	2465	X	2465	-0-	-0-	-0-	837	1	1429	3	N	181	192	1			306
							199	9									
12	2096	N	2096	-0-	-0-	-0-	1356	1	139	3	N	546	586	1			266
							601	9									
*01	775	N	660	-0-	-115	-0-	262	1	88	3	N	282	393	1			155
							310	9									
02	725	N	479	-0-	-246	-0-	318	1	161	9	N	146					301

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1331	N	1331	-0-	-0-	-0-	116	1	1128	3	Y	79	64	1			30
							87	9									
05	1405	N	1405	-0-	-0-	-0-	153	1	1138	3	Y	104	95	1			39
							114	9									
06	1249	N	1249	-0-	-0-	-0-	130	1	1029	3	Y	82	100	1			21
							90	9									
07	1360	N	1360	-0-	-0-	-0-	119	1	1141	3	Y	91	100	1			12
							100	9									
08	1026	N	1026	-0-	-0-	-0-	102	1	833	3	Y	83	89	1			6
							91	9									
09	1071	N	1071	-0-	-0-	-0-	97	1	897	3	Y	70	52	1			24
							77	9									
10	1230	N	1230	-0-	-0-	-0-	131	1	1008	3	Y	83	81	1	1	8	25
							91	9									
*11	1375	N	1375	-0-	-0-	-0-	204	1	1082	3	Y	81	78	1	1	8	27
							89	9									
12	1638	N	1638	-0-	-0-	-0-	202	1	1340	3	Y	87	91	1			23
							96	9									
*01	1325	N	1325	-0-	-0-	-0-	196	1	1051	3	Y	71	78	1			16
							78	9									
*02	1188	N	1188	-0-	-0-	-0-	161	1	944	3	Y	75	67	1			24
							83	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

*04	7278	X	7278	-0-	-0-	-0-	392	1	5024	3	N	1693	1818	1	4	8	257
							1862	9									
05	7527	X	7527	-0-	-0-	-0-	417	1	5360	3	N	1591	1647	1	5	8	196
							1750	9									
06	6328	X	6328	-0-	-0-	-0-	125	1	4439	3	N	1604	1493	1	4	8	303
							1764	9									
07	5856	X	5856	-0-	-0-	-0-	288	1	4080	3	N	1353	1438	1	2	8	216
							1488	9									
08	5727	X	5727	-0-	-0-	-0-	4271	3	1456	9	N	1324	1306	1	4	8	230
09	4650	X	4650	-0-	-0-	-0-	3370	3	1280	9	N	1164	1124	1	2	8	268
10	4374	X	4374	-0-	-0-	-0-	357	1	2899	3	N	1016	947	1	3	8	334
							1118	9									
*11	4605	X	4605	-0-	-0-	-0-	425	1	3033	3	N	1043	1148	1	5	8	224
							1147	9									
12	4132	X	4132	-0-	-0-	-0-	240	1	2755	3	N	1034	775	1			483
							1137	9									
*01	3596	X	3596	-0-	-0-	-0-	20	1	2596	3	N	891	1272	1			102
							980	9									
*02	3283	X	3283	-0-	-0-	-0-	4	1	2358	3	N	837	373	1			566
							921	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	630	N	1615	-0-	985	-97394	80	1	983	3	N	502	341	1	6	8	440
							552	9									
05	527	N	100	-0-	-427	-97394	8	1	38	3	N	49	360	1			129
							54	9									
06	1050	N	-0-	-0-	-1050	-97394					N	30					159
07	1643	N	-0-	-0-	-1643	-97394					N	53	12	8			200
*08	93	N	-0-	-0-	-93	-97394					N	45	106	1	4	8	135
09	0	N	-0-	-0-	-0-	-0-					N	28	28	8			135
10	3100	N	10531	-0-	7431	7431	25	1	7714	3	N	2538	2259	0	23	8	391
							2792	9									
*11	3000	N	30413	-0-	27413	34844	128	1	21314	3	N	8155	7974	0	189	1	295
							8971	9					88	8			
12	3100	N	41087	-0-	37987	72831	428	1	31057	3	N	8729	8120	0	382	1	522
							9602	9									
*01	94777	X	21946	-0-	-72831	-0-	434	1	15955	3	N	5052	5024	0	150	1	400
							5557	9									
*02	14304	X	14304	-0-	-0-	-0-	355	1	10069	3	N	3527	3237	0	322	1	368
							3880	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

*04	1260	X	1174	-0-	-86	-0-	947	1	227	9	N	206	190	1			272
05	1395	X	1054	-0-	-341	-0-	792	1	262	9	N	238	381	1	1	8	128
06	1290	X	671	-0-	-619	-0-	64	1	407	3	Y	182	284	1			26
							200	9									
07	1333	X	397	-0-	-936	-0-	178	3	219	9	Y	199	208	1			17
08	1333	X	-0-	-0-	-1333	-0-					Y	91	100	1			8
09	1170	X	243	-0-	-927	-0-	33	3	210	9	Y	191	174	1			25
10	1054	X	240	-0-	-814	-0-	22	3	218	9	Y	198	184	1			39
*11	660	X	-0-	-0-	-660	-0-					Y	168	190	1			17
12	403	X	297	-0-	-106	-0-	77	3	220	9	Y	200	196	1			21
*01	713	X	276	-0-	-437	-0-	64	3	212	9	Y	193	200	1			14
02	580	N	-0-	-0-	-580	-0-					Y	163	154	1			23

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

*04	998	N	998	-0-	-0-	-0-	339	1	457	3	Y	184	176	1			76
							202	9									
05	1331	N	1331	-0-	-0-	-0-	414	1	705	3	Y	193	171	1			98
							212	9									
06	660	N	329	-0-	-331	-0-	128	1	52	3	Y	135	160	1			73
							149	9									
07	682	N	76	-0-	-606	-0-	11	1	65	9	Y	59	120	1			12
08	682	N	82	-0-	-600	-0-	9	1	73	9	Y	66	63	1			15
09	480	N	69	-0-	-411	-0-	5	1	64	9	Y	58	42	1			31
10	98	N	98	-0-	-0-	-0-	42	1	56	9	Y	51	53	1			29
*11	90	N	37	-0-	-53	-0-	2	1	35	9	Y	32	47	1			14
12	62	N	37	-0-	-25	-0-	3	1	34	9	Y	31	34	1			11
*01	217	N	85	-0-	-132	-0-	5	1	80	9	Y	73	57	1			27
*02	48	N	48	-0-	-0-	-0-	1	1	47	9	Y	43	54	1			16

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

*04	1080 N	940	-0-	-140	-0-	652	1	288	9	N	262	185	1			286
05	1147 N	977	-0-	-170	-0-	701	1	276	9	N	251	178	1			359
06	1050 N	988	-0-	-62	-0-	723	1	265	9	N	241	354	1			246
07	968 N	968	-0-	-0-	-0-	730	1	238	9	N	216	362	1			100
08	1044 N	1044	-0-	-0-	-0-	824	1	220	9	N	200	182	1			118
09	990 N	805	-0-	-185	-0-	582	1	223	9	N	203					321
10	831 N	831	-0-	-0-	-0-	591	1	240	9	N	218	373	1	4	8	162
*11	968 X	968	-0-	-0-	-0-	746	1	222	9	N	202					364
12	996 X	996	-0-	-0-	-0-	761	1	235	9	N	214	357	1			221
01	1191 X	1191	-0-	-0-	-0-	980	1	211	9	N	192	180	1			233
*02	1067 X	1067	-0-	-0-	-0-	972	1	95	9	N	86	190	1			129

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 08/31/2018 TOTAL DEPTH 13332 PERF.13658 - 19015

*04	13281 X	13281	-0-	-0-	-0-	2702	1	8239	3	N	2127	2267	1			207
						2340	9									
05	13619 X	13619	-0-	-0-	-0-	3520	1	7857	3	N	2038	2020	1			225
						2242	9									
06	11801 X	11801	-0-	-0-	-0-	3405	1	6577	3	N	1654	1615	1			264
						1819	9									
07	11138 X	11138	-0-	-0-	-0-	3450	1	5913	3	N	1614	1647	1	76	8	155
						1775	9									
08	11558 X	11558	-0-	-0-	-0-	3928	1	6068	3	N	1420	1387	1			188
						1562	9									
09	8345 X	8345	-0-	-0-	-0-	1351	1	5616	3	N	1253	1305	1			136
						1378	9									
10	9703 X	9703	-0-	-0-	-0-	3208	1	5146	3	N	1226	1123	1			239
						1349	9									
*11	4185 X	4185	-0-	-0-	-0-	496	1	2886	3	N	730	574	1	2	8	393
						803	9									
12	7718 X	7718	-0-	-0-	-0-	1740	1	4800	3	N	1071	1257	1			207
						1178	9									
01	0 X	-0-	-0-	-0-	-0-					N	-0-	166	1			41
02	0 X	-0-	-0-	-0-	-0-					N	-0-					41

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

*04	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			128
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
06	14B2 EXT	-0-	-0-	-0-	-0-					N	2	2	8			128
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	787	N	787	-0-	-0-	-0-	367	1	270	3	N	136	193	1			101
							150	9									
05	868	N	785	-0-	-83	-0-	514	1	141	3	N	118					219
							130	9									
06	810	N	648	-0-	-162	-0-	292	1	206	3	N	136	280	1			75
							150	9									
07	821	N	821	-0-	-0-	-0-	318	1	371	3	N	120	152	1			43
							132	9									
08	775	N	656	-0-	-119	-0-	277	1	251	3	N	116					159
							128	9									
09	690	N	613	-0-	-77	-0-	336	1	157	3	N	109	177	1			91
							120	9									
10	806	N	540	-0-	-266	-0-	408	1	132	9	N	120	180	1			31
*11	630	N	558	-0-	-72	-0-	390	1	168	9	N	153	1	8			183
12	620	N	482	-0-	-138	-0-	368	1	114	9	N	104	192	1			95
*01	713	N	430	-0-	-283	-0-	339	1	91	9	N	83					178
02	696	N	242	-0-	-454	-0-	135	1	107	9	N	97	184	1			91

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 08/20/2018 TOTAL DEPTH 13776 PERF.13773 - 19233

*04	6077	X	6077	-0-	-0-	-0-	1217	1	3874	3	Y	896	1056	1			118
							986	9									
05	6082	X	6082	-0-	-0-	-0-	1538	1	3713	3	Y	755	605	1	2	8	266
							831	9									
06	5252	X	5252	-0-	-0-	-0-	1503	1	3047	3	Y	638	674	1			230
							702	9									
07	4865	X	4865	-0-	-0-	-0-	1553	1	2692	3	Y	564	376	1	23	8	395
							620	9									
08	4550	X	4550	-0-	-0-	-0-	1684	1	2374	3	Y	447	646	1			196
							492	9									
09	3249	X	3249	-0-	-0-	-0-	571	1	2247	3	Y	392	514	1			74
							431	9									
10	3714	X	3714	-0-	-0-	-0-	1322	1	1916	3	Y	433	355	1			152
							476	9									
*11	1629	X	1629	-0-	-0-	-0-	191	1	1156	3	Y	256	248	1	4	8	156
							282	9									
12	1971	X	1971	-0-	-0-	-0-	444	1	1140	3	Y	352	168	1			340
							387	9									
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					340
02	0	X	-0-	-0-	-0-	-0-					Y	-0-	225	1			115

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5820	X	2971	-0-	-2849	-5140	184	1	2202	3	N	532	567	1			155
							585	9									
05	6014	X	3068	-0-	-2946	-5140	344	1	2216	3	N	462	376	1			241
							508	9									
06	4950	X	3763	-0-	-1187	-5140	3256	3	507	9	N	461	535	1			167
07	5115	X	3591	-0-	-1524	-5140	281	1	2991	3	N	290	373	1	1	8	83
							319	9									
08	3720	X	-0-	-0-	-3720	-5140					N	95	78	1	17	8	83
09	0	X	-0-	-0-	-0-	-0-					N	20	20	8			83
10	21375	X	21375	-0-	-0-	-0-	54	1	17091	3	N	3845	3245	0	511	8	172
							4230	9									
*11	40629	X	40629	-0-	-0-	-0-	192	1	32495	3	N	7220	6874	0	189	1	127
							7942	9					202	8			
12	46406	X	46406	-0-	-0-	-0-	526	1	35845	3	N	9123	8502	0	570	1	178
							10035	9									
*01	24896	X	24896	-0-	-0-	-0-	521	1	19411	3	N	4513	4492	0	51	1	148
							4964	9									
*02	16156	X	16156	-0-	-0-	-0-	435	1	12256	3	N	3150	3003	0	48	1	247
							3465	9									

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

*04	1534	N	1534	-0-	-0-	-0-	1308	1	226	9	N	205	163	1	1	8	213
05	1550	N	1550	-0-	-0-	-0-	1357	1	193	9	N	175	169	1	1	8	218
06	1507	N	1507	-0-	-0-	-0-	1319	1	188	9	N	171	167	1			222
07	1533	N	1533	-0-	-0-	-0-	1360	1	173	9	N	157	176	1			203
08	1497	N	1497	-0-	-0-	-0-	1364	1	133	9	N	121	181	1			143
09	1460	N	1460	-0-	-0-	-0-	1319	1	141	9	N	128					271
10	1529	N	1529	-0-	-0-	-0-	1330	1	199	9	N	181	175	1	2	8	275
*11	1473	N	1473	-0-	-0-	-0-	1318	1	155	9	N	141	179	1	1	8	236
12	1504	N	1504	-0-	-0-	-0-	1333	1	171	9	N	155	168	1			223
*01	1515	N	1515	-0-	-0-	-0-	1362	1	153	9	N	139	178	1			184
*02	1850	N	1850	-0-	-0-	-0-	1263	1	465	3	N	111	196	1			99
							122	9									

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
07	14B2	EXT	-0-	-0-	-0-	-0-					N	20					130
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			110
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11580	X	11580	-0-	-0-	-0-	9945	3	1635	9	N	1486	1369	1	9	8	329
05	9929	X	9929	-0-	-0-	-0-	8519	3	1410	9	N	1282	1323	1	24	8	264
06	10343	X	10343	-0-	-0-	-0-	458	1	8543	3	N	1220	1276	1	38	8	170
							1342	9									
07	10254	X	10254	-0-	-0-	-0-	710	1	7816	3	N	1571	1062	1	406	8	273
							1728	9									
08	8691	X	8691	-0-	-0-	-0-	591	1	6840	3	N	1145	1147	1	121	8	150
							1260	9									
09	9511	X	9511	-0-	-0-	-0-	581	1	7636	3	N	1176	934	1	165	8	227
							1294	9									
10	8185	X	8185	-0-	-0-	-0-	229	1	6903	3	N	957	954	1	3	8	227
							1053	9									
*11	2932	X	2932	-0-	-0-	-0-	2517	3	415	9	N	377	383	1			221
12	6449	X	6449	-0-	-0-	-0-	26	1	5524	3	N	817	569	1			469
							899	9									
*01	5861	X	5861	-0-	-0-	-0-	46	1	4943	3	N	793	944	1			318
							872	9									
*02	5300	X	5300	-0-	-0-	-0-	50	1	4468	3	N	711	556	1			473
							782	9									

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

*04	450	N	450	-0-	-0-	-0-	242	1	208	9	N	189	180	1			258
05	502	N	502	-0-	-0-	-0-	267	1	15	3	N	200	188	1	1	8	269
							220	9									
06	641	N	641	-0-	-0-	-0-	170	1	272	3	N	181	190	1			260
							199	9									
07	863	N	863	-0-	-0-	-0-	129	1	526	3	N	189	282	1	1	8	166
							208	9									
08	785	N	785	-0-	-0-	-0-	125	1	464	3	N	178	158	1			186
							196	9									
09	750	N	479	-0-	-271	-0-	131	1	147	3	N	183	159	1			210
							201	9									
10	775	N	407	-0-	-368	-0-	101	1	99	3	N	188	190	1	1	8	207
							207	9									
*11	750	N	258	-0-	-492	-0-	48	1	47	3	N	148	190	1	2	8	163
							163	9									
12	496	N	276	-0-	-220	-0-	89	1	187	9	N	170	186	1			147
*01	450	N	233	-0-	-217	-0-	59	1	174	9	N	158					305
*02	132	N	132	-0-	-0-	-0-	31	1	101	9	N	92	192	1			205

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4470	X	4510	-0-	40	-57	647	1	3078	3	N	714	565	1			292
							785	9									
05	5242	X	5242	-0-	-0-	-0-	795	1	3601	3	N	769	741	1			320
							846	9									
06	5490	X	5014	-0-	-476	-0-	668	1	3597	3	N	681	763	1			238
							749	9									
07	5673	X	4885	-0-	-788	-0-	782	1	3315	3	N	716	748	1	3	8	203
							788	9									
08	5239	X	4572	-0-	-667	-0-	820	1	2987	3	N	695	619	1			279
							765	9									
09	4189	X	4189	-0-	-0-	-0-	738	1	2748	3	N	639	764	1			154
							703	9									
10	4133	X	4133	-0-	-0-	-0-	821	1	2557	3	N	686	753	1			87
							755	9									
*11	2822	X	2822	-0-	-0-	-0-	315	1	2093	3	N	376	377	1	1	8	85
							414	9									
12	4201	X	4201	-0-	-0-	-0-	1121	1	2304	3	N	705	706	1			84
							776	9									
01	0	X	-0-	-0-	-0-	-0-					N	-0-					84
*02	3714	X	3714	-0-	-0-	-0-	58	1	2823	3	N	757	391	1			450
							833	9									

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

*04	1201	N	1201	-0-	-0-	-0-	575	1	237	3	N	354	374	1	6	8	249
							389	9									
05	987	N	987	-0-	-0-	-0-	507	1	139	3	N	310	372	1	2	8	185
							341	9									
06	781	X	781	-0-	-0-	-0-	460	1	5	3	N	287	186	1			286
							316	9									
07	725	X	725	-0-	-0-	-0-	515	1	210	9	N	191	183	1			294
08	1063	X	1063	-0-	-0-	-0-	443	1	281	3	N	308	324	1			278
							339	9									
09	1285	X	1285	-0-	-0-	-0-	438	1	409	3	N	398	361	1			315
							438	9									
10	1152	X	1152	-0-	-0-	-0-	490	1	306	3	N	324	364	1			275
							356	9									
*11	21	X	21	-0-	-0-	-0-	7	1	1	3	N	12	2	8			285
							13	9									
12	5331	X	5331	-0-	-0-	-0-	21	1	3128	3	N	1984	2022	1			247
							2182	9									
*01	19654	X	19654	-0-	-0-	-0-	11	1	13651	3	N	5447	4557	0	1111	1	26
							5992	9									
*02	15332	X	15332	-0-	-0-	-0-	10230	3	5102	9	N	4638	4599	0			65

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

*04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	113
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	113
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	113
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	113
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	113
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	113
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	113
*11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	113
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	113
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	113
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	113

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8006	X	8006	-0-	-0-	-0-	1062	1	5766	3	N	1071	1142	1	1	8	247
							1178	9									
05	8564	X	8564	-0-	-0-	-0-	2432	1	4998	3	N	1031	1092	1			186
							1134	9									
06	6521	X	6521	-0-	-0-	-0-	17	1	5455	3	N	954	958	1	3	8	179
							1049	9									
07	6318	X	6318	-0-	-0-	-0-	5299	3	1019	9	N	926	917	1			188
08	2277	X	2277	-0-	-0-	-0-	1874	3	403	9	N	366	379	1	1	8	174
09	0	X	-0-	-0-	-0-	-0-					N	-0-					173
10	11897	X	11897	-0-	-0-	-0-	9445	3	2452	9	N	2229	1973	1	26	8	403
*11	2033	X	2033	-0-	-0-	-0-	1626	3	407	9	N	370	532	1	8	8	233
12	11379	X	11379	-0-	-0-	-0-	9109	3	2270	9	N	2064	2055	1			242
*01	5847	X	5847	-0-	-0-	-0-	25	1	4554	3	N	1153	1132	1			263
							1268	9									
*02	3415	X	3415	-0-	-0-	-0-	459	1	2316	3	N	582	549	1			296
							640	9									

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	930	N	679	-0-	-251	-0-	151	1	276	3	N	229	179	1			476
							252	9									
05	1209	N	266	-0-	-943	-0-	72	1	194	9	N	176	339	1			313
06	1170	N	336	-0-	-834	-0-	104	1	50	3	N	165	176	1			302
							182	9									
07	1085	N	204	-0-	-881	-0-	57	1	147	9	N	134	187	1			249
08	279	N	156	-0-	-123	-0-	33	1	123	9	N	112	128	1			233
09	89	N	89	-0-	-0-	-0-	22	1	67	9	N	61					294
10	95	N	95	-0-	-0-	-0-	16	1	79	9	N	72					366
*11	49	N	49	-0-	-0-	-0-	14	1	35	9	N	32	194	1	1	8	203
12	118	N	118	-0-	-0-	-0-	45	1	73	9	N	66	183	1			86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
*02	154	N	154	-0-	-0-	-0-	3	1	70	3	N	74					160
							81	9									

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2010	N	1967	-0-	-43	-0-	510	1	1212	3	N	223	173	1			112
							245	9									
05	2232	N	2022	-0-	-210	-0-	527	1	1260	3	N	214	181	1			145
							235	9									
06	2010	N	776	-0-	-1234	-0-	212	1	479	3	N	77	174	1			48
							85	9									
07	2046	N	1604	-0-	-442	-0-	465	1	919	3	N	200	184	1			64
							220	9									
08	2070	N	2070	-0-	-0-	-0-	527	1	1292	3	N	228	154	1			138
							251	9									
09	1937	N	1937	-0-	-0-	-0-	510	1	1206	3	N	201	175	1			164
							221	9									
10	1897	N	1897	-0-	-0-	-0-	527	1	1120	3	N	227	178	1			213
							250	9									
*11	2010	N	1836	-0-	-174	-0-	510	1	1075	3	N	228	180	1			261
							251	9									
12	2015	N	1829	-0-	-186	-0-	527	1	1047	3	N	232	370	1			123
							255	9									
*01	1922	N	1903	-0-	-19	-0-	527	1	1123	3	N	230	189	1			164
							253	9									
02	1740	N	1533	-0-	-207	-0-	493	1	803	3	N	215	185	1			194
							237	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1459	N	1459	-0-	-0-	-0-	1137	1	101	3	N	201	184	1			144
							221	9									
05	1527	N	1527	-0-	-0-	-0-	1147	1	165	3	N	195	188	1			151
							215	9									
06	1404	N	1404	-0-	-0-	-0-	1137	1	83	3	N	167	188	1			130
							184	9									
07	1579	N	1579	-0-	-0-	-0-	1177	1	203	3	N	181	183	1	1	8	127
							199	9									
08	1654	N	1654	-0-	-0-	-0-	1172	1	292	3	N	173	192	1			108
							190	9									
09	2803	N	2803	-0-	-0-	-0-	1141	1	1477	3	N	168	176	1	1	8	99
							185	9									
10	1581	N	1382	-0-	-199	-0-	1013	1	182	3	N	170	179	1			90
							187	9									
*11	1590	N	1282	-0-	-308	-0-	1017	1	71	3	N	176	179	1			87
							194	9									
12	2201	N	966	-0-	-1235	-0-	753	1	16	3	N	179	179	1			87
							197	9									
*01	1395	N	935	-0-	-460	-0-	735	1	17	3	N	166					253
							183	9									
*02	1339	N	1339	-0-	-0-	-0-	1160	1	179	9	N	163	180	1			236

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

*04	0	N	-0-	-0-	-0-	-0-					N	2	2	8			68
05	0	N	-0-	-0-	-0-	-0-					N	4	4	8			68
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			68
12	93	N	-0-	-0-	-93	-0-					N	2					70
01	0	N	-0-	-0-	-0-	-0-					N	1					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	5					98

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5220	X	4928	-0-	-292	-0-	367	1	4271	3	Y	264	290	1	1	8	135
							290	9									
05	5394	X	4944	-0-	-450	-0-	275	1	4376	3	Y	266	314	1			87
							293	9									
06	5130	X	5001	-0-	-129	-0-	496	1	4244	3	Y	237	159	1			165
							261	9									
07	5301	X	5041	-0-	-260	-0-	682	1	4089	3	Y	245	301	1			109
							270	9									
08	5084	X	4711	-0-	-373	-0-	686	1	3769	3	Y	233	152	1			190
							256	9									
09	4920	X	4369	-0-	-551	-0-	559	1	3577	3	Y	212	306	1			96
							233	9									
10	5177	X	4480	-0-	-697	-0-	369	1	3861	3	Y	227	174	1			149
							250	9									
*11	5010	X	4135	-0-	-875	-0-	673	1	3192	3	Y	245	155	1			239
							270	9									
12	5053	X	3170	-0-	-1883	-0-	369	1	2515	3	Y	260	345	1			154
							286	9									
*01	4712	X	4119	-0-	-593	-0-	577	1	3255	3	Y	261	315	1			100
							287	9									
*02	4121	X	4121	-0-	-0-	-0-	606	1	3256	3	Y	235	146	1			189
							259	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

*04	1170	N	727	-0-	-443	-0-	368	1	164	3	N	177	161	1	6	8	222
							195	9									
05	1178	N	665	-0-	-513	-0-	223	1	277	3	N	150	183	1			189
							165	9									
06	1014	N	1014	-0-	-0-	-0-	548	1	235	3	N	210	186	1			213
							231	9									
07	713	N	678	-0-	-35	-0-	459	1	59	3	N	145	187	1	2	8	169
							160	9									
08	651	N	193	-0-	-458	-0-	68	1	79	3	N	42					211
							46	9									
09	930	N	150	-0-	-780	-0-	24	1	84	3	N	38					249
							42	9									
10	682	N	-0-	-0-	-682	-0-					N	-0-					249
*11	180	N	107	-0-	-73	-0-	7	1	78	3	N	20					269
							22	9									
12	212	N	212	-0-	-0-	-0-	32	1	118	3	N	56	178	1			147
							62	9									
*01	148	N	148	-0-	-0-	-0-	29	1	74	3	N	41					188
							45	9									
02	87	N	-0-	-0-	-87	-0-					N	-0-					188

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
10	14B2 EXT	-0-	-0-	-0-	-0-					N	5	5	8			168
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2 EXT	-0-	-0-	-0-	-0-					N	4	4	8			70
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	186	N	-0-	-0-	-186	-0-					N	1	1	8			43
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	840	N	698	-0-	-142	-0-	621	1	77	9	N	70					244
05	1041	N	1041	-0-	-0-	-0-	690	1	177	3	N	158	179	1	1	8	222
							174	9									
06	3000	N	3076	-0-	76	76	974	1	1273	3	N	754	693	1			283
							829	9									
07	2758	N	2682	-0-	-76	-0-	954	1	1012	3	N	651	709	1			225
							716	9									
08	1311	N	1311	-0-	-0-	-0-	772	1	194	3	N	314	374	1			165
							345	9									
09	1230	X	793	-0-	-437	-0-	652	1	141	9	N	128	187	1	1	8	105
10	1271	X	820	-0-	-451	-0-	702	1	118	9	N	107					212
*11	1230	X	804	-0-	-426	-0-	677	1	127	9	N	115	189	1			138
12	1271	X	959	-0-	-312	-0-	742	1	217	9	N	197	183	1			152
*01	1271	X	906	-0-	-365	-0-	772	1	134	9	N	122					274
*02	803	X	803	-0-	-0-	-0-	733	1	70	9	N	64	191	1			147

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	630	N	137	-0-	-493	-0-	1	3	136	9	N	124	189	1			59
05	682	N	123	-0-	-559	-0-	1	3	122	9	N	111					170
06	240	N	-0-	-0-	-240	-0-					N	135	187	1			118
07	155	N	152	-0-	-3	-0-	13	1	139	9	N	126	190	1			54
08	355	N	355	-0-	-0-	-0-	237	1	118	9	N	107	1	8			160
09	254	N	254	-0-	-0-	-0-	153	1	101	9	N	92	187	1			65
10	266	N	266	-0-	-0-	-0-	152	1	114	9	N	104					169
*11	330	N	261	-0-	-69	-0-	136	1	125	9	N	114	150	1			133
12	248	N	246	-0-	-2	-0-	180	1	66	9	N	60	186	1			7
01	279	N	278	-0-	-1	-0-	100	1	178	9	N	162					169
02	232	N	202	-0-	-30	-0-	108	1	94	9	N	85	190	1			64

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1170	N	794	-0-	-376	-0-	240 186	1 9	368	3	Y	169	165	1			55
05	1302	N	853	-0-	-449	-0-	262 188	1 9	403	3	Y	171	190	1			36
06	1075	N	1075	-0-	-0-	-0-	307 215	1 9	553	3	Y	195	181	1	1	8	49
07	1228	N	1228	-0-	-0-	-0-	316 252	1 9	660	3	Y	229	240	1			38
08	1086	N	1086	-0-	-0-	-0-	285 239	1 9	562	3	Y	217	222	1	1	8	32
09	1290	N	937	-0-	-353	-0-	218 198	1 9	521	3	Y	180	170	1			42
10	1240	N	848	-0-	-392	-0-	273 183	1 9	392	3	Y	166	177	1			31
*11	1050	N	622	-0-	-428	-0-	23 275	1 9	324	3	Y	250	215	1			66
12	961	N	485	-0-	-476	-0-	16 241	1 9	228	3	Y	219	236	1			49
*01	1054	N	426	-0-	-628	-0-	13 239	1 9	174	3	Y	217	211	1			55
02	638	N	485	-0-	-153	-0-	14 264	1 9	207	3	Y	240	263	1			32

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8259	X	8259	-0-	-0-	-0-	1240 870	1 9	6149	3	Y	791	770	1	2	8	204
05	8398	X	8398	-0-	-0-	-0-	1448 695	1 9	6255	3	Y	632	694	1			142
06	8067	X	8067	-0-	-0-	-0-	1321 741	1 9	6005	3	Y	674	664	1			152
07	8262	X	8262	-0-	-0-	-0-	1628 806	1 9	5828	3	Y	733	696	1			189
08	8090	X	8090	-0-	-0-	-0-	1812 733	1 9	5545	3	Y	666	692	1	1	8	162
09	7747	X	7747	-0-	-0-	-0-	1624 712	1 9	5411	3	Y	647	673	1	1	8	135
10	7955	X	7955	-0-	-0-	-0-	1477 747	1 9	5731	3	Y	679	521	1			293
*11	7014	X	7014	-0-	-0-	-0-	1497 572	1 9	4945	3	Y	520	580	1			233
12	6479	X	5441	-0-	-1038	-0-	1079 524	1 9	3838	3	Y	476	586	1			123
*01	6651	X	6651	-0-	-0-	-0-	1240 648	1 9	4763	3	Y	589	535	1			177
*02	6726	X	6726	-0-	-0-	-0-	1286 647	1 9	4793	3	Y	588	649	1			116

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4943	X	4943	-0-	-0-	-0-	407	1	4213	3	Y	294	316	1			56
							323	9									
05	5053	X	4599	-0-	-454	-0-	481	1	3829	3	Y	263	236	1			83
							289	9									
06	4923	X	4923	-0-	-0-	-0-	499	1	4129	3	Y	268	281	1			70
							295	9									
07	5394	X	5394	-0-	-0-	-0-	613	1	4480	3	Y	274	240	1			104
							301	9									
08	5157	X	5157	-0-	-0-	-0-	686	1	4168	3	Y	275	327	1	1	8	51
							303	9									
09	4380	X	4380	-0-	-0-	-0-	464	1	3681	3	Y	214	213	1			52
							235	9									
10	4464	X	4274	-0-	-190	-0-	623	1	3373	3	Y	253	224	1			81
							278	9									
*11	4506	X	4506	-0-	-0-	-0-	1107	1	3109	3	Y	264	228	1			117
							290	9									
12	4464	X	4405	-0-	-59	-0-	1351	1	2762	3	Y	265	316	1			66
							292	9									
*01	4464	X	4274	-0-	-190	-0-	960	1	3036	3	Y	253	227	1			92
							278	9									
*02	4162	X	4162	-0-	-0-	-0-	677	1	3244	3	Y	219	247	1			64
							241	9									

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	38020	X	38020	-0-	-0-	-0-	570	1	32454	3	Y	4542	4493	0	45	1	5
							4996	9					4	8			
05	38021	X	38021	-0-	-0-	-0-	594	1	32335	3	Y	4629	4577	0	33	8	22
							5092	9									
06	29565	X	29565	-0-	-0-	-0-	559	1	25251	3	Y	3414	3374	0	41	8	21
							3755	9									
07	27221	X	27221	-0-	-0-	-0-	569	1	22949	3	Y	3366	3342	0	24	8	21
							3703	9									
08	23856	X	23856	-0-	-0-	-0-	531	1	20068	3	Y	2961	2951	0	9	8	22
							3257	9									
09	22844	X	22844	-0-	-0-	-0-	557	1	19691	3	Y	2360	2345	0	10	8	27
							2596	9									
10	21514	X	20065	-0-	-1449	-0-	574	1	17229	3	Y	2056	2004	0	9	8	70
							2262	9									
*11	20820	X	1214	-0-	-19606	-0-	367	1	256	3	Y	537	537	0	32	1	38
							591	9									
12	21514	X	18535	-0-	-2979	-0-	676	1	15628	3	Y	2028	1528	0	151	1	387
							2231	9									
*01	21514	X	21028	-0-	-486	-0-	796	1	18089	3	Y	1948	800	0	1299	1	236
							2143	9									
02	20561	X	6383	-0-	-14178	-0-	413	1	5397	3	Y	521	349	0	386	1	22
							573	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4200	X	1912	-0-	-2288	-0-	618	1	1117	3	Y	161	197	1			50
							177	9									
05	4340	X	3050	-0-	-1290	-0-	891	1	1865	3	Y	267	236	1			81
							294	9									
06	6712	X	6712	-0-	-0-	-0-	1611	1	4617	3	Y	440	349	1			172
							484	9									
07	4721	X	4721	-0-	-0-	-0-	637	1	3675	3	Y	372	452	1			92
							409	9									
08	3870	X	3870	-0-	-0-	-0-	567	1	2921	3	Y	347	318	1	1	8	120
							382	9									
09	3474	X	3474	-0-	-0-	-0-	437	1	2665	3	Y	338	330	1	1	8	127
							372	9									
10	3461	X	3461	-0-	-0-	-0-	427	1	2692	3	Y	311	392	1			46
							342	9									
*11	3090	X	3090	-0-	-0-	-0-	405	1	2377	3	Y	280	207	1			119
							308	9									
12	2891	X	2891	-0-	-0-	-0-	475	1	2135	3	Y	255	342	1			32
							281	9									
*01	2433	X	2433	-0-	-0-	-0-	431	1	1753	3	Y	226	193	1			65
							249	9									
02	3045	X	1955	-0-	-1090	-0-	493	1	1249	3	Y	194	152	1			107
							213	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

*04	4059	X	4059	-0-	-0-	-0-	371	1	3273	3	Y	377	301	1	2	8	143
							415	9									
05	4116	X	4116	-0-	-0-	-0-	461	1	3303	3	Y	320	343	1			120
							352	9									
06	3564	X	3564	-0-	-0-	-0-	376	1	2815	3	Y	339	371	1			88
							373	9									
07	4192	X	4192	-0-	-0-	-0-	392	1	3436	3	Y	331	375	1			44
							364	9									
08	3190	X	3190	-0-	-0-	-0-	332	1	2481	3	Y	343	363	1	1	8	23
							377	9									
09	3093	X	3093	-0-	-0-	-0-	311	1	2445	3	Y	306	226	1			103
							337	9									
10	3860	X	3860	-0-	-0-	-0-	422	1	3064	3	Y	340	340	1			103
							374	9									
*11	3912	X	3912	-0-	-0-	-0-	607	1	2968	3	Y	306	305	1			104
							337	9									
12	4593	X	4593	-0-	-0-	-0-	604	1	3594	3	Y	359	369	1			94
							395	9									
*01	3718	X	3718	-0-	-0-	-0-	583	1	2776	3	Y	326	346	1			74
							359	9									
02	3625	X	3094	-0-	-531	-0-	442	1	2373	3	Y	254	245	1			83
							279	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6406	X	6406	-0-	-0-	-0-	584	1	5345	3	Y	434	355	1	1	8	165
							477	9									
05	6185	X	6185	-0-	-0-	-0-	680	1	5037	3	Y	425	431	1			159
							468	9									
06	5323	X	5323	-0-	-0-	-0-	546	1	4372	3	Y	368	431	1	1	8	95
							405	9									
07	6355	X	6355	-0-	-0-	-0-	562	1	5358	3	Y	395	437	1			53
							435	9									
08	4932	X	4932	-0-	-0-	-0-	510	1	3952	3	Y	427	449	1	2	8	29
							470	9									
09	5397	X	5397	-0-	-0-	-0-	522	1	4456	3	Y	381	281	1	1	8	128
							419	9									
10	5463	X	5463	-0-	-0-	-0-	591	1	4417	3	Y	414	417	1			125
							455	9									
*11	5546	X	5546	-0-	-0-	-0-	836	1	4294	3	Y	378	375	1			128
							416	9									
12	7332	X	7332	-0-	-0-	-0-	936	1	5939	3	Y	415	435	1			108
							457	9									
*01	6701	X	6701	-0-	-0-	-0-	1016	1	5178	3	Y	461	464	1			105
							507	9									
*02	5896	X	5896	-0-	-0-	-0-	810	1	4600	3	Y	442	402	1			145
							486	9									

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3818	X	3818	-0-	-0-	-0-	725	1	2218	3	Y	795	710	1			247
							875	9									
05	4897	X	4897	-0-	-0-	-0-	883	1	2958	3	Y	960	1011	1			196
							1056	9									
06	4563	X	4563	-0-	-0-	-0-	857	1	2729	3	Y	888	903	1	1	8	180
							977	9									
07	4558	X	4558	-0-	-0-	-0-	882	1	2693	3	Y	894	939	1	2	8	133
							983	9									
08	4346	X	4346	-0-	-0-	-0-	850	1	2526	3	Y	882	896	1			119
							970	9									
09	3872	X	3872	-0-	-0-	-0-	885	1	2129	3	Y	780	732	1	2	8	165
							858	9									
10	4180	X	4180	-0-	-0-	-0-	1100	1	2170	3	Y	827	776	1			216
							910	9									
*11	3090	X	3074	-0-	-16	-0-	513	1	1946	3	Y	559	505	1			270
							615	9									
12	3840	X	3840	-0-	-0-	-0-	990	1	1959	3	Y	810	885	1			195
							891	9									
*01	3764	X	3764	-0-	-0-	-0-	778	1	2143	3	Y	766	840	1			121
							843	9									
02	3393	X	3051	-0-	-342	-0-	569	1	1766	3	Y	651	554	1			218
							716	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	60	45	1			17

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					261
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					261
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					261
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					261
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					261
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					261
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					261
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					261
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					261
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					261
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	60	304	1			17

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4440 X	4440	-0-	-0-	-0-	693	1	3151	3	Y	542	552	1			168
						596	9									
05	3937 X	3892	-0-	-45	-0-	676	1	2729	3	Y	443	553	1			58
						487	9									
06	3810 X	3689	-0-	-121	-0-	691	1	2503	3	Y	450	365	1			143
						495	9									
07	3937 X	3663	-0-	-274	-0-	641	1	2538	3	Y	440	366	1			217
						484	9									
08	4565 X	4565	-0-	-0-	-0-	709	1	3306	3	Y	500	553	1			164
						550	9									
09	4502 X	4502	-0-	-0-	-0-	709	1	3219	3	Y	522	551	1	1	8	134
						574	9									
10	4566 X	4566	-0-	-0-	-0-	762	1	3197	3	Y	552	546	1			140
						607	9									
*11	5471 X	5471	-0-	-0-	-0-	707	1	4112	3	Y	593	556	1			177
						652	9									
12	4772 X	4772	-0-	-0-	-0-	693	1	3476	3	Y	548	558	1			167
						603	9									
*01	4625 X	4625	-0-	-0-	-0-	644	1	3402	3	Y	526	563	1			130
						579	9									
02	4785 X	4221	-0-	-564	-0-	663	1	3029	3	Y	481	554	1			57
						529	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1080	N	363	-0-	-717	-0-	56	1	271	3	Y	33	38	1			17
							36	9									
05	899	N	864	-0-	-35	-0-	70	1	735	3	Y	54	53	1			18
							59	9									
06	750	N	402	-0-	-348	-0-	87	1	278	3	Y	34	28	1			24
							37	9									
07	744	N	95	-0-	-649	-0-	70	1	25	9	Y	23	37	1			10
08	121	N	121	-0-	-0-	-0-	96	1	25	9	Y	23	15	1			18
09	96	N	96	-0-	-0-	-0-	74	1	22	9	Y	20	29	1			9
10	62	N	59	-0-	-3	-0-	34	1	25	9	Y	23	17	1			15
*11	269	N	269	-0-	-0-	-0-	104	1	132	3	Y	30	16	1			29
							33	9									
12	101	N	101	-0-	-0-	-0-	27	1	60	3	Y	13	34	1			8
							14	9									
*01	656	N	656	-0-	-0-	-0-	108	1	485	3	Y	57	43	1			22
							63	9									
02	493	N	54	-0-	-439	-0-	34	1	20	9	Y	18	26	1			14

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

*04	168	X	168	-0-	-0-	-0-	38	1	78	3	Y	47	54	1			6
							52	9									
05	124	X	3	-0-	-121	-0-	2	1	1	9	Y	1	7	1			-0-
06	150	N	5	-0-	-145	-0-	4	1	1	9	Y	1	1	1			-0-
07	155	N	68	-0-	-87	-0-	34	1	34	9	Y	31	23	1			8
08	15	N	15	-0-	-0-	-0-	6	1	9	9	Y	8	12	1			4
09	30	N	10	-0-	-20	-0-	3	1	7	9	Y	6	8	1			2
10	62	N	-0-	-0-	-62	-0-					Y	-0-	2	1			-0-
*11	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	12	1	91	9	Y	83	44	1			39
*01	16	N	16	-0-	-0-	-0-	10	1	6	9	Y	5	38	1			6
*02	2900	N	7087	-0-	4187	4187	1000	1	5159	3	Y	844	640	1			210
							928	9									

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

*04	8130	X	7121	-0-	-1009	-0-	618	1	6000	3	N	457	545	1	1	8	234
							503	9									
05	8773	X	6320	-0-	-2453	-0-	699	1	5192	3	N	390	373	1			251
							429	9									
06	8730	X	6367	-0-	-2363	-0-	687	1	5274	3	N	369	368	1	1	8	251
							406	9									
07	9021	X	3924	-0-	-5097	-0-	503	1	3161	3	N	236	182	1			305
							260	9									
08	8463	X	4401	-0-	-4062	-0-	641	1	3481	3	N	254	378	1			181
							279	9									
09	7110	X	4806	-0-	-2304	-0-	540	1	3929	3	N	306	180	1			307
							337	9									
10	6572	X	1980	-0-	-4592	-0-	331	1	1454	3	N	177	191	1			293
							195	9									
*11	6360	X	1515	-0-	-4845	-0-	479	1	838	3	N	180	173	1			300
							198	9									
12	4960	X	1154	-0-	-3806	-0-	492	1	527	3	N	123	370	1			53
							135	9									
*01	4960	X	961	-0-	-3999	-0-	279	1	517	3	N	150	166	1			37
							165	9									
02	4640	X	728	-0-	-3912	-0-	190	1	410	3	N	116					153
							128	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8430	X	5835	-0-	-2595	-0-	522 593	1 9	4720	3	Y	539	667	1	1	8	111
05	8711	X	5811	-0-	-2900	-0-	548 619	1 9	4644	3	Y	563	578	1			96
06	8370	X	5359	-0-	-3011	-0-	540 553	1 9	4266	3	Y	503	563	1			36
07	8649	X	5980	-0-	-2669	-0-	602 618	1 9	4760	3	Y	562	483	1			115
08	6631	X	6631	-0-	-0-	-0-	644 662	1 9	5325	3	Y	602	679	1			38
09	7541	X	7541	-0-	-0-	-0-	796 717	1 9	6028	3	Y	652	561	1	1	8	128
10	6718	X	6718	-0-	-0-	-0-	513 627	1 9	5578	3	Y	570	551	1			147
*11	6030	X	5944	-0-	-86	-0-	657 710	1 9	4577	3	Y	645	557	1			235
12	6231	X	5164	-0-	-1067	-0-	673 627	1 9	3864	3	Y	570	686	1			119
*01	6231	X	6053	-0-	-178	-0-	827 664	1 9	4562	3	Y	604	507	1			216
*02	4971	X	4971	-0-	-0-	-0-	612 641	1 9	3718	3	Y	583	685	1			114

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

*04	8250	X	5920	-0-	-2330	-0-	498 392	1 9	5030	3	Y	356	418	1			68
05	7719	X	6272	-0-	-1447	-0-	662 405	1 9	5205	3	Y	368	319	1	1	8	116
06	7800	X	7078	-0-	-722	-0-	730 436	1 9	5912	3	Y	396	408	1	1	8	103
07	8060	X	5687	-0-	-2373	-0-	666 333	1 9	4688	3	Y	303	291	1			115
08	5949	X	5949	-0-	-0-	-0-	794 344	1 9	4811	3	Y	313	369	1	1	8	58
09	7645	X	7645	-0-	-0-	-0-	802 407	1 9	6436	3	Y	370	337	1			91
10	6215	X	6215	-0-	-0-	-0-	891 395	1 9	4929	3	Y	359	335	1			115
*11	6334	X	6334	-0-	-0-	-0-	1512 406	1 9	4416	3	Y	369	321	1	1	8	162
12	6128	X	6128	-0-	-0-	-0-	1821 395	1 9	3912	3	Y	359	432	1			89
*01	6544	X	6544	-0-	-0-	-0-	1426 415	1 9	4703	3	Y	377	329	1			137
02	5423	X	4921	-0-	-502	-0-	790 285	1 9	3846	3	Y	259	320	1			76

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4344	X	4344	-0-	-0-	-0-	650	1	2685	3	Y	917	816	1	1	8	209
							1009	9									
05	4433	X	3270	-0-	-1163	-0-	504	1	1976	3	Y	718	736	1	2	8	189
							790	9									
06	4260	X	2784	-0-	-1476	-0-	481	1	1657	3	Y	587	700	1	1	8	75
							646	9									
07	4433	X	3943	-0-	-490	-0-	593	1	2381	3	Y	881	845	1	3	8	108
							969	9									
08	3348	X	3330	-0-	-18	-0-	595	1	1939	3	Y	724	780	1	1	8	51
							796	9									
09	3314	X	3314	-0-	-0-	-0-	513	1	2012	3	Y	717	613	1	1	8	154
							789	9									
10	3348	X	2944	-0-	-404	-0-	483	1	1715	3	Y	678	661	1	1	8	170
							746	9									
*11	3240	X	2895	-0-	-345	-0-	343	1	1901	3	Y	592	526	1	2	8	234
							651	9									
12	3541	X	3541	-0-	-0-	-0-	682	1	2038	3	Y	746	819	1			161
							821	9									
*01	4323	X	4323	-0-	-0-	-0-	938	1	2387	3	Y	907	923	1			145
							998	9									
*02	4681	X	4681	-0-	-0-	-0-	782	1	2911	3	Y	898	905	1			138
							988	9									

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

*04	4230	X	3949	-0-	-281	-0-	619	1	2376	3	Y	867	786	1	1	8	197
							954	9									
05	4371	X	4148	-0-	-223	-0-	581	1	2656	3	Y	828	805	1	2	8	218
							911	9									
06	4230	X	4165	-0-	-65	-0-	634	1	2675	3	Y	778	895	1	2	8	99
							856	9									
07	4371	X	4278	-0-	-93	-0-	604	1	2709	3	Y	877	866	1	3	8	107
							965	9									
08	4088	X	4088	-0-	-0-	-0-	665	1	2536	3	Y	806	855	1	2	8	56
							887	9									
09	3737	X	3737	-0-	-0-	-0-	535	1	2385	3	Y	743	638	1	1	8	160
							817	9									
10	3441	X	3344	-0-	-97	-0-	534	1	2055	3	Y	686	673	1	1	8	172
							755	9									
*11	3330	X	2425	-0-	-905	-0-	276	1	1631	3	Y	471	455	1	2	8	186
							518	9									
12	3441	X	3225	-0-	-216	-0-	636	1	1829	3	Y	691	728	1			149
							760	9									
*01	3441	X	3240	-0-	-201	-0-	734	1	1733	3	Y	703	739	1			113
							773	9									
02	3625	X	3291	-0-	-334	-0-	576	1	1991	3	Y	658	670	1			101
							724	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4480	X	4480	-0-	-0-	-0-	696	1	2730	3	Y	958	849	1	1	8	218
							1054	9									
05	4843	X	4843	-0-	-0-	-0-	671	1	3120	3	Y	956	920	1	3	8	251
							1052	9									
06	4527	X	4527	-0-	-0-	-0-	678	1	2933	3	Y	833	976	1	2	8	106
							916	9									
07	4702	X	4702	-0-	-0-	-0-	660	1	2988	3	Y	958	944	1	3	8	117
							1054	9									
08	4791	X	4791	-0-	-0-	-0-	764	1	3006	3	Y	928	978	1	2	8	65
							1021	9									
09	4350	X	4350	-0-	-0-	-0-	613	1	2802	3	Y	850	731	1	1	8	183
							935	9									
10	4575	X	4575	-0-	-0-	-0-	710	1	2861	3	Y	913	866	1	1	8	229
							1004	9									
*11	4078	X	4078	-0-	-0-	-0-	455	1	2811	3	Y	738	672	1	3	8	292
							812	9									
12	4339	X	4339	-0-	-0-	-0-	825	1	2507	3	Y	915	1010	1			197
							1007	9									
*01	3906	X	3802	-0-	-104	-0-	850	1	2051	3	Y	819	885	1			131
							901	9									
02	4292	X	4208	-0-	-84	-0-	720	1	2579	3	Y	826	830	1			127
							909	9									

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

*04	9201	X	9201	-0-	-0-	-0-	1097	1	6710	3	Y	1267	1247	1			162
							1394	9									
05	8043	X	8043	-0-	-0-	-0-	1062	1	5774	3	Y	1097	997	1			262
							1207	9									
06	7320	X	6792	-0-	-528	-0-	840	1	4919	3	Y	939	945	1	2	8	254
							1033	9									
07	7564	X	7491	-0-	-73	-0-	944	1	5358	3	Y	1081	1207	1	2	8	126
							1189	9									
08	7564	X	6717	-0-	-847	-0-	895	1	4788	3	Y	940	943	1			123
							1034	9									
09	7320	X	4414	-0-	-2906	-0-	742	1	2983	3	Y	626	660	1			89
							689	9									
10	8336	X	8336	-0-	-0-	-0-	982	1	6153	3	Y	1092	1013	1			168
							1201	9									
*11	7548	X	7548	-0-	-0-	-0-	872	1	5467	3	Y	1099	840	1	1	8	426
							1209	9									
12	7502	X	6859	-0-	-643	-0-	847	1	4886	3	Y	1024	1343	1			107
							1126	9									
*01	7564	X	3469	-0-	-4095	-0-	511	1	2294	3	Y	604	493	1			218
							664	9									
*02	7682	X	7682	-0-	-0-	-0-	771	1	5481	3	Y	1300	1310	1			208
							1430	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2490	X	1770	-0-	-720	-0-	570	1	924	3	Y	251	244	1	1	8	103
							276	9									
05	2542	N	1917	-0-	-625	-0-	572	1	1066	3	Y	254	228	1			129
							279	9									
06	1890	N	1766	-0-	-124	-0-	581	1	922	3	Y	239	238	1			130
							263	9									
07	2518	N	2518	-0-	-0-	-0-	707	1	1463	3	Y	316	382	1	1	8	63
							348	9									
08	2340	X	2340	-0-	-0-	-0-	644	1	1367	3	Y	299	295	1			67
							329	9									
09	1980	X	1980	-0-	-0-	-0-	602	1	1056	3	Y	293	202	1			158
							322	9									
10	2511	X	1955	-0-	-556	-0-	535	1	1102	3	Y	289	282	1	1	8	164
							318	9									
*11	2430	X	2404	-0-	-26	-0-	1054	1	1126	3	Y	204	275	1	1	8	92
							224	9									
12	2511	X	2117	-0-	-394	-0-	410	1	1412	3	Y	268	268	1			92
							295	9									
*01	2325	X	2080	-0-	-245	-0-	397	1	1445	3	Y	216	229	1			79
							238	9									
*02	2159	X	2159	-0-	-0-	-0-	450	1	1437	3	Y	247	234	1			92
							272	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

*04	3090	X	1680	-0-	-1410	-0-	524	1	994	3	Y	147	136	1			61
							162	9									
05	3038	X	1706	-0-	-1332	-0-	481	1	1024	3	Y	183	151	1			93
							201	9									
06	2400	X	1961	-0-	-439	-0-	640	1	1183	3	Y	125	150	1			68
							138	9									
07	2855	X	2855	-0-	-0-	-0-	714	1	1907	3	Y	213	238	1			43
							234	9									
08	2930	N	2930	-0-	-0-	-0-	723	1	1996	3	Y	192	192	1			43
							211	9									
09	2545	N	2545	-0-	-0-	-0-	700	1	1651	3	Y	176	124	1			95
							194	9									
10	2548	N	2548	-0-	-0-	-0-	608	1	1728	3	Y	193	178	1			110
							212	9									
*11	2496	N	2496	-0-	-0-	-0-	834	1	1462	3	Y	182	210	1			82
							200	9									
12	3100	N	3719	-0-	619	619	1016	1	2411	3	Y	265	256	1			91
							292	9									
*01	3100	N	3708	-0-	608	1227	1246	1	2137	3	Y	295	278	1			108
							325	9									
*02	4288	X	3061	-0-	-1227	-0-	1161	1	1600	3	Y	273	280	1			101
							300	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14460	X	12558	-0-	-1902	-0-	1391 2005	1 9	9162	3	N	1823	1717	1	1	8	318
05	15438	X	12011	-0-	-3427	-0-	993 1939	1 9	9079	3	N	1763	1868	1			213
06	15300	X	11075	-0-	-4225	-0-	976 1745	1 9	8354	3	N	1586	1678	1			121
07	15810	X	11243	-0-	-4567	-0-	994 1774	1 9	8475	3	N	1613	1520	1	1	8	213
08	15810	X	11009	-0-	-4801	-0-	954 1724	1 9	8331	3	N	1567	1652	1	2	8	126
09	12570	X	9819	-0-	-2751	-0-	922 1664	1 9	7233	3	N	1513	1507	1	5	8	127
10	11997	X	8651	-0-	-3346	-0-	621 1233	1 9	6797	3	N	1121	1112	1			136
*11	11070	X	9293	-0-	-1777	-0-	951 1484	1 9	6858	3	N	1349	1464	1	1	8	20
12	11253	X	9337	-0-	-1916	-0-	1101 1530	1 9	6706	3	N	1391	1215	1			196
*01	11005	X	9284	-0-	-1721	-0-	1126 1687	1 9	6471	3	N	1534	1296	1			434
02	9483	X	8098	-0-	-1385	-0-	935 1154	1 9	6009	3	N	1049	1264	1			219

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11700	X	11700	-0-	-0-	-0-	926 2100	1 9	8674	3	N	1909	2017	1	2	8	294
05	12362	X	12362	-0-	-0-	-0-	968 2190	1 9	9204	3	N	1991	2057	1			228
06	11274	X	11274	-0-	-0-	-0-	995 1935	1 9	8344	3	N	1759	1876	1	5	8	106
07	11325	X	11325	-0-	-0-	-0-	986 1984	1 9	8355	3	N	1804	1840	1			70
08	11028	X	11028	-0-	-0-	-0-	940 1929	1 9	8159	3	N	1754	1703	1	4	8	117
09	9428	X	9428	-0-	-0-	-0-	893 1659	1 9	6876	3	N	1508	1482	1	1	8	142
10	9271	X	9271	-0-	-0-	-0-	656 1681	1 9	6934	3	N	1528	1487	1	1	8	182
*11	10608	X	10608	-0-	-0-	-0-	1055 1967	1 9	7586	3	N	1788	1847	1			123
12	10460	X	10460	-0-	-0-	-0-	1231 1857	1 9	7372	3	N	1688	1714	1			97
*01	7925	X	7925	-0-	-0-	-0-	964 1455	1 9	5506	3	N	1323	923	1			497
*02	10297	X	10297	-0-	-0-	-0-	1149 1834	1 9	7314	3	N	1667	2035	1			129

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8130	X	6689	-0-	-1441	-0-	893 787	1 9	5009	3	Y	715	744	1			95
05	8401	X	6160	-0-	-2241	-0-	964 719	1 9	4477	3	Y	654	641	1			108
06	7740	X	5794	-0-	-1946	-0-	962 641	1 9	4191	3	Y	583	546	1			145
07	7998	X	5679	-0-	-2319	-0-	785 664	1 9	4230	3	Y	604	680	1			69
08	6293	X	3058	-0-	-3235	-0-	480 392	1 9	2186	3	Y	356	357	1	1	8	67
09	6090	X	4541	-0-	-1549	-0-	608 568	1 9	3365	3	Y	516	510	1			73
10	6169	X	4257	-0-	-1912	-0-	590 499	1 9	3168	3	Y	454	479	1			48
*11	5956	X	5956	-0-	-0-	-0-	800 741	1 9	4415	3	Y	674	422	1			300
12	5673	X	4945	-0-	-728	-0-	776 603	1 9	3566	3	Y	548	762	1			86
*01	4681	X	4315	-0-	-366	-0-	982 504	1 9	2829	3	Y	458	409	1			135
02	5162	X	3853	-0-	-1309	-0-	939 441	1 9	2473	3	Y	401	473	1			63

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6474	X	6474	-0-	-0-	-0-	866 752	1 9	4856	3	Y	684	707	1			91
05	6448	X	6443	-0-	-5	-0-	994 739	1 9	4710	3	Y	672	652	1			111
06	6240	X	6055	-0-	-185	-0-	988 652	1 9	4415	3	Y	593	556	1			148
07	6448	X	5945	-0-	-503	-0-	811 674	1 9	4460	3	Y	613	691	1			70
08	6076	X	5890	-0-	-186	-0-	804 670	1 9	4416	3	Y	609	561	1	3	8	115
09	5880	X	5378	-0-	-502	-0-	669 624	1 9	4085	3	Y	567	602	1			80
10	6076	X	5647	-0-	-429	-0-	757 672	1 9	4218	3	Y	611	626	1			65
*11	6036	X	6036	-0-	-0-	-0-	792 627	1 9	4617	3	Y	570	381	1			254
12	5952	X	5506	-0-	-446	-0-	845 626	1 9	4035	3	Y	569	734	1			89
*01	5890	X	3368	-0-	-2522	-0-	708 381	1 9	2279	3	Y	346	333	1			102
02	3828	X	1778	-0-	-2050	-0-	456 224	1 9	1098	3	Y	204	274	1			32

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2970	X	2753	-0-	-217	-0-	760 564	1 9	1429	3	N	513	544	1			286
05	3069	X	3013	-0-	-56	-0-	799 576	1 9	1638	3	N	524	555	1			255
06	3196	X	3196	-0-	-0-	-0-	950 574	1 9	1672	3	N	522	552	1			225
07	2976	X	2722	-0-	-254	-0-	759 537	1 9	1426	3	N	488	363	1	2	8	348
08	3007	X	1146	-0-	-1861	-0-	50 391	1 9	705	3	N	355	357	1			346
09	3240	X	553	-0-	-2687	-0-	91 221	1 9	241	3	N	201	361	1			186
10	3317	X	1444	-0-	-1873	-0-	74 334	1 9	1036	3	N	304	181	1			309
*11	3377	X	3377	-0-	-0-	-0-	779 730	1 9	1868	3	N	664	734	1	1	8	238
12	2860	X	2860	-0-	-0-	-0-	334 666	1 9	1860	3	N	605	376	1			467
*01	1918	X	1918	-0-	-0-	-0-	478 490	1 9	950	3	N	445	547	1			365
02	3074	X	1487	-0-	-1587	-0-	530 472	1 9	485	3	N	429	547	1			247

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

*04	17370	X	14363	-0-	-3007	-0-	434 2791	1 9	11138	3	Y	2537	2463	1	6	8	294
05	17949	X	15244	-0-	-2705	-0-	886 2946	1 9	11412	3	Y	2678	2760	1	17	8	195
06	17370	X	13991	-0-	-3379	-0-	922 2625	1 9	10444	3	Y	2386	2209	1	53	8	319
07	17174	X	13523	-0-	-3651	-0-	890 2577	1 9	10056	3	Y	2343	2426	1	32	8	204
08	13731	X	13731	-0-	-0-	-0-	877 2664	1 9	10190	3	Y	2422	2324	1			302
09	12859	X	12859	-0-	-0-	-0-	757 2452	1 9	9650	3	Y	2229	2030	1			501
10	12648	X	12630	-0-	-18	-0-	909 2401	1 9	9320	3	Y	2183	2211	1	5	8	468
*11	12240	X	10978	-0-	-1262	-0-	629 1858	1 9	8491	3	Y	1689	1727	1			430
12	12979	X	12979	-0-	-0-	-0-	1086 2402	1 9	9491	3	Y	2184	2464	1			150
*01	12795	X	12795	-0-	-0-	-0-	1119 2453	1 9	9223	3	Y	2230	2178	1			202
02	12441	X	11795	-0-	-646	-0-	1260 2197	1 9	8338	3	Y	1997	1888	1			311

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6690	X	4472	-0-	-2218	-0-	563	1	3465	3	Y	404	402	1			126
							444	9									
05	6913	X	4865	-0-	-2048	-0-	587	1	3783	3	Y	450	406	1			170
							495	9									
06	6210	X	4505	-0-	-1705	-0-	565	1	3496	3	Y	404	481	1			93
							444	9									
07	5735	X	3368	-0-	-2367	-0-	540	1	2457	3	Y	337	327	1			103
							371	9									
08	4867	X	3392	-0-	-1475	-0-	680	1	2356	3	Y	324	354	1			73
							356	9									
09	4710	X	3303	-0-	-1407	-0-	575	1	2396	3	Y	302	305	1	1	8	69
							332	9									
10	4867	X	3371	-0-	-1496	-0-	646	1	2376	3	Y	317	299	1			87
							349	9									
*11	4500	X	3230	-0-	-1270	-0-	590	1	2335	3	Y	277	189	1			175
							305	9									
12	3410	X	2840	-0-	-570	-0-	550	1	1982	3	Y	280	328	1			127
							308	9									
*01	3410	X	3075	-0-	-335	-0-	512	1	2278	3	Y	259	189	1			197
							285	9									
*02	3137	X	3137	-0-	-0-	-0-	568	1	2263	3	Y	278	333	1			142
							306	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

*04	14567	X	3138	-0-	-11429	-0-	580	1	1815	3	Y	675	654	1			257
							743	9									
05	2622	X	2622	-0-	-0-	-0-	510	1	1455	3	Y	597	706	1	1	8	147
							657	9									
06	5923	X	5923	-0-	-0-	-0-	868	1	3662	3	Y	1266	1209	1	1	8	203
							1393	9									
07	5393	X	5393	-0-	-0-	-0-	891	1	3224	3	Y	1162	1171	1	1	8	193
							1278	9									
08	4504	X	4504	-0-	-0-	-0-	822	1	2644	3	Y	944	890	1	3	8	244
							1038	9									
09	2820	X	2694	-0-	-126	-0-	503	1	1525	3	Y	605	710	1	3	8	136
							666	9									
10	2914	X	2731	-0-	-183	-0-	547	1	1523	3	Y	601	569	1			168
							661	9									
*11	2820	X	2779	-0-	-41	-0-	377	1	1765	3	Y	579	557	1			190
							637	9									
12	5602	X	5602	-0-	-0-	-0-	867	1	3320	3	Y	1286	1083	1			393
							1415	9									
*01	5680	X	5680	-0-	-0-	-0-	1047	1	3335	3	Y	1180	1238	1			335
							1298	9									
*02	4999	X	4999	-0-	-0-	-0-	1054	1	2777	3	Y	1062	1075	1			322
							1168	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	15090	X	7767	-0-	-7323	-0-	713	1	6066	3	Y	898	902	1	1	8	117
							988	9									
05	15593	X	6812	-0-	-8781	-0-	736	1	5282	3	Y	722	691	1	1	8	147
							794	9									
06	11940	X	5518	-0-	-6422	-0-	602	1	4254	3	Y	602	657	1	1	8	91
							662	9									
07	10687	X	10687	-0-	-0-	-0-	1251	1	8282	3	Y	1049	861	1			279
							1154	9									
08	7936	X	5515	-0-	-2421	-0-	772	1	4104	3	Y	581	547	1			313
							639	9									
09	7680	X	1818	-0-	-5862	-0-	256	1	1228	3	Y	304	531	1			86
							334	9									
10	7936	X	49	-0-	-7887	-0-	4	1	45	9	Y	41	115	1			12
*11	7680	X	-0-	-0-	-7680	-0-					Y	12	6	1			18
12	7936	X	46	-0-	-7890	-0-	27	1	19	9	Y	17	27	1			8
*01	5518	X	18	-0-	-5500	-0-	5	1	13	9	Y	12	7	1			13
*02	3419	X	3419	-0-	-0-	-0-	567	1	2345	3	Y	461	359	1			115
							507	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

*04	8153	X	8153	-0-	-0-	-0-	244	1	6301	3	Y	1462	1410	1	3	8	170
							1608	9									
05	8379	X	8379	-0-	-0-	-0-	488	1	6264	3	Y	1479	1532	1	9	8	108
							1627	9									
06	7594	X	7594	-0-	-0-	-0-	503	1	5657	3	Y	1304	1209	1	29	8	174
							1434	9									
07	7780	X	7780	-0-	-0-	-0-	517	1	5794	3	Y	1335	1377	1	16	8	116
							1469	9									
08	7552	X	7552	-0-	-0-	-0-	493	1	5563	3	Y	1360	1306	1			170
							1496	9									
09	7212	X	7212	-0-	-0-	-0-	426	1	5405	3	Y	1255	1143	1			282
							1381	9									
10	7576	X	7576	-0-	-0-	-0-	576	1	5542	3	Y	1325	1320	1	3	8	284
							1458	9									
*11	7316	X	7316	-0-	-0-	-0-	430	1	5670	3	Y	1105	1108	1			281
							1216	9									
12	8044	X	8044	-0-	-0-	-0-	695	1	5806	3	Y	1403	1588	1			96
							1543	9									
*01	7700	X	7700	-0-	-0-	-0-	699	1	5508	3	Y	1357	1330	1			123
							1493	9									
02	7076	X	5828	-0-	-1248	-0-	663	1	3999	3	Y	1060	1018	1			165
							1166	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2497	N	2497	-0-	-0-	-0-	448 575	1 9	1474	3	Y	523	416	1			199
05	2552	N	2552	-0-	-0-	-0-	473 605	1 9	1474	3	Y	550	614	1			135
06	2108	N	2108	-0-	-0-	-0-	316 508	1 9	1284	3	Y	462	523	1			74
07	2038	N	2038	-0-	-0-	-0-	342 508	1 9	1188	3	Y	462	459	1			77
08	2108	N	1962	-0-	-146	-0-	364 455	1 9	1143	3	Y	414	383	1	1	8	107
09	2209	N	2209	-0-	-0-	-0-	409 536	1 9	1264	3	Y	487	483	1	2	8	109
10	2511	N	2511	-0-	-0-	-0-	511 590	1 9	1410	3	Y	536	495	1			150
*11	2123	N	2123	-0-	-0-	-0-	340 443	1 9	1340	3	Y	403	421	1			132
12	2108	N	1980	-0-	-128	-0-	359 529	1 9	1092	3	Y	481	466	1			147
*01	2108	N	1468	-0-	-640	-0-	337 371	1 9	760	3	Y	337	388	1			96
02	2349	X	1413	-0-	-936	-0-	374 396	1 9	643	3	Y	360	347	1			109

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2176	N	2176	-0-	-0-	-0-	402 515	1 9	1259	3	Y	468	384	1			178
05	2046	N	2034	-0-	-12	-0-	388 497	1 9	1149	3	Y	452	519	1			111
06	2000	N	2000	-0-	-0-	-0-	307 488	1 9	1205	3	Y	444	484	1			71
07	2236	N	2236	-0-	-0-	-0-	377 557	1 9	1302	3	Y	506	493	1			84
08	2220	N	2220	-0-	-0-	-0-	411 523	1 9	1286	3	Y	475	435	1	1	8	123
09	1947	N	1947	-0-	-0-	-0-	377 494	1 9	1076	3	Y	449	469	1	2	8	101
10	2161	N	2161	-0-	-0-	-0-	450 537	1 9	1174	3	Y	488	452	1			137
*11	1740	X	1467	-0-	-273	-0-	228 340	1 9	899	3	Y	309	344	1			102
12	2051	N	2051	-0-	-0-	-0-	366 565	1 9	1120	3	Y	514	459	1			157
*01	1862	N	1862	-0-	-0-	-0-	399 485	1 9	978	3	Y	441	473	1			125
02	2030	X	1785	-0-	-245	-0-	441 493	1 9	851	3	Y	448	437	1			136

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11730	X	10027	-0-	-1703	-0-	859	1	7972	3	Y	1087	1079	1	1	8	142
							1196	9									
05	12121	X	9579	-0-	-2542	-0-	1033	1	7416	3	Y	1027	960	1			209
							1130	9									
06	11730	X	8567	-0-	-3163	-0-	910	1	6661	3	Y	905	977	1	1	8	136
							996	9									
07	11408	X	2833	-0-	-8575	-0-	359	1	2105	3	Y	335	382	1			89
							369	9									
08	9362	X	1445	-0-	-7917	-0-	242	1	995	3	Y	189	176	1			102
							208	9									
09	9060	X	7833	-0-	-1227	-0-	729	1	6129	3	Y	886	737	1	1	8	250
							975	9									
10	11723	X	11723	-0-	-0-	-0-	1515	1	8786	3	Y	1293	1176	1			367
							1422	9									
*11	8580	X	1724	-0-	-6856	-0-	484	1	1000	3	Y	218	181	1			404
							240	9									
12	8091	X	465	-0-	-7626	-0-	286	1	179	9	Y	163	490	1			77
*01	9362	X	529	-0-	-8833	-0-	190	1	142	3	Y	179	75	1			181
							197	9									
02	10063	X	591	-0-	-9472	-0-	159	1	238	3	Y	176	313	1			44
							194	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

*04	2474	X	2474	-0-	-0-	-0-	346	1	1846	3	Y	256	243	1			80
							282	9									
05	2585	X	2585	-0-	-0-	-0-	359	1	1926	3	Y	273	250	1			103
							300	9									
06	2506	N	2506	-0-	-0-	-0-	364	1	1855	3	Y	261	304	1			60
							287	9									
07	2309	N	2309	-0-	-0-	-0-	416	1	1605	3	Y	262	242	1			80
							288	9									
08	2573	N	2165	-0-	-408	-0-	502	1	1397	3	Y	242	267	1			55
							266	9									
09	2760	N	1802	-0-	-958	-0-	380	1	1199	3	Y	203	211	1			47
							223	9									
10	2294	N	2254	-0-	-40	-0-	467	1	1504	3	Y	257	233	1			71
							283	9									
*11	2342	N	2342	-0-	-0-	-0-	461	1	1613	3	Y	244	160	1			155
							268	9									
12	1863	N	1863	-0-	-0-	-0-	396	1	1226	3	Y	219	274	1			100
							241	9									
*01	2449	N	1852	-0-	-597	-0-	356	1	1267	3	Y	208	149	1			159
							229	9									
*02	2114	N	2114	-0-	-0-	-0-	400	1	1465	3	Y	226	270	1			115
							249	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4050	X	2497	-0-	-1553	-0-	3	1	1578	3	N	833	758	1			230
							916	9									
05	3955	X	3955	-0-	-0-	-0-	721	1	2242	3	N	902	935	1			197
							992	9									
06	3510	X	2914	-0-	-596	-0-	579	1	1503	3	N	756	748	1			205
							832	9									
07	3472	X	3009	-0-	-463	-0-	626	1	1577	3	N	733	739	1			199
							806	9									
08	3968	X	2329	-0-	-1639	-0-	598	1	1062	3	N	608	508	1			299
							669	9									
09	3840	X	2415	-0-	-1425	-0-	632	1	1105	3	N	616	749	1			166
							678	9									
10	3968	X	2950	-0-	-1018	-0-	858	1	1379	3	N	648	564	1			250
							713	9									
*11	2910	X	2220	-0-	-690	-0-	665	1	980	3	N	523	542	1			231
							575	9									
12	3007	X	2240	-0-	-767	-0-	720	1	826	3	N	631	548	1			314
							694	9									
*01	2976	X	1770	-0-	-1206	-0-	431	1	666	3	N	612	686	1			240
							673	9									
02	2755	X	1264	-0-	-1491	-0-	719	3	545	9	N	495	714	1			21

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

*04	10590	X	9849	-0-	-741	-0-	1492	1	7320	3	Y	943	939	1	2	8	244
							1037	9									
05	10943	X	9326	-0-	-1617	-0-	1621	1	6918	3	Y	715	798	1			161
							787	9									
06	10590	X	9457	-0-	-1133	-0-	1537	1	7047	3	Y	794	776	1			179
							873	9									
07	10943	X	9381	-0-	-1562	-0-	1852	1	6643	3	Y	805	777	1			207
							886	9									
08	9412	X	9412	-0-	-0-	-0-	2124	1	6396	3	Y	811	820	1	1	8	197
							892	9									
09	8861	X	8861	-0-	-0-	-0-	1860	1	6176	3	Y	750	789	1	1	8	157
							825	9									
10	7741	X	7741	-0-	-0-	-0-	1431	1	5393	3	Y	834	631	1			360
							917	9									
*11	4469	X	4469	-0-	-0-	-0-	989	1	3072	3	Y	371	565	1			166
							408	9									
12	5406	X	5406	-0-	-0-	-0-	1122	1	3638	3	Y	587	601	1			152
							646	9									
*01	8524	X	8524	-0-	-0-	-0-	1599	1	6078	3	Y	770	690	1			232
							847	9									
*02	9012	X	9012	-0-	-0-	-0-	1728	1	6403	3	Y	801	874	1			159
							881	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10620	X	3521	-0-	-7099	-0-	221	1	2861	3	Y	399	540	1			63
							439	9									
05	10974	X	5683	-0-	-5291	-0-	339	1	4677	3	Y	606	354	1	4	8	311
							667	9									
06	9510	X	7954	-0-	-1556	-0-	454	1	6629	3	Y	792	909	1	1	8	193
							871	9									
07	9672	X	7966	-0-	-1706	-0-	504	1	6584	3	Y	798	884	1	1	8	106
							878	9									
08	8494	X	8494	-0-	-0-	-0-	922	1	6733	3	Y	763	705	1	2	8	162
							839	9									
09	7763	X	7763	-0-	-0-	-0-	653	1	6301	3	Y	735	714	1			183
							809	9									
10	7503	X	7503	-0-	-0-	-0-	212	1	6310	3	Y	892	739	1			336
							981	9									
*11	7053	X	7053	-0-	-0-	-0-	699	1	5780	3	Y	522	713	1			145
							574	9									
12	7427	X	7427	-0-	-0-	-0-	720	1	5861	3	Y	769	686	1			228
							846	9									
*01	6039	X	6039	-0-	-0-	-0-	956	1	4333	3	Y	682	717	1			193
							750	9									
*02	6289	X	6289	-0-	-0-	-0-	728	1	4861	3	Y	636	730	1			99
							700	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

*04	7063	X	7063	-0-	-0-	-0-	979	1	5248	3	Y	760	705	1			127
							836	9									
05	5314	X	5314	-0-	-0-	-0-	878	1	3838	3	Y	544	398	1			273
							598	9									
06	4470	X	3869	-0-	-601	-0-	673	1	2748	3	Y	407	376	1			304
							448	9									
07	6575	X	6575	-0-	-0-	-0-	945	1	4908	3	Y	656	829	1	2	8	129
							722	9									
08	7006	X	5896	-0-	-1110	-0-	869	1	4372	3	Y	595	565	1			159
							655	9									
09	6780	X	4621	-0-	-2159	-0-	622	1	3344	3	Y	595	636	1			118
							655	9									
10	6572	X	5504	-0-	-1068	-0-	785	1	4026	3	Y	630	702	1			46
							693	9									
*11	6360	X	3381	-0-	-2979	-0-	517	1	2314	3	Y	500	443	1			103
							550	9									
12	6572	X	6374	-0-	-198	-0-	1028	1	4539	3	Y	734	629	1			208
							807	9									
*01	5914	X	5914	-0-	-0-	-0-	1261	1	3908	3	Y	677	673	1			212
							745	9									
*02	5472	X	5472	-0-	-0-	-0-	1237	1	3555	3	Y	618	726	1			104
							680	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6840	X	2046	-0-	-4794	-0-	329	1	1517	3	Y	182	230	1			30
							200	9									
05	7068	X	11	-0-	-7057	-0-	4	1	7	3	Y	-0-	30	1			-0-
06	6840	X	-0-	-0-	-6840	-0-					Y	-0-					-0-
07	7068	X	-0-	-0-	-7068	-0-					Y	-0-					-0-
08	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-
09	1530	X	99	-0-	-1431	-0-	99	1			Y	-0-					-0-
10	11	X	7	-0-	-4	-0-	7	1			Y	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	3100	N	6983	-0-	3883	3883	892	1	5443	3	Y	589	496	1			93
							648	9									
*01	3100	N	10931	-0-	7831	11714	1493	1	8360	3	Y	980	874	1			199
							1078	9									
*02	2900	N	8331	-0-	5431	17145	861	1	6611	3	Y	781	885	1			95
							859	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

*04	6900	X	5221	-0-	-1679	-0-	735	1	4013	3	Y	430	435	1			71
							473	9									
05	7130	X	5527	-0-	-1603	-0-	837	1	4172	3	Y	471	301	1			241
							518	9									
06	6900	X	5114	-0-	-1786	-0-	717	1	3934	3	Y	421	556	1	2	8	104
							463	9									
07	6975	X	5303	-0-	-1672	-0-	750	1	4087	3	Y	424	445	1			83
							466	9									
08	5859	X	5193	-0-	-666	-0-	764	1	3957	3	Y	429	466	1			46
							472	9									
09	8751	X	8751	-0-	-0-	-0-	1473	1	6574	3	Y	640	516	1	1	8	169
							704	9									
10	7607	X	7607	-0-	-0-	-0-	985	1	5922	3	Y	636	721	1	2	8	82
							700	9									
*11	6093	X	6093	-0-	-0-	-0-	791	1	4788	3	Y	467	459	1			90
							514	9									
12	6355	X	5507	-0-	-848	-0-	781	1	4134	3	Y	538	543	1			85
							592	9									
*01	6355	X	4833	-0-	-1522	-0-	744	1	3546	3	Y	494	479	1			100
							543	9									
02	6090	X	4647	-0-	-1443	-0-	519	1	3591	3	Y	488	528	1			60
							537	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7150	X	7150	-0-	-0-	-0-	952	1	5572	3	Y	569	611	1			94
							626	9									
05	8005	X	8005	-0-	-0-	-0-	1137	1	6191	3	Y	615	394	1			315
							677	9									
06	10345	X	10345	-0-	-0-	-0-	1341	1	8126	3	Y	798	912	1	3	8	198
							878	9									
07	9959	X	9959	-0-	-0-	-0-	1324	1	7784	3	Y	774	820	1			152
							851	9									
08	9729	X	9729	-0-	-0-	-0-	1367	1	7547	3	Y	741	813	1			80
							815	9									
09	6078	X	6078	-0-	-0-	-0-	1087	1	4521	3	Y	427	394	1			113
							470	9									
10	6666	X	6666	-0-	-0-	-0-	856	1	5235	3	Y	523	568	1	1	8	67
							575	9									
*11	9340	X	9340	-0-	-0-	-0-	1173	1	7372	3	Y	723	650	1	1	8	139
							795	9									
12	9493	X	9493	-0-	-0-	-0-	1260	1	7340	3	Y	812	823	1			128
							893	9									
*01	10090	X	10090	-0-	-0-	-0-	1393	1	7684	3	Y	921	862	1			187
							1013	9									
*02	8059	X	8059	-0-	-0-	-0-	851	1	6372	3	Y	760	854	1			93
							836	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7080	X	5822	-0-	-1258	-0-	510	1	4729	3	Y	530	475	1	1	8	109
							583	9									
05	7037	X	5651	-0-	-1386	-0-	524	1	4537	3	Y	536	554	1			91
							590	9									
06	6660	X	5336	-0-	-1324	-0-	527	1	4267	3	Y	493	548	1			36
							542	9									
07	5639	X	5639	-0-	-0-	-0-	558	1	4506	3	Y	523	452	1			107
							575	9									
08	6331	X	6331	-0-	-0-	-0-	609	1	5104	3	Y	562	634	1			35
							618	9									
09	5820	X	5046	-0-	-774	-0-	540	1	4014	3	Y	447	393	1	1	8	88
							492	9									
10	5642	X	4561	-0-	-1081	-0-	352	1	3773	3	Y	396	380	1			104
							436	9									
*11	6120	X	4405	-0-	-1715	-0-	501	1	3269	3	Y	577	487	1	1	8	193
							635	9									
12	6324	X	4540	-0-	-1784	-0-	611	1	3364	3	Y	514	602	1			105
							565	9									
*01	6324	X	4419	-0-	-1905	-0-	610	1	3281	3	Y	480	413	1			172
							528	9									
*02	4197	X	4197	-0-	-0-	-0-	535	1	3091	3	Y	519	592	1			99
							571	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5730	X	47	-0-	-5683	-0-	32	1	15	9	Y	14	56	1	1	8	3
05	5921	X	-0-	-0-	-5921	-0-					Y	-0-	3	1			-0-
06	5340	X	165	-0-	-5175	-0-	108	1	57	9	Y	52	40	1			12
07	5301	X	-0-	-0-	-5301	-0-					Y	-0-	12	1			-0-
08	1364	X	187	-0-	-1177	-0-	128	1	59	9	Y	54	41	1			13
09	141	X	141	-0-	-0-	-0-	96	1	45	9	Y	41	45	1			9
10	124	X	112	-0-	-12	-0-	65	1	47	9	Y	43	33	1			19
*11	1197	N	1197	-0-	-0-	-0-	384	1	673	3	Y	127	89	1			57
							140	9									
12	3100	N	6097	-0-	2997	2997	1177	1	4413	3	Y	461	399	1			119
							507	9									
*01	3100	N	3007	-0-	-93	2904	581	1	2105	3	Y	292	323	1			88
							321	9									
*02	3830	X	926	-0-	-2904	-0-	294	1	478	3	Y	140	200	1			28
							154	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

*04	2370	X	2146	-0-	-224	-0-	505	1	1041	3	N	545	582	1			516
							600	9									
05	2357	X	2357	-0-	-0-	-0-	678	1	1071	3	N	553	768	1	2	8	299
							608	9									
06	2220	X	1858	-0-	-362	-0-	561	1	769	3	N	480	354	1			425
							528	9									
07	2485	X	2485	-0-	-0-	-0-	370	1	1443	3	N	611	730	1	1	8	305
							672	9									
08	2480	X	2480	-0-	-0-	-0-	312	1	1464	3	N	640	550	1			395
							704	9									
09	2280	X	2168	-0-	-112	-0-	347	1	1214	3	N	552	548	1			399
							607	9									
10	2480	X	1058	-0-	-1422	-0-	348	1	142	3	N	516	537	1			378
							568	9									
*11	2400	X	1593	-0-	-807	-0-	204	1	941	3	N	407	190	1			595
							448	9									
12	2480	X	1896	-0-	-584	-0-	355	1	983	3	N	507	738	1			364
							558	9									
*01	2480	X	2126	-0-	-354	-0-	442	1	1012	3	N	611	544	1			431
							672	9									
*02	1970	N	1970	-0-	-0-	-0-	435	1	929	3	N	551	334	1			648
							606	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1050	X	298	-0-	-752	-0-	132	3	166	9	N	151	179	1			174
05	961	X	538	-0-	-423	-0-	403	3	135	9	N	123	178	1			119
06	930	X	474	-0-	-456	-0-	240	3	234	9	N	213	177	1			155
07	589	X	238	-0-	-351	-0-	39	3	199	9	N	181	177	1			159
08	589	X	457	-0-	-132	-0-	202	3	255	9	N	232	177	1			214
09	3325	X	3325	-0-	-0-	-0-	248	1	2449	3	N	571	533	1	1	8	251
							628	9									
10	3581	X	3581	-0-	-0-	-0-	627	1	2350	3	N	549	533	1			267
							604	9									
*11	2156	X	2156	-0-	-0-	-0-	450	1	1267	3	N	399	545	1			121
							439	9									
12	3441	X	2274	-0-	-1167	-0-	131	1	1711	3	N	393	360	1			154
							432	9									
*01	3441	X	1170	-0-	-2271	-0-	2	1	783	3	N	350	356	1			148
							385	9									
02	3364	X	1674	-0-	-1690	-0-	31	1	1168	3	N	432	356	1			224
							475	9									

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

*04	5040	X	3347	-0-	-1693	-0-	508	1	2412	3	Y	388	389	1			65
							427	9									
05	5208	X	3249	-0-	-1959	-0-	573	1	2270	3	Y	369	249	1			185
							406	9									
06	5040	X	2996	-0-	-2044	-0-	560	1	2050	3	Y	351	274	1			262
							386	9									
07	5208	X	3750	-0-	-1458	-0-	572	1	2721	3	Y	415	594	1	1	8	82
							457	9									
08	3782	X	3782	-0-	-0-	-0-	563	1	2750	3	Y	426	394	1			114
							469	9									
09	3629	X	3629	-0-	-0-	-0-	511	1	2587	3	Y	483	501	1			96
							531	9									
10	3441	X	3278	-0-	-163	-0-	488	1	2294	3	Y	451	514	1			33
							496	9									
*11	3692	X	3692	-0-	-0-	-0-	538	1	2580	3	Y	522	447	1			108
							574	9									
12	3441	X	1494	-0-	-1947	-0-	267	1	960	3	Y	243	282	1			69
							267	9									
*01	3441	X	82	-0-	-3359	-0-	24	1	44	3	Y	13	78	1			4
							14	9									
02	3654	X	39	-0-	-3615	-0-	7	1	32	9	Y	29	28	1			5

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5490	X	3678	-0-	-1812	-0-	709	1	2551	3	N	380	348	1			111
							418	9									
05	5301	X	2551	-0-	-2750	-0-	658	1	1531	3	N	329	187	1	2	8	251
							362	9									
06	4680	X	3022	-0-	-1658	-0-	592	1	2081	3	N	317	377	1			191
							349	9									
07	4464	X	2828	-0-	-1636	-0-	629	1	1922	3	N	252	176	1			267
							277	9									
08	4433	X	3256	-0-	-1177	-0-	756	1	2191	3	N	281	363	1			185
							309	9									
09	3690	X	2926	-0-	-764	-0-	805	1	1855	3	N	242	189	1			238
							266	9									
10	3451	X	3451	-0-	-0-	-0-	867	1	2239	3	N	314	374	1			178
							345	9									
*11	3561	X	3561	-0-	-0-	-0-	525	1	2644	3	N	356	193	1			341
							392	9									
12	3255	X	2987	-0-	-268	-0-	576	1	2055	3	N	324	395	1			270
							356	9									
*01	3379	X	2746	-0-	-633	-0-	214	1	2176	3	N	324	374	1			220
							356	9									
02	3393	X	2786	-0-	-607	-0-	172	1	2305	3	N	281	373	1			128
							309	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

*04	10939	X	10939	-0-	-0-	-0-	2680	1	7521	3	Y	671	562	1			208
							738	9									
05	9377	X	9377	-0-	-0-	-0-	2323	1	6283	3	Y	701	696	1	1	8	212
							771	9									
06	5340	X	5094	-0-	-246	-0-	1172	1	3542	3	Y	345	422	1			135
							380	9									
07	8742	X	5955	-0-	-2787	-0-	723	1	4750	3	Y	438	464	1			109
							482	9									
08	9163	X	9163	-0-	-0-	-0-	1218	1	7139	3	Y	733	587	1	2	8	253
							806	9									
09	6328	X	6328	-0-	-0-	-0-	746	1	4938	3	Y	585	618	1	1	8	219
							644	9									
10	6430	X	6430	-0-	-0-	-0-	756	1	5071	3	Y	548	686	1			81
							603	9									
*11	4592	X	4592	-0-	-0-	-0-	578	1	3566	3	Y	407	315	1			173
							448	9									
12	5813	X	5813	-0-	-0-	-0-	887	1	4394	3	Y	484	596	1			61
							532	9									
*01	3993	X	3993	-0-	-0-	-0-	660	1	2951	3	Y	347	308	1			100
							382	9									
02	4205	X	3487	-0-	-718	-0-	803	1	2363	3	Y	292	231	1			161
							321	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	180	N	12	-0-	-168	-0-	9	1	3	9	Y	3	3	1			1
05	31	N	-0-	-0-	-31	-0-					Y	-0-	1	1			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	3100	N	6057	-0-	2957	2957	689	1	4854	3	Y	467	351	1			116
							514	9									
08	3100	N	4750	-0-	1650	4607	678	1	3608	3	Y	422	391	1	1	8	146
							464	9									
09	3000	N	4136	-0-	1136	5743	522	1	3171	3	Y	403	397	1	1	8	151
							443	9									
10	9496	X	3753	-0-	-5743	-0-	468	1	2912	3	Y	339	440	1			50
							373	9									
*11	2018	X	2018	-0-	-0-	-0-	291	1	1507	3	Y	200	165	1			85
							220	9									
12	1345	X	1345	-0-	-0-	-0-	271	1	910	3	Y	149	215	1			19
							164	9									
*01	3356	X	3356	-0-	-0-	-0-	582	1	2445	3	Y	299	232	1			86
							329	9									
02	3248	X	1371	-0-	-1877	-0-	390	1	831	3	Y	136	147	1			75
							150	9									

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

*04	1950	X	1261	-0-	-689	-0-	421	1	624	3	Y	196	151	1			183
							216	9									
05	2015	X	1151	-0-	-864	-0-	420	1	585	3	Y	133	173	1			143
							146	9									
06	1950	X	1129	-0-	-821	-0-	327	1	617	3	Y	168	191	1			120
							185	9									
07	3100	N	8734	-0-	5634	5634	1038	1	6497	3	Y	1090	1019	1			191
							1199	9									
08	3100	N	8444	-0-	5344	10978	1105	1	6208	3	Y	1028	1013	1			206
							1131	9									
09	3000	N	7070	-0-	4070	15048	822	1	5408	3	Y	764	799	1			171
							840	9									
10	21566	X	6518	-0-	-15048	-0-	734	1	4906	3	Y	798	826	1			143
							878	9									
*11	5573	X	5573	-0-	-0-	-0-	662	1	4142	3	Y	699	657	1			185
							769	9									
12	2839	X	2839	-0-	-0-	-0-	452	1	1967	3	Y	382	402	1			165
							420	9									
*01	2584	X	2584	-0-	-0-	-0-	479	1	1713	3	Y	356	443	1			78
							392	9									
02	5075	X	1237	-0-	-3838	-0-	359	1	677	3	Y	183	176	1			85
							201	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3240	X	2990	-0-	-250	-0-	1010	1	1386	3	N	540	552	1	1	8	168
							594	9									
05	3286	X	3092	-0-	-194	-0-	1015	1	1488	3	N	535	549	1			154
							589	9									
06	3181	X	3181	-0-	-0-	-0-	1013	1	1453	3	N	650	546	1			258
							715	9									
07	3162	X	2606	-0-	-556	-0-	1053	1	1187	3	N	333	379	1			212
							366	9									
08	3162	X	1969	-0-	-1193	-0-	1214	1	253	3	N	456	353	1			315
							502	9									
09	3180	X	1644	-0-	-1536	-0-	1154	1	490	9	N	445	369	1			391
10	3286	X	2809	-0-	-477	-0-	1229	1	1111	3	N	426	519	1			298
							469	9									
*11	3180	X	2422	-0-	-758	-0-	686	1	1319	3	N	379	386	1			291
							417	9									
12	3898	X	3898	-0-	-0-	-0-	1306	1	2024	3	N	516	570	1			237
							568	9									
*01	4154	X	3523	-0-	-631	-0-	1280	1	1719	3	N	476	581	1			132
							524	9									
*02	2714	X	2714	-0-	-0-	-0-	1157	1	1095	3	N	420	188	1			364
							462	9									

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

*04	1950	X	1313	-0-	-637	-0-	12	1	1103	3	N	180	109	1			128
							198	9									
05	1829	X	1303	-0-	-526	-0-	1124	3	179	9	N	163	184	1			107
06	1500	X	1406	-0-	-94	-0-	1195	3	211	9	N	192	190	1			109
07	1457	X	1341	-0-	-116	-0-	1139	3	202	9	N	184	186	1			107
08	1697	X	1697	-0-	-0-	-0-	1476	3	221	9	N	201	236	1			72
09	5527	X	5527	-0-	-0-	-0-	389	1	4502	3	N	578	497	1			153
							636	9									
10	4744	X	4744	-0-	-0-	-0-	4138	3	606	9	N	551	567	1			137
*11	3822	X	3822	-0-	-0-	-0-	3259	3	563	9	N	512	504	1	1	8	144
12	5146	X	3544	-0-	-1602	-0-	19	1	3021	3	N	458	381	1			221
							504	9									
*01	5146	X	4004	-0-	-1142	-0-	20	1	3499	3	N	441	380	1			282
							485	9									
02	4814	X	2880	-0-	-1934	-0-	2497	3	383	9	N	348	382	1			248

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

*04	9120	X	7531	-0-	-1589	-0-	79	1	6548	3	N	822	839	1			329
							904	9									
05	8680	X	7514	-0-	-1166	-0-	6599	3	915	9	N	832	939	1	1	8	221
06	7800	X	6922	-0-	-878	-0-	6074	3	848	9	N	771	759	1			233
07	7843	X	6887	-0-	-956	-0-	6071	3	816	9	N	742	751	1			224
08	7781	X	7547	-0-	-234	-0-	6676	3	871	9	N	792	893	1	4	8	119
09	7584	X	7584	-0-	-0-	-0-	572	1	6217	3	N	723	449	1	4	8	389
							795	9									
10	7502	X	6827	-0-	-675	-0-	6043	3	784	9	N	713	753	1			349
*11	7290	X	6265	-0-	-1025	-0-	5565	3	700	9	N	636	629	1	1	8	355
12	7843	X	6880	-0-	-963	-0-	40	1	5986	3	N	776	760	1			371
							854	9									
*01	7843	X	6143	-0-	-1700	-0-	33	1	5353	3	N	688	571	1			488
							757	9									
02	7337	X	4923	-0-	-2414	-0-	4279	3	644	9	N	585	767	1			306

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11820	X	7705	-0-	-4115	-0-	462 455	1 9	6788	3	N	414	452	1			140
05	12214	X	9305	-0-	-2909	-0-	684 546	1 9	8075	3	N	496	237	1			399
06	10140	X	9477	-0-	-663	-0-	684 546	1 9	8247	3	N	496	517	1	3	8	375
07	10478	X	9239	-0-	-1239	-0-	773 538	1 9	7928	3	N	489	547	1	1	8	316
08	9300	X	7939	-0-	-1361	-0-	706 496	1 9	6737	3	N	451	568	1			199
09	9600	X	7402	-0-	-2198	-0-	571 510	1 9	6321	3	N	464	364	1			299
10	9796	X	6850	-0-	-2946	-0-	585 504	1 9	5761	3	N	458	355	1			402
*11	9480	X	6592	-0-	-2888	-0-	692 461	1 9	5439	3	N	419	391	1			430
12	9238	X	8951	-0-	-287	-0-	687 571	1 9	7693	3	N	519	759	1			190
*01	8924	X	8924	-0-	-0-	-0-	941 556	1 9	7427	3	N	505	361	1			334
*02	7511	X	7511	-0-	-0-	-0-	408 578	1 9	6525	3	N	525	764	1			95

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11160	X	5817	-0-	-5343	-0-	389 400	1 9	5028	3	N	364	444	1			123
05	11563	X	360	-0-	-11203	-0-	37 53	1 9	270	3	N	48	133	1			38
06	11190	X	175	-0-	-11015	-0-	11 30	1 9	134	3	N	27	44	1			21
07	10044	X	-0-	-0-	-10044	-0-					N	-0-	21	1			-0-
08	9486	X	147	-0-	-9339	-0-	147	3			N	-0-					-0-
09	5820	X	8	-0-	-5812	-0-	8	3			N	-0-					-0-
10	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
*11	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
*02	9187	X	9187	-0-	-0-	-0-	473 714	1 9	8000	3	N	649	532	1			117

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8850	X	7359	-0-	-1491	-0-	433	1	5749	3	Y	1070	1098	1			91
							1177	9									
05	9145	X	7324	-0-	-1821	-0-	414	1	5987	3	Y	839	796	1	1	8	133
							923	9									
06	8850	X	7459	-0-	-1391	-0-	431	1	5991	3	Y	943	928	1			148
							1037	9									
07	8866	X	7408	-0-	-1458	-0-	470	1	5749	3	Y	1081	1190	1			39
							1189	9									
08	8215	X	7027	-0-	-1188	-0-	825	1	5182	3	Y	927	815	1			151
							1020	9									
09	7710	X	3553	-0-	-4157	-0-	353	1	2599	3	Y	546	648	1			49
							601	9									
10	7719	X	1375	-0-	-6344	-0-	39	1	983	3	Y	321	311	1			59
							353	9									
*11	7470	X	891	-0-	-6579	-0-	132	1	480	3	Y	254	265	1			48
							279	9									
12	7409	X	6174	-0-	-1235	-0-	573	1	4657	3	Y	858	737	1			169
							944	9									
*01	8904	X	8904	-0-	-0-	-0-	1278	1	6232	3	Y	1267	1141	1			295
							1394	9									
*02	8092	X	8092	-0-	-0-	-0-	861	1	5793	3	Y	1307	1477	1			125
							1438	9									

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

*04	12480	X	10718	-0-	-1762	-0-	1044	1	8517	3	N	1052	1061	1			147
							1157	9									
05	12586	X	1900	-0-	-10686	-0-	273	1	1427	3	N	182	310	1	3	8	16
							200	9									
06	11610	X	-0-	-0-	-11610	-0-					N	8	8	8			16
07	153422	X	153422	-0-	-0-	-0-	465	1	130238	3	N	20654	20080	0	494	1	95
							22719	9					1	8			
08	130245	X	130245	-0-	-0-	-0-	465	1	111407	3	N	16703	16607	0	142	1	33
							18373	9					16	8			
09	100298	X	100298	-0-	-0-	-0-	450	1	86977	3	N	11701	11694	0	32	1	2
							12871	9					6	8			
10	72649	X	72649	-0-	-0-	-0-	465	1	63800	3	N	7622	7618	0	4	8	2
							8384	9									
*11	62581	X	62581	-0-	-0-	-0-	450	1	54908	3	N	6566	6515	0	28	1	15
							7223	9					10	8			
12	49452	X	49452	-0-	-0-	-0-	465	1	43200	3	N	5261	5262	0	13	1	1
							5787	9									
*01	42749	X	42749	-0-	-0-	-0-	465	1	37809	3	N	4068	4068	0	1	1	-0-
							4475	9									
*02	39371	X	39371	-0-	-0-	-0-	435	1	34148	3	N	4353	4353	0			-0-
							4788	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10050	X	8442	-0-	-1608	-0-	794	1	6751	3	N	815	825	1			114
							897	9									
05	9920	X	4026	-0-	-5894	-0-	562	1	3067	3	N	361	438	1	5	8	32
							397	9									
06	9090	X	-0-	-0-	-9090	-0-					N	8	8	8			32
07	9362	X	6201	-0-	-3161	-0-	564	1	4632	3	N	914	789	1			157
							1005	9									
08	8711	X	5105	-0-	-3606	-0-	616	1	3961	3	N	480	428	1			209
							528	9									
09	8430	X	4580	-0-	-3850	-0-	596	1	3416	3	N	516	511	1			214
							568	9									
10	6200	X	3723	-0-	-2477	-0-	439	1	2743	3	N	492	560	1			146
							541	9									
*11	6000	X	2462	-0-	-3538	-0-	317	1	1730	3	N	377	358	1			165
							415	9									
12	6200	X	3749	-0-	-2451	-0-	845	1	2347	3	N	506	357	1			314
							557	9									
*01	5115	X	3777	-0-	-1338	-0-	592	1	2699	3	N	442	616	1			140
							486	9									
02	4437	X	3165	-0-	-1272	-0-	697	1	2015	3	N	412	362	1			190
							453	9									

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

*04	12630	X	11556	-0-	-1074	-0-	633	1	8847	3	Y	1887	1930	1			160
							2076	9									
05	13051	X	8460	-0-	-4591	-0-	443	1	6273	3	Y	1585	1491	1	2	8	252
							1744	9									
06	12630	X	12369	-0-	-261	-0-	668	1	9712	3	Y	1808	1777	1			283
							1989	9									
07	13051	X	9416	-0-	-3635	-0-	587	1	7183	3	Y	1496	1725	1			54
							1646	9									
08	12993	X	12993	-0-	-0-	-0-	1378	1	9544	3	Y	1883	1631	1			306
							2071	9									
09	11310	X	9716	-0-	-1594	-0-	784	1	7370	3	Y	1420	1599	1	1	8	126
							1562	9									
10	11687	X	11544	-0-	-143	-0-	314	1	9202	3	Y	1844	1633	1			337
							2028	9									
*11	11689	X	11689	-0-	-0-	-0-	1072	1	8734	3	Y	1712	1724	1			325
							1883	9									
12	11687	X	10469	-0-	-1218	-0-	948	1	7655	3	Y	1696	1687	1			334
							1866	9									
*01	11687	X	659	-0-	-11028	-0-	110	1	134	3	Y	377	623	1			88
							415	9									
*02	12287	X	12287	-0-	-0-	-0-	1283	1	8917	3	Y	1897	1804	1			181
							2087	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	450	N	21	-0-	-429	-0-	17	1	4	9	Y	4	13	1			4
05	465	N	34	-0-	-431	-0-	28	1	6	9	Y	5	3	1			6
06	240	N	49	-0-	-191	-0-	32	1	17	9	Y	15	10	1			11
07	173	N	173	-0-	-0-	-0-	136	1	37	9	Y	34	39	1			6
08	2680	N	2680	-0-	-0-	-0-	353	1	2030	3	Y	270	222	1			54
							297	9									
09	3000	N	10491	-0-	7491	7491	1148	1	8187	3	Y	1051	869	1	1	8	235
							1156	9									
10	3100	N	7117	-0-	4017	11508	795	1	5427	3	Y	814	903	1			146
							895	9									
*11	3000	N	4138	-0-	1138	12646	487	1	3136	3	Y	468	490	1			124
							515	9									
12	16518	X	3872	-0-	-12646	-0-	583	1	2814	3	Y	432	369	1			187
							475	9									
*01	3768	X	3768	-0-	-0-	-0-	646	1	2660	3	Y	420	515	1			92
							462	9									
02	2842	X	934	-0-	-1908	-0-	382	1	374	3	Y	162	179	1			75
							178	9									

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

*04	7980	X	5274	-0-	-2706	-0-	556	1	4321	3	N	361	456	1			129
							397	9									
05	8029	X	5483	-0-	-2546	-0-	833	1	4253	3	N	361	289	1	3	8	198
							397	9									
06	7770	X	1506	-0-	-6264	-0-	453	1	928	3	N	114	207	1			105
							125	9									
07	9523	X	9523	-0-	-0-	-0-	1013	1	7941	3	N	517	533	1	3	8	86
							569	9									
08	7708	X	7708	-0-	-0-	-0-	1036	1	6264	3	N	371	378	1	2	8	77
							408	9									
09	5314	X	5314	-0-	-0-	-0-	795	1	4222	3	N	270	280	1	3	8	64
							297	9									
10	9517	X	4240	-0-	-5277	-0-	560	1	3403	3	N	252	187	1	1	8	128
							277	9									
*11	9210	X	4072	-0-	-5138	-0-	532	1	3239	3	N	274	274	1			128
							301	9									
12	9517	X	4134	-0-	-5383	-0-	940	1	2922	3	N	247	244	1			131
							272	9									
*01	7719	X	5287	-0-	-2432	-0-	831	1	4067	3	N	354	389	1			96
							389	9									
*02	6049	X	6049	-0-	-0-	-0-	1249	1	4398	3	N	365	266	1			195
							402	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	9930	X	5459	-0-	-4471	-0-	544	1	4520	3	N	359	403	1			128
							395	9									
05	9114	X	3286	-0-	-5828	-0-	490	1	2547	3	N	226	228	1	2	8	124
							249	9									
06	8550	X	1264	-0-	-7286	-0-	367	1	792	3	N	95	132	1			87
							105	9									
07	10775	X	10775	-0-	-0-	-0-	1149	1	8955	3	N	610	591	1	4	8	102
							671	9									
08	10892	X	10892	-0-	-0-	-0-	1378	1	8909	3	N	550	535	1	2	8	115
							605	9									
09	9787	X	9787	-0-	-0-	-0-	1370	1	7892	3	N	477	479	1	4	8	109
							525	9									
10	10757	X	8687	-0-	-2070	-0-	1117	1	7008	3	N	511	373	1	2	8	245
							562	9									
*11	10530	X	7822	-0-	-2708	-0-	978	1	6365	3	N	435	472	1	1	8	207
							479	9									
12	10881	X	3869	-0-	-7012	-0-	884	1	2734	3	N	228	286	1			149
							251	9									
*01	10881	X	5507	-0-	-5374	-0-	872	1	4248	3	N	352	404	1			97
							387	9									
02	9454	X	687	-0-	-8767	-0-	196	1	430	3	N	55	113	1			39
							61	9									

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

*04	8850	X	254	-0-	-8596	-0-	99	1	50	3	Y	95					322
							105	9									
05	9145	X	148	-0-	-8997	-0-	86	1	62	9	Y	56	169	1			209
06	8640	X	188	-0-	-8452	-0-	100	1	36	3	Y	47	2	8			254
							52	9									
07	8928	X	205	-0-	-8723	-0-	98	1	57	3	Y	45					299
							50	9									
08	465	X	76	-0-	-389	-0-	37	1	18	3	Y	19					318
							21	9									
09	450	X	-0-	-0-	-450	-0-					Y	-0-	153	1			165
10	217	X	-0-	-0-	-217	-0-					Y	36					201
*11	60	N	18	-0-	-42	-0-	16	3	2	9	Y	2					203
12	599	N	599	-0-	-0-	-0-	85	1	457	3	Y	52	160	1			95
							57	9									
*01	3100	N	9727	-0-	6627	6627	560	1	7723	3	Y	1313	1293	1			115
							1444	9									
*02	2900	N	12932	-0-	10032	16659	674	1	10197	3	Y	1874	1656	1			333
							2061	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	36					36
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	29	1			8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	8	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

*04	9420	X	8498	-0-	-922	-0-	1870	1	5878	3	N	682	531	1	2	8	255
							750	9									
05	10305	X	10305	-0-	-0-	-0-	2094	1	7298	3	N	830	891	1			194
							913	9									
06	9390	X	8949	-0-	-441	-0-	2606	1	5646	3	N	634	698	1	10	8	120
							697	9									
07	9703	X	8735	-0-	-968	-0-	2467	1	5464	3	N	731	752	1			99
							804	9									
08	10292	X	6383	-0-	-3909	-0-	1418	1	4363	3	N	547	529	1			117
							602	9									
09	10046	X	10046	-0-	-0-	-0-	1691	1	6242	3	N	1921	1833	1			205
							2113	9									
10	10292	X	6357	-0-	-3935	-0-	803	1	4939	3	N	559	616	1	1	8	147
							615	9									
*11	8940	X	6364	-0-	-2576	-0-	690	1	5083	3	N	537	526	1	1	8	157
							591	9									
12	10540	X	6914	-0-	-3626	-0-	847	1	5377	3	N	627	736	1			48
							690	9									
*01	10385	X	6541	-0-	-3844	-0-	1067	1	4876	3	N	544	413	1			179
							598	9									
02	9715	X	6728	-0-	-2987	-0-	936	1	5147	3	N	586	687	1			78
							645	9									

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

*04	240	X	-0-	-0-	-240	-0-					N	-0-	2	1			-0-
05	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
06	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
07	217	X	75	-0-	-142	-0-	28	1	47	3	N	-0-					-0-
08	217	X	55	-0-	-162	-0-	55	3			N	-0-					-0-
09	13704	X	13704	-0-	-0-	-0-	248	1	13303	3	N	139	124	1			15
							153	9									
10	10442	X	10442	-0-	-0-	-0-	1252	1	8322	3	N	789	594	1	2	8	208
							868	9									
*11	10275	X	10275	-0-	-0-	-0-	1084	1	8280	3	N	828	793	1	1	8	242
							911	9									
12	10788	X	9070	-0-	-1718	-0-	1087	1	7195	3	N	716	903	1			55
							788	9									
*01	10788	X	4467	-0-	-6321	-0-	776	1	3273	3	N	380	310	1			125
							418	9									
02	10092	X	5877	-0-	-4215	-0-	808	1	4502	3	N	515	571	1			69
							567	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1560	X	1224	-0-	-336	-0-	278	1	755	3	Y	174	169	1			45
							191	9									
05	1643	X	1090	-0-	-553	-0-	309	1	636	3	Y	132	147	1			30
							145	9									
06	1680	N	1054	-0-	-626	-0-	288	1	604	3	Y	147	144	1			33
							162	9									
07	1829	N	889	-0-	-940	-0-	308	1	445	3	Y	124	125	1			32
							136	9									
08	1085	N	183	-0-	-902	-0-	125	1	58	9	Y	53	72	1			13
09	1440	N	175	-0-	-1265	-0-	127	1	48	9	Y	44	48	1			9
10	899	N	164	-0-	-735	-0-	79	1	85	9	Y	77	53	1			33
*11	180	N	146	-0-	-34	-0-	89	1	57	9	Y	52	62	1			23
12	186	N	116	-0-	-70	-0-	66	1	50	9	Y	45	56	1			12
*01	372	N	152	-0-	-220	-0-	86	1	66	9	Y	60	54	1			18
02	348	N	150	-0-	-198	-0-	83	1	67	9	Y	61	67	1			12

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8640	X	8640	-0-	-0-	-0-	1002	1	6377	3	Y	1146	1218	1			147
							1261	9									
05	8878	X	8878	-0-	-0-	-0-	1119	1	6492	3	Y	1152	1024	1			275
							1267	9									
06	8430	X	8323	-0-	-107	-0-	977	1	6084	3	Y	1147	1110	1	2	8	310
							1262	9									
07	9122	X	9122	-0-	-0-	-0-	1099	1	6763	3	Y	1145	1319	1	3	8	133
							1260	9									
08	8309	X	8309	-0-	-0-	-0-	1037	1	6099	3	Y	1066	1060	1			139
							1173	9									
09	7350	X	4386	-0-	-2964	-0-	703	1	3017	3	Y	605	658	1			86
							666	9									
10	7595	X	6833	-0-	-762	-0-	857	1	4923	3	Y	957	896	1			147
							1053	9									
*11	7350	X	4338	-0-	-3012	-0-	543	1	3015	3	Y	709	581	1			275
							780	9									
12	7595	X	2923	-0-	-4672	-0-	416	1	1933	3	Y	522	743	1			54
							574	9									
*01	7595	X	3802	-0-	-3793	-0-	565	1	2622	3	Y	559	412	1			201
							615	9									
*02	12090	X	12090	-0-	-0-	-0-	1193	1	9188	3	Y	1554	1506	1			249
							1709	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*11	33	N	33	-0-	-0-	-0-	33	1			N	-0-					4
12	2	N	-0-	-0-	-2	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5670	X	652	-0-	-5018	-0-	93	1	491	3	N	62	81	1			22
							68	9									
05	2914	X	631	-0-	-2283	-0-	131	1	425	3	N	68	52	1	1	8	37
							75	9									
06	990	X	59	-0-	-931	-0-	45	1	14	9	N	13	38	1			12
07	1023	X	3	-0-	-1020	-0-	2	1	1	9	N	1	13	1			-0-
08	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
09	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
10	620	X	410	-0-	-210	-0-	72	1	338	3	N	-0-					-0-
*11	2997	X	2997	-0-	-0-	-0-	367	1	2437	3	N	175	108	1			67
							193	9									
12	3756	X	3756	-0-	-0-	-0-	879	1	2623	3	N	231	202	1			96
							254	9									
*01	3179	X	3179	-0-	-0-	-0-	540	1	2389	3	N	227	263	1			60
							250	9									
*02	2900	N	3417	-0-	517	517	784	1	2361	3	N	247	177	1			130
							272	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

*04	600	N	-0-	-0-	-600	-0-					N	-0-					126
05	1302	N	-0-	-0-	-1302	-0-					N	1	1	8			126
06	912	N	912	-0-	-0-	-0-	120	1	418	3	N	340	182	1	85	8	199
							374	9									
07	1371	N	1371	-0-	-0-	-0-	168	1	1038	3	N	150	190	1	35	8	124
							165	9									
08	1799	X	1799	-0-	-0-	-0-	650	1	960	3	N	172	181	1	78	8	37
							189	9									
09	2115	X	2115	-0-	-0-	-0-	621	1	1325	3	N	154	21	8			170
							169	9									
10	1333	X	223	-0-	-1110	-0-	14	1	209	9	N	190	178	1	74	8	108
*11	1650	X	72	-0-	-1578	-0-	4	1	68	9	N	62	7	8			163
12	2170	X	200	-0-	-1970	-0-	7	1	193	9	N	175	128	1			210
*01	2170	X	137	-0-	-2033	-0-	13	1	124	9	N	113	174	1			149
*02	126	N	126	-0-	-0-	-0-	32	1	94	9	N	85					234

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

*04	16710	X	10568	-0-	-6142	-0-	728	1	7798	3	N	1856	1894	1			107
							2042	9									
05	15407	X	10885	-0-	-4522	-0-	685	1	8115	3	N	1895	1911	1			91
							2085	9									
06	13650	X	10191	-0-	-3459	-0-	588	1	7586	3	N	1834	1799	1			126
							2017	9									
07	12617	X	9936	-0-	-2681	-0-	631	1	7359	3	N	1769	1774	1			121
							1946	9									
08	12245	X	9557	-0-	-2688	-0-	654	1	7067	3	N	1669	1748	1			42
							1836	9									
09	10560	X	7880	-0-	-2680	-0-	531	1	5803	3	N	1405	1366	1			81
							1546	9									
10	10881	X	8641	-0-	-2240	-0-	676	1	6243	3	N	1565	1623	1			23
							1722	9									
*11	10200	X	9225	-0-	-975	-0-	653	1	6772	3	N	1636	1464	1			195
							1800	9									
12	10308	X	10308	-0-	-0-	-0-	816	1	7503	3	N	1808	1868	1			135
							1989	9									
*01	9900	X	9900	-0-	-0-	-0-	797	1	7234	3	N	1699	1743	1			91
							1869	9									
02	8439	X	8240	-0-	-199	-0-	747	1	5943	3	N	1409	1292	1			208
							1550	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11636	X	11636	-0-	-0-	-0-	205	1	9334	3	Y	1906	1793	1			163
							2097	9									
05	12550	X	12550	-0-	-0-	-0-	129	1	10134	3	Y	2079	2062	1			180
							2287	9									
06	13181	X	13181	-0-	-0-	-0-	187	1	10622	3	Y	2156	2229	1			107
							2372	9									
07	11363	X	11363	-0-	-0-	-0-	38	1	9096	3	Y	2026	1983	1			150
							2229	9									
08	12679	X	10914	-0-	-1765	-0-	47	1	8946	3	Y	1746	1800	1			96
							1921	9									
09	12270	X	10468	-0-	-1802	-0-	50	1	8414	3	Y	1822	1865	1			53
							2004	9									
10	12679	X	10547	-0-	-2132	-0-	56	1	8477	3	Y	1831	1624	1			260
							2014	9									
*11	12270	X	4222	-0-	-8048	-0-	27	1	3203	3	Y	902	1031	1			131
							992	9									
12	11377	X	10668	-0-	-709	-0-	73	1	8539	3	Y	1869	1892	1			108
							2056	9									
*01	10912	X	8960	-0-	-1952	-0-	66	1	6979	3	Y	1741	1790	1			59
							1915	9									
02	10121	X	988	-0-	-9133	-0-	10	1	663	3	Y	286	341	1			4
							315	9									

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	15090	X	12564	-0-	-2526	-0-	897	1	9432	3	Y	2032	2245	1			312
							2235	9									
05	14167	X	11883	-0-	-2284	-0-	770	1	8708	3	Y	2186	2044	1			454
							2405	9									
06	14070	X	10786	-0-	-3284	-0-	719	1	7910	3	Y	1961	1930	1			485
							2157	9									
07	14539	X	11005	-0-	-3534	-0-	897	1	7846	3	Y	2056	1970	1			571
							2262	9									
08	14539	X	10508	-0-	-4031	-0-	1044	1	7368	3	Y	1905	2204	1			272
							2096	9									
09	12570	X	8905	-0-	-3665	-0-	830	1	6192	3	Y	1712	1694	1			290
							1883	9									
10	11873	X	8047	-0-	-3826	-0-	599	1	5400	3	Y	1862	1910	1			242
							2048	9									
*11	10800	X	4182	-0-	-6618	-0-	206	1	3163	3	Y	739	194	1			787
							813	9									
12	11005	X	7878	-0-	-3127	-0-	916	1	5204	3	Y	1598	2067	1			318
							1758	9									
*01	10509	X	9318	-0-	-1191	-0-	1651	1	5838	3	Y	1663	1802	1			179
							1829	9									
02	8613	X	7856	-0-	-757	-0-	981	1	5106	3	Y	1608	1526	1			261
							1769	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	24480	X	20134	-0-	-4346	-0-	723	1	17121	3	N	2082	2032	0			352
							2290	9									
05	24335	X	20538	-0-	-3797	-0-	742	1	17463	3	N	2121	2076	0	182	1	215
							2333	9									
06	23430	X	19109	-0-	-4321	-0-	703	1	16330	3	N	1887	1840	0			262
							2076	9									
07	22103	X	19266	-0-	-2837	-0-	823	1	16398	3	N	1859	1068	0	737	1	316
							2045	9									
08	T. A.		19163	-0-	19163	19163	730	1	16403	3	N	1845	1816	1			345
							2030	9									
09	T. A.		17797	-0-	17797	36960	688	1	15305	3	N	1640	1837	1			148
							1804	9									
10	T. A.		16924	-0-	16924	53884	645	1	14314	3	N	1786	1863	1			71
							1965	9									
*11	T. A.		16024	-0-	16024	69908	636	1	13589	3	N	1635	1285	1			421
							1799	9									
12	T. A.		15184	-0-	15184	85092	687	1	12749	3	N	1589	1686	1			324
							1748	9									
*01	T. A.		14942	-0-	14942	100034	886	1	12437	3	N	1472	1467	1			329
							1619	9									
*02	113798	X	13764	-0-	-100034	-0-	823	1	11368	3	N	1430	1507	1			252
							1573	9									

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

*04	13530	X	11090	-0-	-2440	-0-	728	1	8288	3	N	1885	1908	1			108
							2074	9									
05	8895	X	8895	-0-	-0-	-0-	563	1	6615	3	N	1561	1586	1			75
							1717	9									
06	9450	X	8317	-0-	-1133	-0-	486	1	6174	3	N	1506	1477	1			104
							1657	9									
07	8425	X	8425	-0-	-0-	-0-	538	1	6231	3	N	1505	1506	1			103
							1656	9									
08	8007	X	8007	-0-	-0-	-0-	552	1	5907	3	N	1407	1475	1			35
							1548	9									
09	7525	X	7525	-0-	-0-	-0-	507	1	5527	3	N	1355	1312	1			78
							1491	9									
10	5852	X	5852	-0-	-0-	-0-	451	1	4192	3	N	1099	1161	1			16
							1209	9									
*11	7666	X	7666	-0-	-0-	-0-	536	1	5609	3	N	1383	1234	1			165
							1521	9									
12	7991	X	7991	-0-	-0-	-0-	615	1	5770	3	N	1460	1516	1			109
							1606	9									
*01	2330	X	2330	-0-	-0-	-0-	216	1	1593	3	N	474	558	1			25
							521	9									
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					25

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	15480	X	12526	-0-	-2954	-0-	214	1	10099	3	Y	2012	1888	1			172
							2213	9									
05	15996	X	12957	-0-	-3039	-0-	131	1	10532	3	Y	2085	2076	1			181
							2294	9									
06	15480	X	11155	-0-	-4325	-0-	149	1	9121	3	Y	1714	1810	1			85
							1885	9									
07	14694	X	9804	-0-	-4890	-0-	31	1	7952	3	Y	1655	1617	1			123
							1821	9									
08	10292	X	8237	-0-	-2055	-0-	34	1	6764	3	Y	1308	1359	1			72
							1439	9									
09	10074	X	10074	-0-	-0-	-0-	46	1	8182	3	Y	1678	1702	1			48
							1846	9									
10	11489	X	11489	-0-	-0-	-0-	62	1	9315	3	Y	1920	1696	1			272
							2112	9									
*11	9960	X	6978	-0-	-2982	-0-	48	1	5639	3	Y	1174	1278	1			168
							1291	9									
12	10292	X	7509	-0-	-2783	-0-	53	1	6104	3	Y	1229	1326	1			71
							1352	9									
*01	10292	X	5841	-0-	-4451	-0-	44	1	4636	3	Y	1055	1090	1			36
							1161	9									
*02	8086	X	8086	-0-	-0-	-0-	66	1	6580	3	Y	1309	1330	1			15
							1440	9									

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12900	X	12126	-0-	-774	-0-	205	1	9832	3	Y	1899	1782	1			162
							2089	9									
05	13775	X	13775	-0-	-0-	-0-	140	1	11175	3	Y	2236	2205	1			193
							2460	9									
06	12900	X	11806	-0-	-1094	-0-	165	1	9462	3	Y	1981	2076	1			98
							2179	9									
07	13330	X	12604	-0-	-726	-0-	41	1	10133	3	Y	2209	2143	1			164
							2430	9									
08	11709	X	11709	-0-	-0-	-0-	50	1	9550	3	Y	1917	1976	1			105
							2109	9									
09	10925	X	10925	-0-	-0-	-0-	51	1	8796	3	Y	1889	1939	1			55
							2078	9									
10	10678	X	10678	-0-	-0-	-0-	57	1	8660	3	Y	1783	1584	1			254
							1961	9									
*11	9990	X	9072	-0-	-918	-0-	61	1	7294	3	Y	1561	1593	1			222
							1717	9									
12	10323	X	10057	-0-	-266	-0-	70	1	8061	3	Y	1751	1872	1			101
							1926	9									
*01	10323	X	9385	-0-	-938	-0-	69	1	7360	3	Y	1778	1819	1			60
							1956	9									
02	7830	X	7572	-0-	-258	-0-	61	1	6096	3	Y	1286	1331	1			15
							1415	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11952	X	11952	-0-	-0-	-0-	304	1	9425	3	Y	2021	2087	1			218
							2223	9									
05	11295	X	11295	-0-	-0-	-0-	312	1	8851	3	Y	1938	2015	1			141
							2132	9									
06	10560	X	10269	-0-	-291	-0-	272	1	8250	3	Y	1588	1506	1			223
							1747	9									
07	10912	X	10768	-0-	-144	-0-	303	1	8632	3	Y	1666	1605	1			284
							1833	9									
08	11160	X	9664	-0-	-1496	-0-	253	1	7766	3	Y	1495	1576	1			203
							1645	9									
09	10800	X	8911	-0-	-1889	-0-	263	1	7058	3	Y	1445	1366	1			282
							1590	9									
10	11160	X	8712	-0-	-2448	-0-	270	1	6870	3	Y	1429	1353	1			358
							1572	9									
*11	10410	X	6586	-0-	-3824	-0-	158	1	5252	3	Y	1069	1228	1			199
							1176	9									
12	10757	X	10463	-0-	-294	-0-	397	1	7852	3	Y	2013	2061	1			151
							2214	9									
*01	10254	X	10254	-0-	-0-	-0-	478	1	7645	3	Y	1937	1804	1			284
							2131	9									
*02	8832	X	8832	-0-	-0-	-0-	400	1	6501	3	Y	1755	1803	1			236
							1931	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	15343	X	15343	-0-	-0-	-0-	345	1	12207	3	Y	2537	2523	1			274
							2791	9									
05	14465	X	14465	-0-	-0-	-0-	351	1	11704	3	Y	2191	2306	1			159
							2410	9									
06	11095	X	11095	-0-	-0-	-0-	254	1	9056	3	Y	1623	1554	1			228
							1785	9									
07	10944	X	10944	-0-	-0-	-0-	294	1	8630	3	Y	1836	1751	1			313
							2020	9									
08	15841	X	13171	-0-	-2670	-0-	341	1	10605	3	Y	2023	2061	1			275
							2225	9									
09	15330	X	11009	-0-	-4321	-0-	324	1	8741	3	Y	1767	1697	1			345
							1944	9									
10	14477	X	10178	-0-	-4299	-0-	318	1	8044	3	Y	1651	1583	1			413
							1816	9									
*11	12750	X	5671	-0-	-7079	-0-	138	1	4499	3	Y	940	1178	1			175
							1034	9									
12	13175	X	10630	-0-	-2545	-0-	402	1	7976	3	Y	2047	2069	1			153
							2252	9									
*01	13175	X	9220	-0-	-3955	-0-	430	1	6807	3	Y	1803	1692	1			264
							1983	9									
02	10643	X	8225	-0-	-2418	-0-	374	1	5982	3	Y	1699	1735	1			228
							1869	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	22170	X	21196	-0-	-974	-0-	770	1	18198	3	Y	2025	2018	0			95
							2228	9									
05	22909	X	21582	-0-	-1327	-0-	789	1	18587	3	Y	2005	1998	0			102
							2206	9									
06	22170	X	19741	-0-	-2429	-0-	738	1	17008	3	Y	1814	1809	0			107
							1995	9									
07	22909	X	20198	-0-	-2711	-0-	869	1	17282	3	Y	1861	1008	0	729	1	231
							2047	9									
08	20817	X	20817	-0-	-0-	-0-	799	1	17887	3	Y	1937	2024	1			144
							2131	9									
09	19684	X	19684	-0-	-0-	-0-	765	1	16962	3	Y	1779	1756	1			167
							1957	9									
10	19933	X	18577	-0-	-1356	-0-	717	1	15951	3	Y	1735	1596	1			306
							1909	9									
*11	19290	X	17590	-0-	-1700	-0-	700	1	15050	3	Y	1673	1584	1			395
							1840	9									
12	19933	X	17023	-0-	-2910	-0-	778	1	14451	3	Y	1631	1683	1			343
							1794	9									
*01	19933	X	16438	-0-	-3495	-0-	972	1	13667	3	Y	1635	1812	1			166
							1799	9									
*02	16440	X	16440	-0-	-0-	-0-	993	1	13867	3	Y	1436	1484	1			118
							1580	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

*04	11266	X	11266	-0-	-0-	-0-	694	1	8187	3	Y	2168	2207	1			120
							2385	9									
05	10548	X	10548	-0-	-0-	-0-	649	1	7773	3	Y	1933	1950	1			103
							2126	9									
06	9914	X	9914	-0-	-0-	-0-	680	1	7195	3	Y	1854	1841	1			116
							2039	9									
07	9742	X	9742	-0-	-0-	-0-	573	1	7142	3	Y	1843	1860	1			99
							2027	9									
08	9982	X	9582	-0-	-400	-0-	676	1	6904	3	Y	1820	1783	1			136
							2002	9									
09	9660	X	8615	-0-	-1045	-0-	743	1	6102	3	Y	1609	1601	1			144
							1770	9									
10	9982	X	9551	-0-	-431	-0-	792	1	6798	3	Y	1783	1774	1			153
							1961	9									
*11	9660	X	9031	-0-	-629	-0-	714	1	6432	3	Y	1714	1665	1			202
							1885	9									
12	9734	X	8254	-0-	-1480	-0-	682	1	5800	3	Y	1611	1647	1			166
							1772	9									
*01	9703	X	5317	-0-	-4386	-0-	481	1	3611	3	Y	1114	1161	1			119
							1225	9									
02	6467	X	147	-0-	-6320	-0-	13	1	134	9	Y	122	214	1			27

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	20670	X	19663	-0-	-1007	-0-	706	1	16710	3	Y	2043	2036	0			102
							2247	9									
05	21359	X	21160	-0-	-199	-0-	761	1	17997	3	Y	2184	2178	0			108
							2402	9									
06	20670	X	19495	-0-	-1175	-0-	720	1	16609	3	Y	1969	1963	0			114
							2166	9									
07	21359	X	20136	-0-	-1223	-0-	860	1	17143	3	Y	1939	1096	0	729	1	228
							2133	9									
08	20571	X	20571	-0-	-0-	-0-	787	1	17663	3	Y	1928	2013	1			143
							2121	9									
09	19336	X	19336	-0-	-0-	-0-	749	1	16663	3	Y	1749	1728	1			164
							1924	9									
10	17810	X	17810	-0-	-0-	-0-	687	1	15274	3	Y	1681	1549	1			296
							1849	9									
*11	17160	X	16892	-0-	-268	-0-	670	1	14414	3	Y	1644	1552	1			388
							1808	9									
12	17732	X	16660	-0-	-1072	-0-	761	1	14124	3	Y	1614	1663	1			339
							1775	9									
*01	17732	X	15686	-0-	-2046	-0-	926	1	13016	3	Y	1585	1763	1			161
							1744	9									
*02	15655	X	15655	-0-	-0-	-0-	953	1	13302	3	Y	1273	1329	1			105
							1400	9									

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	18270	X	16715	-0-	-1555	-0-	1005	1	12271	3	Y	3126	3174	1			173
							3439	9									
05	18879	X	17304	-0-	-1575	-0-	1013	1	13001	3	Y	2991	3004	1			160
							3290	9									
06	18270	X	16296	-0-	-1974	-0-	1046	1	12091	3	Y	2872	2852	1			180
							3159	9									
07	18879	X	15125	-0-	-3754	-0-	833	1	11324	3	Y	2698	2733	1			145
							2968	9									
08	14942	X	14525	-0-	-417	-0-	974	1	10659	3	Y	2629	2578	1			196
							2892	9									
09	14491	X	14491	-0-	-0-	-0-	1187	1	10463	3	Y	2583	2548	1			231
							2841	9									
10	14942	X	14811	-0-	-131	-0-	1201	1	10683	3	Y	2661	2664	1			228
							2927	9									
*11	14460	X	13692	-0-	-768	-0-	1059	1	9791	3	Y	2584	2506	1			306
							2842	9									
12	14942	X	13717	-0-	-1225	-0-	1102	1	9807	3	Y	2553	2598	1			261
							2808	9									
*01	14942	X	13443	-0-	-1499	-0-	1145	1	9566	3	Y	2484	2483	1			262
							2732	9									
*02	12312	X	12312	-0-	-0-	-0-	1313	1	8602	3	Y	2179	2237	1			204
							2397	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	18870	X	16551	-0-	-2319	-0-	963	1	12263	3	Y	3023	3066	1			167
							3325	9									
05	19499	X	17247	-0-	-2252	-0-	1000	1	12991	3	Y	2960	2969	1			158
							3256	9									
06	18870	X	15855	-0-	-3015	-0-	997	1	11843	3	Y	2741	2727	1			172
							3015	9									
07	19499	X	14766	-0-	-4733	-0-	805	1	11095	3	Y	2605	2637	1			140
							2866	9									
08	14911	X	14591	-0-	-320	-0-	959	1	10775	3	Y	2597	2543	1			194
							2857	9									
09	14430	X	13375	-0-	-1055	-0-	1065	1	9762	3	Y	2316	2303	1			207
							2548	9									
10	14911	X	12389	-0-	-2522	-0-	1023	1	8829	3	Y	2306	2315	1			198
							2537	9									
*11	14430	X	11488	-0-	-2942	-0-	907	1	8084	3	Y	2270	2198	1			270
							2497	9									
12	14756	X	10366	-0-	-4390	-0-	859	1	7233	3	Y	2067	2122	1			215
							2274	9									
*01	14601	X	10375	-0-	-4226	-0-	915	1	7218	3	Y	2038	2038	1			215
							2242	9									
*02	10463	X	10463	-0-	-0-	-0-	1152	1	7152	3	Y	1963	1997	1			181
							2159	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	19170	X	14327	-0-	-4843	-0-	899	1	10315	3	Y	2830	2808	1			156
							3113	9									
05	19809	X	16605	-0-	-3204	-0-	1017	1	12298	3	Y	2991	2987	1			160
							3290	9									
06	14460	X	14460	-0-	-0-	-0-	969	1	10575	3	Y	2651	2645	1			166
							2916	9									
07	15128	X	13523	-0-	-1605	-0-	783	1	9964	3	Y	2524	2555	1			135
							2776	9									
08	14880	X	13683	-0-	-1197	-0-	949	1	9918	3	Y	2560	2504	1			191
							2816	9									
09	14400	X	12568	-0-	-1832	-0-	1052	1	8999	3	Y	2288	2274	1			205
							2517	9									
10	14880	X	12303	-0-	-2577	-0-	1014	1	8771	3	Y	2289	2297	1			197
							2518	9									
*11	14400	X	12106	-0-	-2294	-0-	953	1	8547	3	Y	2369	2290	1			276
							2606	9									
12	13671	X	12223	-0-	-1448	-0-	1004	1	8610	3	Y	2372	2411	1			237
							2609	9									
*01	13671	X	12471	-0-	-1200	-0-	1090	1	8789	3	Y	2356	2345	1			248
							2592	9									
*02	11137	X	11137	-0-	-0-	-0-	1218	1	7645	3	Y	2067	2121	1			194
							2274	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	49290	X	37413	-0-	-11877	-0-	776	1	34395	3	N	2038	2032	0	3	8	41
							2242	9									
05	50933	X	39275	-0-	-11658	-0-	839	1	36147	3	N	2081	2072	0	5	8	45
							2289	9									
06	46470	X	41085	-0-	-5385	-0-	450	1	38379	3	N	2051	2020	0	29	1	43
							2256	9					4	8			
07	43679	X	39646	-0-	-4033	-0-	465	1	37035	3	N	1951	1899	0	52	1	43
							2146	9									
08	41292	X	37402	-0-	-3890	-0-	465	1	34928	3	N	1826	1801	0	31	1	37
							2009	9									
09	41280	X	34162	-0-	-7118	-0-	450	1	31805	3	N	1734	1674	0	57	1	36
							1907	9					4	8			
10	42439	X	33139	-0-	-9300	-0-	465	1	30855	3	N	1654	1621	0	36	1	29
							1819	9					4	8			
*11	41070	X	29753	-0-	-11317	-0-	450	1	27522	3	N	1619	1607	0			41
							1781	9									
12	39649	X	29729	-0-	-9920	-0-	465	1	27647	3	N	1470	1470	0			41
							1617	9									
*01	37417	X	28577	-0-	-8840	-0-	465	1	26532	3	N	1436	1436	0	41	1	-0-
							1580	9									
02	33031	X	25897	-0-	-7134	-0-	435	1	23966	3	N	1360	1360	0			-0-
							1496	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	47550	X	35662	-0-	-11888	-0-	749	1	33036	3	N	1706	1700	0	3	8	41
							1877	9									
05	44392	X	37294	-0-	-7098	-0-	806	1	34617	3	N	1701	1693	0	4	8	45
							1871	9									
06	40410	X	36073	-0-	-4337	-0-	450	1	33816	3	N	1643	1612	0	29	1	43
							1807	9					4	8			
07	39494	X	34923	-0-	-4571	-0-	465	1	32854	3	N	1458	1406	0	52	1	43
							1604	9									
08	39277	X	34630	-0-	-4647	-0-	465	1	32666	3	N	1363	1304	0	31	1	71
							1499	9									
09	36360	X	29871	-0-	-6489	-0-	450	1	28160	3	N	1146	1087	0	90	1	36
							1261	9					4	8			
10	37293	X	27259	-0-	-10034	-0-	465	1	25641	3	N	1048	1015	0	36	1	29
							1153	9					4	8			
*11	36060	X	26584	-0-	-9476	-0-	450	1	24905	3	N	1117	1105	0			41
							1229	9									
12	34937	X	29798	-0-	-5139	-0-	465	1	28028	3	N	1186	1186	0			41
							1305	9									
*01	34627	X	29370	-0-	-5257	-0-	465	1	27703	3	N	1093	1093	0	41	1	-0-
							1202	9									
02	28884	X	26345	-0-	-2539	-0-	435	1	24854	3	N	960	960	0			-0-
							1056	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	42030	X	32420	-0-	-9610	-0-	622	1	27420	3	N	3980	3965	0	5	8	55
							4378	9									
05	40455	X	33395	-0-	-7060	-0-	659	1	28240	3	N	4087	4076	0	59	1	7
							4496	9									
06	37740	X	32295	-0-	-5445	-0-	450	1	27787	3	N	3689	3651	0	35	1	2
							4058	9					8	8			
07	37572	X	29908	-0-	-7664	-0-	465	1	25638	3	N	3459	3353	0	99	1	9
							3805	9									
08	35185	X	21225	-0-	-13960	-0-	465	1	18149	3	N	2374	2340	0	41	1	2
							2611	9									
09	32850	X	361	-0-	-32489	-0-	10	1	91	3	N	236	206	1	3	8	29
							260	9									
10	33387	X	14366	-0-	-19021	-0-	465	1	12531	3	N	1245	842	0	386	1	45
							1370	9					1	8			
*11	32280	X	24862	-0-	-7418	-0-	450	1	20473	3	N	3581	3580	0	45	1	-0-
							3939	9					1	8			
12	29915	X	23288	-0-	-6627	-0-	465	1	19524	3	N	2999	2775	0	192	1	32
							3299	9									
*01	21861	X	21861	-0-	-0-	-0-	756	1	18599	3	N	2278	2084	1			226
							2506	9									
02	24534	X	22176	-0-	-2358	-0-	758	1	18877	3	N	2310	2457	1			79
							2541	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	51570	X	35367	-0-	-16203	-0-	738	1	32702	3	N	1752	1746	0	3	8	41
							1927	9									
05	46841	X	40034	-0-	-6807	-0-	862	1	37179	3	N	1812	1803	0	5	8	45
							1993	9									
06	44280	X	41596	-0-	-2684	-0-	450	1	39153	3	N	1812	1780	0	29	1	43
							1993	9					5	8			
07	42686	X	42686	-0-	-0-	-0-	465	1	40277	3	N	1767	1679	0	58	1	73
							1944	9									
08	40052	X	38892	-0-	-1160	-0-	465	1	36570	3	N	1688	1663	0	53	1	45
							1857	9									
09	42210	X	35118	-0-	-7092	-0-	450	1	32886	3	N	1620	1560	0	65	1	36
							1782	9					4	8			
10	42966	X	33873	-0-	-9093	-0-	465	1	31727	3	N	1528	1494	0	36	1	29
							1681	9					5	8			
*11	41580	X	25770	-0-	-15810	-0-	450	1	23891	3	N	1299	1287	0			41
							1429	9									
12	42687	X	17597	-0-	-25090	-0-	465	1	15911	3	N	1110	1016	0			135
							1221	9									
*01	38905	X	20852	-0-	-18053	-0-	756	1	18858	3	N	1125	1075	1			185
							1238	9									
02	33930	X	30453	-0-	-3477	-0-	1108	1	27674	3	N	1519	1450	1			254
							1671	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	32490	X	24938	-0-	-7552	-0-	489	1	21541	3	N	2644	2630	0	4	8	51
							2908	9									
05	33573	X	23459	-0-	-10114	-0-	476	1	20185	3	N	2544	2533	0	55	1	7
							2798	9									
06	31050	X	21455	-0-	-9595	-0-	450	1	18515	3	N	2264	2229	0	35	1	2
							2490	9					5	8			
07	28055	X	21812	-0-	-6243	-0-	465	1	18794	3	N	2321	1279	0	954	1	90
							2553	9									
08	27776	X	25335	-0-	-2441	-0-	900	1	21571	3	N	2604	2562	1			132
							2864	9									
09	24630	X	22924	-0-	-1706	-0-	857	1	19553	3	N	2285	2124	1	6	8	287
							2514	9									
10	23467	X	21149	-0-	-2318	-0-	728	1	18023	3	N	2180	2220	1	1	8	246
							2398	9									
*11	24510	X	18453	-0-	-6057	-0-	675	1	15704	3	N	1885	1968	1	1	8	162
							2074	9									
12	25327	X	19199	-0-	-6128	-0-	788	1	16188	3	N	2021	1892	1			291
							2223	9									
*01	25327	X	23103	-0-	-2224	-0-	858	1	19561	3	N	2440	2489	1			242
							2684	9									
02	22156	X	19192	-0-	-2964	-0-	782	1	16192	3	N	2016	2189	1			69
							2218	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	29730	X	22435	-0-	-7295	-0-	429	1	18900	3	N	2824	2811	0	3	8	115
							3106	9									
05	27900	X	21511	-0-	-6389	-0-	425	1	18083	3	N	2730	2646	0	146	1	53
							3003	9									
06	26250	X	20670	-0-	-5580	-0-	680	1	17518	3	N	2247	2168	1	6	8	126
							2472	9									
07	24986	X	20807	-0-	-4179	-0-	728	1	17664	3	N	2195	2131	1			190
							2415	9									
08	24552	X	20914	-0-	-3638	-0-	739	1	17817	3	N	2144	2225	1			109
							2358	9									
09	22110	X	19495	-0-	-2615	-0-	726	1	16633	3	N	1942	1802	1	5	8	244
							2136	9									
10	21514	X	18828	-0-	-2686	-0-	648	1	16056	3	N	1931	1957	1			218
							2124	9									
*11	20670	X	17238	-0-	-3432	-0-	638	1	14661	3	N	1763	1829	1	1	8	151
							1939	9									
12	20925	X	18032	-0-	-2893	-0-	722	1	15233	3	N	1888	1767	1			272
							2077	9									
*01	20925	X	19630	-0-	-1295	-0-	667	1	16671	3	N	2084	2149	1			207
							2292	9									
02	18850	X	17179	-0-	-1671	-0-	583	1	14643	3	N	1775	1921	1			61
							1953	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	39570	X	31336	-0-	-8234	-0-	600	1	26603	3	N	3757	3742	0	5	8	71
							4133	9									
05	38533	X	30149	-0-	-8384	-0-	595	1	25411	3	N	3766	3755	0	75	1	7
							4143	9									
06	37170	X	26174	-0-	-10996	-0-	450	1	22099	3	N	3295	3259	0	35	1	2
							3625	9					6	8			
07	38409	X	26268	-0-	-12141	-0-	465	1	22152	3	N	3319	3289	0	29	1	3
							3651	9									
08	36363	X	26226	-0-	-10137	-0-	465	1	22121	3	N	3309	3309	0	3	1	-0-
							3640	9									
09	30900	X	26217	-0-	-4683	-0-	450	1	22315	3	N	3138	3131	0	7	8	-0-
							3452	9									
10	30163	X	25494	-0-	-4669	-0-	465	1	21659	3	N	3064	3063	0	1	8	-0-
							3370	9									
*11	26160	X	21322	-0-	-4838	-0-	450	1	17715	3	N	2870	2869	0	1	8	-0-
							3157	9									
12	27218	X	21222	-0-	-5996	-0-	465	1	17690	3	N	2788	2576	0	181	1	31
							3067	9									
*01	27094	X	22004	-0-	-5090	-0-	762	1	18723	3	N	2290	2094	1			227
							2519	9									
02	25346	X	19745	-0-	-5601	-0-	702	1	16786	3	N	2052	2209	1			70
							2257	9									

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	30450	X	22952	-0-	-7498	-0-	442	1	19397	3	N	2830	2817	0	3	8	51
							3113	9									
05	29326	X	21569	-0-	-7757	-0-	436	1	18223	3	N	2645	1537	0	463	1	696
							2910	9									
06	27390	X	21323	-0-	-6067	-0-	703	1	18047	3	N	2339	2898	1	6	8	131
							2573	9									
07	26257	X	20799	-0-	-5458	-0-	729	1	17647	3	N	2203	2143	1			191
							2423	9									
08	25451	X	20353	-0-	-5098	-0-	720	1	17331	3	N	2093	2178	1			106
							2302	9									
09	22620	X	18650	-0-	-3970	-0-	697	1	15894	3	N	1872	1738	1	5	8	235
							2059	9									
10	23159	X	23159	-0-	-0-	-0-	794	1	19736	3	N	2390	2354	1	1	8	270
							2629	9									
*11	23040	X	23040	-0-	-0-	-0-	829	1	19627	3	N	2349	2416	1	1	8	202
							2584	9									
12	22386	X	22386	-0-	-0-	-0-	892	1	18872	3	N	2384	2243	1			343
							2622	9									
*01	23095	X	21493	-0-	-1602	-0-	727	1	18221	3	N	2314	2428	1			229
							2545	9									
02	21663	X	19498	-0-	-2165	-0-	662	1	16528	3	N	2098	2255	1			72
							2308	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	28860	X	22418	-0-	-6442	-0-	446	1	19534	3	N	2216	2202	0	4	8	52
							2438	9									
05	29822	X	21657	-0-	-8165	-0-	441	1	18818	3	N	2180	2169	0	56	1	7
							2398	9									
06	28350	X	20143	-0-	-8207	-0-	450	1	17481	3	N	2011	1976	0	35	1	2
							2212	9					5	8			
07	26350	X	20489	-0-	-5861	-0-	465	1	17762	3	N	2056	1100	0	875	1	83
							2262	9									
08	25575	X	22375	-0-	-3200	-0-	790	1	19067	3	N	2289	2256	1			116
							2518	9									
09	22170	X	21608	-0-	-562	-0-	804	1	18447	3	N	2143	1984	1	6	8	269
							2357	9									
10	21669	X	20825	-0-	-844	-0-	717	1	17765	3	N	2130	2157	1	1	8	241
							2343	9									
*11	21660	X	18194	-0-	-3466	-0-	661	1	15509	3	N	1840	1922	1	1	8	158
							2024	9									
12	22382	X	17471	-0-	-4911	-0-	701	1	14762	3	N	1825	1720	1			263
							2008	9									
*01	22382	X	18665	-0-	-3717	-0-	635	1	15845	3	N	1986	2052	1			197
							2185	9									
02	20880	X	16771	-0-	-4109	-0-	567	1	14231	3	N	1794	1929	1			62
							1973	9									

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	27780	X	21769	-0-	-6011	-0-	426	1	18725	3	N	2380	2367	0	3	8	51
							2618	9									
05	27621	X	20021	-0-	-7600	-0-	402	1	17119	3	N	2273	2187	0	83	1	54
							2500	9									
06	26730	X	22521	-0-	-4209	-0-	740	1	19068	3	N	2466	2376	1	6	8	138
							2713	9									
07	24087	X	21753	-0-	-2334	-0-	761	1	18460	3	N	2302	2241	1			199
							2532	9									
08	24025	X	23118	-0-	-907	-0-	815	1	19701	3	N	2365	2444	1			120
							2602	9									
09	22920	X	22006	-0-	-914	-0-	819	1	18783	3	N	2185	2025	1	6	8	274
							2404	9									
10	23250	X	21084	-0-	-2166	-0-	725	1	17981	3	N	2162	2191	1	1	8	244
							2378	9									
*11	22500	X	19236	-0-	-3264	-0-	707	1	16371	3	N	1962	2037	1	1	8	168
							2158	9									
12	23126	X	19081	-0-	-4045	-0-	766	1	16122	3	N	1994	1875	1			287
							2193	9									
*01	23126	X	18834	-0-	-4292	-0-	651	1	15992	3	N	1992	2081	1			198
							2191	9									
02	21257	X	17379	-0-	-3878	-0-	607	1	14751	3	N	1837	1972	1			63
							2021	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	30780	X	24453	-0-	-6327	-0-	480	1	21162	3	N	2555	2541	0	4	8	52
							2811	9									
05	31496	X	23196	-0-	-8300	-0-	467	1	19938	3	N	2537	1902	0	289	1	398
							2791	9									
06	30480	X	29969	-0-	-511	-0-	980	1	25407	3	N	3256	3464	1	8	8	182
							3582	9									
07	27466	X	26814	-0-	-652	-0-	931	1	22768	3	N	2832	2769	1			245
							3115	9									
08	27466	X	27241	-0-	-225	-0-	958	1	23227	3	N	2778	2882	1			141
							3056	9									
09	30330	X	24053	-0-	-6277	-0-	891	1	20558	3	N	2367	2204	1	7	8	297
							2604	9									
10	30969	X	21594	-0-	-9375	-0-	744	1	18430	3	N	2200	2247	1	1	8	249
							2420	9									
*11	29970	X	19963	-0-	-10007	-0-	744	1	16979	3	N	2036	2109	1	1	8	175
							2240	9									
12	27249	X	20935	-0-	-6314	-0-	841	1	17710	3	N	2167	2030	1			312
							2384	9									
*01	27249	X	20850	-0-	-6399	-0-	721	1	17721	3	N	2189	2284	1			217
							2408	9									
02	23258	X	19297	-0-	-3961	-0-	676	1	16390	3	N	2028	2175	1			70
							2231	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

*04	28170	X	22864	-0-	-5306	-0-	445	1	19524	3	N	2632	2618	0	4	8	51
							2895	9									
05	27776	X	21565	-0-	-6211	-0-	432	1	18368	3	N	2514	2427	0	83	1	55
							2765	9									
06	26880	X	20502	-0-	-6378	-0-	674	1	17364	3	N	2240	2164	1	6	8	125
							2464	9									
07	27032	X	20704	-0-	-6328	-0-	723	1	17584	3	N	2179	2115	1			189
							2397	9									
08	25916	X	22989	-0-	-2927	-0-	812	1	19582	3	N	2359	2428	1			120
							2595	9									
09	22560	X	20601	-0-	-1959	-0-	764	1	17568	3	N	2063	1918	1	6	8	259
							2269	9									
10	21576	X	20369	-0-	-1207	-0-	697	1	17354	3	N	2107	2127	1	1	8	238
							2318	9									
*11	22260	X	18472	-0-	-3788	-0-	674	1	15771	3	N	1843	1922	1	1	8	158
							2027	9									
12	23002	X	18372	-0-	-4630	-0-	729	1	15495	3	N	1953	1830	1			281
							2148	9									
*01	23002	X	17027	-0-	-5975	-0-	574	1	14449	3	N	1822	1922	1			181
							2004	9									
02	19923	X	15471	-0-	-4452	-0-	522	1	13141	3	N	1644	1769	1			56
							1808	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	44430	X	34634	-0-	-9796	-0-	728	1	31981	3	N	1750	1744	0	3	8	41
							1925	9									
05	42873	X	33467	-0-	-9406	-0-	722	1	30938	3	N	1643	1634	0	5	8	45
							1807	9									
06	41490	X	30610	-0-	-10880	-0-	450	1	28411	3	N	1590	1560	0	29	1	43
							1749	9					3	8			
07	40548	X	29829	-0-	-10719	-0-	465	1	27706	3	N	1507	1455	0	52	1	43
							1658	9									
08	38037	X	28597	-0-	-9440	-0-	465	1	26496	3	N	1487	1462	0	31	1	37
							1636	9									
09	34440	X	26287	-0-	-8153	-0-	450	1	24309	3	N	1389	1330	0	57	1	36
							1528	9					3	8			
10	33449	X	25829	-0-	-7620	-0-	465	1	23875	3	N	1354	1322	0	36	1	29
							1489	9					3	8			
*11	30600	X	22481	-0-	-8119	-0-	450	1	20584	3	N	1315	1303	0			41
							1447	9									
12	29822	X	22891	-0-	-6931	-0-	465	1	21031	3	N	1268	1151	0			158
							1395	9									
*01	28582	X	23272	-0-	-5310	-0-	845	1	21071	3	N	1233	1189	1			202
							1356	9									
02	25404	X	20331	-0-	-5073	-0-	736	1	18494	3	N	1001	1036	1			167
							1101	9									

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	43740	X	37169	-0-	-6571	-0-	772	1	34045	3	N	2138	2132	0	3	8	41
							2352	9									
05	44640	X	36035	-0-	-8605	-0-	771	1	32999	3	N	2059	2050	0	4	8	46
							2265	9									
06	43200	X	33256	-0-	-9944	-0-	450	1	30702	3	N	1913	1884	0	29	1	43
							2104	9					3	8			
07	42594	X	32993	-0-	-9601	-0-	465	1	30476	3	N	1865	1813	0	52	1	43
							2052	9									
08	40455	X	31522	-0-	-8933	-0-	465	1	29062	3	N	1814	1789	0	31	1	37
							1995	9									
09	36930	X	28980	-0-	-7950	-0-	450	1	26603	3	N	1752	1693	0	57	1	36
							1927	9					3	8			
10	36022	X	28351	-0-	-7671	-0-	465	1	26061	3	N	1659	1626	0	36	1	29
							1825	9					4	8			
*11	33240	X	25704	-0-	-7536	-0-	450	1	23451	3	N	1639	1627	0			41
							1803	9									
12	32984	X	25813	-0-	-7171	-0-	465	1	23710	3	N	1489	1489	0			41
							1638	9									
*01	31527	X	25572	-0-	-5955	-0-	465	1	23483	3	N	1476	1476	0	41	1	-0-
							1624	9									
02	28014	X	23053	-0-	-4961	-0-	435	1	21096	3	N	1384	1384	0			-0-
							1522	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	33630	X	23761	-0-	-9869	-0-	864	1	19234	3	Y	3330	3178	1			466
							3663	9									
05	31651	X	23058	-0-	-8593	-0-	793	1	18895	3	Y	3064	3280	1			250
							3370	9									
06	27600	X	20216	-0-	-7384	-0-	667	1	16480	3	Y	2790	2507	1			533
							3069	9									
07	28520	X	19919	-0-	-8601	-0-	686	1	16241	3	Y	2720	3095	1			158
							2992	9									
08	20119	X	19949	-0-	-170	-0-	673	1	16450	3	Y	2569	2498	1			229
							2826	9									
09	19470	X	18946	-0-	-524	-0-	665	1	15670	3	Y	2374	2435	1			168
							2611	9									
10	20119	X	18317	-0-	-1802	-0-	673	1	15092	3	Y	2320	2327	1			161
							2552	9									
*11	19470	X	16762	-0-	-2708	-0-	681	1	13576	3	Y	2277	2234	1			204
							2505	9									
12	19964	X	16178	-0-	-3786	-0-	740	1	12965	3	Y	2248	2224	1			228
							2473	9									
*01	19964	X	15841	-0-	-4123	-0-	730	1	12693	3	Y	2198	2079	1			347
							2418	9									
02	14819	X	14791	-0-	-28	-0-	696	1	11896	3	Y	1999	2261	1			85
							2199	9									

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

*04	19410	X	12544	-0-	-6866	-0-	450	1	10162	3	Y	1756	1684	1			246
							1932	9									
05	17856	X	14845	-0-	-3011	-0-	524	1	12100	3	Y	2019	2100	1			165
							2221	9									
06	15000	X	12475	-0-	-2525	-0-	423	1	10113	3	Y	1763	1591	1			337
							1939	9									
07	15500	X	12039	-0-	-3461	-0-	428	1	9744	3	Y	1697	1936	1			98
							1867	9									
08	11903	X	11903	-0-	-0-	-0-	422	1	9711	3	Y	1609	1563	1			144
							1770	9									
09	11454	X	11454	-0-	-0-	-0-	422	1	9343	3	Y	1535	1571	1			108
							1689	9									
10	10613	X	10613	-0-	-0-	-0-	396	1	8640	3	Y	1434	1442	1			100
							1577	9									
*11	9511	X	9511	-0-	-0-	-0-	397	1	7598	3	Y	1378	1354	1			124
							1516	9									
12	9436	X	9436	-0-	-0-	-0-	442	1	7453	3	Y	1401	1383	1			142
							1541	9									
*01	9098	X	9098	-0-	-0-	-0-	430	1	7180	3	Y	1353	1281	1			214
							1488	9									
*02	9134	X	9134	-0-	-0-	-0-	438	1	7208	3	Y	1353	1510	1			57
							1488	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	29670	X	26730	-0-	-2940	-0-	996	1	22259	3	Y	3159	3024	1			319
							3475	9									
05	28954	X	24537	-0-	-4417	-0-	895	1	20470	3	Y	2884	3034	1			169
							3172	9									
06	24390	X	20551	-0-	-3839	-0-	686	1	17062	3	Y	2548	2497	1			220
							2803	9									
07	27714	X	19787	-0-	-7927	-0-	686	1	16359	3	Y	2493	2546	1			167
							2742	9									
08	20367	X	19440	-0-	-927	-0-	670	1	16159	3	Y	2374	2436	1			105
							2611	9									
09	19710	X	18284	-0-	-1426	-0-	656	1	15179	3	Y	2226	2260	1			71
							2449	9									
10	20367	X	17554	-0-	-2813	-0-	650	1	14461	3	Y	2221	2053	1			239
							2443	9									
*11	19710	X	15704	-0-	-4006	-0-	654	1	12726	3	Y	2113	2116	1			236
							2324	9									
12	19778	X	16095	-0-	-3683	-0-	756	1	12968	3	Y	2155	2075	1			316
							2371	9									
*01	19437	X	15643	-0-	-3794	-0-	746	1	12575	3	Y	2111	1985	1			442
							2322	9									
02	14413	X	13001	-0-	-1412	-0-	627	1	10651	3	Y	1566	1837	1			171
							1723	9									

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	31203	X	31203	-0-	-0-	-0-	1131	1	26127	3	Y	3586	3402	1			362
							3945	9									
05	28033	X	28033	-0-	-0-	-0-	1003	1	23475	3	Y	3232	3405	1			189
							3555	9									
06	26280	X	22501	-0-	-3779	-0-	737	1	18761	3	Y	2730	2683	1			236
							3003	9									
07	31465	X	21380	-0-	-10085	-0-	727	1	17721	3	Y	2665	2722	1			179
							2932	9									
08	21669	X	20238	-0-	-1431	-0-	698	1	16819	3	Y	2474	2543	1			110
							2721	9									
09	20970	X	19017	-0-	-1953	-0-	682	1	15779	3	Y	2324	2360	1			74
							2556	9									
10	21669	X	18144	-0-	-3525	-0-	673	1	14957	3	Y	2285	2113	1			246
							2514	9									
*11	20970	X	16288	-0-	-4682	-0-	679	1	13204	3	Y	2186	2188	1			244
							2405	9									
12	21390	X	15540	-0-	-5850	-0-	723	1	12585	3	Y	2029	1975	1			298
							2232	9									
*01	20243	X	15122	-0-	-5121	-0-	713	1	12234	3	Y	1977	1860	1			415
							2175	9									
02	15225	X	14767	-0-	-458	-0-	703	1	11937	3	Y	1934	2138	1			211
							2127	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	21371	X	21371	-0-	-0-	-0-	792	1	17811	3	Y	2516	2406	1			254
							2768	9									
05	20026	X	19266	-0-	-760	-0-	700	1	16081	3	Y	2259	2381	1			132
							2485	9									
06	18300	X	15855	-0-	-2445	-0-	526	1	13180	3	Y	1954	1917	1			169
							2149	9									
07	22041	X	15245	-0-	-6796	-0-	525	1	12598	3	Y	1929	1969	1			129
							2122	9									
08	15624	X	15441	-0-	-183	-0-	527	1	12859	3	Y	1868	1914	1			83
							2055	9									
09	15120	X	14582	-0-	-538	-0-	517	1	12111	3	Y	1776	1802	1			57
							1954	9									
10	15624	X	13870	-0-	-1754	-0-	513	1	11441	3	Y	1742	1611	1			188
							1916	9									
*11	15120	X	12270	-0-	-2850	-0-	514	1	9994	3	Y	1602	1611	1			179
							1762	9									
12	15438	X	13816	-0-	-1622	-0-	648	1	11171	3	Y	1815	1728	1			266
							1997	9									
*01	15438	X	12542	-0-	-2896	-0-	597	1	10120	3	Y	1659	1577	1			348
							1825	9									
02	12180	X	11324	-0-	-856	-0-	528	1	9235	3	Y	1419	1612	1			155
							1561	9									

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	21720	X	17542	-0-	-4178	-0-	649	1	14597	3	Y	2087	2026	1			211
							2296	9									
05	19654	X	16727	-0-	-2927	-0-	606	1	13955	3	Y	1969	2065	1			115
							2166	9									
06	18930	X	14900	-0-	-4030	-0-	496	1	12379	3	Y	1841	1797	1			159
							2025	9									
07	19561	X	14417	-0-	-5144	-0-	500	1	11953	3	Y	1785	1824	1			120
							1964	9									
08	15066	X	13915	-0-	-1151	-0-	480	1	11554	3	Y	1710	1754	1			76
							1881	9									
09	14580	X	13964	-0-	-616	-0-	502	1	11570	3	Y	1720	1741	1			55
							1892	9									
10	15066	X	12093	-0-	-2973	-0-	450	1	9926	3	Y	1561	1448	1			168
							1717	9									
*11	14580	X	11982	-0-	-2598	-0-	510	1	9606	3	Y	1696	1675	1			189
							1866	9									
12	14415	X	12035	-0-	-2380	-0-	575	1	9637	3	Y	1657	1603	1			243
							1823	9									
*01	14415	X	10192	-0-	-4223	-0-	497	1	8119	3	Y	1433	1376	1			300
							1576	9									
02	13485	X	9164	-0-	-4321	-0-	434	1	7352	3	Y	1253	1416	1			137
							1378	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	189570	X	51693	-0-	-137877	-0-	450	1	44815	3	Y	5844	5844	0	7	1	-0-
							6428	9									
05	168237	X	52119	-0-	-116118	-0-	465	1	45492	3	Y	5602	5508	0	61	1	33
							6162	9									
06	111510	X	45767	-0-	-65743	-0-	450	1	40290	3	Y	4570	4570	0	33	1	-0-
							5027	9									
07	78430	X	41501	-0-	-36929	-0-	465	1	36450	3	Y	4169	4169	0			-0-
							4586	9									
08	65410	X	45532	-0-	-19878	-0-	465	1	40136	3	Y	4483	4483	0			-0-
							4931	9									
09	50970	X	39413	-0-	-11557	-0-	450	1	34573	3	Y	3991	3991	0			-0-
							4390	9									
10	52111	X	36115	-0-	-15996	-0-	465	1	31780	3	Y	3518	3518	0			-0-
							3870	9									
*11	45780	X	18210	-0-	-27570	-0-	450	1	15498	3	Y	2056	1909	0	56	1	91
							2262	9									
12	45539	X	29413	-0-	-16126	-0-	465	1	26016	3	Y	2665	2624	0	92	1	40
							2932	9									
*01	45539	X	4812	-0-	-40727	-0-	167	1	4037	3	Y	553	475	0			118
							608	9									
02	38106	X	-0-	-0-	-38106	-0-					Y	-0-	78	1			40

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	156630	X	50426	-0-	-106204	-0-	436	1	40313	3	Y	8797	8791	0			57
							9677	9									
05	154907	X	47757	-0-	-107150	-0-	840	1	37325	3	Y	8720	8710	0			67
							9592	9									
06	96840	X	41367	-0-	-55473	-0-	856	1	33241	3	Y	6609	6607	0			69
							7270	9									
07	66867	X	41893	-0-	-24974	-0-	840	1	33772	3	Y	6619	6600	0			88
							7281	9									
08	59396	X	36757	-0-	-22639	-0-	900	1	29480	3	Y	5797	5774	0			111
							6377	9									
09	49230	X	31798	-0-	-17432	-0-	707	1	25243	3	Y	5316	5246	0			181
							5848	9									
10	47771	X	29902	-0-	-17869	-0-	823	1	24263	3	Y	4378	4378	0	181	1	-0-
							4816	9									
*11	41370	X	20608	-0-	-20762	-0-	450	1	16536	3	Y	3293	2912	0	298	1	83
							3622	9									
*12	41881	X	24721	-0-	-17160	-0-	465	1	19743	3	Y	4103	4067	0	113	1	6
							4513	9									
*01	36766	X	5481	-0-	-31285	-0-	465	1	4094	3	Y	838	838	0	6	1	-0-
							922	9									
02	30740	X	-0-	-0-	-30740	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	143640	X	39266	-0-	-104374	-0-	345	1	31112	3	Y	7099	7094	0			38
							7809	9									
05	134881	X	34963	-0-	-99918	-0-	635	1	27235	3	Y	6448	6437	0			49
							7093	9									
06	77160	X	28721	-0-	-48439	-0-	592	1	22758	3	Y	4883	4882	0			50
							5371	9									
07	51553	X	33360	-0-	-18193	-0-	670	1	26927	3	Y	5239	5220	0			69
							5763	9									
08	47461	X	26969	-0-	-20492	-0-	666	1	21817	3	Y	4078	4055	0			92
							4486	9									
09	38310	X	22525	-0-	-15785	-0-	512	1	18205	3	Y	3462	3391	0			163
							3808	9									
10	34968	X	18447	-0-	-16521	-0-	510	1	14766	3	Y	2883	1773	0	992	1	281
							3171	9									
*11	32280	X	14845	-0-	-17435	-0-	1880	1	10358	3	Y	2370	2137	1			514
							2607	9									
*12	33356	X	27915	-0-	-5441	-0-	3742	1	19585	3	Y	4171	4045	1			640
							4588	9									
*01	26970	X	8607	-0-	-18363	-0-	3515	1	4165	3	Y	843	1285	1			198
							927	9									
02	21779	X	4176	-0-	-17603	-0-	4176	1			Y	-0-					198

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

*04	162210	X	70460	-0-	-91750	-0-	206	1	56281	3	N	12703	12703	0			115
							13973	9									
05	167617	X	60874	-0-	-106743	-0-	85	1	48580	3	N	11099	11097	0			117
							12209	9									
06	134100	X	49529	-0-	-84571	-0-	1057	1	38326	3	N	9224	9224	0			117
							10146	9									
07	112995	X	33549	-0-	-79446	-0-	703	1	26354	3	N	5902	5901	0			118
							6492	9									
08	92132	X	2532	-0-	-89600	-0-	2532	1			N	-0-					118
09	68790	X	1676	-0-	-67114	-0-	49	1	1162	3	N	423	401	0			140
							465	9									
10	60884	X	865	-0-	-60019	-0-	129	1	415	3	N	292					432
							321	9									
*11	49530	X	732	-0-	-48798	-0-	30	1	351	3	N	319	96	0	566	1	89
							351	9									
12	33542	X	4834	-0-	-28708	-0-	3350	1	1002	3	N	438	192	1			335
							482	9									
*01	4582	X	4582	-0-	-0-	-0-	3179	1	897	3	N	460	556	1			239
							506	9									
*02	17850	X	17850	-0-	-0-	-0-	730	1	13272	3	N	3498	3214	0	362	1	161
							3848	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	158520	X	57273	-0-	-101247	-0-	157	1	44564	3	N	11411	11411	0			25
							12552	9									
05	163804	X	55243	-0-	-108561	-0-	79	1	44890	3	N	9340	9339	0			26
							10274	9									
06	158520	X	45278	-0-	-113242	-0-	999	1	35498	3	N	7983	7981	0			28
							8781	9									
07	123535	X	45108	-0-	-78427	-0-	978	1	35814	3	N	7560	7553	0			35
							8316	9									
08	80693	X	41947	-0-	-38746	-0-	465	1	33772	3	N	7009	6964	0			80
							7710	9									
09	55680	X	34848	-0-	-20832	-0-	1226	1	27200	3	N	5838	5802	0			116
							6422	9									
10	55242	X	29830	-0-	-25412	-0-	465	1	24083	3	N	4802	4691	0			227
							5282	9									
*11	45270	X	13470	-0-	-31800	-0-	742	1	8570	3	N	3780	3555	0			452
							4158	9									
12	45105	X	29307	-0-	-15798	-0-	465	1	23691	3	N	4683	4515	0	384	1	236
							5151	9									
*01	41943	X	26762	-0-	-15181	-0-	465	1	21431	3	N	4424	2722	0	1641	1	297
							4866	9									
02	33669	X	23444	-0-	-10225	-0-	1055	1	18151	3	N	3853	1087	0	2559	1	504
							4238	9									

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	158520	X	43987	-0-	-114533	-0-	134	1	35472	3	N	7619	7620	0			234
							8381	9									
05	163804	X	34419	-0-	-129385	-0-	47	1	27552	3	N	6200	5878	0	194	1	362
							6820	9									
06	121920	X	34517	-0-	-87403	-0-	784	1	26961	3	N	6156	6153	0	185	1	180
							6772	9									
07	87048	X	34171	-0-	-52877	-0-	669	1	25848	3	N	6958	6956	0			182
							7654	9									
08	60388	X	27772	-0-	-32616	-0-	465	1	21140	3	N	5606	4723	0	890	1	175
							6167	9									
09	42990	X	25409	-0-	-17581	-0-	922	1	19810	3	N	4252	245	0	3982	1	200
							4677	9									
10	35681	X	32468	-0-	-3213	-0-	3535	1	23203	3	N	5209	4541	1			868
							5730	9									
*11	34530	X	11523	-0-	-23007	-0-	557	1	7611	3	N	3050	2872	0	738	1	308
							3355	9									
12	34162	X	22934	-0-	-11228	-0-	465	1	17999	3	N	4064	3900	0	170	1	302
							4470	9									
*01	32798	X	21577	-0-	-11221	-0-	465	1	16662	3	N	4045	2396	0	1654	1	297
							4450	9									
02	30363	X	21156	-0-	-9207	-0-	912	1	16171	3	N	3703	677	0	2762	1	561
							4073	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	162210	X	57655	-0-	-104555	-0-	174	1	46376	3	N	10095	10095	0			40
							11105	9									
05	167617	X	43888	-0-	-123729	-0-	62	1	35251	3	N	7795	7786	0			49
							8575	9									
06	139350	X	38281	-0-	-101069	-0-	846	1	29604	3	N	7119	7115	0			53
							7831	9									
07	105958	X	36186	-0-	-69772	-0-	762	1	28493	3	N	6301	6289	0			65
							6931	9									
08	80941	X	32639	-0-	-48302	-0-	465	1	26223	3	N	5410	5360	0			115
							5951	9									
09	56310	X	27437	-0-	-28873	-0-	964	1	21200	3	N	4794	4756	0			153
							5273	9									
10	43896	X	24032	-0-	-19864	-0-	465	1	18847	3	N	4291	2405	0	1086	1	953
							4720	9									
*11	38280	X	14879	-0-	-23401	-0-	733	1	10077	3	N	3699	3275	0	1101	1	276
							4069	9									
12	36177	X	26453	-0-	-9724	-0-	465	1	21342	3	N	4224	4096	0	131	1	273
							4646	9									
*01	32581	X	24585	-0-	-7996	-0-	465	1	19702	3	N	4016	2394	0	1664	1	231
							4418	9									
02	26477	X	23525	-0-	-2952	-0-	1033	1	18178	3	N	3922	379	0	3302	1	472
							4314	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	223050	X	68434	-0-	-154616	-0-	640	1	55553	3	N	11128	11128	0			72
							12241	9									
05	230485	X	61932	-0-	-168553	-0-	1121	1	49743	3	N	10062	10062	0			72
							11068	9									
06	193080	X	53494	-0-	-139586	-0-	1143	1	43064	3	N	8443	8443	0			70
							9287	9									
07	137547	X	48381	-0-	-89166	-0-	984	1	38930	3	N	7697	7664	0			103
							8467	9									
08	88195	X	42359	-0-	-45836	-0-	1033	1	33860	3	N	6787	6764	0			126
							7466	9									
09	67050	X	36898	-0-	-30152	-0-	824	1	29255	3	N	6199	6200	0			125
							6819	9									
10	61938	X	33549	-0-	-28389	-0-	917	1	26688	3	N	5404	5400	0			129
							5944	9									
*11	53490	X	26941	-0-	-26549	-0-	450	1	21491	3	N	4545	3853	0	556	1	265
							5000	9									
*12	48391	X	31282	-0-	-17109	-0-	465	1	25713	3	N	4640	3747	0	941	1	217
							5104	9									
*01	42346	X	29449	-0-	-12897	-0-	465	1	23836	3	N	4680	2877	0	1750	1	270
							5148	9									
02	35670	X	31109	-0-	-4561	-0-	435	1	25623	3	N	4592	151	0	4451	1	260
							5051	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	240300	X	63358	-0-	-176942	-0-	193	1	52363	3	N	9820	9820	0			98
							10802	9									
05	247008	X	48309	-0-	-198699	-0-	73	1	40717	3	N	6835	6788	0			145
							7519	9									
06	155700	X	45251	-0-	-110449	-0-	1030	1	36413	3	N	7098	7076	0			167
							7808	9									
07	117335	X	54813	-0-	-62522	-0-	1229	1	44937	3	N	7861	7861	0			167
							8647	9									
08	87606	X	47070	-0-	-40536	-0-	465	1	39012	3	N	6903	6902	0			168
							7593	9									
09	61950	X	39405	-0-	-22545	-0-	1439	1	32044	3	N	5384	5332	0			220
							5922	9									
10	54808	X	33835	-0-	-20973	-0-	465	1	27861	3	N	5008	4964	0	189	1	75
							5509	9									
*11	53040	X	9907	-0-	-43133	-0-	516	1	6876	3	N	2286	2159	0			202
							2515	9									
12	54808	X	23851	-0-	-30957	-0-	465	1	19688	3	N	3362	3245	0	194	1	125
							3698	9									
*01	47058	X	22421	-0-	-24637	-0-	465	1	18370	3	N	3260	1926	0	1306	1	153
							3586	9									
02	38106	X	20574	-0-	-17532	-0-	908	1	15957	3	N	3372	661	0	2560	1	304
							3709	9									

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	200970	X	125241	-0-	-75729	-0-	247	1	111076	3	N	12653	12643	0	378	1	209
							13918	9									
05	182001	X	119971	-0-	-62030	-0-	258	1	107197	3	N	11378	11369	0			218
							12516	9									
06	175260	X	106413	-0-	-68847	-0-	236	1	95129	3	N	10044	10044	0			217
							11048	9									
07	180978	X	97518	-0-	-83460	-0-	223	1	87653	3	N	8765	8761	0			221
							9642	9									
08	151032	X	84413	-0-	-66619	-0-	295	1	75981	3	N	7397	7357	0	189	1	72
							8137	9									
09	123510	X	73832	-0-	-49678	-0-	287	1	66953	3	N	5993	5998	0			67
							6592	9									
10	119970	X	63426	-0-	-56544	-0-	282	1	57862	3	N	4802	4726	0			143
							5282	9									
*11	106410	X	21206	-0-	-85204	-0-	101	1	17636	3	N	3154	2851	0	183	1	263
							3469	9									
12	97526	X	55013	-0-	-42513	-0-	1309	1	48317	3	N	4897	4473	0	381	1	306
							5387	9									
*01	84413	X	47482	-0-	-36931	-0-	1509	1	41362	3	N	4192	3338	0	743	1	417
							4611	9									
02	71369	X	40730	-0-	-30639	-0-	1570	1	34870	3	N	3900	1222	0	2747	1	348
							4290	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	189180	X	116562	-0-	-72618	-0-	229	1	103357	3	N	11796	11796	0			137
							12976	9									
05	170779	X	122497	-0-	-48282	-0-	268	1	108951	3	N	12071	12071	0			137
							13278	9									
06	155550	X	115770	-0-	-39780	-0-	266	1	103842	3	N	10602	10602	0			115
							11662	9									
07	160735	X	110563	-0-	-50172	-0-	265	1	99830	3	N	9516	9515	0			116
							10468	9									
08	138074	X	96502	-0-	-41572	-0-	330	1	86618	3	N	8685	8682	0			119
							9554	9									
09	119460	X	91943	-0-	-27517	-0-	361	1	83605	3	N	7252	7265	0			106
							7977	9									
10	122512	X	83519	-0-	-38993	-0-	370	1	76061	3	N	6444	6434	0			116
							7088	9									
*11	115740	X	25941	-0-	-89799	-0-	121	1	22049	3	N	3428	3214	0	283	1	47
							3771	9									
12	110577	X	53704	-0-	-56873	-0-	1275	1	47532	3	N	4452	4329	0			170
							4897	9									
*01	96503	X	46720	-0-	-49783	-0-	1489	1	41120	3	N	3737	3311	0	371	1	225
							4111	9									
02	88885	X	40839	-0-	-48046	-0-	1558	1	35461	3	N	3473	1128	0	2406	1	164
							3820	9									

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	203910	X	76817	-0-	-127093	-0-	151	1	67683	3	N	8166	8166	0			57
							8983	9									
05	174685	X	64133	-0-	-110552	-0-	137	1	57195	3	N	6183	6183	0			57
							6801	9									
06	142440	X	49454	-0-	-92986	-0-	108	1	44288	3	N	4598	4598	0			55
							5058	9									
07	130944	X	41985	-0-	-88959	-0-	94	1	37708	3	N	3803	3802	0			56
							4183	9									
08	99293	X	38822	-0-	-60471	-0-	138	1	34903	3	N	3437	3433	0			60
							3781	9									
09	75690	X	33751	-0-	-41939	-0-	132	1	30514	3	N	2823	2824	0			59
							3105	9									
10	64139	X	27283	-0-	-36856	-0-	118	1	24359	3	N	2551	2381	0			229
							2806	9									
*11	49440	X	9634	-0-	-39806	-0-	41	1	7953	3	N	1491	1397	0	179	1	144
							1640	9									
12	41974	X	35263	-0-	-6711	-0-	842	1	31228	3	N	2903	2817	0	185	1	45
							3193	9									
*01	38812	X	31918	-0-	-6894	-0-	1032	1	28204	3	N	2438	1655	0	555	1	273
							2682	9									
02	32625	X	28718	-0-	-3907	-0-	1169	1	25032	3	N	2288	569	0	1669	1	323
							2517	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	198150	X	109309	-0-	-88841	-0-	213	1	95717	3	N	12163	12163	0			137
							13379	9									
05	179738	X	93256	-0-	-86482	-0-	201	1	83041	3	N	9104	9104	0			137
							10014	9									
06	162810	X	66869	-0-	-95941	-0-	146	1	59857	3	N	6242	6242	0			133
							6866	9									
07	160983	X	51305	-0-	-109678	-0-	117	1	46487	3	N	4274	4274	0			133
							4701	9									
08	131347	X	41219	-0-	-90128	-0-	138	1	36809	3	N	3884	3760	0	181	1	76
							4272	9									
09	107670	X	32892	-0-	-74778	-0-	130	1	29538	3	N	2931	2937	0			70
							3224	9									
10	93248	X	29056	-0-	-64192	-0-	124	1	25505	3	N	3115	3114	0			71
							3427	9									
*11	66870	X	12685	-0-	-54185	-0-	66	1	10672	3	N	1770	1695	0			146
							1947	9									
12	55091	X	55091	-0-	-0-	-0-	1316	1	48991	3	N	4349	4263	0	186	1	46
							4784	9									
*01	50917	X	50917	-0-	-0-	-0-	1630	1	44851	3	N	4033	2722	0	1110	1	247
							4436	9									
*02	39727	X	39727	-0-	-0-	-0-	1529	1	34861	3	N	3034	1085	0	1955	1	241
							3337	9									

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

*04	243720	X	71242	-0-	-172478	-0-	450	1	64606	3	Y	5624	5624	0	18	1	-0-
							6186	9									
05	184388	X	63179	-0-	-121209	-0-	465	1	57409	3	Y	4823	4688	0	87	1	48
							5305	9									
06	133710	X	59342	-0-	-74368	-0-	450	1	53039	3	Y	5321	5321	0	48	1	-0-
							5853	9									
07	93806	X	54005	-0-	-39801	-0-	465	1	47494	3	Y	5496	5496	0			-0-
							6046	9									
08	93806	X	46731	-0-	-47075	-0-	465	1	41115	3	Y	4683	4683	0			-0-
							5151	9									
09	70440	X	37821	-0-	-32619	-0-	450	1	33176	3	Y	3814	3814	0			-0-
							4195	9									
10	63178	X	40862	-0-	-22316	-0-	465	1	35845	3	Y	4138	4138	0			-0-
							4552	9									
*11	59340	X	21041	-0-	-38299	-0-	450	1	18103	3	Y	2262	2079	0	70	1	113
							2488	9									
12	54002	X	52060	-0-	-1942	-0-	465	1	46734	3	Y	4419	4346	0	115	1	71
							4861	9									
*01	46717	X	4535	-0-	-42182	-0-	196	1	4087	3	Y	229	202	0			98
							252	9									
02	38222	X	-0-	-0-	-38222	-0-					Y	-0-	65	1			33

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	149280	X	60938	-0-	-88342	-0-	736	1	48561	3	N	10583	10558	0			119
							11641	9									
05	154256	X	50128	-0-	-104128	-0-	578	1	39484	3	N	9151	9151	0			119
							10066	9									
06	123660	X	38871	-0-	-84789	-0-	533	1	30636	3	N	7002	7002	0			117
							7702	9									
07	88815	X	41115	-0-	-47700	-0-	345	1	33179	3	N	6901	6900	0			118
							7591	9									
08	61411	X	34165	-0-	-27246	-0-	473	1	27226	3	N	5878	5873	0			122
							6466	9									
09	59430	X	30288	-0-	-29142	-0-	450	1	23946	3	N	5356	5355	0			123
							5892	9									
10	50127	X	27641	-0-	-22486	-0-	465	1	22220	3	N	4505	4498	0			130
							4956	9									
*11	39780	X	17486	-0-	-22294	-0-	785	1	13435	3	N	2969	2736	0			363
							3266	9									
12	41106	X	26641	-0-	-14465	-0-	465	1	21481	3	N	4268	4231	0	185	1	215
							4695	9									
*01	34162	X	24188	-0-	-9974	-0-	465	1	19246	3	N	4070	2966	0	1271	1	48
							4477	9									
02	29290	X	23737	-0-	-5553	-0-	1015	1	18235	3	N	4079	1179	0	2565	1	383
							4487	9									

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

*04	131542	X	131542	-0-	-0-	-0-	258	1	115698	3	N	14169	14169	0			56
							15586	9									
05	174251	X	142682	-0-	-31569	-0-	305	1	127437	3	N	13582	13582	0			56
							14940	9									
06	168630	X	134753	-0-	-33877	-0-	300	1	121111	3	N	12129	12129	0			51
							13342	9									
07	174251	X	120741	-0-	-53510	-0-	279	1	108955	3	N	10461	10460	0			52
							11507	9									
08	156457	X	108773	-0-	-47684	-0-	376	1	98344	3	N	9139	9135	0			56
							10053	9									
09	138090	X	96792	-0-	-41298	-0-	375	1	88379	3	N	7307	7310	0			53
							8038	9									
10	142693	X	83422	-0-	-59271	-0-	370	1	76023	3	N	6390	6386	0			57
							7029	9									
*11	134760	X	23008	-0-	-111752	-0-	98	1	18583	3	N	3934	3725	0	180	1	86
							4327	9									
12	120745	X	49655	-0-	-71090	-0-	1131	1	43423	3	N	4637	4609	0			114
							5101	9									
*01	108779	X	45459	-0-	-63320	-0-	1450	1	40070	3	N	3581	3340	0	185	1	170
							3939	9									
02	93554	X	45379	-0-	-48175	-0-	1742	1	39814	3	N	3475	1270	0	2114	1	261
							3823	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	69582	X	69582	-0-	-0-	-0-	636	1	56739	3	N	11097	11095	0			58
							12207	9									
05	134819	X	67567	-0-	-67252	-0-	1220	1	55134	3	N	10194	10193	0			59
							11213	9									
06	127110	X	57103	-0-	-70007	-0-	1242	1	46920	3	N	8128	8127	0			58
							8941	9									
07	105028	X	51915	-0-	-53113	-0-	1071	1	42859	3	N	7259	7260	0			57
							7985	9									
08	79267	X	44864	-0-	-34403	-0-	1116	1	36641	3	N	6461	6441	0			77
							7107	9									
09	68190	X	38519	-0-	-29671	-0-	878	1	31117	3	N	5931	5932	0			76
							6524	9									
10	67580	X	35193	-0-	-32387	-0-	980	1	28463	3	N	5227	5227	0			76
							5750	9									
*11	57090	X	26915	-0-	-30175	-0-	450	1	22872	3	N	3266	2704	0	565	1	73
							3593	9									
*12	51925	X	27293	-0-	-24632	-0-	465	1	22576	3	N	3865	3737	0			201
							4252	9									
*01	44857	X	28177	-0-	-16680	-0-	465	1	23094	3	N	4198	2316	0	2022	1	61
							4618	9									
02	37236	X	23513	-0-	-13723	-0-	435	1	19056	3	N	3656	178	0	3190	1	349
							4022	9									

RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

*04	66116	X	66116	-0-	-0-	-0-	594	1	52421	3	N	11910	11910	0			157
							13101	9									
05	109864	X	57156	-0-	-52708	-0-	1019	1	45650	3	N	9534	9533	0			158
							10487	9									
06	106320	X	47186	-0-	-59134	-0-	1007	1	38007	3	N	7429	7430	0			152
							8172	9									
07	88288	X	43405	-0-	-44883	-0-	882	1	35393	3	N	6482	6483	0			151
							7130	9									
08	71393	X	38238	-0-	-33155	-0-	959	1	30885	3	N	5813	5803	0			161
							6394	9									
09	64680	X	31551	-0-	-33129	-0-	725	1	25831	3	N	4541	4542	0			160
							4995	9									
10	57164	X	29645	-0-	-27519	-0-	832	1	24357	3	N	4051	4050	0			161
							4456	9									
*11	47190	X	28423	-0-	-18767	-0-	450	1	22970	3	N	4548	4542	0			167
							5003	9									
*12	43400	X	30985	-0-	-12415	-0-	465	1	25669	3	N	4410	4202	0	184	1	191
							4851	9									
*01	38223	X	25475	-0-	-12748	-0-	465	1	20827	3	N	3803	2219	0	1561	1	214
							4183	9									
02	30508	X	22623	-0-	-7885	-0-	435	1	18072	3	N	3742	127	0	3388	1	441
							4116	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	150900	X	129051	-0-	-21849	-0-	293	1	102405	3	Y	23957	23954	0	3	8	-0-
							26353	9									
05	168310	X	119873	-0-	-48437	-0-	341	1	96337	3	Y	21086	21055	0	30	8	1
							23195	9									
06	150900	X	82268	-0-	-68632	-0-	291	1	65635	3	Y	14856	14845	0	11	8	1
							16342	9									
07	194308	X	75689	-0-	-118619	-0-	392	1	60655	3	Y	13311	13297	0	14	8	1
							14642	9									
08	194308	X	58270	-0-	-136038	-0-	465	1	46458	3	Y	10315	10308	0	7	8	1
							11347	9									
09	125940	X	44660	-0-	-81280	-0-	450	1	35357	3	Y	8048	8047	0	1	8	1
							8853	9									
10	119846	X	49115	-0-	-70731	-0-	465	1	41459	3	Y	6537	6533	0	4	8	1
							7191	9									
*11	97320	X	39577	-0-	-57743	-0-	450	1	30933	3	Y	7449	7424	0	7	8	19
							8194	9									
12	75671	X	52842	-0-	-22829	-0-	465	1	44380	3	Y	7270	7257	0	23	1	9
							7997	9									
*01	58249	X	28479	-0-	-29770	-0-	465	1	23131	3	Y	4439	2715	0	1686	1	47
							4883	9									
02	45936	X	-0-	-0-	-45936	-0-					Y	-0-	47	1			-0-

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	150900	X	116648	-0-	-34252	-0-	233	1	94962	3	Y	19503	19500	0	3	8	-0-
							21453	9									
05	155930	X	83293	-0-	-72637	-0-	222	1	67715	3	Y	13960	13937	0	22	8	1
							15356	9									
06	150900	X	62047	-0-	-88853	-0-	223	1	51469	3	Y	9414	9405	0	9	8	1
							10355	9									
07	155930	X	62095	-0-	-93835	-0-	329	1	51631	3	Y	9214	9202	0	12	8	1
							10135	9									
08	155930	X	48440	-0-	-107490	-0-	465	1	40334	3	Y	6946	6940	0	6	8	1
							7641	9									
09	114000	X	40339	-0-	-73661	-0-	450	1	33083	3	Y	6187	6186	0	1	8	1
							6806	9									
10	83266	X	48727	-0-	-34539	-0-	465	1	42481	3	Y	5255	5251	0	4	8	1
							5781	9									
*11	83040	X	33121	-0-	-49919	-0-	450	1	26697	3	Y	5431	5407	0	6	8	19
							5974	9									
12	62093	X	39705	-0-	-22388	-0-	465	1	33413	3	Y	5297	5287	0	22	1	7
							5827	9									
*01	48422	X	33151	-0-	-15271	-0-	465	1	27308	3	Y	4889	3148	0	1701	1	47
							5378	9									
02	45588	X	30189	-0-	-15399	-0-	435	1	24834	3	Y	4473	1112	0	3271	1	137
							4920	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	176310	X	118720	-0-	-57590	-0-	229	1	93080	3	Y	23101	23098	0	3	8	-0-
							25411	9									
05	183087	X	90343	-0-	-92744	-0-	225	1	70884	3	Y	17485	17462	0	22	8	1
							19234	9									
06	176310	X	48753	-0-	-127557	-0-	168	1	38467	3	Y	9198	9126	0	7	8	66
							10118	9									
07	184977	X	51110	-0-	-133867	-0-	263	1	40703	3	Y	9222	9212	0	10	8	66
							10144	9									
08	177165	X	39168	-0-	-137997	-0-	465	1	30356	3	Y	7588	7583	0	5	8	66
							8347	9									
09	115740	X	30129	-0-	-85611	-0-	450	1	22335	3	Y	6676	6675	0	1	8	66
							7344	9									
10	90303	X	38880	-0-	-51423	-0-	465	1	31672	3	Y	6130	6127	0	3	8	66
							6743	9									
*11	64200	X	24623	-0-	-39577	-0-	450	1	17859	3	Y	5740	5718	0	4	8	84
							6314	9									
12	51088	X	33859	-0-	-17229	-0-	465	1	27140	3	Y	5685	5676	0	87	1	6
							6254	9									
*01	39153	X	20842	-0-	-18311	-0-	465	1	16550	3	Y	3479	2020	0	1426	1	39
							3827	9									
02	36366	X	-0-	-0-	-36366	-0-					Y	-0-	39	1			-0-

LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	176310	X	109000	-0-	-67310	-0-	212	1	85959	3	Y	20754	20751	0	3	8	-0-
							22829	9									
05	182187	X	94219	-0-	-87968	-0-	234	1	74314	3	Y	17883	17860	0	22	8	1
							19671	9									
06	176310	X	70732	-0-	-105578	-0-	247	1	56579	3	Y	12642	12632	0	10	8	1
							13906	9									
07	182187	X	63114	-0-	-119073	-0-	324	1	50788	3	Y	10911	10899	0	12	8	1
							12002	9									
08	164207	X	50919	-0-	-113288	-0-	465	1	40757	3	Y	8815	8809	0	6	8	1
							9697	9									
09	106260	X	44508	-0-	-61752	-0-	450	1	36049	3	Y	7281	7280	0	1	8	1
							8009	9									
10	94209	X	52125	-0-	-42084	-0-	465	1	44154	3	Y	6824	6820	0	4	8	1
							7506	9									
*11	86160	X	27126	-0-	-59034	-0-	450	1	21054	3	Y	5111	5088	0	5	8	19
							5622	9									
12	63116	X	36711	-0-	-26405	-0-	465	1	29887	3	Y	5781	5772	0	22	1	6
							6359	9									
*01	50902	X	29453	-0-	-21449	-0-	465	1	23696	3	Y	4811	3281	0	1495	1	41
							5292	9									
02	48749	X	25176	-0-	-23573	-0-	435	1	20417	3	Y	3931	1157	0	2702	1	113
							4324	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	201570	X	91003	-0-	-110567	-0-	1183	1	78612	3	N	10189	10188	0			42
							11208	9									
05	102851	X	102851	-0-	-0-	-0-	1237	1	91009	3	N	9641	9642	0			41
							10605	9									
06	194640	X	86249	-0-	-108391	-0-	1339	1	76810	3	N	7364	7355	0			49
							8100	9									
07	157077	X	77879	-0-	-79198	-0-	734	1	70182	3	N	6330	6329	0			50
							6963	9									
08	126790	X	61204	-0-	-65586	-0-	942	1	54571	3	N	5174	5170	0			53
							5691	9									
09	99540	X	5779	-0-	-93761	-0-	5646	1	105	3	N	25					78
							28	9									
10	102858	X	6706	-0-	-96152	-0-	6274	1	286	3	N	133					211
							146	9									
*11	86250	X	815	-0-	-85435	-0-	304	1	316	3	N	177	26	0			362
							195	9									
12	77872	X	6008	-0-	-71864	-0-	5481	1	340	3	N	170	361	1			171
							187	9									
*01	61225	X	5879	-0-	-55346	-0-	5384	1	239	3	N	233	176	1			228
							256	9									
*02	16243	X	16243	-0-	-0-	-0-	952	1	13112	3	N	1981	1512	0	370	1	327
							2179	9									

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

*04	201570	X	95015	-0-	-106555	-0-	1221	1	83437	3	N	9415	9391	0			187
							10357	9									
05	101908	X	101908	-0-	-0-	-0-	1235	1	90395	3	N	9344	9332	0			199
							10278	9									
06	185940	X	89684	-0-	-96256	-0-	1381	1	80065	3	N	7489	7489	0			195
							8238	9									
07	145824	X	80390	-0-	-65434	-0-	757	1	71405	3	N	7480	7481	0			194
							8228	9									
08	118141	X	68418	-0-	-49723	-0-	1038	1	60499	3	N	6255	6250	0			197
							6881	9									
09	98610	X	56053	-0-	-42557	-0-	450	1	49806	3	N	5270	5270	0			196
							5797	9									
10	101897	X	54566	-0-	-47331	-0-	465	1	49411	3	N	4264	4264	0			194
							4690	9									
*11	89670	X	17032	-0-	-72638	-0-	927	1	14069	3	N	1851	1766	0			279
							2036	9									
12	80383	X	36362	-0-	-44021	-0-	465	1	32019	3	N	3525	3492	0	175	1	137
							3878	9									
*01	68417	X	33091	-0-	-35326	-0-	465	1	28878	3	N	3407	2498	0	904	1	142
							3748	9									
02	54201	X	37193	-0-	-17008	-0-	1727	1	31417	3	N	3681	1095	0	2359	1	369
							4049	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	208620	X	99106	-0-	-109514	-0-	1309	1	85866	3	N	10846	10845	0			150
							11931	9									
05	215574	X	114155	-0-	-101419	-0-	1361	1	99764	3	N	11845	11845	0			150
							13030	9									
06	193020	X	95416	-0-	-97604	-0-	1454	1	83377	3	N	9623	9623	0			149
							10585	9									
07	143158	X	83985	-0-	-59173	-0-	777	1	73508	3	N	8818	8816	0			151
							9700	9									
08	117862	X	69438	-0-	-48424	-0-	1031	1	60454	3	N	7230	7225	0			156
							7953	9									
09	110490	X	61487	-0-	-49003	-0-	450	1	54023	3	N	6376	6376	0			156
							7014	9									
10	114173	X	53755	-0-	-60418	-0-	465	1	48250	3	N	4582	4582	0			156
							5040	9									
*11	95400	X	18319	-0-	-77081	-0-	991	1	15402	3	N	1751	1751	0			156
							1926	9									
12	83979	X	37326	-0-	-46653	-0-	465	1	32353	3	N	4098	4098	0			156
							4508	9									
*01	69440	X	31891	-0-	-37549	-0-	465	1	27542	3	N	3531	2637	0	910	1	140
							3884	9									
02	59450	X	42039	-0-	-17411	-0-	1980	1	35438	3	N	4201	1628	0	2212	1	501
							4621	9									

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

*04	437207	X	150613	-0-	-286594	-0-	244	1	131959	3	Y	16736	16736	0			61
							18410	9									
05	206677	X	123910	-0-	-82767	-0-	235	1	107254	3	Y	14928	14928	0			58
							16421	9									
06	200010	X	95986	-0-	-104024	-0-	159	1	84249	3	Y	10525	10524	0			58
							11578	9									
07	206677	X	82741	-0-	-123936	-0-	128	1	72188	3	Y	9477	9479	0			56
							10425	9									
08	206677	X	71187	-0-	-135490	-0-	136	1	62514	3	Y	7761	7761	0			56
							8537	9									
09	147840	X	65639	-0-	-82201	-0-	134	1	58088	3	Y	6743	6739	0			60
							7417	9									
10	123907	X	89616	-0-	-34291	-0-	216	1	81534	3	Y	7151	7120	0			91
							7866	9									
*11	95970	X	54051	-0-	-41919	-0-	122	1	47974	3	Y	5414	5255	0	196	1	54
							5955	9									
12	82739	X	55818	-0-	-26921	-0-	540	1	49952	3	Y	4842	4786	0	48	1	62
							5326	9									
*01	93124	X	45159	-0-	-47965	-0-	582	1	40169	3	Y	4007	3664	0	331	1	74
							4408	9									
02	74298	X	42027	-0-	-32271	-0-	634	1	37234	3	Y	3781	1484	0	2237	1	134
							4159	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	505103	X	185585	-0-	-319518	-0-	305	1	160973	3	Y	22097	22098	0			63
							24307	9									
05	265701	X	145535	-0-	-120166	-0-	275	1	127411	3	Y	16226	16225	0			61
							17849	9									
06	257130	X	125921	-0-	-131209	-0-	210	1	110327	3	Y	13985	13985	0			60
							15384	9									
07	265174	X	109191	-0-	-155983	-0-	171	1	96262	3	Y	11598	11599	0			59
							12758	9									
08	265174	X	92453	-0-	-172721	-0-	176	1	82103	3	Y	9249	9250	0			58
							10174	9									
09	182280	X	78764	-0-	-103516	-0-	161	1	69723	3	Y	8073	8069	0			62
							8880	9									
10	145545	X	70077	-0-	-75468	-0-	167	1	62614	3	Y	6633	6602	0			93
							7296	9									
*11	125910	X	56900	-0-	-69010	-0-	124	1	50166	3	Y	6009	5753	0	285	1	64
							6610	9									
12	109182	X	68389	-0-	-40793	-0-	668	1	61714	3	Y	5461	5377	0	74	1	74
							6007	9									
*01	92442	X	54610	-0-	-37832	-0-	712	1	48775	3	Y	4657	4191	0	453	1	87
							5123	9									
02	76125	X	46498	-0-	-29627	-0-	701	1	41144	3	Y	4230	1608	0	2556	1	153
							4653	9									

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN		226119	-0-	226119	570795	372	1	204297	3	Y	19500	19427	0	45	1	5
							21450	9					28	8			
*05	689753	X	118958	-0-	-570795	-0-	398	1	95529	3	Y	20937	20735	0	183	8	22
							23031	9									
06	184776	X	184776	-0-	-0-	-0-	310	1	164995	3	Y	17701	17433	0	269	8	21
							19471	9									
07	183892	X	164593	-0-	-19299	-0-	258	1	147991	3	Y	14858	14706	0	152	8	21
							16344	9									
08	183892	X	141758	-0-	-42134	-0-	277	1	126491	3	Y	13627	13574	0	52	8	22
							14990	9									
09	177960	X	117627	-0-	-60333	-0-	241	1	104938	3	Y	11316	11256	0	55	8	27
							12448	9									
10	183892	X	111401	-0-	-72491	-0-	268	1	100193	3	Y	9945	9850	0	52	8	70
							10940	9									
*11	177960	X	73455	-0-	-104505	-0-	158	1	64213	3	Y	8258	7454	0	765	1	66
							9084	9					43	8			
12	164424	X	89085	-0-	-75339	-0-	868	1	80014	3	Y	7457	7444	0	29	1	50
							8203	9									
*01	141701	X	71780	-0-	-69921	-0-	933	1	64043	3	Y	6185	5599	0	550	1	86
							6804	9									
02	73631	X	60471	-0-	-13160	-0-	916	1	54428	3	Y	4661	4492	0	235	1	20
							5127	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 03/09/2019 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	379551	X	214241	-0-	-165310	-0-	316	1	182586	3	N	28490	28458	0			32
							31339	9									
05	272205	X	272205	-0-	-0-	-0-	382	1	237606	3	N	31106	31092	0			45
							34217	9									
06	221442	X	221442	-0-	-0-	-0-	324	1	192093	3	N	26386	26386	0			44
							29025	9									
07	190588	X	140982	-0-	-49606	-0-	203	1	122248	3	N	16846	16838	0			52
							18531	9									
08	200942	X	132595	-0-	-68347	-0-	189	1	115128	3	N	15707	15706	0			53
							17278	9									
09	194460	X	162859	-0-	-31601	-0-	245	1	141662	3	N	19047	19047	0			53
							20952	9									
10	200942	X	140543	-0-	-60399	-0-	212	1	122161	3	N	16518	16513	0			57
							18170	9									
*11	194460	X	95197	-0-	-99263	-0-	113	1	82560	3	N	11385	10904	0	358	1	180
							12524	9									
12	168888	X	114650	-0-	-54238	-0-	176	1	101396	3	N	11889	11815	0			254
							13078	9									
*01	168299	X	37561	-0-	-130738	-0-	67	1	33180	3	N	3922	3901	0			275
							4314	9									
02	157441	X	-0-	-0-	-157441	-0-					N	1	223	1			53

MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 03/09/2019 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	400311	X	225850	-0-	-174461	-0-	324	1	189686	3	N	32582	32545	0			37
							35840	9									
05	254247	X	254247	-0-	-0-	-0-	355	1	216965	3	N	33570	33556	0			50
							36927	9									
06	236390	X	236390	-0-	-0-	-0-	340	1	200308	3	N	32493	32493	0			49
							35742	9									
07	227241	X	227241	-0-	-0-	-0-	320	1	192766	3	N	31050	31038	0			61
							34155	9									
08	200942	X	200639	-0-	-303	-0-	280	1	170932	3	N	26752	26753	0			60
							29427	9									
09	194460	X	164642	-0-	-29818	-0-	243	1	139808	3	N	22355	22353	0			62
							24591	9									
10	200942	X	149741	-0-	-51201	-0-	220	1	127245	3	N	20251	20243	0			70
							22276	9									
*11	194460	X	102520	-0-	-91940	-0-	120	1	87202	3	N	13816	13257	0	516	1	113
							15198	9									
12	200942	X	118278	-0-	-82664	-0-	178	1	102449	3	N	14228	14204	0			137
							15651	9									
*01	200632	X	40838	-0-	-159794	-0-	72	1	35286	3	N	4982	4969	0			150
							5480	9									
02	159152	X	-0-	-0-	-159152	-0-					N	-0-	33	1			117

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 03/09/2019 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	391742	X	215635	-0-	-176107	-0-	316	1	184486	3	Y	28030	27967	0			63
							30833	9									
05	230391	X	230391	-0-	-0-	-0-	324	1	197396	3	Y	29701	29687	0			76
							32671	9									
06	257656	X	257656	-0-	-0-	-0-	371	1	220365	3	Y	33564	33565	0			74
							36920	9									
07	250500	X	250500	-0-	-0-	-0-	354	1	215915	3	Y	31119	31111	0			82
							34231	9									
08	241219	X	241219	-0-	-0-	-0-	342	1	208853	3	Y	29113	29112	0	44	1	39
							32024	9									
09	229386	X	229386	-0-	-0-	-0-	347	1	198417	3	Y	27838	27835	0			42
							30622	9									
10	208276	X	208276	-0-	-0-	-0-	311	1	180164	3	Y	25274	25269	0			46
							27801	9									
*11	186630	X	111948	-0-	-74682	-0-	132	1	97459	3	Y	13052	12520	0	490	1	88
							14357	9									
12	192851	X	166007	-0-	-26844	-0-	253	1	144569	3	Y	19259	19061	0	124	1	162
							21185	9									
*01	192851	X	146398	-0-	-46453	-0-	259	1	127763	3	Y	16705	16659	0			208
							18376	9									
02	99006	X	81106	-0-	-17900	-0-	211	1	71223	3	Y	8793	8173	0	730	1	98
							9672	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	334229	X	179198	-0-	-155031	-0-	268	1	154227	3	Y	22457	22394	0			63
							24703	9									
05	190216	X	140870	-0-	-49346	-0-	207	1	122104	3	Y	16872	16858	0			76
							18559	9									
06	184080	X	110189	-0-	-73891	-0-	162	1	94703	3	Y	13931	13932	0			74
							15324	9									
07	190216	X	95685	-0-	-94531	-0-	138	1	82807	3	Y	11582	11574	0			82
							12740	9									
08	181660	X	82756	-0-	-98904	-0-	118	1	72052	3	Y	9624	9623	0	44	1	39
							10586	9									
09	175800	X	64321	-0-	-111479	-0-	96	1	56062	3	Y	7421	7418	0			42
							8163	9									
10	140864	X	70837	-0-	-70027	-0-	107	1	62257	3	Y	7703	7698	0			46
							8473	9									
*11	110190	X	61926	-0-	-48264	-0-	74	1	54388	3	Y	6785	6468	0	313	1	50
							7464	9									
12	95697	X	64788	-0-	-30909	-0-	101	1	57440	3	Y	6588	6588	0	35	1	15
							7247	9									
*01	82770	X	55598	-0-	-27172	-0-	99	1	49780	3	Y	5199	5154	0			60
							5719	9									
02	66265	X	41086	-0-	-25179	-0-	108	1	36148	3	Y	4391	3964	0	334	1	153
							4830	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 03/09/2019 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	407347	X	236503	-0-	-170844	-0-	343	1	201100	3	Y	31873	31810	0			63
							35060	9									
05	215588	X	215588	-0-	-0-	-0-	307	1	184495	3	Y	27987	27973	0			76
							30786	9									
06	180540	X	158841	-0-	-21699	-0-	227	1	135433	3	Y	21074	21075	0			74
							23181	9									
07	186558	X	124064	-0-	-62494	-0-	175	1	105792	3	Y	16452	16444	0			82
							18097	9									
08	200942	X	125293	-0-	-75649	-0-	176	1	107899	3	Y	15653	15652	0	44	1	39
							17218	9									
09	194460	X	144112	-0-	-50348	-0-	218	1	124692	3	Y	17456	17453	0			42
							19202	9									
10	200942	X	133529	-0-	-67413	-0-	199	1	117202	3	Y	14662	14657	0			46
							16128	9									
*11	158850	X	93599	-0-	-65251	-0-	118	1	81095	3	Y	11260	10741	0	488	1	77
							12386	9									
12	149482	X	112314	-0-	-37168	-0-	173	1	99436	3	Y	11550	11403	0	106	1	118
							12705	9									
*01	148924	X	99219	-0-	-49705	-0-	176	1	87564	3	Y	10435	10390	0			163
							11479	9									
02	103356	X	66590	-0-	-36766	-0-	173	1	58552	3	Y	7150	6254	0	907	1	152
							7865	9									

POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

*04	197430	X	92854	-0-	-104576	-0-	1223	1	81031	3	N	9636	9633	0			129
							10600	9									
05	204011	X	76363	-0-	-127648	-0-	953	1	67610	3	N	7091	7087	0			133
							7800	9									
06	56065	X	56065	-0-	-0-	-0-	867	1	50391	3	N	4370	4365	0			137
							4807	9									
07	48098	X	48098	-0-	-0-	-0-	449	1	43181	3	N	4062	4060	0			139
							4468	9									
08	97092	X	40824	-0-	-56268	-0-	623	1	36228	3	N	3612	3607	0			144
							3973	9									
09	91500	X	35500	-0-	-56000	-0-	450	1	31889	3	N	2874	2633	0			385
							3161	9									
10	76353	X	45340	-0-	-31013	-0-	465	1	40286	3	N	4172	4025	0			532
							4589	9									
*11	56070	X	21488	-0-	-34582	-0-	1046	1	17765	3	N	2434	2221	0	554	1	191
							2677	9									
12	48112	X	34505	-0-	-13607	-0-	465	1	30456	3	N	3258	3173	0	159	1	117
							3584	9									
*01	40827	X	28953	-0-	-11874	-0-	465	1	25142	3	N	3042	2127	0	549	1	483
							3346	9									
02	42427	X	28988	-0-	-13439	-0-	1332	1	24269	3	N	3079	951	0	2398	1	213
							3387	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 03/08/2019 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	217173	-0-	217173	386655	312	1	185544	3	Y	28470	28407	0			63
						31317	9									
05	567978 X	181323	-0-	-386655	-0-	263	1	155796	3	Y	22967	22953	0			76
						25264	9									
06	212100 X	158244	-0-	-53856	-0-	229	1	136929	3	Y	19169	19170	0			74
						21086	9									
07	219170 X	158783	-0-	-60387	-0-	224	1	135727	3	Y	20756	20748	0			82
						22832	9									
08	219170 X	143510	-0-	-75660	-0-	203	1	123346	3	Y	18146	18077	0	44	1	107
						19961	9									
09	212100 X	124566	-0-	-87534	-0-	187	1	108751	3	Y	14207	14204	0			110
						15628	9									
10	219170 X	114889	-0-	-104281	-0-	174	1	101000	3	Y	12468	12463	0			113
						13715	9									
*11	158250 X	94451	-0-	-63799	-0-	117	1	82132	3	Y	11093	10577	0	554	1	75
						12202	9									
12	158782 X	108571	-0-	-50211	-0-	166	1	96759	3	Y	10587	10445	0	105	1	112
						11646	9									
*01	143499 X	91844	-0-	-51655	-0-	165	1	81916	3	Y	8875	8830	0			157
						9763	9									
02	113390 X	76351	-0-	-37039	-0-	202	1	67726	3	Y	7657	7421	0	356	1	37
						8423	9									

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

*04	SHUT IN	176720	-0-	176720	502473	281	1	151455	3	Y	22713	22713	0			63
						24984	9									
*05	641369 X	138896	-0-	-502473	-0-	261	1	119866	3	Y	17063	17063	0			60
						18769	9									
06	226050 X	110445	-0-	-115605	-0-	182	1	96920	3	Y	12130	12129	0			60
						13343	9									
07	233585 X	93368	-0-	-140217	-0-	144	1	81115	3	Y	11008	11010	0			58
						12109	9									
08	233585 X	78274	-0-	-155311	-0-	147	1	68908	3	Y	8381	8381	0			58
						9219	9									
09	226050 X	65886	-0-	-160164	-0-	134	1	58122	3	Y	6936	6932	0			62
						7630	9									
10	233585 X	55765	-0-	-177820	-0-	133	1	49479	3	Y	5594	5563	0			93
						6153	9									
*11	110430 X	43567	-0-	-66863	-0-	93	1	37559	3	Y	5377	5162	0	248	1	60
						5915	9									
12	93372 X	48279	-0-	-45093	-0-	463	1	42710	3	Y	4642	4587	0	53	1	62
						5106	9									
*01	78275 X	38971	-0-	-39304	-0-	497	1	34093	3	Y	3983	2812	0	1099	1	134
						4381	9									
02	61219 X	38194	-0-	-23025	-0-	573	1	33636	3	Y	3623	1044	0	2556	1	157
						3985	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	153752	-0-	153752	434316	247	1	132521	3	Y	19076	18941	0	117	1	5
						20984	9					18	8			
*05	626121 X	191805	-0-	-434316	-0-	201	1	177066	3	Y	13216	13100	0	97	8	22
						14538	9									
06	177960 X	81510	-0-	-96450	-0-	134	1	70539	3	Y	9852	9738	0	115	8	21
						10837	9									
07	183892 X	70437	-0-	-113455	-0-	108	1	61347	3	Y	8165	8102	0	63	8	21
						8982	9									
08	183892 X	58588	-0-	-125304	-0-	110	1	51277	3	Y	6546	6523	0	22	8	22
						7201	9									
09	177960 X	54483	-0-	-123477	-0-	111	1	47842	3	Y	5936	5906	0	25	8	27
						6530	9									
10	183892 X	50770	-0-	-133122	-0-	122	1	44984	3	Y	5149	5081	0	25	8	70
						5664	9									
*11	81390 X	34584	-0-	-46806	-0-	89	1	29743	3	Y	4320	4013	0	310	1	48
						4752	9					19	8			
12	70370 X	43757	-0-	-26613	-0-	420	1	38942	3	Y	3995	3988	0	11	1	44
						4395	9									
*01	58559 X	41476	-0-	-17083	-0-	533	1	36535	3	Y	4007	2711	0	1230	1	110
						4408	9									
*02	42530 X	42530	-0-	-0-	-0-	631	1	37495	3	Y	4004	1081	0	2690	1	343
						4404	9									

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

*04	162330 X	11193	-0-	-151137	-0-	524	1	8839	3	N	1664	1702	1			193
						1830	9									
05	167741 X	11744	-0-	-155997	-0-	650	1	9290	3	N	1640	1726	1			107
						1804	9									
06	162330 X	3604	-0-	-158726	-0-	289	1	2670	3	N	586	627	1	2	8	64
						645	9									
07	167741 X	4	-0-	-167737	-0-	4	1			N	-0-	64	1			-0-
08	167741 X	42	-0-	-167699	-0-	9	1	33	9	N	30	26	1			4
09	162330 X	182	-0-	-162148	-0-	21	1	161	9	N	146	120	1			30
10	167741 X	47	-0-	-167694	-0-	18	1	29	9	N	26	53	1			3
*11	162330 X	-0-	-0-	-162330	-0-					N	1	4	1			-0-
12	167741 X	-0-	-0-	-167741	-0-					N	3	3	1			-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	3050 X	3050	-0-	-0-	-0-	373	1	2108	3	N	517	402	1			115
						569	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	160020	X	18469	-0-	-141551	-0-	851	1	14592	3	N	2751	2457	1			320
							3026	9									
05	165354	X	12873	-0-	-152481	-0-	712	1	10152	3	N	1826	2026	1			120
							2009	9									
06	160020	X	8856	-0-	-151164	-0-	650	1	6813	3	N	1266	1243	1	4	8	139
							1393	9									
07	165354	X	6532	-0-	-158822	-0-	635	1	4921	3	N	887	906	1			120
							976	9									
08	165354	X	6602	-0-	-158752	-0-	570	1	5023	3	N	917	919	1			118
							1009	9									
09	160020	X	6703	-0-	-153317	-0-	645	1	5046	3	N	920	848	1			190
							1012	9									
10	165354	X	4294	-0-	-161060	-0-	564	1	2989	3	N	674	783	1			81
							741	9									
*11	160020	X	4792	-0-	-155228	-0-	537	1	3363	3	N	811	633	1			259
							892	9									
12	165354	X	6405	-0-	-158949	-0-	723	1	4525	3	N	1052	1175	1			136
							1157	9									
*01	1545	X	1545	-0-	-0-	-0-	236	1	1010	3	N	272	360	1			48
							299	9									
02	6467	X	-0-	-0-	-6467	-0-					N	-0-	48	1			-0-

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	198060	X	10019	-0-	-188041	-0-	611	1	7737	3	N	1519	1510	1	1	8	199
							1671	9									
05	204662	X	11180	-0-	-193482	-0-	777	1	8598	3	N	1641	1688	1	1	8	151
							1805	9									
06	198060	X	10463	-0-	-187597	-0-	756	1	8007	3	N	1545	1540	1	1	8	155
							1700	9									
07	204662	X	10788	-0-	-193874	-0-	901	1	8167	3	N	1564	1599	1			120
							1720	9									
08	204662	X	10355	-0-	-194307	-0-	748	1	7924	3	N	1530	1481	1			169
							1683	9									
09	198060	X	9867	-0-	-188193	-0-	668	1	7570	3	N	1481	1429	1	1	8	220
							1629	9									
10	204662	X	10665	-0-	-193997	-0-	943	1	7988	3	N	1576	1572	1			224
							1734	9									
*11	198060	X	9598	-0-	-188462	-0-	769	1	7191	3	N	1489	1458	1			255
							1638	9									
12	204662	X	9923	-0-	-194739	-0-	774	1	7550	3	N	1454	1583	1			126
							1599	9									
*01	10742	X	10742	-0-	-0-	-0-	990	1	8095	3	N	1506	1403	1			229
							1657	9									
02	9976	X	9168	-0-	-808	-0-	808	1	6796	3	N	1422	1464	1			187
							1564	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	160020	X	14477	-0-	-145543	-0-	699	1	11315	3	N	2239	2327	1			260
							2463	9									
05	165354	X	14097	-0-	-151257	-0-	808	1	11026	3	N	2057	2182	1			135
							2263	9									
06	160020	X	14521	-0-	-145499	-0-	1049	1	11303	3	N	1972	1885	1	6	8	216
							2169	9									
07	165354	X	14274	-0-	-151080	-0-	1317	1	10891	3	N	1878	1840	1			254
							2066	9									
08	165354	X	13925	-0-	-151429	-0-	1165	1	10728	3	N	1847	1864	1			237
							2032	9									
09	160020	X	13421	-0-	-146599	-0-	1290	1	10109	3	N	1838	1696	1			379
							2022	9									
10	165354	X	14490	-0-	-150864	-0-	1729	1	10539	3	N	2020	2157	1			242
							2222	9									
*11	160020	X	13829	-0-	-146191	-0-	1416	1	10027	3	N	2169	1719	1			692
							2386	9									
12	165354	X	11787	-0-	-153567	-0-	1271	1	8481	3	N	1850	2303	1			239
							2035	9									
*01	13881	X	13881	-0-	-0-	-0-	1995	1	9490	3	N	2178	2030	1			387
							2396	9									
*02	14674	X	14674	-0-	-0-	-0-	1485	1	10699	3	N	2264	2147	1			504
							2490	9									

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

*04	168780	X	12384	-0-	-156396	-0-	767	1	9524	3	N	1903	1891	1	1	8	250
							2093	9									
05	174406	X	10493	-0-	-163913	-0-	737	1	8020	3	N	1578	1682	1	1	8	145
							1736	9									
06	168780	X	11793	-0-	-156987	-0-	851	1	9027	3	N	1741	1710	1	2	8	174
							1915	9									
07	174406	X	12717	-0-	-161689	-0-	1057	1	9638	3	N	1838	1871	1			141
							2022	9									
08	174406	X	12684	-0-	-161722	-0-	913	1	9715	3	N	1869	1804	1			206
							2056	9									
09	168780	X	11618	-0-	-157162	-0-	784	1	8927	3	N	1734	1682	1	1	8	257
							1907	9									
10	174406	X	10086	-0-	-164320	-0-	891	1	7527	3	N	1516	1557	1			216
							1668	9									
*11	168780	X	9149	-0-	-159631	-0-	730	1	6833	3	N	1442	1411	1			247
							1586	9									
12	174406	X	10359	-0-	-164047	-0-	804	1	7880	3	N	1523	1638	1			132
							1675	9									
*01	7147	X	7147	-0-	-0-	-0-	669	1	5321	3	N	1052	1024	1			160
							1157	9									
02	11223	X	10282	-0-	-941	-0-	904	1	7559	3	N	1654	1597	1			217
							1819	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	89940	X	8052	-0-	-81888	-0-	716	1	5766	3	N	1427	1491	1			230
							1570	9									
05	92938	X	8365	-0-	-84573	-0-	760	1	5967	3	N	1489	1497	1			222
							1638	9									
06	89940	X	7836	-0-	-82104	-0-	699	1	5586	3	N	1410	1376	1			256
							1551	9									
07	92938	X	7942	-0-	-84996	-0-	694	1	5674	3	N	1431	1498	1			189
							1574	9									
08	92938	X	7736	-0-	-85202	-0-	716	1	5441	3	N	1435	1417	1			207
							1579	9									
09	89940	X	7470	-0-	-82470	-0-	649	1	5318	3	N	1366	1404	1			169
							1503	9									
10	92938	X	7035	-0-	-85903	-0-	672	1	4949	3	N	1285	1191	1			263
							1414	9									
*11	89940	X	5726	-0-	-84214	-0-	588	1	4001	3	N	1034	1237	1			60
							1137	9									
12	92938	X	6661	-0-	-86277	-0-	673	1	4537	3	N	1319	1227	1			152
							1451	9									
*01	6543	X	6543	-0-	-0-	-0-	775	1	4389	3	N	1254	1169	1			237
							1379	9									
02	7221	X	5253	-0-	-1968	-0-	672	1	3400	3	N	1074	1165	1			146
							1181	9									

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	139590	X	3548	-0-	-136042	-0-	232	1	2693	3	N	566	540	1			75
							623	9									
05	144243	X	3627	-0-	-140616	-0-	274	1	2742	3	N	555	573	1			57
							611	9									
06	139590	X	3858	-0-	-135732	-0-	308	1	2867	3	N	621	597	1	1	8	80
							683	9									
07	144243	X	4025	-0-	-140218	-0-	396	1	2924	3	N	641	675	1			46
							705	9									
08	144243	X	3378	-0-	-140865	-0-	364	1	2390	3	N	567	576	1	1	8	36
							624	9									
09	139590	X	3631	-0-	-135959	-0-	392	1	2553	3	N	624	582	1			78
							686	9									
10	144243	X	3100	-0-	-141143	-0-	299	1	2171	3	N	573	552	1			99
							630	9									
*11	139590	X	3321	-0-	-136269	-0-	315	1	2345	3	N	601	594	1			106
							661	9									
12	144243	X	2690	-0-	-141553	-0-	259	1	1897	3	N	485	568	1			23
							534	9									
*01	14B2	EXT	3048	-0-	3048	3048	329	1	2066	3	N	594	573	1			44
							653	9									
02	14B2	EXT	1292	-0-	1292	4340	174	1	759	3	N	326	345	1			25
							359	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12410	X	12410	-0-	-0-	-0-	829	1	9366	3	N	2014	1914	1			266
							2215	9									
05	13047	X	13047	-0-	-0-	-0-	1004	1	9799	3	N	2040	2098	1			208
							2244	9									
06	12824	X	12824	-0-	-0-	-0-	1050	1	9471	3	N	2094	2032	1	2	8	268
							2303	9									
07	12973	X	12973	-0-	-0-	-0-	1214	1	9594	3	N	1968	2094	1			142
							2165	9									
08	12372	X	12372	-0-	-0-	-0-	1282	1	8933	3	N	1961	1976	1	3	8	124
							2157	9									
09	11149	X	11149	-0-	-0-	-0-	1196	1	7863	3	N	1900	1786	1			238
							2090	9									
10	9930	X	9930	-0-	-0-	-0-	881	1	7036	3	N	1830	1752	1			316
							2013	9									
*11	10796	X	10796	-0-	-0-	-0-	947	1	7790	3	N	1872	1856	1	1	8	331
							2059	9									
12	9531	X	9531	-0-	-0-	-0-	820	1	6871	3	N	1673	1925	1			79
							1840	9									
*01	8242	X	8242	-0-	-0-	-0-	800	1	5795	3	N	1497	1465	1			111
							1647	9									
*02	7643	X	7643	-0-	-0-	-0-	760	1	5378	3	N	1368	1374	1			105
							1505	9									

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	186630	X	9197	-0-	-177433	-0-	620	1	6937	3	N	1491	1421	1			197
							1640	9									
05	192851	X	5422	-0-	-187429	-0-	436	1	4011	3	N	886	993	1			90
							975	9									
06	186630	X	5680	-0-	-180950	-0-	486	1	4128	3	N	969	934	1	1	8	124
							1066	9									
07	192851	X	6214	-0-	-186637	-0-	630	1	4454	3	N	1027	1077	1			74
							1130	9									
08	192851	X	5670	-0-	-187181	-0-	629	1	3985	3	N	960	972	1	1	8	61
							1056	9									
09	186630	X	4813	-0-	-181817	-0-	550	1	3300	3	N	875	826	1			110
							963	9									
10	192851	X	4555	-0-	-188296	-0-	418	1	3155	3	N	893	849	1			154
							982	9									
*11	186630	X	4987	-0-	-181643	-0-	448	1	3494	3	N	950	936	1			168
							1045	9									
12	192851	X	11391	-0-	-181460	-0-	957	1	8384	3	N	1864	1944	1			88
							2050	9									
*01	10328	X	10328	-0-	-0-	-0-	963	1	7470	3	N	1723	1683	1			128
							1895	9									
*02	8723	X	8723	-0-	-0-	-0-	842	1	6280	3	N	1455	1471	1			112
							1601	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	172710	X	11000	-0-	-161710	-0-	719	1	8363	3	N	1744	1653	1			230
							1918	9									
05	178467	X	10627	-0-	-167840	-0-	804	1	8027	3	N	1633	1697	1			166
							1796	9									
06	172710	X	10494	-0-	-162216	-0-	844	1	7796	3	N	1685	1633	1	2	8	216
							1854	9									
07	178467	X	10485	-0-	-167982	-0-	966	1	7796	3	N	1566	1669	1			113
							1723	9									
08	178467	X	10651	-0-	-167816	-0-	1054	1	7841	3	N	1596	1606	1	2	8	101
							1756	9									
09	172710	X	9658	-0-	-163052	-0-	973	1	6981	3	N	1549	1456	1			194
							1704	9									
10	178467	X	8374	-0-	-170093	-0-	724	1	6060	3	N	1445	1390	1			249
							1590	9									
*11	172710	X	9089	-0-	-163621	-0-	773	1	6679	3	N	1488	1473	1	1	8	263
							1637	9									
12	178467	X	8761	-0-	-169706	-0-	726	1	6475	3	N	1418	1614	1			67
							1560	9									
*01	8750	X	8750	-0-	-0-	-0-	799	1	6425	3	N	1387	1351	1			103
							1526	9									
02	9338	X	7706	-0-	-1632	-0-	722	1	5646	3	N	1216	1225	1			94
							1338	9									

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

*04	114480	X	23462	-0-	-91018	-0-	3413	1	14755	3	N	4813	4966	1	8	8	215
							5294	9									
*05	118296	X	22474	-0-	-95822	-0-	2175	1	14846	3	N	4957	5090	1	5	8	77
							5453	9									
*06	114480	X	20493	-0-	-93987	-0-	2309	1	13330	3	N	4413	4111	1	6	8	373
							4854	9									
*07	118296	X	17281	-0-	-101015	-0-	1963	1	11676	3	N	3311	3592	1			92
							3642	9									
*08	118296	X	17230	-0-	-101066	-0-	2118	1	11380	3	N	3393	3261	1	1	8	223
							3732	9									
*09	114480	X	16328	-0-	-98152	-0-	2061	1	10686	3	N	3255	3163	1	2	8	313
							3581	9									
*10	118296	X	14480	-0-	-103816	-0-	220	1	10617	3	N	3312	3366	1	2	8	257
							3643	9									
*11	114480	X	12042	-0-	-102438	-0-	41	1	8610	3	N	3083	2968	1			372
							3391	9									
*12	118296	X	12866	-0-	-105430	-0-	51	1	9394	3	N	3110	3151	1			331
							3421	9									
*01	118296	X	10144	-0-	-108152	-0-	272	1	7112	3	N	2509	2726	1			114
							2760	9									
*02	8949	X	8949	-0-	-0-	-0-	395	1	6158	3	N	2178	2270	1			22
							2396	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	86400	X	2562	-0-	-83838	-0-	372	1	1856	3	Y	304	332	1			51
							334	9									
*05	89280	X	778	-0-	-88502	-0-	138	1	537	3	Y	94	98	1			47
							103	9									
*06	86400	X	842	-0-	-85558	-0-	155	1	580	3	Y	97	72	1			72
							107	9									
*07	89280	X	1325	-0-	-87955	-0-	195	1	947	3	Y	166	203	1	3	8	32
							183	9									
*08	89280	X	1367	-0-	-87913	-0-	211	1	1000	3	Y	142	136	1			38
							156	9									
*09	86400	X	5980	-0-	-80420	-0-	705	1	4622	3	Y	594	514	1			118
							653	9									
*10	89280	X	6581	-0-	-82699	-0-	891	1	4855	3	Y	759	822	1			55
							835	9									
*11	86400	X	4814	-0-	-81586	-0-	701	1	3450	3	Y	603	534	1			124
							663	9									
*12	89280	X	4729	-0-	-84551	-0-	792	1	3216	3	Y	655	593	1			186
							721	9									
*01	89280	X	4614	-0-	-84666	-0-	1033	1	2979	3	Y	547	561	1			172
							602	9									
*02	4229	X	4229	-0-	-0-	-0-	1012	1	2691	3	Y	478	570	1			80
							526	9									

HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

*04	160740	X	10128	-0-	-150612	-0-	702	1	7563	3	N	1694	1623	1			223
							1863	9									
*05	166098	X	7522	-0-	-158576	-0-	621	1	5517	3	N	1258	1353	1			128
							1384	9									
*06	160740	X	5891	-0-	-154849	-0-	529	1	4203	3	N	1054	1046	1	1	8	135
							1159	9									
*07	166098	X	3666	-0-	-162432	-0-	423	1	2495	3	N	680	766	1			49
							748	9									
*08	166098	X	1158	-0-	-164940	-0-	175	1	662	3	N	292	323	1			18
							321	9									
*09	160740	X	5157	-0-	-155583	-0-	562	1	3619	3	N	887	794	1			111
							976	9									
*10	166098	X	17061	-0-	-149037	-0-	1448	1	12499	3	N	2831	2454	1			488
							3114	9									
*11	160740	X	13294	-0-	-147446	-0-	1099	1	9874	3	N	2110	2224	1	1	8	373
							2321	9									
*12	166098	X	12690	-0-	-153408	-0-	1035	1	9479	3	N	1978	2257	1			94
							2176	9									
*01	166098	X	11773	-0-	-154325	-0-	1066	1	8657	3	N	1864	1819	1			139
							2050	9									
*02	10380	X	10380	-0-	-0-	-0-	964	1	7627	3	N	1626	1640	1			125
							1789	9									

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 02/27/2019 TOTAL DEPTH 13321 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SHUT IN	-0-	-0-	-0-	-0-	N	-0-	-0-
11	SHUT IN	-0-	-0-	-0-	-0-	N	-0-	-0-
12	SHUT IN	-0-	-0-	-0-	-0-	N	-0-	-0-
01	SHUT IN	-0-	-0-	-0-	-0-	N	-0-	-0-
02	SHUT IN	-0-	-0-	-0-	-0-	N	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 05/14/2019 TOTAL DEPTH 13622 PERF.13626 - 21451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	53472	-0-	53472	53472	161	1	41231	3	N	10982	10959	0			23
						12080	9									
*11	SHUT IN	132785	-0-	132785	186257	228	1	107789	3	N	22516	22344	0	192	1	3
						24768	9									
12	SHUT IN	243325	-0-	243325	429582	502	1	204239	3	N	35076	35076	0			3
						38584	9									
*01	SHUT IN	173568	-0-	173568	603150	496	1	144237	3	N	26214	26213	0			4
						28835	9									
02	SHUT IN	161794	-0-	161794	764944	516	1	135585	3	N	23357	23248	0			113
						25693	9									

CASKEY A WELL #: 9H RRCID -> 287893 COMPL. DATE 06/13/2019 TOTAL DEPTH 13353 PERF.13520 - 19016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	151328	-0-	151328	151328	271	1	110017	3	N	37309	37308	0	1	1	-0-
						41040	9									
*11	SHUT IN	6079	-0-	6079	157407	12	1	5833	3	N	213	213	0			-0-
						234	9									
12	SHUT IN	123792	-0-	123792	281199	753	1	91067	3	N	29065	29065	0			-0-
						31972	9									
*01	SHUT IN	131621	-0-	131621	412820	1050	1	98516	3	N	29141	29141	0			-0-
						32055	9									
02	SHUT IN	114264	-0-	114264	527084	689	1	85422	3	N	25594	25574	0			20
						28153	9									

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 06/27/2019 TOTAL DEPTH 13481 PERF.13897 - 16251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	52215	-0-	52215	52215	181	1	38881	3	N	11957	11629	0	185	1	143
						13153	9									
*11	SHUT IN	132873	-0-	132873	185088	225	1	104668	3	N	25436	25234	0	161	1	184
						27980	9									
12	SHUT IN	243913	-0-	243913	429001	496	1	203752	3	N	36059	36026	0	165	1	52
						39665	9									
*01	SHUT IN	194637	-0-	194637	623638	550	1	157994	3	N	32812	32767	0			97
						36093	9									
02	SHUT IN	132108	-0-	132108	755746	405	1	105640	3	N	23694	23578	0			213
						26063	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	128550 X	14785	-0-	-113765	-0-	2141	1	9363	3	N	2983	3043	1	5	8	133
						3281	9									
*05	132835 X	14757	-0-	-118078	-0-	1440	1	9797	3	N	3200	3280	1	3	8	50
						3520	9									
*06	128550 X	13625	-0-	-114925	-0-	1533	1	8843	3	N	2954	2750	1	4	8	250
						3249	9									
*07	132835 X	12485	-0-	-120350	-0-	1425	1	8427	3	N	2394	2578	1			66
						2633	9									
*08	132835 X	12128	-0-	-120707	-0-	1470	1	8067	3	N	2355	2266	1			155
						2591	9									
*09	128550 X	11321	-0-	-117229	-0-	1410	1	7459	3	N	2229	2169	1	1	8	214
						2452	9									
*10	132835 X	10477	-0-	-122358	-0-	160	1	7748	3	N	2335	2367	1	1	8	181
						2569	9									
*11	128550 X	7841	-0-	-120709	-0-	26	1	5582	3	N	2030	1966	1			245
						2233	9									
*12	132835 X	8730	-0-	-124105	-0-	34	1	6355	3	N	2128	2145	1			228
						2341	9									
*01	132835 X	8288	-0-	-124547	-0-	203	1	5897	3	N	1989	2126	1			91
						2188	9									
*02	124265 X	8080	-0-	-116185	-0-	345	1	5598	3	N	1943	2014	1			20
						2137	9									

CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 04/20/2019 TOTAL DEPTH 13580 PERF.15144 - 21341

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	SHUT IN	47306	-0-	47306	47306	147	1	37856	3	N	8457	8214	0	191	1	52
						9303	9									
*11	SHUT IN	148919	-0-	148919	196225	263	1	121042	3	N	25104	24984	0			172
						27614	9									
*12	SHUT IN	259746	-0-	259746	455971	533	1	219237	3	N	36342	36231	0			283
						39976	9									
*01	SHUT IN	205887	-0-	205887	661858	604	1	170954	3	N	31208	31083	0	367	1	41
						34329	9									
02	SHUT IN	169315	-0-	169315	831173	535	1	140427	3	N	25775	25736	0			80
						28353	9									

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/08/2019 TOTAL DEPTH 13459 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	SHUT IN	32209	-0-	32209	32209	58	1	25725	3	N	5842	5842	0			-0-
						6426	9									
*12	SHUT IN	258168	-0-	258168	290377	274	1	215686	3	N	38371	38315	0			56
						42208	9									
*01	SHUT IN	159442	-0-	159442	449819	257	1	135593	3	N	21447	21113	0	63	1	327
						23592	9									
02	SHUT IN	107571	-0-	107571	557390	204	1	91944	3	N	14021	13917	0	290	1	141
						15423	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 05/23/2019 TOTAL DEPTH 13403 PERF.13664 - 18996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN	70281	-0-	70281	70281	220	1	59071	3	N	9991	9960	0			31
						10990	9									
02	SHUT IN	173496	-0-	173496	243777	783	1	147266	3	N	23134	23052	0			113
						25447	9									

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 07/04/2019 TOTAL DEPTH 13405 PERF.13615 - 19026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	SHUT IN	-0-	-0-	-0-	-0-					N	2716	2716	1			-0-
*12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SHUT IN	47840	-0-	47840	47840	144	1	39151	3	N	7768	7737	0			31
						8545	9									
02	SHUT IN	83119	-0-	83119	130959	370	1	68210	3	N	13217	13136	0			112
						14539	9									

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 06/21/2019 TOTAL DEPTH 13233 PERF.13700 - 20924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN	67051	-0-	67051	67051	220	1	54773	3	N	10962	10931	0			31
						12058	9									
02	SHUT IN	130492	-0-	130492	197543	580	1	110243	3	N	17881	17723	0			189
						19669	9									

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 06/07/2019 TOTAL DEPTH 13208 PERF.13659 - 20995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN	44094	-0-	44094	44094	138	1	36901	3	N	6414	6383	0			31
						7055	9									
02	SHUT IN	133532	-0-	133532	177626	598	1	112250	3	N	18804	18651	0			184
						20684	9									

MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 05/25/2019 TOTAL DEPTH 13584 PERF.14157 - 18663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	SHUT IN	39283	-0-	39283	39283	70	1	31393	3	N	7109	7109	0			-0-
						7820	9									
*12	SHUT IN	273628	-0-	273628	312911	296	1	234862	3	N	34973	34814	0			159
						38470	9									
*01	SHUT IN	198764	-0-	198764	511675	327	1	170984	3	N	24957	24374	0	243	1	499
						27453	9									
02	SHUT IN	154001	-0-	154001	665676	294	1	133305	3	N	18547	18062	0	674	1	310
						20402	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2019 TOTAL DEPTH 13507 PERF.13782 - 21503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	SHUT IN	33754	-0-	33754	33754	60	1	26719	3	N	6341	6341	0			-0-
						6975	9									
*12	SHUT IN	268893	-0-	268893	302647	287	1	223522	3	N	40985	40929	0			56
						45084	9									
*01	SHUT IN	205601	-0-	205601	508248	324	1	171595	3	N	30620	30521	0	56	1	99
						33682	9									
02	SHUT IN	157902	-0-	157902	666150	297	1	131602	3	N	23639	23553	0			185
						26003	9									

MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 07/13/2019 TOTAL DEPTH 13538 PERF.13808 - 21528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	SHUT IN	34186	-0-	34186	34186	62	1	27132	3	N	6356	6356	0			-0-
						6992	9									
12	SHUT IN	259947	-0-	259947	294133	276	1	217158	3	N	38648	38592	0			56
						42513	9									
*01	SHUT IN	201607	-0-	201607	495740	330	1	169452	3	N	28932	28804	0	63	1	121
						31825	9									
02	SHUT IN	165880	-0-	165880	661620	310	1	139850	3	N	23382	23317	0	111	1	75
						25720	9									

CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 05/03/2019 TOTAL DEPTH 13748 PERF.13732 - 21433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/27/2019 TOTAL DEPTH 13309 PERF.13983 - 21514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99360 X	39780	-0-	-59580	-0-	2316	1	34087	3	Y	3070	2775	1			496
						3377	9									
10	91078 X	61565	-0-	-29513	-0-	53541	1	3912	3	Y	3738	3732	1			502
						4112	9									
11	80370 X	52938	-0-	-27432	-0-	2390	1	46578	3	Y	3609	3583	1			528
						3970	9									
12	77686 X	51667	-0-	-26019	-0-	1284	1	46179	3	Y	3822	3923	1			427
						4204	9									
01	74772 X	45111	-0-	-29661	-0-	41748	3	3363	9	Y	3057	2430	0			627
02	57594 X	24093	-0-	-33501	-0-	22402	3	1691	9	Y	1537	1764	0			400

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87990	X	71352	-0-	-16638	-0-	3981	1	58595	3	Y	7978	8028	1			122
							8776	9									
10	90923	X	66474	-0-	-24449	-0-	54701	1	3997	3	Y	7069	6656	1			535
							7776	9									
11	80010	X	63870	-0-	-16140	-0-	2747	1	53541	3	Y	6893	6800	1			628
							7582	9									
12	81344	X	59055	-0-	-22289	-0-	1448	1	52082	3	Y	5023	5113	1			538
							5525	9									
01	79918	X	53092	-0-	-26826	-0-	46778	3	6314	9	Y	5740	5160	0			580
02	68962	X	32199	-0-	-36763	-0-	27480	3	4719	9	Y	4290	4630	0			240

BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

09	6060	X	4958	-0-	-1102	-0-	1753	1	2567	3	Y	554	563	0			58
							29	4	609	9							
10	6262	X	2399	-0-	-3863	-0-	1955	1	39	3	Y	361	368	0			51
							8	4	397	9							
11	5790	X	5240	-0-	-550	-0-	1677	1	2983	3	Y	491	468	0			74
							40	4	540	9							
12	5208	X	3745	-0-	-1463	-0-	1764	1	1486	3	Y	417	437	0			54
							36	4	459	9							
01	5177	X	4468	-0-	-709	-0-	1678	1	2242	3	Y	478	467	0			65
							22	4	526	9							
02	5075	X	4381	-0-	-694	-0-	1524	1	2300	3	Y	464	452	0			77
							47	4	510	9							

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

09	5245	X	5245	-0-	-0-	-0-	1253	1	3329	3	Y	584	557	0			62
							21	4	642	9							
10	6892	X	6892	-0-	-0-	-0-	2504	1	3582	3	Y	724	684	0			102
							10	4	796	9							
11	5945	X	5945	-0-	-0-	-0-	1470	1	3846	3	Y	540	560	0			82
							35	4	594	9							
12	6352	X	6352	-0-	-0-	-0-	1723	1	4031	3	Y	512	527	0			67
							35	4	563	9							
01	6882	X	5381	-0-	-1501	-0-	1483	1	3353	3	Y	478	480	0			65
							19	4	526	9							
02	6438	X	2123	-0-	-4315	-0-	1042	1	770	3	Y	254	277	0			42
							32	4	279	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	X	680	-0-	-1210	-0-	195	1	236	3	Y	215	25	1			269
							12	4	237	9							
10	2418	X	1632	-0-	-786	-0-	325	1	1058	3	Y	208	142	1			335
							20	4	229	9							
11	2340	X	1650	-0-	-690	-0-	495	1	978	3	Y	146	350	1			131
							16	4	161	9							
12	2418	X	490	-0-	-1928	-0-	245	1	158	3	Y	68					199
							12	4	75	9							
01	1643	X	-0-	-0-	-1643	-0-					Y	-0-					199
*02	2594	X	2594	-0-	-0-	-0-	341	1	642	3	Y	270	232	1			237
							1314	4	297	9							

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

09	731	X	731	-0-	-0-	-0-	545	1	53	3	Y	90	60	1			113
							34	4	99	9							
10	1225	X	1225	-0-	-0-	-0-	1067	1	1	3	Y	83	62	1			134
							66	4	91	9							
11	1707	X	1707	-0-	-0-	-0-	1566	1	1	3	Y	82	142	1			74
							50	4	90	9							
12	744	X	218	-0-	-526	-0-	200	1	10	4	Y	7					81
							8	9									
01	1240	X	-0-	-0-	-1240	-0-					Y	-0-					81
02	1653	X	546	-0-	-1107	-0-	57	1	158	3	Y	101	90	1			92
							220	4	111	9							

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

09	990	X	685	-0-	-305	-0-	321	1	71	3	Y	248	13	1			311
							20	4	273	9							
10	1488	X	-0-	-0-	-1488	-0-					Y	-0-	311	1			-0-
11	1440	X	1363	-0-	-77	-0-	592	1	411	3	Y	310	32	1			278
							19	4	341	9							
12	1488	X	358	-0-	-1130	-0-	248	1	17	3	Y	74					352
							12	4	81	9							
01	713	X	-0-	-0-	-713	-0-					Y	-0-					352
02	1305	X	340	-0-	-965	-0-	36	1	101	3	Y	57	202	1			207
							140	4	63	9							

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

09	2580	X	739	-0-	-1841	-0-	490	1	144	3	Y	67	65	1			83
							31	4	74	9							
10	2666	X	1655	-0-	-1011	-0-	840	1	631	3	Y	120	8	1			195
							52	4	132	9							
11	1860	X	666	-0-	-1194	-0-	110	1	499	3	Y	48	200	1			43
							4	4	53	9							
12	1922	X	394	-0-	-1528	-0-	151	1	175	3	Y	55					98
							7	4	61	9							
01	1643	X	-0-	-0-	-1643	-0-					Y	-0-					98
*02	1811	X	1811	-0-	-0-	-0-	212	1	584	3	Y	180	137	1			141
							817	4	198	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2519	X	2519	-0-	-0-	-0-	942	1	1395	3	Y	112	316	1			140
							59	4	123	9							
10	868	X	647	-0-	-221	-0-	412	1	24	3	Y	168	37	1			271
							26	4	185	9							
11	2430	X	743	-0-	-1687	-0-	371	1	125	3	Y	214	293	1			192
							12	4	235	9							
12	2604	X	-0-	-0-	-2604	-0-					Y	-0-					192
01	2604	X	-0-	-0-	-2604	-0-					Y	-0-					192
02	2436	X	-0-	-0-	-2436	-0-					Y	-0-	95	1			97

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

09	5857	X	5857	-0-	-0-	-0-	1242	1	3377	3	Y	1107	1126	0			117
							20	4	1218	9							
10	4905	X	4905	-0-	-0-	-0-	1644	1	2064	3	Y	1083	1048	0			152
							6	4	1191	9							
11	5400	X	3302	-0-	-2098	-0-	1052	1	1364	3	Y	783	817	0			118
							25	4	861	9							
12	5580	X	2434	-0-	-3146	-0-	1329	1	284	3	Y	722	746	0			94
							27	4	794	9							
01	5580	X	1745	-0-	-3835	-0-	1097	1	227	3	Y	370	414	0			50
							14	4	407	9							
02	5249	X	1577	-0-	-3672	-0-	1006	1	116	3	Y	385	371	0			64
							31	4	424	9							

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

09	3425	X	3425	-0-	-0-	-0-	1850	1	805	3	Y	673	738	0			71
							30	4	740	9							
10	5859	X	2789	-0-	-3070	-0-	1993	1	224	3	Y	513	512	0			72
							8	4	564	9							
11	5670	X	2736	-0-	-2934	-0-	1304	1	761	3	Y	582	566	0			88
							31	4	640	9							
12	5859	X	2193	-0-	-3666	-0-	1372	1	283	3	Y	464	491	0			61
							28	4	510	9							
01	5115	X	2181	-0-	-2934	-0-	1263	1	375	3	Y	479	475	0			65
							16	4	527	9							
02	3306	X	1349	-0-	-1957	-0-	949	1	13	3	Y	325	336	0			54
							29	4	358	9							

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

09	3510	X	3092	-0-	-418	-0-	1729	1	849	3	Y	442	450	0			47
							28	4	486	9							
10	3627	X	3173	-0-	-454	-0-	2216	1	359	3	Y	535	507	0			75
							9	4	589	9							
11	3330	X	3175	-0-	-155	-0-	1322	1	1210	3	Y	555	546	0			84
							32	4	611	9							
12	3379	X	2860	-0-	-519	-0-	1553	1	988	3	Y	261	311	0			34
							32	4	287	9							
01	3379	X	2770	-0-	-609	-0-	1359	1	997	3	Y	360	345	0			49
							18	4	396	9							
02	3045	X	2852	-0-	-193	-0-	1233	1	1097	3	Y	440	416	0			73
							38	4	484	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

09	9497 X	9497	-0-	-0-	-0-	980	1	7212	3	Y	1172	1182	0			124
						16	4	1289	9							
10	9703 X	9498	-0-	-205	-0-	1298	1	6755	3	Y	1309	1249	0			184
						5	4	1440	9							
11	9390 X	8834	-0-	-556	-0-	742	1	6865	3	Y	1099	1117	0			166
						18	4	1209	9							
12	9944 X	9944	-0-	-0-	-0-	863	1	7866	3	Y	1088	1112	0			142
						18	4	1197	9							
01	9827 X	9131	-0-	-696	-0-	741	1	7190	3	Y	1082	1077	0			147
						10	4	1190	9							
02	9193 X	8294	-0-	-899	-0-	693	1	6455	3	Y	1023	1000	0			170
						21	4	1125	9							

HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

09	1800 X	1764	-0-	-36	-0-	289	1	1052	3	Y	361	352	0			17
						26	4	397	9							
10	2635 X	2628	-0-	-7	-0-	533	1	1516	3	Y	494	486	0			25
						36	4	543	9							
11	2550 X	2522	-0-	-28	-0-	509	1	1230	3	Y	466	471	0			20
						270	4	513	9							
12	2635 X	2497	-0-	-138	-0-	731	1	772	3	Y	501	502	0			19
						443	4	551	9							
01	2635 X	2191	-0-	-444	-0-	534	1	925	3	Y	419	420	0			18
						271	4	461	9							
02	2465 X	2315	-0-	-150	-0-	490	1	1130	3	Y	484	460	0			42
						163	4	532	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

09	5520 X	2759	-0-	-2761	-0-	1586	1	1045	3	Y	93	131	0			10
						26	4	102	9							
10	5704 X	5217	-0-	-487	-0-	2275	1	2853	3	Y	73	73	0			10
						9	4	80	9							
11	5520 X	3820	-0-	-1700	-0-	1245	1	2399	3	Y	133	123	0			20
						30	4	146	9							
12	4774 X	4687	-0-	-87	-0-	1473	1	2780	3	Y	367	339	0			48
						30	4	404	9							
01	5208 X	4127	-0-	-1081	-0-	1273	1	2279	3	Y	507	486	0			69
						17	4	558	9							
02	4872 X	2621	-0-	-2251	-0-	1081	1	1141	3	Y	333	347	0			55
						33	4	366	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4426	-0-	-584	-0-	885	1	3039	3	Y	443	436	0			47
							15	4	487	9							
10	5177	X	4279	-0-	-898	-0-	1127	1	2645	3	Y	457	440	0			64
							4	4	503	9							
11	6057	X	6057	-0-	-0-	-0-	1304	1	4262	3	Y	418	419	0			63
							31	4	460	9							
12	4766	X	4766	-0-	-0-	-0-	793	1	3460	3	Y	452	456	0			59
							16	4	497	9							
01	4588	X	4451	-0-	-137	-0-	708	1	3262	3	Y	429	430	0			58
							9	4	472	9							
02	5858	X	4007	-0-	-1851	-0-	657	1	2892	3	Y	398	390	0			66
							20	4	438	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

09	7560	X	6718	-0-	-842	-0-	927	1	4743	3	Y	939	958	0			99
							15	4	1033	9							
10	7812	X	6354	-0-	-1458	-0-	1221	1	4040	3	Y	989	949	0			139
							5	4	1088	9							
11	7290	X	5442	-0-	-1848	-0-	710	1	3826	3	Y	808	825	0			122
							17	4	889	9							
12	7533	X	3385	-0-	-4148	-0-	497	1	2384	3	Y	449	512	0			59
							10	4	494	9							
01	7533	X	663	-0-	-6870	-0-	356	1	1	3	Y	274	296	0			37
							5	4	301	9							
02	6496	X	630	-0-	-5866	-0-	330	1	10	4	Y	264	257	0			44
							290	9									

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

09	4140	X	2073	-0-	-2067	-0-	681	1	316	3	Y	968	898	0			102
							11	4	1065	9							
10	4278	X	3661	-0-	-617	-0-	1138	1	971	3	Y	1407	1311	0			198
							4	4	1548	9							
11	3592	X	3592	-0-	-0-	-0-	697	1	1543	3	Y	1214	1229	0			183
							17	4	1335	9							
12	6356	X	6356	-0-	-0-	-0-	901	1	3996	3	Y	1310	1322	0			171
							18	4	1441	9							
01	10732	X	10732	-0-	-0-	-0-	1058	1	7969	3	Y	1537	1499	0			209
							14	4	1691	9							
*02	10608	X	10608	-0-	-0-	-0-	1066	1	7765	3	Y	1585	1531	0			263
							33	4	1744	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260 X	6424	-0-	-836	-0-	1683	1	3682	3	Y	937	933	0			99
						28	4	1031	9							
10	7905 X	6229	-0-	-1676	-0-	2216	1	2962	3	Y	947	913	0			133
						9	4	1042	9							
11	7650 X	5361	-0-	-2289	-0-	1271	1	3265	3	Y	722	746	0			109
						31	4	794	9							
12	7905 X	1399	-0-	-6506	-0-	1106	1	52	3	Y	198	281	0			26
						23	4	218	9							
01	6634 X	1210	-0-	-5424	-0-	969	1	73	3	Y	141	148	0			19
						13	4	155	9							
02	6206 X	3081	-0-	-3125	-0-	1004	1	1333	3	Y	648	560	0			107
						31	4	713	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

09	720 X	-0-	-0-	-720	-0-					Y	-0-					-0-
10	744 X	-0-	-0-	-744	-0-					Y	-0-					-0-
11	720 X	-0-	-0-	-720	-0-					Y	-0-					-0-
12	310 X	-0-	-0-	-310	-0-					Y	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

09	10138 X	10138	-0-	-0-	-0-	930	1	7668	3	Y	1176	1250	1			222
						246	4	1294	9							
10	9885 X	9885	-0-	-0-	-0-	930	1	7668	3	Y	946	1046	1			122
						246	4	1041	9							
11	11820 X	9050	-0-	-2770	-0-	478	1	7476	3	Y	868	822	1			168
						141	4	955	9							
12	12214 X	9331	-0-	-2883	-0-	495	1	7549	3	Y	880	656	1			392
						319	4	968	9							
01	12214 X	8157	-0-	-4057	-0-	619	1	6632	3	Y	730	974	1			148
						103	4	803	9							
02	9802 X	5595	-0-	-4207	-0-	354	1	4390	3	Y	572	580	1			140
						222	4	629	9							

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

09	8580 X	569	-0-	-8011	-0-	250	1	7	3	Y	224	513	1			42
						66	4	246	9							
10	1085 X	701	-0-	-384	-0-	250	1	7	3	Y	344	342	1			44
						66	4	378	9							
11	10800 X	297	-0-	-10503	-0-	89	1	57	3	Y	114	136	1			22
						26	4	125	9							
12	11160 X	74	-0-	-11086	-0-	3	1	47	3	Y	20	33	1			9
						2	4	22	9							
01	11160 X	-0-	-0-	-11160	-0-					Y	6	14	1			1
02	667 X	1	-0-	-666	-0-	1	3			Y	-0-	1	1			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4561	X	4561	-0-	-0-	-0-	759	1	3108	3	Y	448	505	1			85
							201	4	493	9							
10	4838	X	4838	-0-	-0-	-0-	759	1	3108	3	Y	700	695	1			90
							201	4	770	9							
11	4230	X	2545	-0-	-1685	-0-	493	1	1324	3	Y	529	517	1			102
							146	4	582	9							
12	4371	X	4265	-0-	-106	-0-	238	1	3387	3	Y	443	348	1			197
							153	4	487	9							
01	4371	X	-0-	-0-	-4371	-0-					Y	-0-	197	1			-0-
02	4524	X	3288	-0-	-1236	-0-	205	1	2556	3	Y	362	273	1			89
							129	4	398	9							

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	3901	-0-	-2249	-0-	972	1	2213	3	Y	417	451	1			79
							257	4	459	9							
10	6014	X	4039	-0-	-1975	-0-	972	1	2213	3	Y	543	552	1			70
							257	4	597	9							
11	5610	X	4831	-0-	-779	-0-	671	1	3462	3	Y	454	436	1			88
							199	4	499	9							
12	4526	X	1891	-0-	-2635	-0-	632	1	356	3	Y	451	338	1			201
							407	4	496	9							
01	4464	X	1654	-0-	-2810	-0-	286	1	756	3	Y	514	611	1			104
							47	4	565	9							
02	4669	X	3810	-0-	-859	-0-	744	1	2082	3	Y	469	458	1			115
							468	4	516	9							

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	X	5	-0-	-415	-0-	1	1	4	9	Y	4	3	1			1
10	217	X	24	-0-	-193	-0-	1	1	23	9	Y	21	19	1			3
11	543	X	543	-0-	-0-	-0-	51	1	246	3	Y	210	172	1			41
							15	4	231	9							
12	199	X	199	-0-	-0-	-0-	8	1	114	3	Y	65	77	1			29
							5	4	72	9							
01	31	X	-0-	-0-	-31	-0-					Y	-0-	29	1			-0-
02	522	X	-0-	-0-	-522	-0-					Y	-0-					-0-

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9510	X	6843	-0-	-2667	-0-	350	1	5679	3	Y	655	763	1			124
							93	4	721	9							
10	9827	X	7305	-0-	-2522	-0-	350	1	5679	3	Y	1075	1060	1			139
							93	4	1183	9							
11	9510	X	3214	-0-	-6296	-0-	171	1	2651	3	Y	310	389	1			60
							51	4	341	9							
12	9579	X	5130	-0-	-4449	-0-	272	1	4092	3	Y	537	358	1			239
							175	4	591	9							
01	8277	X	8092	-0-	-185	-0-	610	1	6558	3	Y	748	835	1			152
							101	4	823	9							
*02	7311	X	7311	-0-	-0-	-0-	459	1	5738	3	Y	750	718	1			184
							289	4	825	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7410	X	7045	-0-	-365	-0-	643	1	5614	3	Y	562	611	1			106
							170	4	618	9							
10	7657	X	7167	-0-	-490	-0-	643	1	5614	3	Y	673	692	1			87
							170	4	740	9							
11	7410	X	6959	-0-	-451	-0-	868	1	5066	3	Y	698	650	1			135
							257	4	768	9							
12	7564	X	6816	-0-	-748	-0-	1076	1	4148	3	Y	816	588	1			363
							694	4	898	9							
01	7502	X	6388	-0-	-1114	-0-	1418	1	3970	3	Y	695	917	1			141
							235	4	765	9							
02	6815	X	6120	-0-	-695	-0-	1081	1	3527	3	Y	756	712	1			185
							680	4	832	9							

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6155	X	6155	-0-	-0-	-0-	391	1	5140	3	Y	474	384	1			90
							103	4	521	9							
10	5634	X	5634	-0-	-0-	-0-	391	1	5140	3	Y	-0-	90	1			-0-
							103	4									
11	6150	X	4189	-0-	-1961	-0-	731	1	3242	3	Y	-0-					-0-
							216	4									
12	6355	X	4795	-0-	-1560	-0-	699	1	3381	3	Y	241	134	1			107
							450	4	265	9							
01	6355	X	3224	-0-	-3131	-0-	624	1	2213	3	Y	258	313	1			52
							103	4	284	9							
02	5945	X	4508	-0-	-1437	-0-	802	1	2531	3	Y	609	512	1			149
							505	4	670	9							

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	1862	-0-	-2908	-0-	250	1	1379	3	Y	152	186	1			29
							66	4	167	9							
10	4929	X	1945	-0-	-2984	-0-	250	1	1379	3	Y	227	227	1			29
							66	4	250	9							
11	4320	X	2059	-0-	-2261	-0-	441	1	1179	3	Y	280	255	1			54
							131	4	308	9							
12	4433	X	840	-0-	-3593	-0-	142	1	487	3	Y	108	114	1			48
							92	4	119	9							
01	2697	X	2670	-0-	-27	-0-	604	1	1626	3	Y	309	294	1			63
							100	4	340	9							
*02	2156	X	2156	-0-	-0-	-0-	363	1	1243	3	Y	293	284	1			72
							228	4	322	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11040	X	8350	-0-	-2690	-0-	213	1	5857	3	Y	1779	1760	1			158
							323	4	1957	9							
10	11408	X	10493	-0-	-915	-0-	119	1	7134	3	Y	2303	2401	1			60
							707	4	2533	9							
11	10950	X	9669	-0-	-1281	-0-	5	1	6615	3	Y	2042	1994	1			108
							803	4	2246	9							
12	9548	X	8902	-0-	-646	-0-	1	1	6262	3	Y	2032	2078	1			62
							404	4	2235	9							
01	10478	X	7560	-0-	-2918	-0-	5154	3	679	4	Y	1570	1460	1			172
							1727	9									
02	8410	X	6830	-0-	-1580	-0-	39	1	4781	3	Y	1604	1644	1			132
							246	4	1764	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	2999	-0-	-571	-0-	135	1	2237	3	Y	559	558	0			26
							12	4	615	9							
10	4495	X	1861	-0-	-2634	-0-	76	1	1457	3	Y	294	305	0			15
							5	4	323	9							
11	4350	X	3767	-0-	-583	-0-	148	1	2889	3	Y	592	581	0			26
							79	4	651	9							
12	3441	X	1835	-0-	-1606	-0-	67	1	1386	3	Y	311	326	0			11
							40	4	342	9							
01	3131	X	2218	-0-	-913	-0-	74	1	1581	3	Y	477	468	0			20
							38	4	525	9							
*02	3838	X	3838	-0-	-0-	-0-	138	1	2820	3	Y	758	712	0			66
							46	4	834	9							

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

09	4470	X	-0-	-0-	-4470	-0-					Y	-0-	19	0			-0-
10	4619	X	3066	-0-	-1553	-0-	117	1	2222	3	Y	654	621	0			33
							8	4	719	9							
11	4824	X	4824	-0-	-0-	-0-	169	1	3301	3	Y	1149	1132	0			50
							90	4	1264	9							
12	4123	X	3952	-0-	-171	-0-	97	1	1988	3	Y	1644	1675	0			19
							59	4	1808	9							
01	3782	X	3009	-0-	-773	-0-	86	1	1828	3	Y	956	936	0			39
							43	4	1052	9							
02	4669	X	4655	-0-	-14	-0-	141	1	2875	3	Y	1447	1360	0			126
							47	4	1592	9							

SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

09	2180	X	2180	-0-	-0-	-0-	345	1	1227	3	Y	548	519	1			66
							5	4	603	9							
10	2643	X	2643	-0-	-0-	-0-	282	1	1390	3	Y	619	584	1			101
							290	4	681	9							
11	1606	X	1606	-0-	-0-	-0-	358	1	658	3	Y	287	337	1			51
							274	4	316	9							
12	1830	X	1830	-0-	-0-	-0-	280	1	551	3	Y	428	392	1			87
							528	4	471	9							
01	2618	X	2618	-0-	-0-	-0-	113	1	1187	3	Y	438	500	1			25
							836	4	482	9							
*02	3033	X	3033	-0-	-0-	-0-	108	1	2064	3	Y	424	437	1			12
							395	4	466	9							

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

09	1290	X	876	-0-	-414	-0-	730	1	78	3	Y	20	62	1			26
							46	4	22	9							
10	1519	X	183	-0-	-1336	-0-	26	1	124	3	Y	28	8	1			46
							2	4	31	9							
11	1470	X	-0-	-0-	-1470	-0-					Y	-0-	46	1			-0-
12	1519	X	-0-	-0-	-1519	-0-					Y	-0-					-0-
01	1209	X	-0-	-0-	-1209	-0-					Y	-0-					-0-
*02	2094	X	2094	-0-	-0-	-0-	234	1	645	3	Y	284	140	1			144
							903	4	312	9							

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

09	0	X	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	X	-0-	-0-	-690	-0-					Y	-0-	9	1			-0-
10	1116	X	-0-	-0-	-1116	-0-					Y	-0-					-0-
11	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-
12	1116	X	-0-	-0-	-1116	-0-					Y	-0-					-0-
01	558	X	-0-	-0-	-558	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

09	9360	X	-0-	-0-	-9360	-0-					N	-0-					145
10	9579	X	-0-	-0-	-9579	-0-					N	-0-					145
11	6060	X	-0-	-0-	-6060	-0-					N	-0-					145
12	6262	X	2936	-0-	-3326	-0-	20	1	2908	3	N	6					151
							1	4	7	9							
01	310	X	-0-	-0-	-310	-0-					N	1					152
02	0	X	-0-	-0-	-0-	-0-					N	10					162

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

09	12090	X	8016	-0-	-4074	-0-	211	1	5780	3	Y	1550	1541	1			138
							320	4	1705	9							
10	12493	X	9803	-0-	-2690	-0-	116	1	6931	3	Y	1880	1969	1			49
							688	4	2068	9							
11	10860	X	4535	-0-	-6325	-0-	2	1	3134	3	Y	924	924	1			49
							383	4	1016	9							
12	9734	X	5143	-0-	-4591	-0-	1	1	3001	3	Y	1596	1596	1			49
							385	4	1756	9							
01	9796	X	2456	-0-	-7340	-0-	2	3	856	4	Y	1453	1343	1			159
							1598	9									
02	8758	X	2125	-0-	-6633	-0-	56	1	2	3	Y	1560	1590	1			129
							351	4	1716	9							

WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

09	6938	X	6938	-0-	-0-	-0-	1047	1	4499	3	Y	1014	1008	1			192
							277	4	1115	9							
10	6993	X	6993	-0-	-0-	-0-	1047	1	4499	3	Y	1064	1119	1			137
							277	4	1170	9							
11	5603	X	5603	-0-	-0-	-0-	881	1	3464	3	Y	906	868	1			175
							261	4	997	9							
12	7161	X	5523	-0-	-1638	-0-	839	1	3167	3	Y	887	667	1			395
							541	4	976	9							
01	7161	X	5294	-0-	-1867	-0-	1152	1	3016	3	Y	850	1072	1			173
							191	4	935	9							
02	6119	X	4573	-0-	-1546	-0-	834	1	2299	3	Y	832	801	1			204
							525	4	915	9							

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

09	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	-0-	-0-	-450	-0-					Y	-0-	15	1			-0-
10	1426	X	-0-	-0-	-1426	-0-					Y	-0-					-0-
11	1380	X	-0-	-0-	-1380	-0-					Y	-0-					-0-
12	1426	X	-0-	-0-	-1426	-0-					Y	-0-					-0-
01	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

09	81060	X	76060	-0-	-5000	-0-	5202	1	59851	3	Y	10006	10224	1			75
							11007	9									
10	83762	X	65546	-0-	-18216	-0-	3871	1	51017	3	Y	9689	9031	1			733
							10658	9									
11	81060	X	51400	-0-	-29660	-0-	3375	1	39659	3	Y	7605	8124	1			214
							8366	9									
12	83762	X	54528	-0-	-29234	-0-	2181	1	42538	3	Y	8917	8798	1			333
							9809	9									
01	83762	X	NO RPT	-0-	-83762	-0-					Y	NO RPT					333
02	73515	X	NO RPT	-0-	-73515	-0-					Y	NO RPT					333

GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

09	443300	X	162524	-0-	-280776	-0-	11406	1	131245	3	Y	18066	17550	1			670
							19873	9									
10	153114	X	153114	-0-	-0-	-0-	9444	1	124477	3	Y	17448	17506	1			612
							19193	9									
11	145770	X	125212	-0-	-20558	-0-	8620	1	101283	3	Y	13917	14235	1			294
							15309	9									
12	150629	X	60765	-0-	-89864	-0-	2614	1	50992	3	Y	6508	6249	1			553
							7159	9									
01	150629	X	116614	-0-	-34015	-0-	102484	3	14130	9	Y	12845	11832	0			1013
02	140911	X	85034	-0-	-55877	-0-	75009	3	10025	9	Y	9114	9920	0			207

MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

09	381804	X	95382	-0-	-286422	-0-	6052	1	69630	3	Y	17909	17936	1			383
							19700	9									
10	113088	X	91344	-0-	-21744	-0-	5049	1	66555	3	Y	17945	17655	1			673
							19740	9									
11	109440	X	75374	-0-	-34066	-0-	4711	1	55354	3	Y	13917	14377	1			213
							15309	9									
12	113088	X	68353	-0-	-44735	-0-	2670	1	52079	3	Y	12367	12273	1			307
							13604	9									
01	113088	X	57030	-0-	-56058	-0-	44910	3	12120	9	Y	11018	10531	0			487
02	105792	X	38893	-0-	-66899	-0-	29753	3	9140	9	Y	8309	8316	0			480

LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

09	0	W	50105	-0-	50105	1517935	1497	1	41118	3	Y	4742	4694	1			421
							2274	4	5216	9							
10	0	W	60070	-0-	60070	1578005	457	1	51221	3	Y	5157	5444	1			134
							2719	4	5673	9							
11	0	W	47366	-0-	47366	1625371	18	1	40957	3	Y	4565	4458	1			241
							1369	4	5022	9							
12	0	W	48069	-0-	48069	1673440	3	1	41946	3	Y	4319	4427	1			133
							1369	4	4751	9							
01	0	W	36590	-0-	36590	1710030	29528	3	3226	4	Y	3487	3238	1			382
							3836	9									
02	0	W	41314	-0-	41314	1751344	285	1	34660	3	Y	4159	4198	1			343
							1794	4	4575	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	53483	-0-	53483	1513691	1563	1	42398	3	Y	6497	6378	1			577
							2375	4	7147	9							
10	0	W	68177	-0-	68177	1581868	509	1	56459	3	Y	7438	7822	1			193
							3027	4	8182	9							
11	0	W	57511	-0-	57511	1639379	22	1	49953	3	Y	5428	5335	1			286
							1565	4	5971	9							
12	0	W	54614	-0-	54614	1693993	3	1	47632	3	Y	4922	5057	1			151
							1565	4	5414	9							
01	0	W	45353	-0-	45353	1739346	37128	3	4071	4	Y	3776	3513	1			414
							4154	9									
02	0	W	45510	-0-	45510	1784856	320	1	38751	3	Y	4021	4103	1			332
							2016	4	4423	9							

OVINTIV USA INC. 628658
WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

*03	DLQ G-10		36920	-0-	36920	84947	7066	1	23925	3	Y	5383	5283	0	118	8	186
							8	4	5921	9							
*04	DLQ G-10		28243	-0-	28243	113190	6031	1	17643	3	Y	4150	4155	0	1	8	180
							4	4	4565	9							
*05	139906	X	26716	-0-	-113190	-0-	6164	1	16283	3	Y	3862	3838	0			204
							21	4	4248	9							
*06	19531	X	19531	-0-	-0-	-0-	4226	1	12113	3	Y	2896	2931	0			169
							6	4	3186	9							
*07	17609	X	17609	-0-	-0-	-0-	3593	1	10800	3	Y	2917	2878	0			208
							7	4	3209	9							
*08	16481	X	16481	-0-	-0-	-0-	3833	1	9691	3	Y	2671	2673	0			206
							19	4	2938	9							
*09	12150	X	11723	-0-	-427	-0-	2737	1	6870	3	Y	1922	1963	0			165
							2	4	2114	9							
*10	12555	X	11638	-0-	-917	-0-	2476	1	7087	3	Y	1881	1973	0			73
							6	4	2069	9							
*11	9630	X	9315	-0-	-315	-0-	1932	1	5697	3	Y	1532	1521	0			84
							1	4	1685	9							
*12	6820	X	4944	-0-	-1876	-0-	1038	1	2912	3	Y	901	938	0			47
							3	4	991	9							
*01	7826	X	7826	-0-	-0-	-0-	1685	1	4779	3	Y	1237	1189	0			95
							1	4	1361	9							
*02	9169	X	9169	-0-	-0-	-0-	1952	1	6039	3	Y	1068	1102	0			61
							3	4	1175	9							

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

*07	9796	X	2919	-0-	-6877	-0-	489	1	1471	3	Y	871	859	0			62
							1	4	958	9							
*08	9331	X	4171	-0-	-5160	-0-	965	1	2439	3	Y	694	703	0			53
							4	4	763	9							
*09	9030	X	4000	-0-	-5030	-0-	963	1	2418	3	Y	562	567	0			48
							1	4	618	9							
10	9331	X	3967	-0-	-5364	-0-	871	1	2491	3	Y	548	575	0			21
							2	4	603	9							
11	8220	X	4431	-0-	-3789	-0-	941	1	2777	3	Y	647	633	0			35
							1	4	712	9							
12	5402	X	5402	-0-	-0-	-0-	1151	1	3231	3	Y	924	910	0			49
							4	4	1016	9							
01	6549	X	6549	-0-	-0-	-0-	1392	1	3948	3	Y	1098	1063	0			84
							1	4	1208	9							
*02	5861	X	5861	-0-	-0-	-0-	1173	1	3629	3	Y	961	990	0			55
							2	4	1057	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1657	X	1657	-0-	-0-	-0-	892	1	435	3	N	283	288	0			22
							19	4	311	9							
*08	1911	X	1911	-0-	-0-	-0-	1044	1	599	3	N	210	215	0			17
							37	4	231	9							
*09	1965	X	1965	-0-	-0-	-0-	1206	1	508	3	N	217	221	0			13
							12	4	239	9							
10	3066	X	3066	-0-	-0-	-0-	1136	1	86	4	N	1676	1587	0			102
							1844	9									
11	5007	X	5007	-0-	-0-	-0-	1999	1	924	3	N	1870	1834	0			138
							27	4	2057	9							
12	2171	X	2171	-0-	-0-	-0-	905	1	24	4	N	1129	1197	0			70
							1242	9									
01	2515	X	2515	-0-	-0-	-0-	965	1	518	3	N	917	938	0			49
							23	4	1009	9							
*02	3610	X	3610	-0-	-0-	-0-	1403	1	1000	3	N	1065	1053	0			61
							35	4	1172	9							

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

09	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

*07	47616	X	6947	-0-	-40669	-0-	1518	1	4561	3	Y	786	782	0			56
							3	4	865	9							
*08	47616	X	5955	-0-	-41661	-0-	1505	1	3806	3	Y	578	598	0			36
							8	4	636	9							
*09	46080	X	4372	-0-	-41708	-0-	1089	1	2734	3	Y	498	500	0			34
							1	4	548	9							
10	47616	X	6060	-0-	-41556	-0-	1309	1	3747	3	Y	910	905	0			39
							3	4	1001	9							
11	46080	X	4664	-0-	-41416	-0-	948	1	2795	3	Y	836	843	0			32
							1	4	920	9							
12	47616	X	4088	-0-	-43528	-0-	839	1	2356	3	Y	809	807	0			34
							3	4	890	9							
01	5003	X	5003	-0-	-0-	-0-	1066	1	3022	3	Y	832	818	0			48
							915	9									
02	5655	X	4933	-0-	-722	-0-	994	1	3077	3	Y	782	787	0			43
							2	4	860	9							

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

*07	65472	X	4208	-0-	-61264	-0-	756	1	2274	3	Y	1069	1073	0			76
							2	4	1176	9							
*08	65472	X	6291	-0-	-59181	-0-	1403	1	3548	3	Y	1212	1212	0			76
							7	4	1333	9							
*09	63360	X	4688	-0-	-58672	-0-	998	1	2506	3	Y	1075	1077	0			74
							1	4	1183	9							
10	65472	X	5079	-0-	-60393	-0-	932	1	2669	3	Y	1341	1357	0			58
							3	4	1475	9							
11	63360	X	5660	-0-	-57700	-0-	1096	1	3233	3	Y	1209	1221	0			46
							1	4	1330	9							
12	65472	X	3552	-0-	-61920	-0-	590	1	1655	3	Y	1186	1183	0			49
							2	4	1305	9							
01	4628	X	4628	-0-	-0-	-0-	910	1	2581	3	Y	1033	1023	0			59
							1	4	1136	9							
02	5481	X	4750	-0-	-731	-0-	881	1	2726	3	Y	1037	1039	0			57
							2	4	1141	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	80569	X	12996	-0-	-67573	-0-	3193	1	9597	3	Y	182	181	0			8
							6	4	200	9							
*08	80569	X	18738	-0-	-61831	-0-	5259	1	13298	3	Y	140	140	0			8
							27	4	154	9							
*09	77970	X	19428	-0-	-58542	-0-	5493	1	13791	3	Y	127	128	0			7
							4	4	140	9							
10	80569	X	15936	-0-	-64633	-0-	4085	1	11691	3	Y	136	139	0			4
							10	4	150	9							
11	77970	X	5903	-0-	-72067	-0-	1454	1	4288	3	Y	145	145	0			4
							1	4	160	9							
12	80569	X	4301	-0-	-76268	-0-	1075	1	3016	3	Y	188	188	0			4
							3	4	207	9							
01	2225	X	2225	-0-	-0-	-0-	541	1	1534	3	Y	136	133	0			7
							150	9									
02	18792	X	2755	-0-	-16037	-0-	627	1	1939	3	Y	171	172	0			6
							1	4	188	9							

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 05/24/2012 TOTAL DEPTH 12927 PERF.13325 - 17523

*07	94550	X	-0-	-0-	-94550	-0-					Y	-0-					88
*08	94550	X	-0-	-0-	-94550	-0-					Y	-0-					88
*09	91500	X	-0-	-0-	-91500	-0-					Y	-0-					88
*10	94550	X	-0-	-0-	-94550	-0-					Y	-0-					88
*11	91500	X	-0-	-0-	-91500	-0-					Y	35	122	0			1
*12	94550	X	-0-	-0-	-94550	-0-					Y	243	234	0			10
*01	94550	X	245	-0-	-94305	-0-	1	3	244	9	Y	222	219	0			13
*02	220	X	220	-0-	-0-	-0-	3	1	9	3	Y	189	192	0			10
							208	9									

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 05/18/2012 TOTAL DEPTH 12968 PERF.13190 - 17523

*07	91171	X	2538	-0-	-88633	-0-	443	1	1331	3	Y	694	678	0			50
							1	4	763	9							
*08	91171	X	4425	-0-	-86746	-0-	810	1	2047	3	Y	1422	1383	0			89
							4	4	1564	9							
*09	88230	X	2396	-0-	-85834	-0-	374	1	938	3	Y	985	1006	0			68
							1084	9									
10	91171	X	4365	-0-	-86806	-0-	771	1	2207	3	Y	1259	1273	0			54
							2	4	1385	9							
11	88230	X	5470	-0-	-82760	-0-	1032	1	3042	3	Y	1269	1275	0			48
							1396	9									
12	91171	X	3658	-0-	-87513	-0-	634	1	1779	3	Y	1130	1131	0			47
							2	4	1243	9							
01	91171	X	3200	-0-	-87971	-0-	603	1	1708	3	Y	808	809	0			46
							889	9									
*02	2906	X	2906	-0-	-0-	-0-	543	1	1680	3	Y	620	632	0			34
							1	4	682	9							

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

*07	73129	X	-0-	-0-	-73129	-0-					Y	-0-					-0-
*08	73129	X	-0-	-0-	-73129	-0-					Y	-0-					-0-
*09	70770	X	-0-	-0-	-70770	-0-					Y	-0-					-0-
10	73129	X	-0-	-0-	-73129	-0-					Y	-0-					-0-
11	70770	X	-0-	-0-	-70770	-0-					Y	-0-					-0-
12	73129	X	-0-	-0-	-73129	-0-					Y	-0-					-0-
01	73129	X	-0-	-0-	-73129	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	49910	X	-0-	-0-	-49910	-0-					Y	-0-					-0-
*08	49910	X	-0-	-0-	-49910	-0-					Y	-0-					-0-
*09	48300	X	-0-	-0-	-48300	-0-					Y	-0-					-0-
10	49910	X	-0-	-0-	-49910	-0-					Y	-0-					-0-
11	48300	X	-0-	-0-	-48300	-0-					Y	-0-					-0-
12	49910	X	-0-	-0-	-49910	-0-					Y	-0-					-0-
01	49910	X	-0-	-0-	-49910	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

*07	29667	X	5303	-0-	-24364	-0-	1155	1	3472	3	Y	613	624	0				44
							2	4	674	9								
*08	29667	X	4618	-0-	-25049	-0-	1080	1	2730	3	Y	730	728	0				46
							5	4	803	9								
*09	28710	X	6422	-0-	-22288	-0-	1396	1	3504	3	Y	1383	1334	0				95
							1	4	1521	9								
10	29667	X	6395	-0-	-23272	-0-	1370	1	3918	3	Y	1004	1056	0				43
							3	4	1104	9								
11	28710	X	5617	-0-	-23093	-0-	1231	1	3629	3	Y	688	705	0				26
							757	9										
12	29667	X	4655	-0-	-25012	-0-	965	1	2706	3	Y	892	881	0				37
							3	4	981	9								
01	29667	X	4072	-0-	-25595	-0-	831	1	2358	3	Y	802	793	0				46
							1	4	882	9								
*02	3820	X	3820	-0-	-0-	-0-	747	1	2313	3	Y	689	697	0				38
							2	4	758	9								

DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

*07	60512	X	3192	-0-	-57320	-0-	629	1	1888	3	Y	613	573	0	5	8		43
							1	4	674	9								
*08	60512	X	1200	-0-	-59312	-0-	198	1	502	3	Y	454	406	0	67	8		24
							1	4	499	9								
*09	58560	X	1126	-0-	-57434	-0-	217	1	544	3	Y	332	299	0	37	8		20
							365	9										
10	60512	X	1068	-0-	-59444	-0-	172	1	492	3	Y	367	371	0				16
							404	9										
11	58560	X	2553	-0-	-56007	-0-	559	1	1650	3	Y	312	287	0	30	8		11
							1	4	343	9								
12	60512	X	1335	-0-	-59177	-0-	207	1	580	3	Y	498	451	0	39	8		19
							548	9										
01	60512	X	2418	-0-	-58094	-0-	462	1	1308	3	Y	589	574	0				34
							648	9										
*02	1148	X	1148	-0-	-0-	-0-	143	1	443	3	Y	511	517	0				28
							562	9										

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	163711	X	6157	-0-	-157554	-0-	1285	1	3862	3	Y	915	916	0			65
							3	4	1007	9							
*08	163711	X	7170	-0-	-156541	-0-	1761	1	4453	3	Y	861	872	0			54
							9	4	947	9							
*09	158430	X	8511	-0-	-149919	-0-	2133	1	5354	3	Y	930	920	0			64
							1	4	1023	9							
10	163711	X	6614	-0-	-157097	-0-	1459	1	4177	3	Y	885	911	0			38
							4	4	974	9							
11	158430	X	6574	-0-	-151856	-0-	1376	1	4057	3	Y	1037	1036	0			39
							1141	9									
12	163711	X	9209	-0-	-154502	-0-	2160	1	6060	3	Y	893	895	0			37
							7	4	982	9							
01	163711	X	7827	-0-	-155884	-0-	1830	1	5189	3	Y	734	729	0			42
							1	4	807	9							
*02	6039	X	6039	-0-	-0-	-0-	1236	1	3825	3	Y	887	880	0			49
							2	4	976	9							

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	41354	X	4032	-0-	-37322	-0-	896	1	2693	3	Y	401	400	0			17
							2	4	441	9							
*08	41354	X	5335	-0-	-36019	-0-	1258	1	3179	3	Y	811	784	0			44
							6	4	892	9							
*09	40020	X	5419	-0-	-34601	-0-	1312	1	3295	3	Y	737	738	0			43
							1	4	811	9							
10	41354	X	4656	-0-	-36698	-0-	1000	1	2861	3	Y	721	745	0			19
							2	4	793	9							
11	40020	X	3797	-0-	-36223	-0-	749	1	2208	3	Y	764	762	0			21
							840	9									
12	41354	X	4395	-0-	-36959	-0-	950	1	2666	3	Y	705	710	0			16
							3	4	776	9							
01	41354	X	4112	-0-	-37242	-0-	861	1	2441	3	Y	736	716	0			36
							810	9									
*02	4050	X	4050	-0-	-0-	-0-	771	1	2386	3	Y	810	818	0			28
							2	4	891	9							

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	44795	X	9550	-0-	-35245	-0-	1924	1	5782	3	Y	1673	1664	0			70
							4	4	1840	9							
*08	44795	X	4806	-0-	-39989	-0-	1039	1	2627	3	Y	1032	1047	0			55
							5	4	1135	9							
*09	43350	X	1018	-0-	-42332	-0-	10	1	25	3	Y	894	897	0			52
							983	9									
10	44795	X	1940	-0-	-42855	-0-	237	1	681	3	Y	928	955	0			25
							1	4	1021	9							
11	43350	X	4733	-0-	-38617	-0-	984	1	2903	3	Y	768	771	0			22
							1	4	845	9							
12	44795	X	6155	-0-	-38640	-0-	1400	1	3928	3	Y	748	753	0			17
							4	4	823	9							
01	44795	X	5705	-0-	-39090	-0-	1271	1	3605	3	Y	753	734	0			36
							1	4	828	9							
*02	5637	X	5637	-0-	-0-	-0-	1178	1	3645	3	Y	738	749	0			25
							2	4	812	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.13250 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	44795	X	-0-	-0-	-44795	-0-					Y	-0-					8
*08	44795	X	-0-	-0-	-44795	-0-					Y	-0-					8
*09	43350	X	-0-	-0-	-43350	-0-					Y	-0-					8
10	44795	X	-0-	-0-	-44795	-0-					Y	-0-					8
11	43350	X	20307	-0-	-23043	-0-	3767	1	11107	3	Y	4937	4806	0			139
							2	4	5431	9							
12	44795	X	16847	-0-	-27948	-0-	3275	1	9192	3	Y	3972	4018	0			93
							11	4	4369	9							
01	44795	X	14194	-0-	-30601	-0-	2796	1	7929	3	Y	3152	3093	0			152
							2	4	3467	9							
*02	11831	X	11831	-0-	-0-	-0-	2210	1	6838	3	Y	2526	2591	0			87
							4	4	2779	9							

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	47895	X	-0-	-0-	-47895	-0-					Y	-0-					6
*08	47895	X	-0-	-0-	-47895	-0-					Y	-0-					6
*09	46350	X	-0-	-0-	-46350	-0-					Y	-0-					6
10	47895	X	-0-	-0-	-47895	-0-					Y	-0-					6
11	46350	X	-0-	-0-	-46350	-0-					Y	-0-					6
12	47895	X	-0-	-0-	-47895	-0-					Y	-0-					6
01	47895	X	-0-	-0-	-47895	-0-					Y	-0-					6
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					6

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	49383	X	252	-0-	-49131	-0-	2	1	6	3	N	222	243	0			4
							244	9									
*08	49383	X	4852	-0-	-44531	-0-	840	1	2634	3	N	1249	1228	0			25
							4	4	1374	9							
*09	47790	X	3196	-0-	-44594	-0-	354	1	1012	3	N	1660	1645	0			40
							4	4	1826	9							
10	49383	X	5111	-0-	-44272	-0-	819	1	2699	3	N	1428	1428	0			40
							22	4	1571	9							
11	47790	X	2439	-0-	-45351	-0-	245	1	685	3	N	1362	1363	0			39
							11	4	1498	9							
12	49383	X	4943	-0-	-44440	-0-	835	1	2024	3	N	1886	1878	0			47
							9	4	2075	9							
01	49383	X	7196	-0-	-42187	-0-	1198	1	3091	3	N	2634	2578	0			56
							10	4	2897	9							
*02	5188	X	5188	-0-	-0-	-0-	864	1	1996	3	N	2107	2106	0			57
							10	4	2318	9							

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	88908	X	12936	-0-	-75972	-0-	2404	1	7227	3	Y	3000	3030	0			126
							5	4	3300	9							
*08	88908	X	14998	-0-	-73910	-0-	3302	1	8350	3	Y	3026	2989	0			163
							17	4	3329	9							
*09	86040	X	14267	-0-	-71773	-0-	3238	1	8128	3	Y	2635	2645	0			153
							2	4	2899	9							
10	88908	X	14140	-0-	-74768	-0-	2914	1	8339	3	Y	2618	2701	0			70
							7	4	2880	9							
11	86040	X	11053	-0-	-74987	-0-	2250	1	6635	3	Y	1970	1985	0			55
							1	4	2167	9							
12	88908	X	8730	-0-	-80178	-0-	1800	1	5051	3	Y	1703	1718	0			40
							6	4	1873	9							
01	88908	X	11008	-0-	-77900	-0-	2336	1	6622	3	Y	1863	1813	0			90
							1	4	2049	9							
*02	10560	X	10560	-0-	-0-	-0-	2130	1	6592	3	Y	1667	1700	0			57
							4	4	1834	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	62496	X	1170	-0-	-61326	-0-	263	1	792	3	Y	104	105	0			4
							1	4	114	9							
*08	62496	X	1206	-0-	-61290	-0-	339	1	857	3	Y	7	11	0			-0-
							2	4	8	9							
*09	60480	X	1825	-0-	-58655	-0-	512	1	1285	3	Y	25	24	0			1
							28	9									
10	62496	X	2715	-0-	-59781	-0-	702	1	2009	3	Y	2	3	0			-0-
							2	4	2	9							
11	60480	X	862	-0-	-59618	-0-	218	1	644	3	Y	-0-					-0-
12	62496	X	-0-	-0-	-62496	-0-					Y	-0-					-0-
01	62496	X	-0-	-0-	-62496	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	98239	X	69375	-0-	-28864	-0-	13274	1	44946	3	Y	10127	9983	0	72	8	355
							15	4	11140	9							
*04	95070	X	59054	-0-	-36016	-0-	12368	1	36185	3	Y	9538	9480	0			413
							9	4	10492	9							
*05	98239	X	59977	-0-	-38262	-0-	13392	1	35378	3	Y	10146	10024	0			535
							46	4	11161	9							
*06	95070	X	61390	-0-	-33680	-0-	13272	1	38043	3	Y	9142	9144	0			533
							19	4	10056	9							
*07	98239	X	52891	-0-	-45348	-0-	10999	1	33062	3	Y	8006	7968	0			571
							23	4	8807	9							
*08	98239	X	49251	-0-	-48988	-0-	11507	1	29094	3	Y	7811	7781	0			601
							58	4	8592	9							
*09	95070	X	45743	-0-	-49327	-0-	10406	1	26125	3	Y	8367	8251	0			717
							8	4	9204	9							
*10	98239	X	45319	-0-	-52920	-0-	9402	1	26910	3	Y	8166	8565	0			318
							24	4	8983	9							
*11	95070	X	45067	-0-	-50003	-0-	9550	1	28162	3	Y	6681	6634	0			365
							6	4	7349	9							
*12	98239	X	53218	-0-	-45021	-0-	11634	1	32652	3	Y	8084	8024	0			425
							40	4	8892	9							
*01	98239	X	52323	-0-	-45916	-0-	11940	1	33860	3	Y	5923	5893	0			455
							8	4	6515	9							
*02	49635	X	49635	-0-	-0-	-0-	10803	1	33430	3	Y	4892	5067	0			280
							21	4	5381	9							

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		233081	-0-	233081	1402944	43850	1	148478	3	Y	37002	36830	0	293	8	1295
							51	4	40702	9							
*04	0		173359	-0-	173359	1576303	36890	1	107924	3	Y	25928	26097	0	3	8	1123
							24	4	28521	9							
*05	0		134988	-0-	134988	1711291	31122	1	82213	3	Y	19587	19673	0	4	8	1033
							107	4	21546	9							
*06	0		102300	-0-	102300	1813591	21853	1	62640	3	Y	16160	16251	0			942
							31	4	17776	9							
*07	0		94742	-0-	94742	1908333	19470	1	58525	3	Y	15187	15046	0			1083
							41	4	16706	9							
*08	0		92554	-0-	92554	2000887	22120	1	55930	3	Y	13083	13159	0			1007
							113	4	14391	9							
*09	2073489	X	72602	-0-	-2000887	-0-	17716	1	44476	3	Y	9452	9649	0			810
							13	4	10397	9							
*10	94116	X	63447	-0-	-30669	-0-	13970	1	39981	3	Y	8601	9076	0			335
							35	4	9461	9							
*11	91080	X	63495	-0-	-27585	-0-	13779	1	40633	3	Y	8250	8134	0			451
							8	4	9075	9							
*12	94116	X	69513	-0-	-24603	-0-	15767	1	44252	3	Y	8582	8581	0			452
							54	4	9440	9							
*01	94116	X	69172	-0-	-24944	-0-	15514	1	43994	3	Y	8776	8554	0			674
							10	4	9654	9							
02	88044	X	66429	-0-	-21615	-0-	13901	1	43018	3	Y	8621	8801	0			494
							27	4	9483	9							

SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

*07	46128	X	2244	-0-	-43884	-0-	467	1	1405	3	Y	337	339	0			14
							1	4	371	9							
*08	46128	X	1736	-0-	-44392	-0-	385	1	973	3	Y	342	338	0			18
							2	4	376	9							
*09	44640	X	1708	-0-	-42932	-0-	258	1	647	3	Y	730	706	0			42
							803	9									
*10	46128	X	1874	-0-	-44254	-0-	396	1	1133	3	Y	313	347	0			8
							1	4	344	9							
*11	44640	X	1475	-0-	-43165	-0-	275	1	812	3	Y	353	351	0			10
							388	9									
*12	46128	X	2423	-0-	-43705	-0-	513	1	1440	3	Y	425	425	0			10
							2	4	468	9							
*01	46128	X	1843	-0-	-44285	-0-	383	1	1086	3	Y	340	334	0			16
							374	9									
*02	43152	X	1883	-0-	-41269	-0-	374	1	1158	3	Y	318	323	0			11
							1	4	350	9							

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

*03 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
*04 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
*05 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
*06 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
*07 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
*08 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
*09 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
*10 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
*11 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
*12 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
*01 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

*03	73563 X	6976	-0-	-66587	-0-	1251	1	4236	3	Y	1353	1328	0	44	8	46
						1	4	1488	9							
*04	71190 X	5825	-0-	-65365	-0-	1143	1	3343	3	Y	1216	1208	0	1	8	53
						1	4	1338	9							
*05	73563 X	6177	-0-	-67386	-0-	1300	1	3435	3	Y	1306	1290	0			69
						5	4	1437	9							
*06	71190 X	6831	-0-	-64359	-0-	1414	1	4052	3	Y	1239	1236	0			72
						2	4	1363	9							
*07	73563 X	7204	-0-	-66359	-0-	1451	1	4361	3	Y	1263	1245	0			90
						3	4	1389	9							
*08	73563 X	7375	-0-	-66188	-0-	1695	1	4286	3	Y	1259	1252	0			97
						9	4	1385	9							
*09	71190 X	15852	-0-	-55338	-0-	3875	1	9729	3	Y	2041	1963	0			175
						3	4	2245	9							
*10	73563 X	19764	-0-	-53799	-0-	4368	1	12502	3	Y	2621	2694	0			102
						11	4	2883	9							
*11	71190 X	13150	-0-	-58040	-0-	2753	1	8118	3	Y	2070	2059	0			113
						2	4	2277	9							
*12	73563 X	14174	-0-	-59389	-0-	3034	1	8516	3	Y	2376	2364	0			125
						10	4	2614	9							
*01	73563 X	16532	-0-	-57031	-0-	3642	1	10326	3	Y	2329	2275	0			179
						2	4	2562	9							
*02	68817 X	13339	-0-	-55478	-0-	2676	1	8282	3	Y	2160	2215	0			124
						5	4	2376	9							

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

*03	0 Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0 Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0 Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0 Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0 Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0 Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0 Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0 Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0 Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0 Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0 Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		18240	-0-	18240	137491	3063	1	10426	3	N	4303	4327	0			77
							18	4	4733	9							
*08	0		15599	-0-	15599	153090	2851	1	8940	3	N	3449	3458	0			68
							14	4	3794	9							
*09	0		13175	-0-	13175	166265	2570	1	7352	3	N	2929	2926	0			71
							31	4	3222	9							
10	182160	X	15895	-0-	-166265	-0-	2880	1	9490	3	N	3135	3118	0			88
							76	4	3449	9							
11	11773	X	11773	-0-	-0-	-0-	2392	1	6682	3	N	2360	2381	0			67
							103	4	2596	9							
12	10973	X	10973	-0-	-0-	-0-	2508	1	6077	3	N	2147	2161	0			53
							26	4	2362	9							
01	9569	X	9569	-0-	-0-	-0-	2022	1	5215	3	N	2105	2112	0			46
							16	4	2316	9							
*02	8009	X	8009	-0-	-0-	-0-	1772	1	4093	3	N	1931	1924	0			53
							20	4	2124	9							

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	0	Z	14573	-0-	14573	14573	3268	1	7550	3	N	3379	3360	0			92
							38	4	3717	9							

PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

09	3810	X	2230	-0-	-1580	-0-	1456	1	418	3	N	324	379	1			112
							356	9									
10	3937	X	2677	-0-	-1260	-0-	1528	1	799	3	N	318	348	1			82
							350	9									
11	3510	X	2837	-0-	-673	-0-	1287	1	1216	3	N	304	200	1			186
							334	9									
12	3379	X	2868	-0-	-511	-0-	1316	1	1229	3	N	294	367	1			113
							323	9									
01	2976	X	2697	-0-	-279	-0-	1460	1	942	3	N	268	195	1			186
							295	9									
*02	3221	X	3221	-0-	-0-	-0-	1386	1	1564	3	N	246	361	1			71
							271	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457394	X	36287	-0-	-421107	-0-	3855	1	2	2	N	6453	6655	1			288
							25332	3	7098	9							
10	108190	X	33684	-0-	-74506	-0-	3189	1	10	2	N	5898	5516	1			670
							23997	3	6488	9							
11	104700	X	25496	-0-	-79204	-0-	2293	1	59	2	N	5397	5563	1			504
							17207	3	5937	9							
12	108190	X	24575	-0-	-83615	-0-	2123	1	38	2	N	4851	4953	1			402
							17078	3	5336	9							
01	42656	X	21311	-0-	-21345	-0-	1991	1	24	2	N	4417	4509	1			310
							14437	3	4859	9							
02	35090	X	21299	-0-	-13791	-0-	2328	1	57	2	N	3729	3690	1			349
							14812	3	4102	9							

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

*09	23760	X	4610	-0-	-19150	-0-	571	1	3761	3	Y	253	395	0			50
							278	9									
*10	24552	X	4325	-0-	-20227	-0-	482	1	2	2	Y	186	170	0			66
							3636	3	205	9							
*11	23760	X	4156	-0-	-19604	-0-	459	1	12	2	Y	213	185	0			94
							3451	3	234	9							
*12	24552	X	4647	-0-	-19905	-0-	482	1	9	2	Y	248	292	0			50
							3883	3	273	9							
*01	4663	X	4663	-0-	-0-	-0-	407	1	6	2	Y	269	292	0			27
							3954	3	296	9							
*02	4595	X	4595	-0-	-0-	-0-	589	1	14	2	Y	227	185	0			70
							3742	3	250	9							

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

09	0	W	1025	-0-	1025	699587	113	1	748	3	Y	149	149	0			17
							164	9									
10	0	W	1069	-0-	1069	700656	100	1	756	3	Y	194	155	0			56
							213	9									
11	0	W	661	-0-	661	701317	50	1	1	2	Y	214	181	0			89
							375	3	235	9							
12	0	W	542	-0-	542	701859	31	1	1	2	Y	225	271	0			43
							262	3	248	9							
01	0	W	1209	-0-	1209	703068	87	1	1	2	Y	247	267	0			23
							849	3	272	9							
02	0	W	743	-0-	743	703811	67	1	2	2	Y	223	181	0			65
							429	3	245	9							

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

*09	3324	X	3324	-0-	-0-	-0-	334	1	2190	3	Y	727	704	1			149
							800	9									
*10	3473	X	3473	-0-	-0-	-0-	323	1	1	2	Y	659	615	1			193
							2424	3	725	9							
*11	2619	X	2619	-0-	-0-	-0-	236	1	6	2	Y	554	575	1			172
							1768	3	609	9							
12	0	X	-0-	-0-	-0-	-0-					Y	338	358	1			152
01	0	X	-0-	-0-	-0-	-0-					Y	473	517	1			108
*02	3248	X	-0-	-0-	-3248	-0-					Y	422	451	1			79

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4229	X	4229	-0-	-0-	-0-	447	1	2935	3	Y	770	733	1			153
							847	9									
*10	4148	X	4148	-0-	-0-	-0-	404	1	1	2	Y	651	614	1			190
							3027	3	716	9							
*11	3746	X	3746	-0-	-0-	-0-	367	1	9	2	Y	566	584	1			172
							2747	3	623	9							
*12	2227	X	2227	-0-	-0-	-0-	190	1	3	2	Y	447	436	1			183
							1542	3	492	9							
*01	5181	X	5181	-0-	-0-	-0-	558	1	7	2	Y	517	581	1			119
							4047	3	569	9							
*02	4718	X	4718	-0-	-0-	-0-	574	1	14	2	Y	438	474	1			83
							3648	3	482	9							

DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

09	391117	X	44639	-0-	-346478	-0-	5267	1	2	2	N	4325	4398	1			373
							34612	3	4758	9							
10	81406	X	38665	-0-	-42741	-0-	4042	1	13	2	N	3821	3582	1			612
							30407	3	4203	9							
11	78780	X	35462	-0-	-43318	-0-	3695	1	96	2	N	3555	3677	1			490
							27760	3	3911	9							
12	81406	X	34376	-0-	-47030	-0-	3419	1	62	2	N	3091	3228	1			353
							27495	3	3400	9							
01	30691	X	30691	-0-	-0-	-0-	3333	1	41	2	N	2833	2815	1			371
							24201	3	3116	9							
02	36163	X	30154	-0-	-6009	-0-	3729	1	92	2	N	2358	2351	1			378
							23739	3	2594	9							

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

09	2822	X	2822	-0-	-0-	-0-	291	1	1908	3	Y	566	622	1			52
							623	9									
10	7504	X	7504	-0-	-0-	-0-	802	1	3	2	Y	607	527	1			132
							6031	3	668	9							
11	3052	X	3052	-0-	-0-	-0-	290	1	8	2	Y	518	485	1			165
							2184	3	570	9							
12	2308	X	2308	-0-	-0-	-0-	190	1	3	2	Y	522	634	1			53
							1541	3	574	9							
01	2602	X	2602	-0-	-0-	-0-	246	1	3	2	Y	516	520	1			49
							1785	3	568	9							
*02	2719	X	2719	-0-	-0-	-0-	291	1	7	2	Y	519	455	1			113
							1850	3	571	9							

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

09	143850	X	11862	-0-	-131988	-0-	1463	1	8991	3	N	1280	1315	1			152
							1408	9									
10	148645	X	11467	-0-	-137178	-0-	1303	1	4	2	N	1137	869	1			420
							8909	3	1251	9							
11	143850	X	12175	-0-	-131675	-0-	1347	1	32	2	N	1435	1508	1			347
							9217	3	1579	9							
12	148645	X	3290	-0-	-145355	-0-	372	1	5	2	N	586	721	1			212
							2268	3	645	9							
01	148645	X	10033	-0-	-138612	-0-	1235	1	12	2	N	1372	1320	1			264
							7277	3	1509	9							
02	11919	X	9282	-0-	-2637	-0-	1273	1	26	2	N	1168	1237	1			195
							6698	3	1285	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52080	X	2418	-0-	-49662	-0-	234	1	1543	3	Y	583	640	1			61
							641	9									
10	53816	X	3184	-0-	-50632	-0-	294	1	1	2	Y	625	543	1			143
							2201	3	688	9							
11	52080	X	1081	-0-	-50999	-0-	60	1	2	2	Y	517	488	1			172
							450	3	569	9							
12	53816	X	1868	-0-	-51948	-0-	141	1	3	2	Y	531	642	1			61
							1140	3	584	9							
01	53816	X	1878	-0-	-51938	-0-	153	1	2	2	Y	550	550	1			61
							1118	3	605	9							
02	50344	X	1803	-0-	-48541	-0-	166	1	4	2	Y	522	460	1			123
							1059	3	574	9							

WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

*09	131160	X	692	-0-	-130468	-0-	78	1	520	3	N	85	3	1			110
							94	9									
*10	135532	X	1038	-0-	-134494	-0-	102	1	780	3	N	142					252
							156	9									
*11	131160	X	780	-0-	-130380	-0-	72	1	2	2	N	153	378	1			27
							538	3	168	9							
*12	135532	X	985	-0-	-134547	-0-	90	1	2	2	N	145	138	1			34
							733	3	160	9							
*01	135532	X	965	-0-	-134567	-0-	101	1	1	2	N	127	1	1			160
							723	3	140	9							
*02	953	X	953	-0-	-0-	-0-	116	1	3	2	N	101	173	1			88
							723	3	111	9							

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

*09	194250	X	3692	-0-	-190558	-0-	442	1	2918	3	N	302	358	1			85
							332	9									
*10	200725	X	3501	-0-	-197224	-0-	373	1	1	2	N	294	175	1			204
							2804	3	323	9							
*11	194250	X	3079	-0-	-191171	-0-	321	1	8	2	N	315	380	1			139
							2403	3	347	9							
*12	200725	X	2581	-0-	-198144	-0-	256	1	5	2	N	239	187	1			191
							2057	3	263	9							
*01	200725	X	3308	-0-	-197417	-0-	359	1	4	2	N	305	364	1			132
							2609	3	336	9							
*02	187775	X	3107	-0-	-184668	-0-	382	1	9	2	N	258	183	1			207
							2432	3	284	9							

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

*09	14400	X	4261	-0-	-10139	-0-	520	1	3419	3	Y	293	326	1			128
							322	9									
*10	14880	X	3801	-0-	-11079	-0-	417	1	3123	3	Y	237	258	1			107
							261	9									
*11	14400	X	3514	-0-	-10886	-0-	379	1	2859	3	Y	251	194	1			164
							276	9									
*12	14880	X	8625	-0-	-6255	-0-	927	1	7466	3	Y	211	276	1			99
							232	9									
*01	14880	X	8641	-0-	-6239	-0-	1011	1	12	2	Y	249	267	1			81
							7344	3	274	9							
*02	13920	X	-0-	-0-	-13920	-0-					Y	120	171	1			30

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	519	-0-	519	120843	34	1	228	3	Y	234	214	1			84
							257	9									
10	0	W	570	-0-	570	121413	30	1	234	3	Y	278	256	1			106
							306	9									
11	0	W	462	-0-	462	121875	20	1	157	3	Y	259	198	1			167
							285	9									
12	0	W	6113	-0-	6113	127988	648	1	5226	3	Y	217	283	1			101
							239	9									
01	0	W	7332	-0-	7332	135320	853	1	11	2	Y	253	272	1			82
							6190	3	278	9							
02	0	W	-0-	-0-	-0-	135320					Y	118	170	1			30

WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

*09	94440	X	2716	-0-	-91724	-0-	328	1	2145	3	Y	221	261	1			29
							243	9									
*10	97588	X	2695	-0-	-94893	-0-	274	1	2062	3	Y	326	297	1			58
							359	9									
*11	94440	X	2305	-0-	-92135	-0-	220	1	1659	3	Y	387	383	1			62
							426	9									
*12	97588	X	1652	-0-	-95936	-0-	156	1	1266	3	Y	209	220	1			51
							230	9									
*01	97588	X	2132	-0-	-95456	-0-	224	1	3	2	Y	248	252	1			47
							1632	3	273	9							
*02	91292	X	1880	-0-	-89412	-0-	223	1	5	2	Y	213	178	1			82
							1418	3	234	9							

WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

*09	86610	X	2354	-0-	-84256	-0-	278	1	1821	3	Y	232	263	1			30
							255	9									
*10	89497	X	2548	-0-	-86949	-0-	267	1	2008	3	Y	248	232	1			46
							273	9									
*11	86610	X	1247	-0-	-85363	-0-	97	1	735	3	Y	377	363	1			60
							415	9									
*12	89497	X	1185	-0-	-88312	-0-	95	1	770	3	Y	291	286	1			65
							320	9									
*01	89497	X	2036	-0-	-87461	-0-	211	1	3	2	Y	266	279	1			52
							1529	3	293	9							
*02	83723	X	1691	-0-	-82032	-0-	198	1	5	2	Y	209	179	1			82
							1258	3	230	9							

ROCKY CREEK RESOURCES, LLC 723541
COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 08/22/2019 TOTAL DEPTH 12180 PERF.13105 - 23718

08	0		28103	-0-	28103	28103	1658	1	17245	3	N	8364	7815	1			549
							9200	9									
09	0		184956	-0-	184956	213059	10724	1	123394	3	N	46216	46559	1			206
							50838	9									
*10	386771	X	173712	-0-	-213059	-0-	9160	1	120732	3	N	39836	39297	1			745
							43820	9									
11	158820	X	145182	-0-	-13638	-0-	8616	1	101242	3	N	32113	32133	1			725
							35324	9									
12	164114	X	114395	-0-	-49719	-0-	4176	1	81453	3	N	26151	26076	1			800
							28766	9									
01	164114	X	76119	-0-	-87995	-0-	53420	3	22699	9	N	20635	20115	0			520
02	153526	X	94740	-0-	-58786	-0-	71684	3	23056	9	N	20960	20740	0			740

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	810 N	810	-0-	-0-	-0-	738	2	72	9	N	65					210
10	813 N	813	-0-	-0-	-0-	771	1	42	9	N	38					253
11	865 N	865	-0-	-0-	-0-	784	1	81	9	N	74	170	1			157
12	837 N	806	-0-	-31	-0-	737	1	69	9	N	63					220
01	806 N	681	-0-	-125	-0-	645	1	36	9	N	33					253
*02	987 N	987	-0-	-0-	-0-	911	1	76	9	N	69	183	1			139

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

09	4621 X	4621	-0-	-0-	-0-	591	1	2884	3	Y	1042	1219	1			141
						1146	9									
10	4597 X	4597	-0-	-0-	-0-	622	1	2805	3	Y	1063	854	1			350
						1	4	1169	9							
11	3960 X	3581	-0-	-379	-0-	470	1	2020	3	Y	990	1014	1			326
						2	4	1089	9							
12	4092 X	3376	-0-	-716	-0-	506	1	2140	3	Y	660	511	1			475
						4	4	726	9							
01	4297 X	4297	-0-	-0-	-0-	468	1	2059	3	Y	1608	1763	1			320
						1	4	1769	9							
*02	2425 X	2425	-0-	-0-	-0-	235	1	1055	3	Y	1027	908	1			439
						5	4	1130	9							

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

09	2430 X	1713	-0-	-717	-0-	215	1	1051	3	Y	406	645	1			82
						447	9									
10	2821 X	2821	-0-	-0-	-0-	383	1	1730	3	Y	644	378	1			348
						708	9									
11	2863 X	2863	-0-	-0-	-0-	413	1	1778	3	Y	609	772	1			185
						2	4	670	9							
12	3045 X	3045	-0-	-0-	-0-	392	1	1656	3	Y	904	752	1			337
						3	4	994	9							
01	2862 X	2862	-0-	-0-	-0-	372	1	1636	3	Y	775	907	1			205
						1	4	853	9							
*02	2607 X	2607	-0-	-0-	-0-	368	1	1656	3	Y	523	603	1			125
						8	4	575	9							

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

09	2968 X	2968	-0-	-0-	-0-	326	1	1595	3	Y	952	1141	1			187
						1047	9									
10	2755 X	2755	-0-	-0-	-0-	351	1	1583	3	Y	746	700	1			233
						821	9									
11	2588 X	2588	-0-	-0-	-0-	392	1	1685	3	Y	464	469	1			228
						1	4	510	9							
12	2862 X	2862	-0-	-0-	-0-	426	1	1800	3	Y	575	654	1			149
						3	4	633	9							
01	2648 X	2648	-0-	-0-	-0-	392	1	1724	3	Y	483	439	1			193
						1	4	531	9							
*02	2725 X	2725	-0-	-0-	-0-	387	1	1739	3	Y	537	673	1			57
						8	4	591	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	1851	-0-	-939	-0-	312	1	1524	3	Y	14	6	1			33
							15	9									
10	2883	X	333	-0-	-2550	-0-	60	1	272	3	Y	1	1	1			33
							1	9									
11	2790	X	-0-	-0-	-2790	-0-					Y	-0-					33
12	2294	X	-0-	-0-	-2294	-0-					Y	-0-					33
01	2294	X	-0-	-0-	-2294	-0-					Y	-0-					33
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					33

HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1023	N	1023	-0-	-0-	-0-	123	1	601	3	Y	272	146	1			310
							299	9									
10	1161	N	1161	-0-	-0-	-0-	152	1	688	3	Y	292	318	1			284
							321	9									
11	1020	N	1020	-0-	-0-	-0-	132	1	567	3	Y	291	156	1			419
							1	4	320	9							
12	1054	N	990	-0-	-64	-0-	151	1	639	3	Y	181	359	1			241
							1	4	199	9							
01	1147	N	702	-0-	-445	-0-	110	1	483	3	Y	99	171	1			169
							109	9									
*02	606	N	606	-0-	-0-	-0-	93	1	417	3	Y	85	80	1			174
							2	4	94	9							

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4775	-0-	-235	-0-	641	1	3131	3	Y	912	967	1			208
							1003	9									
10	4278	X	403	-0-	-3875	-0-	61	1	276	3	Y	60	1	1			267
							66	9									
11	4200	X	-0-	-0-	-4200	-0-					Y	-0-					267
12	4929	X	-0-	-0-	-4929	-0-					Y	-0-					267
01	4929	X	342	-0-	-4587	-0-	5	1	24	3	Y	-0-					267
							313	4									
*02	117	X	117	-0-	-0-	-0-	21	1	96	3	Y	-0-					267

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3599	-0-	-301	-0-	515	1	2516	3	Y	516	834	1			102
							568	9									
10	4030	X	209	-0-	-3821	-0-	38	1	171	3	Y	-0-					102
11	3600	X	-0-	-0-	-3600	-0-					Y	-0-					102
12	3720	X	-0-	-0-	-3720	-0-					Y	-0-					102
01	3720	X	86	-0-	-3634	-0-	86	4			Y	-0-					102
*02	102	X	102	-0-	-0-	-0-	19	1	83	3	Y	-0-					102

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/12/2012 TOTAL DEPTH 12123 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	1482	-0-	-1908	-0-	252	1	1230	3	N	-0-					148
10	1860	X	1374	-0-	-486	-0-	249	1	1125	3	N	-0-					148
11	1813	X	1813	-0-	-0-	-0-	342	1	1470	3	N	-0-					148
							1	4									
12	1705	X	1534	-0-	-171	-0-	293	1	1239	3	N	-0-					148
							2	4									
01	1990	X	1990	-0-	-0-	-0-	369	1	1620	3	N	-0-					148
							1	4									
*02	2552	X	2552	-0-	-0-	-0-	462	1	2080	3	N	-0-					148
							10	4									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2286	-0-	-624	-0-	347	1	1696	3	Y	221	221	1	2	8	46
							243	9									
10	3007	X	2571	-0-	-436	-0-	373	1	1681	3	Y	470	320	1			196
							517	9									
11	2928	X	2928	-0-	-0-	-0-	388	1	1670	3	Y	790	733	1			253
							1	4	869	9							
12	2746	X	2746	-0-	-0-	-0-	372	1	1573	3	Y	725	804	1			174
							3	4	798	9							
01	3028	X	3028	-0-	-0-	-0-	394	1	1730	3	Y	821	603	1			392
							1	4	903	9							
*02	1500	N	2301	-0-	801	801	285	1	1282	3	Y	662	980	1			74
							6	4	728	9							

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

09	720	N	720	-0-	-0-	-0-	122	1	594	3	Y	4	4	1			13
							4	9									
10	800	N	800	-0-	-0-	-0-	144	1	650	3	Y	5	5	1			13
							6	9									
11	750	N	312	-0-	-438	-0-	58	1	252	3	Y	2	2	1			13
							2	9									
12	744	N	438	-0-	-306	-0-	84	1	353	3	Y	-0-					13
							1	4									
01	806	N	-0-	-0-	-806	-0-					Y	1					14
*02	132	N	132	-0-	-0-	-0-	23	1	104	3	Y	4	4	1			14
							1	4	4	9							

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

09	390	N	-0-	-0-	-390	-0-					Y	41	19	1			46
10	1117	N	1117	-0-	-0-	-0-	196	1	882	3	Y	35	41	1			40
							39	9									
11	840	N	796	-0-	-44	-0-	141	1	606	3	Y	44	21	1			63
							1	4	48	9							
12	776	N	776	-0-	-0-	-0-	126	1	531	3	Y	107					170
							1	4	118	9							
01	1116	N	728	-0-	-388	-0-	92	1	406	3	Y	209	166	1			213
							230	9									
*02	664	N	664	-0-	-0-	-0-	89	1	399	3	Y	158	109	1			262
							2	4	174	9							

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

09	2421	X	2421	-0-	-0-	-0-	299	1	1462	3	N	600	722	1			121
							660	9									
10	2201	X	499	-0-	-1702	-0-	33	1	147	3	N	290	352	1			59
							319	9									
11	2283	X	2283	-0-	-0-	-0-	302	1	1299	3	N	619	446	1			232
							1	4	681	9							
12	3008	X	3008	-0-	-0-	-0-	343	1	1450	3	N	1102	1082	1			252
							3	4	1212	9							
01	2511	X	2314	-0-	-197	-0-	273	1	1201	3	N	763	824	1			191
							1	4	839	9							
*02	2900	N	5559	-0-	2659	2659	608	1	2736	3	N	2002	1797	1			396
							13	4	2202	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	X	-0-	-0-	-990	-0-					N	80	86	1	2	8	18
10	1023	X	111	-0-	-912	-0-	17	1	76	3	N	16					34
							18	9									
11	780	X	-0-	-0-	-780	-0-					N	-0-					34
12	806	X	-0-	-0-	-806	-0-					N	-0-					34
01	465	X	-0-	-0-	-465	-0-					N	-0-					34
02	116	X	41	-0-	-75	-0-	7	1	34	3	N	-0-					34

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

09	870	X	819	-0-	-51	-0-	118	1	577	3	N	113	137	1			79
							124	9									
10	899	X	654	-0-	-245	-0-	94	1	426	3	N	122	130	1			71
							134	9									
11	870	X	716	-0-	-154	-0-	109	1	471	3	N	124	29	1			166
							136	9									
12	837	X	811	-0-	-26	-0-	122	1	514	3	N	158	195	1			129
							1	4	174	9							
01	837	X	740	-0-	-97	-0-	101	1	446	3	N	175	183	1			121
							193	9									
*02	705	N	705	-0-	-0-	-0-	100	1	449	3	N	140	85	1			176
							2	4	154	9							

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

09	1080	X	935	-0-	-145	-0-	123	1	602	3	N	191	197	1			134
							210	9									
10	1116	X	860	-0-	-256	-0-	114	1	512	3	N	213	225	1			122
							234	9									
11	870	X	550	-0-	-320	-0-	59	1	256	3	N	214	52	1			284
							235	9									
12	961	X	868	-0-	-93	-0-	105	1	443	3	N	290	331	1			243
							1	4	319	9							
01	1186	X	1186	-0-	-0-	-0-	168	1	737	3	N	255	329	1			169
							281	9									
*02	1175	N	1175	-0-	-0-	-0-	149	1	672	3	N	319	109	1			379
							3	4	351	9							

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

09	2291	X	2291	-0-	-0-	-0-	388	1	1895	3	N	7	8	1			168
							8	9									
10	2087	X	2087	-0-	-0-	-0-	377	1	1701	3	N	8	7	1			169
							9	9									
11	2203	X	2203	-0-	-0-	-0-	413	1	1778	3	N	9	6	1			172
							2	4	10	9							
12	2356	X	1471	-0-	-885	-0-	276	1	1169	3	N	22	4	1			190
							2	4	24	9							
01	2362	X	2362	-0-	-0-	-0-	437	1	1923	3	N	1					191
							1	4	1	9							
02	2117	N	1851	-0-	-266	-0-	334	1	1501	3	N	8	8	1			191
							7	4	9	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	1376	-0-	-874	-0-	234	1	1141	3	N	1	1	1			32
							1	9									
10	1426	X	1179	-0-	-247	-0-	214	1	965	3	N	-0-					32
11	1444	X	1444	-0-	-0-	-0-	272	1	1170	3	N	1	1	1			32
							1	4	1	9							
12	1426	X	1272	-0-	-154	-0-	243	1	1027	3	N	-0-					32
							2	4									
01	1426	X	1093	-0-	-333	-0-	202	1	888	3	N	2					34
							1	4	2	9							
02	1392	N	1097	-0-	-295	-0-	197	1	885	3	N	10	9	1			35
							4	4	11	9							

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

09	3030	X	2528	-0-	-502	-0-	298	1	1454	3	N	705	870	1			326
							776	9									
10	3224	X	107	-0-	-3117	-0-	8	1	37	3	N	56					382
							62	9									
11	3120	X	-0-	-0-	-3120	-0-					N	-0-					382
12	3224	X	-0-	-0-	-3224	-0-					N	-0-					382
01	3007	X	-0-	-0-	-3007	-0-					N	-0-					382
02	0	X	-0-	-0-	-0-	-0-					N	-0-					382

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

09	2210	X	2210	-0-	-0-	-0-	206	1	1005	3	N	908	781	1			453
							999	9									
10	1942	X	1942	-0-	-0-	-0-	221	1	999	3	N	656	831	1			278
							722	9									
11	2441	X	2441	-0-	-0-	-0-	360	1	1546	3	N	485	400	1			363
							1	4	534	9							
12	2390	X	2390	-0-	-0-	-0-	331	1	1400	3	N	596	625	1			334
							3	4	656	9							
01	2294	X	1838	-0-	-456	-0-	227	1	996	3	N	558	654	1			238
							1	4	614	9							
02	2349	N	2184	-0-	-165	-0-	293	1	1318	3	N	515	332	1			421
							6	4	567	9							

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

09	2023	X	2023	-0-	-0-	-0-	263	1	1285	3	N	432	443	1			135
							475	9									
10	2807	X	2807	-0-	-0-	-0-	409	1	1845	3	N	502	546	1			91
							1	4	552	9							
11	1530	X	-0-	-0-	-1530	-0-					N	249	151	1			189
12	2700	X	2700	-0-	-0-	-0-	393	1	1663	3	N	583	550	1			222
							3	4	641	9							
01	2821	X	2526	-0-	-295	-0-	364	1	1600	3	N	510	552	1			180
							1	4	561	9							
*02	2226	N	2226	-0-	-0-	-0-	319	1	1434	3	N	424	286	1			318
							7	4	466	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	2453	-0-	-1447	-0-	271	1	1325	3	N	779	519	1			383
							857	9									
10	4544	X	4544	-0-	-0-	-0-	591	1	2667	3	N	1168	1315	1			236
							1	4	1285	9							
11	4072	X	4072	-0-	-0-	-0-	596	1	2565	3	N	826	831	1			231
							2	4	909	9							
12	4440	X	4440	-0-	-0-	-0-	653	1	2761	3	N	928	913	1			246
							5	4	1021	9							
01	4379	X	4379	-0-	-0-	-0-	649	1	2851	3	N	797	788	1			255
							2	4	877	9							
*02	3770	X	3049	-0-	-721	-0-	417	1	1876	3	N	679	653	1			281
							9	4	747	9							

JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	2633	-0-	-3007	-0-	225	1	1100	3	N	1189	1173	1			198
							1308	9									
10	5456	X	2335	-0-	-3121	-0-	213	1	960	3	N	1056	1087	1			167
							1162	9									
11	5280	X	2525	-0-	-2755	-0-	323	1	1388	3	N	739	792	1			114
							1	4	813	9							
12	5456	X	3271	-0-	-2185	-0-	489	1	2070	3	N	644	611	1			147
							4	4	708	9							
01	3968	X	3968	-0-	-0-	-0-	548	1	2411	3	N	915	758	1			304
							2	4	1007	9							
*02	3028	X	3028	-0-	-0-	-0-	367	1	1651	3	N	911	941	1			274
							8	4	1002	9							

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	X	281	-0-	-0-	-0-	15	1	73	3	N	175					297
							193	9									
10	310	X	5	-0-	-305	-0-	1	1	4	3	N	-0-					297
11	300	X	23	-0-	-277	-0-	4	1	19	3	N	-0-					297
12	3997	X	3997	-0-	-0-	-0-	587	1	2484	3	N	838	822	1			313
							4	4	922	9							
01	5307	X	5307	-0-	-0-	-0-	777	1	3418	3	N	1009	1008	1			314
							2	4	1110	9							
*02	2900	N	3384	-0-	484	484	486	1	2184	3	N	639	539	1			414
							11	4	703	9							

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2282	-0-	-418	-0-	129	1	631	3	N	1384	1540	1	2	8	223
							1522	9									
10	2790	X	2329	-0-	-461	-0-	182	1	823	3	N	1204	1129	1			298
							1324	9									
11	2010	X	1122	-0-	-888	-0-	22	1	93	3	N	915	875	1			338
							1007	9									
12	2356	X	1366	-0-	-990	-0-	55	1	231	3	N	982	888	1			432
							1080	9									
01	2356	X	1671	-0-	-685	-0-	79	1	348	3	N	1131	1396	1			167
							1244	9									
*02	2204	X	1567	-0-	-637	-0-	47	1	211	3	N	1189	905	1			451
							1	4	1308	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	6423	-0-	-357	-0-	890	1	4346	3	N	1079	1096	1			335
							1187	9									
10	6696	X	3568	-0-	-3128	-0-	443	1	2000	3	N	1022	1043	1			314
							1	4	1124	9							
11	7440	X	2842	-0-	-4598	-0-	313	1	1344	3	N	1076	1147	1			243
							1	4	1184	9							
12	7688	X	2584	-0-	-5104	-0-	276	1	1167	3	N	1035	963	1			315
							2	4	1139	9							
01	7688	X	3058	-0-	-4630	-0-	338	1	1485	3	N	1122	1255	1			182
							1	4	1234	9							
*02	6206	X	2788	-0-	-3418	-0-	325	1	1460	3	N	905	786	1			301
							7	4	996	9							

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7190	X	7190	-0-	-0-	-0-	979	1	4780	3	N	1301	1148	1			404
							1431	9									
10	7003	X	7003	-0-	-0-	-0-	1028	1	4637	3	N	1215	1298	1			321
							1	4	1337	9							
11	5940	X	5934	-0-	-6	-0-	910	1	3913	3	N	1007	1101	1			227
							3	4	1108	9							
12	7440	X	5846	-0-	-1594	-0-	896	1	3791	3	N	1047	965	1			309
							7	4	1152	9							
01	7440	X	5772	-0-	-1668	-0-	858	1	3771	3	N	1037	1173	1			173
							2	4	1141	9							
*02	6960	X	5583	-0-	-1377	-0-	804	1	3615	3	N	1042	852	1			363
							18	4	1146	9							

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3433	-0-	-827	-0-	387	1	1888	3	N	1053	1069	1			185
							1158	9									
10	5146	X	3997	-0-	-1149	-0-	441	1	1989	3	N	1424	1332	1			277
							1	4	1566	9							
11	4980	X	2371	-0-	-2609	-0-	167	1	719	3	N	1349	1319	1			307
							1	4	1484	9							
12	5146	X	3916	-0-	-1230	-0-	406	1	1715	3	N	1629	1640	1			296
							3	4	1792	9							
01	4096	X	4096	-0-	-0-	-0-	453	1	1992	3	N	1500	1348	1			448
							1	4	1650	9							
*02	3741	X	2804	-0-	-937	-0-	251	1	1129	3	N	1290	1373	1			365
							5	4	1419	9							

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	X	-0-	-0-	-1170	-0-					N	268	397	1			153
10	1209	X	821	-0-	-388	-0-	82	1	368	3	N	337	349	1			141
							371	9									
11	3506	X	3506	-0-	-0-	-0-	559	1	2405	3	N	491	268	1			364
							2	4	540	9							
12	1442	X	1442	-0-	-0-	-0-	215	1	911	3	N	285	432	1			217
							2	4	314	9							
01	1805	X	1805	-0-	-0-	-0-	260	1	1142	3	N	365	394	1			188
							1	4	402	9							
02	3393	X	1639	-0-	-1754	-0-	230	1	1034	3	N	336	229	1			295
							5	4	370	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	84	-0-	-2796	-0-	14	1	68	3	N	2	2	8			461
							2	9									
10	1829	X	-0-	-0-	-1829	-0-					N	-0-					461
11	1620	X	-0-	-0-	-1620	-0-					N	-0-					461
12	1271	X	771	-0-	-500	-0-	128	1	540	3	N	93	113	1			441
							1	4	102	9							
01	1152	X	1152	-0-	-0-	-0-	207	1	912	3	N	29	25	1			445
							1	4	32	9							
*02	960	N	960	-0-	-0-	-0-	171	1	768	3	N	15	17	1			443
							4	4	17	9							

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	473	-0-	-1897	-0-	79	1	386	3	N	7	7	1			1
							8	9									
10	2728	X	452	-0-	-2276	-0-	78	1	352	3	N	20	20	1			1
							22	9									
11	2640	X	504	-0-	-2136	-0-	90	1	389	3	N	23	1	1			23
							25	9									
12	2728	X	379	-0-	-2349	-0-	63	1	266	3	N	45	23	1			45
							50	9									
01	1797	X	1797	-0-	-0-	-0-	237	1	1043	3	N	469	283	1			231
							1	4	516	9							
*02	1939	N	1939	-0-	-0-	-0-	255	1	1149	3	N	481	515	1			197
							6	4	529	9							

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3009	X	3009	-0-	-0-	-0-	383	1	1872	3	N	685	740	1	2	8	214
							754	9									
10	2976	X	2705	-0-	-271	-0-	375	1	1691	3	N	581	658	1			137
							639	9									
11	3064	X	3064	-0-	-0-	-0-	438	1	1886	3	N	671	393	1			415
							2	4	738	9							
12	3100	X	2954	-0-	-146	-0-	445	1	1882	3	N	567	675	1			307
							3	4	624	9							
01	3388	X	3388	-0-	-0-	-0-	524	1	2303	3	N	509	658	1			158
							1	4	560	9							
*02	3456	X	3456	-0-	-0-	-0-	487	1	2189	3	N	699	451	1			406
							11	4	769	9							

JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75000	X	3361	-0-	-71639	-0-	454	1	2218	3	N	626	673	1			315
							689	9									
10	77500	X	3961	-0-	-73539	-0-	580	1	2619	3	N	692	861	1			146
							1	4	761	9							
11	3392	X	3392	-0-	-0-	-0-	509	1	2190	3	N	628	511	1			263
							2	4	691	9							
12	3113	X	3113	-0-	-0-	-0-	466	1	1970	3	N	612	527	1			348
							4	4	673	9							
01	3074	X	3074	-0-	-0-	-0-	447	1	1963	3	N	603	689	1			262
							1	4	663	9							
02	3712	X	2655	-0-	-1057	-0-	383	1	1724	3	N	491	355	1			398
							8	4	540	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120 N	109	-0-	-11	-0-	109	2			N	-0-					-0-
10	103 N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	104 N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	107 N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	105 N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

09	1791 N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
10	1948 N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
11	1526 N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
12	1815 N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
01	1953 N	1314	-0-	-639	-0-	1314	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

09	120 N	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	106 N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	107 N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	109 N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	107 N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

09	4080 X	3310	-0-	-770	-0-	3310	2			N	-0-					-0-
10	4216 X	3604	-0-	-612	-0-	3604	2			N	-0-					-0-
11	3741 X	3741	-0-	-0-	-0-	3741	2			N	-0-					-0-
12	3546 X	3546	-0-	-0-	-0-	3546	2			N	-0-					-0-
01	3596 X	2569	-0-	-1027	-0-	2569	2			N	-0-					-0-
02	3364 X	NO RPT	-0-	-3364	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

09	2310 N	1707	-0-	-603	-0-	1707	2			N	-0-					-0-
10	2027 N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
11	2125 N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
12	2344 N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
01	2015 N	1507	-0-	-508	-0-	1507	2			N	-0-					-0-
02	2059 N	526	-0-	-1533	-0-	526	2			N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

09	810 N	751	-0-	-59 B	-0-	701	2	50	9	N	45					105
10	803 N	803	-0-	-0- B	-0-	750	2	53	9	N	48					153
11	750 N	374	-0-	-376 B	-0-	344	2	30	9	N	27					180
12	775 N	-0-	-0-	-775 B	-0-					N	5					185
01	806 N	-0-	-0-	-806 B	-0-					N	-0-					185
02	348 N	NO RPT	-0-	-348 B	-0-					N	NO RPT					185

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

09	2970 X	1989	-0-	-981 B	-0-	600	1	874	2	N	468	362	1			232
						515	9									
10	1705 X	655	-0-	-1050 B	-0-	280	1	272	2	N	94	190	1			136
						103	9									
11	2070 X	1627	-0-	-443 B	-0-	460	1	1004	2	N	148					284
						163	9									
12	2502 X	2502	-0-	-0- B	-0-	560	1	1819	2	N	112	344	1			52
						123	9									
01	2564 X	2564	-0-	-0- B	-0-	480	1	1883	2	N	183					235
						201	9									
*02	2488 X	2488	-0-	-0- B	-0-	520	1	1741	2	N	206	191	1			250
						227	9									

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

09	3270 X	1966	-0-	-1304 B	-0-	700	1	1160	2	N	96					311
						106	9									
10	2728 X	969	-0-	-1759 B	-0-	375	1	562	2	N	29	189	1			151
						32	9									
11	2798 X	2798	-0-	-0- B	-0-	625	1	2016	2	N	143					294
						157	9									
12	2642 X	2642	-0-	-0- B	-0-	775	1	1742	2	N	114	160	1			248
						125	9									
01	3120 X	3120	-0-	-0- B	-0-	775	1	2180	2	N	150	192	1			206
						165	9									
*02	2709 X	2709	-0-	-0- B	-0-	725	1	1840	2	N	131	178	1			159
						144	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					176
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

09	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					83
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

09	547 N	547	-0-	-0- B	-0-	478	2	69	9	N	63					72
10	403 N	300	-0-	-103 B	-0-	274	2	26	9	N	24					96
11	242 N	242	-0-	-0- B	-0-	185	2	57	9	N	52	145	1			3
12	162 N	162	-0-	-0- B	-0-	117	2	45	9	N	41					44
*01	291 N	291	-0-	-0- B	-0-	245	2	46	9	N	42					86
02	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					86

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					98
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					98
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					98
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					98
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

09	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					103

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2223	-0-	-207 B	-0-	1948	2	275	9	N	250	360	1			194
10	2480	X	2438	-0-	-42 B	-0-	2115	2	323	9	N	294	179	1			309
11	2579	X	2579	-0-	-0- B	-0-	2260	2	319	9	N	290	367	1			232
12	2745	X	2745	-0-	-0- B	-0-	2409	2	336	9	N	305	186	1			351
01	2689	X	2689	-0-	-0- B	-0-	2368	2	321	9	N	292	362	1			281
*02	2648	N	2648	-0-	-0- B	-0-	2320	2	328	9	N	298	350	1			229

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

09	418	N	418	-0-	-0-	-0-	410	2	8	9	N	7					250
10	359	N	359	-0-	-0-	-0-	352	2	7	9	N	6					256
11	450	N	398	-0-	-52	-0-	383	2	15	9	N	14					270
12	347	N	347	-0-	-0-	-0-	324	2	23	9	N	21					291
*01	462	N	462	-0-	-0-	-0-	399	2	63	9	N	57					348
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					348

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

09	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
10	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

09	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
10	186	N	54	-0-	-132	-0-	54	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

09	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			68
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			68
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			68
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			68
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			68
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			68

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

09	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
10	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-

ELOISE, W. (NEISSER 6865) 28666 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 2 RRCID -> 225064 COMPL. DATE 11/29/2006 TOTAL DEPTH 6950 PERF. 6792 - 6796

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ELOISE, W. (NEISSER 6950) 28666 568 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 1A RRCID -> 208014 COMPL. DATE 01/28/2005 TOTAL DEPTH 7200 PERF. 6894 - 6898

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED PRORATED CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF.11186 - 11474

09	7500 N	3142	-0-	-4358 B	13794	829	1	2304	2	Y	8	11	1			4
						9	9									
10	7750 N	80	-0-	-7670 B	6124	79	1	1	9	Y	1					5
11	6126 N	2	-0-	-6124 B	-0-	2	1			Y	-0-					5
12	3255 N	-0-	-0-	-3255 B	-0-					Y	-0-					5
01	0 N	-0-	-0-	-0- B	-0-					Y	-0-					5
02	DLQ G-10	505	-0-	505 B	505	189	1	297	2	Y	17					22
						19	9									

03/01 BALANCING DATE STATUS -> 505

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

09	540 N	538	-0-	-2	-0-	8	1	375	2	Y	57	54	0			32
						92	4	63	9							
10	775 N	403	-0-	-372	-0-	10	1	340	2	Y	24	45	0			11
						27	4	26	9							
11	572 N	572	-0-	-0-	-0-	11	1	430	2	Y	40	32	0			19
						87	4	44	9							
12	762 N	762	-0-	-0-	-0-	19	1	549	2	Y	132	66	0			85
						49	4	145	9							
01	620 N	620	-0-	-0-	-0-	25	1	524	2	Y	56	116	0			25
						9	4	62	9							
*02	682 N	682	-0-	-0-	-0-	30	1	594	2	Y	53	57	0			21
						58	9									

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

09	1 N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
10	8 N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	1 N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1 N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770 #	646	-0-	-1124	-0-	138	1	502	2	N	5					45
						6	9									
10	1116 #	83	-0-	-1033	-0-	46	1	34	2	N	3					48
						3	9									
11	810 #	6	-0-	-804	-0-	6	2			N	-0-					48
12	713 #	-0-	-0-	-713	-0-					N	-0-					48
01	682 #	-0-	-0-	-682	-0-					N	10					58
02	638 #	-0-	-0-	-638	-0-					N	-0-					58

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (8800) //CONT.// 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16680 #	16221	-0-	-459	-0-	15938	2	283	9	N	257	375	1			52
10	17615 R	17615	-0-	-0-	-0-	17257	2	358	9	N	325	354	1			23
11	18234 R	18234	-0-	-0-	-0-	17894	2	340	9	N	309	179	1			153
12	19918 R	19918	-0-	-0-	-0-	19320	2	598	9	N	544	365	1			332
01	19968 R	19968	-0-	-0-	-0-	19554	2	414	9	N	376	381	1			327
*02	17608 R	17608	-0-	-0-	-0-	17282	2	326	9	N	296					623

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

09	0 N	-0-	-0-	-0-	-0-						N	-0-				-0-
10	224 N	224	-0-	-0-	-0-	185	1	39	2		N	-0-				-0-
11	0 N	-0-	-0-	-0-	-0-						N	-0-				-0-
12	186 N	186	-0-	-0-	-0-	160	1	26	2		N	-0-				-0-
01	217 N	-0-	-0-	-217	-0-						N	-0-				-0-
02	0 N	-0-	-0-	-0-	-0-						N	-0-				-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

09	668 N	668	-0-	-0-	-0-	170	1	498	2		N	-0-				-0-
10	645 N	645	-0-	-0-	-0-	185	1	460	2		N	-0-				-0-
11	570 N	570	-0-	-0-	-0-	160	1	410	2		N	-0-				-0-
12	682 N	529	-0-	-153	-0-	160	1	369	2		N	-0-				-0-
01	651 N	624	-0-	-27	-0-	160	1	464	2		N	-0-				-0-
02	551 N	459	-0-	-92	-0-	150	1	309	2		N	-0-				-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

09	849 N	849	-0-	-0-	-0-	170	1	679	2	N	-0-			-0-
10	749 N	749	-0-	-0-	-0-	185	1	564	2	N	-0-			-0-
11	570 N	477	-0-	-93	-0-	160	1	317	2	N	-0-			-0-
12	868 N	459	-0-	-409	-0-	160	1	299	2	N	-0-			-0-
01	744 N	420	-0-	-324	-0-	160	1	260	2	N	-0-			-0-
02	464 N	337	-0-	-127	-0-	150	1	187	2	N	-0-			-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

09	595 N	595	-0-	-0-	-0-	170	1	425	2	N	-0-			-0-
10	525 N	525	-0-	-0-	-0-	185	1	340	2	N	-0-			-0-
11	456 N	456	-0-	-0-	-0-	160	1	296	2	N	-0-			-0-
12	620 N	448	-0-	-172	-0-	160	1	288	2	N	-0-			-0-
01	527 N	524	-0-	-3	-0-	160	1	364	2	N	-0-			-0-
02	435 N	382	-0-	-53	-0-	150	1	232	2	N	-0-			-0-

FAGAN (3570) 29938 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL -A- WELL #: A 14 RRCID -> 282259 COMPL. DATE 02/14/2017 TOTAL DEPTH 6441 PERF. 3556 - 3559

09	7530 #	6870	-0-	-660	-0-	102	1	6768	2	N	-0-			-0-
10	7750 #	7364	-0-	-386	-0-	109	1	7255	2	N	-0-			-0-
11	7320 #	6872	-0-	-448	-0-	102	1	6770	2	N	-0-			-0-
*12	7099 #	6271	-0-	-828	-0-	93	1	6178	2	N	-0-			-0-
01	7378 #	5786	-0-	-1592	-0-	86	1	5700	2	N	-0-			-0-
02	6902 #	5339	-0-	-1563	-0-	79	1	5260	2	N	-0-			-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

09	394	N	394	-0-	-0-	-0-	394	2	N	-0-			-0-
10	589	N	480	-0-	-109	-0-	480	2	N	-0-			-0-
11	264	N	264	-0-	-0-	-0-	264	2	N	-0-			-0-
12	403	N	86	-0-	-317	-0-	86	2	N	-0-			-0-
01	448	N	448	-0-	-0-	-0-	448	2	N	-0-			-0-
02	261	N	NO RPT	-0-	-261	-0-			N	NO RPT			-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANNIN, NORTH (3960) 30175 920 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
HANLEY, MABEL ET AL WELL #: 1 RRCID -> 124170 COMPL. DATE 12/09/1986 TOTAL DEPTH 4400 PERF. 3966 - 3969

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH E WELL #: 11 RRCID -> 200058 COMPL. DATE 11/26/2003 TOTAL DEPTH 4600 PERF. 2644 - 2648

09	0	A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/13/2019 - P/A 09/13/19

FANNIN, SOUTH (TAG) //CONT.// 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

09	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

GRIZZLY OP OF DELAWARE, LLC 334922
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

09/01 BALANCING DATE STATUS -> -0-

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

09/01 BALANCING DATE STATUS -> -0-

09	766	N	766	-0-	-0-	B	-0-	731	3	35	9	N	32					92
10	831	N	831	-0-	-0-	B	-0-	813	3	18	9	N	16					108
11	815	N	815	-0-	-0-	B	-0-	785	3	30	9	N	27					135
12	806	N	781	-0-	-25	B	-0-	762	3	19	9	N	17					152
01	837	N	629	-0-	-208	B	-0-	606	3	23	9	N	21					173
02	783	N	649	-0-	-134	B	-0-	606	3	43	9	N	39					212

03/01 BALANCING DATE STATUS -> -0-

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2182 N	2182	-0-	-0-	-0-	2101	3	81	9	N	74	189	1			42
10	2194 N	2194	-0-	-0-	-0-	2137	3	57	9	N	52					94
11	2107 N	2107	-0-	-0-	-0-	2029	3	78	9	N	71					165
12	2245 N	2245	-0-	-0-	-0-	2184	3	61	9	N	55					220
01	2145 N	2145	-0-	-0-	-0-	2080	3	65	9	N	59	169	1			110
*02	2154 N	2154	-0-	-0-	-0-	2080	3	74	9	N	67					177

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

09	0 N	-0-	-0-	-0-	-0-					N	-0-					15
10	0 N	-0-	-0-	-0-	-0-					N	-0-					15
11	0 N	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	6	-0-	6	6	6	3			N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	6					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	6					N	-0-					15

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIZZLY OP OF DELAWARE, LLC 334922
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

09	54 N	54	-0-	-0-	-0-	54	3			N	-0-					7
10	31 N	21	-0-	-10	-0-	21	3			N	-0-					7
11	30 N	23	-0-	-7	-0-	23	3			N	-0-					7
12	62 N	15	-0-	-47	-0-	15	3			N	-0-					7
01	31 N	15	-0-	-16	-0-	15	3			N	-0-					7
02	29 N	15	-0-	-14	-0-	15	3			N	-0-					7

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

09	450 N	350	-0-	-100	-0-	350	3			N	-0-					37
10	363 N	363	-0-	-0-	-0-	363	3			N	-0-					37
11	448 N	448	-0-	-0-	-0-	448	3			N	-0-					37
12	378 N	378	-0-	-0-	-0-	378	3			N	-0-					37
01	382 N	382	-0-	-0-	-0-	382	3			N	-0-					37
02	435 N	382	-0-	-53	-0-	382	3			N	-0-					37

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

09	5490 X	5202	-0-	-288	-0-	5202	2			N	-0-					-0-
10	5363 X	5018	-0-	-345	-0-	5018	2			N	-0-					-0-
11	5100 X	4733	-0-	-367	-0-	4733	2			N	-0-					-0-
12	5363 X	4907	-0-	-456	-0-	4907	2			N	-0-					-0-
01	5363 X	4977	-0-	-386	-0-	4977	2			N	-0-					-0-
02	5017 X	4763	-0-	-254	-0-	4763	2			N	-0-					-0-

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

09	4062 X	4062	-0-	-0-	-0-	4059	2	3	9	N	3					180
10	4272 X	4272	-0-	-0-	-0-	4264	2	8	9	N	7	156	1			31
11	4451 X	4451	-0-	-0-	-0-	4406	2	45	9	N	41					72
12	4735 X	4735	-0-	-0-	-0-	4712	2	23	9	N	21					93
01	4885 X	4885	-0-	-0-	-0-	4866	2	19	9	N	17					110
*02	4787 X	4787	-0-	-0-	-0-	4746	2	41	9	N	37					147

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

09	490 X	490	-0-	-0-	-0-	465	2	25	9	N	23					114
10	896 X	896	-0-	-0-	-0-	896	2			N	-0-					114
11	958 X	958	-0-	-0-	-0-	958	2			N	-0-					114
12	919 X	919	-0-	-0-	-0-	919	2			N	-0-					114
01	899 X	896	-0-	-3	-0-	896	2			N	-0-					114
02	928 N	792	-0-	-136	-0-	785	2	7	9	N	6					120

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

09	5010 X	4264	-0-	-746	-0-	4221	2	43	9	N	39					202
10	5177 X	4112	-0-	-1065	-0-	4106	2	6	9	N	5	174	1			33
11	5010 X	3725	-0-	-1285	-0-	3714	2	11	9	N	10					43
12	4619 X	3682	-0-	-937	-0-	3678	2	4	9	N	4					47
01	4402 X	3767	-0-	-635	-0-	3761	2	6	9	N	5					52
02	4118 X	3209	-0-	-909	-0-	3202	2	7	9	N	6					58

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

09	81000 X	69203	-0-	-11797	-0-	69073	2	130	9	N	118					238
10	80011 X	67945	-0-	-12066	-0-	67848	2	97	9	N	88	176	1			150
11	72330 X	63520	-0-	-8810	-0-	63512	2	8	9	N	7					157
12	71982 X	63163	-0-	-8819	-0-	63005	2	158	9	N	144	178	1			123
01	71517 X	60761	-0-	-10756	-0-	60616	2	145	9	N	132	182	1			73
02	66903 X	54060	-0-	-12843	-0-	54008	2	52	9	N	47					120

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7195 X	7195	-0-	-0-	-0-	7118	3	77	9	N	70					135
10	6929 X	6929	-0-	-0-	-0-	6879	2	50	9	N	45					180
11	6266 X	6266	-0-	-0-	-0-	6219	2	47	9	N	43					223
12	6650 X	6650	-0-	-0-	-0-	6596	2	54	9	N	49	174	1			98
01	6235 X	6235	-0-	-0-	-0-	6192	2	43	9	N	39					137
02	5684 X	5556	-0-	-128	-0-	5413	2	143	9	N	130	180	1			87

ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 07/27/2018 TOTAL DEPTH 13351 PERF.12050 - 13014

09	505860 X	10585	-0-	-495275	-0-	10553	2	32	9	N	29					120
10	522722 X	10110	-0-	-512612	-0-	10099	2	11	9	N	10					130
11	505860 X	9421	-0-	-496439	-0-	9388	2	33	9	N	30					160
12	11718 X	8978	-0-	-2740	-0-	8847	2	131	9	N	119	181	1			98
01	11036 X	8319	-0-	-2717	-0-	8185	2	134	9	N	122					220
02	10324 X	7337	-0-	-2987	-0-	7309	2	28	9	N	25	173	1			72

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

09	14B2 EXT	64	-0-	64	64	64	3			N	-0-					-0-
10	14B2 EXT	10	-0-	10	74	10	2			N	-0-					-0-
11	14B2 EXT	57	-0-	57	131	57	2			N	-0-					-0-
12	201 R	70	-0-	-131	-0-	70	2			N	-0-					-0-
*01	51 R	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	58 N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

09	360 N	327	-0-	-33	-0-	321	3	6	9	Y	5					115
10	456 N	456	-0-	-0-	-0-	447	2	9	9	Y	8					123
11	3000 N	11787	-0-	8787	8787	11756	2	31	9	Y	28					151
12	3100 N	335	-0-	-2765	6022	321	2	14	9	Y	13					164
*01	3100 N	541	-0-	-2559	3463	527	2	14	9	Y	13					177
02	493	NO RPT	-0-	-493	2970					Y	NO RPT					177

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			184
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			184
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			184
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			184
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			184
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14813 X	14813	-0-	-0-	-0-	526	1	14287	2	N	-0-			270
10	14963 X	14963	-0-	-0-	-0-	539	1	14424	2	N	-0-			270
11	14904 X	14904	-0-	-0-	-0-	553	1	14351	2	N	-0-			270
12	11653 X	11653	-0-	-0-	-0-	484	1	11169	2	N	-0-			270
01	13203 X	13203	-0-	-0-	-0-	561	1	12642	2	N	-0-			270
*02	11065 X	11065	-0-	-0-	-0-	467	1	10598	2	N	-0-			270

WALKER, ACE WELL #: 2 RRCID -> 206754 COMPL. DATE 06/20/2004 TOTAL DEPTH 11774 PERF.10992 - 10998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8642	X	8642	-0-	-0-	-0-	307	1	8335	2	N	-0-					137
10	7599	X	7599	-0-	-0-	-0-	274	1	7325	2	N	-0-					137
11	7998	X	7998	-0-	-0-	-0-	297	1	7701	2	N	-0-					137
12	7499	X	7499	-0-	-0-	-0-	311	1	7188	2	N	-0-					137
01	7292	X	7292	-0-	-0-	-0-	310	1	6982	2	N	-0-					137
02	6380	X	-0-	-0-	-6380	-0-					N	-0-					137

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

09	10020	X	9103	-0-	-917	-0-	323	1	8780	2	N	-0-					210
10	10664	X	8760	-0-	-1904	-0-	315	1	8445	2	N	-0-					210
11	10320	X	8595	-0-	-1725	-0-	319	1	8276	2	N	-0-					210
12	10664	X	7916	-0-	-2748	-0-	329	1	7587	2	N	-0-					210
01	10106	X	7884	-0-	-2222	-0-	335	1	7549	2	N	-0-					210
02	8787	X	7474	-0-	-1313	-0-	316	1	7158	2	N	-0-					210

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

09	90	N	77	-0-	-13	-0-	3	1	74	2	N	-0-					40
10	164	N	164	-0-	-0-	-0-	6	1	158	2	N	-0-					40
11	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					40
12	80	N	80	-0-	-0-	-0-	3	1	77	2	N	-0-					40
01	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-					40
*02	152	N	152	-0-	-0-	-0-	6	1	146	2	N	-0-					40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

09	57703	X	57703	-0-	-0-	-0-	56716	2	987	9	N	897	748	1			453
*10	60454	X	60454	-0-	-0-	-0-	59653	2	801	9	N	728	950	1			231
11	50533	X	50533	-0-	-0-	-0-	49577	2	956	9	N	869	766	1			334
12	56546	X	56546	-0-	-0-	-0-	55666	2	880	9	N	800	760	1			374
*01	54435	X	54435	-0-	-0-	-0-	53566	2	869	9	N	790	760	1			404
02	45820	X	NO RPT	-0-	-45820	-0-					N	NO RPT					404

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

09	1371	N	1371	-0-	-0-	B	-0-	637	1	734	2	N	-0-		85
10	1394	N	1394	-0-	-0-	B	-0-	1235	1	159	2	N	-0-		85
11	1866	N	1866	-0-	-0-	B	-0-	1045	1	821	2	N	-0-		85
12	2113	N	2113	-0-	-0-	B	-0-	1132	1	975	2	N	5		90
								6	9						
*01	2157	N	2157	-0-	-0-	B	-0-	1168	1	989	2	N	-0-		90
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT		90

03/01 BALANCING DATE STATUS -> -0-

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

03/01 BALANCING DATE STATUS -> -0-

09	0	-0-	-0-	-0-	B	-0-				N	-0-			133
10	0	-0-	-0-	-0-	B	-0-				N	-0-			133
11	0	-0-	-0-	-0-	B	-0-				N	-0-			133
12	0	-0-	-0-	-0-	B	-0-				N	-0-			133
01	0	-0-	-0-	-0-	B	-0-				N	-0-			133
02	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT			133

03/01 BALANCING DATE STATUS -> -0-

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

03/01 BALANCING DATE STATUS -> -0-

09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			72
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			72
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			72
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			72
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			72
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			72

03/01 BALANCING DATE STATUS -> -0-

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

09	6716 X	6716	-0-	-0-	-0-	6280	2	436	9	N	396	710	1			215
10	6136 X	6136	-0-	-0-	-0-	5671	2	465	9	N	423	164	1			474
*11	6828 X	6828	-0-	-0-	-0-	6140	2	688	9	N	625	650	1			449
12	5968 X	5968	-0-	-0-	-0-	5223	2	745	9	N	677	906	1			220
01	6870 X	6870	-0-	-0-	-0-	6285	2	585	9	N	532	547	1			205
*02	6212 X	6212	-0-	-0-	-0-	5676	2	536	9	N	487	537	1			155

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

09	809 N	809	-0-	-0-	-0-	160	1	649	3	N	-0-					-0-
10	62 N	-0-	-0-	-62	-0-					N	-0-					-0-
11	90 N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93 N	-0-	-0-	-93	-0-					N	-0-					-0-
01	10 N	10	-0-	-0-	-0-	3	1	7	3	N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

09	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			104
10	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			104
11	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			104
12	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			104
01	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			104
02	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

09	3360 #	2940	-0-	-420	-0-	267 1	2636 3	N	34			133
						37 9						
10	3410 #	-0-	-0-	-3410	-0-			N	36			169
11	2940 #	2723	-0-	-217	-0-	262 1	2430 3	N	28			197
						31 9						
12	3038 #	2508	-0-	-530	-0-	277 1	2218 3	N	12			209
						13 9						
01	3038 #	50	-0-	-2988	-0-	18 1	32 3	N	-0-	171 1		38
02	2842 #	52	-0-	-2790	-0-	52 3		N	-0-			38

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

09	0 N	-0-	-0-	-0-	-0-			N	-0-			58
10	77 N	77	-0-	-0-	-0-	77 2		N	-0-			58
11	51 N	51	-0-	-0-	-0-	51 2		N	-0-			58
12	71 N	71	-0-	-0-	-0-	71 2		N	-0-			58
01	65 N	65	-0-	-0-	-0-	65 2		N	-0-			58
02	0 N	-0-	-0-	-0-	-0-			N	-0-			58

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25

D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			144
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			144
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			144
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			144
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			144
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			144

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					58
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					58
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					58
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

09	930 N	819	-0-	-111	-0-	805	2	14	9	N	13					143
10	871 N	871	-0-	-0-	-0-	846	2	25	9	N	23					166
11	930 N	874	-0-	-56	-0-	865	2	9	9	N	8					174
12	911 N	911	-0-	-0-	-0-	855	2	56	9	N	51	160	1			65
01	868 N	-0-	-0-	-868	-0-					N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMTEX ENERGY LLC 690225
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

09	0 N	-0-	-0-	-0-	-0-					N	-0-					28
10	0 N	-0-	-0-	-0-	-0-					N	-0-					28
11	0 N	-0-	-0-	-0-	-0-					N	-0-					28
12	0 N	-0-	-0-	-0-	-0-					N	-0-					28
01	0 N	-0-	-0-	-0-	-0-					N	-0-					28
02	0 N	-0-	-0-	-0-	-0-					N	-0-					28

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

09	540 N	324	-0-	-216	-0-	37	1	286	3	N	1	2	1			201
						1	9									
10	341 N	151	-0-	-190	-0-	16	1	134	3	N	1					202
						1	9									
11	376 N	376	-0-	-0-	-0-	53	1	322	3	N	1	2	1			201
						1	9									
12	341 N	303	-0-	-38	-0-	31	1	271	3	N	1					202
						1	9									
01	319 N	319	-0-	-0-	-0-	43	1	275	3	N	1	2	1			201
						1	9									
02	377 N	122	-0-	-255	-0-	122	1			N	-0-					201

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	19	1	150	3	N	-0-	1	1			79
10	372	N	54	-0-	-318	-0-	6	1	48	3	N	-0-					79
11	90	N	-0-	-0-	-90	-0-					N	-0-	1	1			78
12	255	N	255	-0-	-0-	-0-	26	1	228	3	N	1					79
							1	9									
01	259	N	259	-0-	-0-	-0-	35	1	223	3	N	1	1	1			79
							1	9									
*02	125	N	125	-0-	-0-	-0-	125	1			N	-0-					79

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2778	-0-	-312	-0-	317	1	2447	3	N	13	17	1			210
							14	9									
10	3224	X	3154	-0-	-70	-0-	327	1	2815	3	N	11					221
							12	9									
11	3120	X	2899	-0-	-221	-0-	412	1	2477	3	N	9	18	1			212
							10	9									
12	3415	X	3415	-0-	-0-	-0-	346	1	3059	3	N	9					221
							10	9									
01	3162	X	2867	-0-	-295	-0-	383	1	2474	3	N	9	18	1			212
							10	9									
02	2958	X	2759	-0-	-199	-0-	2749	1	10	9	N	9					221

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	1420	-0-	-770	-0-	162	1	1250	3	N	7	9	1			215
							8	9									
10	2263	X	1520	-0-	-743	-0-	157	1	1354	3	N	8					223
							9	9									
11	2190	X	1801	-0-	-389	-0-	255	1	1536	3	N	9	9	1			223
							10	9									
12	2263	X	1578	-0-	-685	-0-	159	1	1404	3	N	14					237
							15	9									
01	2080	X	2080	-0-	-0-	-0-	277	1	1791	3	N	11	9	1			239
							12	9									
*02	1918	N	1918	-0-	-0-	-0-	1904	1	14	9	N	13					252

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26190	X	23785	-0-	-2405	-0-	2706	1	20873	3	N	187	326	1			612
							206	9									
10	27063	X	23191	-0-	-3872	-0-	2389	1	20589	3	N	194					806
							213	9									
11	24330	X	22569	-0-	-1761	-0-	3191	1	19181	3	N	179	155	1			830
							197	9									
12	24986	X	23796	-0-	-1190	-0-	2397	1	21213	3	N	169	180	1			819
							186	9									
01	24633	X	24633	-0-	-0-	-0-	3268	1	21128	3	N	215	334	1			700
							237	9									
02	22997	X	22492	-0-	-505	-0-	22235	1	257	9	N	234	179	1			755

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			3
10	0	N	-0-	-0-	-0-	-0-					N	-0-			3
11	0	N	-0-	-0-	-0-	-0-					N	-0-			3
12	0	N	-0-	-0-	-0-	-0-					N	-0-			3
01	0	N	-0-	-0-	-0-	-0-					N	-0-			3
02	0	N	-0-	-0-	-0-	-0-					N	-0-			3

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	X	-0-	-0-	-450	-0-					N	-0-			82
10	3255	X	16	-0-	-3239	-0-	2	1	14	3	N	-0-			82
11	3150	X	203	-0-	-2947	-0-	29	1	174	3	N	-0-			82
12	3947	X	3947	-0-	-0-	-0-	401	1	3546	3	N	-0-			82
01	3360	X	3360	-0-	-0-	-0-	450	1	2910	3	N	-0-			82
02	203	X	-0-	-0-	-203	-0-					N	-0-			82

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	28	1	212	3	N	-0-			1
10	155	N	155	-0-	-0-	-0-	16	1	139	3	N	-0-			1
11	156	N	156	-0-	-0-	-0-	22	1	134	3	N	-0-			1
12	217	N	109	-0-	-108	-0-	11	1	98	3	N	-0-			1
01	171	N	171	-0-	-0-	-0-	23	1	148	3	N	-0-			1
02	145	N	120	-0-	-25	-0-	120	1			N	-0-			1

RINCON PETROLEUM CORPORATION 712336
MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	865	N	865	-0-	-0-	-0-	855	2	10	9	N	9			181
10	959	N	959	-0-	-0-	-0-	948	2	11	9	N	10			191
11	750	N	736	-0-	-14	-0-	734	2	2	9	N	2			193
12	899	N	545	-0-	-354	-0-	537	2	8	9	N	7			200
01	961	N	185	-0-	-776	-0-	182	2	3	9	N	3			203
02	0	N	-0-	-0-	-0-	-0-					N	-0-			203

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			10
10	0	N	-0-	-0-	-0-	-0-					N	-0-			10
11	0	N	-0-	-0-	-0-	-0-					N	-0-			10
12	0	N	-0-	-0-	-0-	-0-					N	-0-			10
01	0	N	-0-	-0-	-0-	-0-					N	-0-			10
02	0	N	-0-	-0-	-0-	-0-					N	-0-			10

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
RIO BRAVO EXPL. & PROD. CO. 712398
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FRIENDSHIP CHURCH (HOCKLEY) 33026 500 ASSOCIATED ONE WELL CNTY: BEE
NELSON, JAMES L. 604295
TEAGUE, J & I WELL #: 1 RRCID -> 260577 COMPL. DATE 05/01/2009 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

09	5245 R	5245	-0-	-0-	-0-	5245	2		N	-0-			-0-
10	5222 R	5222	-0-	-0-	-0-	5222	2		N	-0-			-0-
11	5228 R	5228	-0-	-0-	-0-	5228	2		N	-0-			-0-
12	5425 #	5117	-0-	-308	-0-	5117	2		N	-0-			-0-
01	5425 #	4162	-0-	-1263	-0-	4162	2		N	-0-			-0-
02	5075 #	3633	-0-	-1442	-0-	3633	2		N	-0-			-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

09	5970 #	5174	-0-	-796	-0-	5174	2		N	-0-			-0-
10	5921 #	5192	-0-	-729	-0-	5192	2		N	-0-			-0-
11	5730 #	5194	-0-	-536	-0-	5194	2		N	-0-			-0-
12	5332 #	5111	-0-	-221	-0-	5111	2		N	-0-			-0-
01	5332 #	4713	-0-	-619	-0-	4713	2		N	-0-			-0-
02	5017 #	3912	-0-	-1105	-0-	3912	2		N	-0-			-0-

GAFFNEY (5540, N W) 33638 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
BLANCA SHAY WELL #: 1 RRCID -> 245564 COMPL. DATE 01/02/2009 TOTAL DEPTH 5800 PERF. 5436 - 5442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150 X	3043	-0-	-107	-0-	3043	2			N	-0-					56
10	3255 X	3061	-0-	-194	-0-	3061	2			N	-0-					56
11	3150 X	2004	-0-	-1146	-0-	2004	3			N	-0-					56
12	3131 X	229	-0-	-2902	-0-	229	2			N	-0-					56
01	3131 X	-0-	-0-	-3131	-0-					N	-0-					56
02	2929 X	-0-	-0-	-2929	-0-					N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210 #	27	-0-	-183	-0-	27	2			N	-0-					-0-
10	124 #	30	-0-	-94	-0-	30	2			N	-0-					14
11	120 #	74	-0-	-46	-0-	74	2			N	-0-					14
12	124 #	-0-	-0-	-124	-0-					N	-0-					14
01	31 #	6	-0-	-25	-0-					N	-0-					14
02	58 N	53	-0-	-5	-0-	53	2			N	-0-					14

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GAMBLE GULLY, SW (THIRD MASSIVE) 33883 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NEWTON CORP.,THE 608609
RAY, T. WELL #: 3A RRCID -> 151835 COMPL. DATE 08/16/1994 TOTAL DEPTH 12050 PERF.11788 - 11824

09	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/16/2019

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

09	390 #	300	-0-	-90	-0-	300	2		Y	-0-			-0-
10	403 #	336	-0-	-67	-0-	336	2		Y	-0-			86
11	330 #	100	-0-	-230	-0-	100	2		Y	-0-			86
12	341 #	-0-	-0-	-341	-0-				Y	-0-			86
01	341 #	25	-0-	-316	-0-				Y	-0-			86
02	DLQ G-10	120	-0-	120	120	120	2		Y	-0-			86

NEWTON CORP.,THE 608609
RAY, T. WELL #: 1A RRCID -> 145757 COMPL. DATE 01/31/1993 TOTAL DEPTH 9017 PERF. 7100 - 7108

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/01/2019 - P/A 10/01/19

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3700) //CONT.// 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3900) //CONT.// 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC //CONT.// 288391
CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	41	-0-	41	41	40	1	1	9	N	1	1	1			-0-
02	14B2 EXT	101	-0-	101	142	101	1			N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

09	20910 #	15986	-0-	-4924	-0-	15318	2	668	9	N	607	503	1			297
10	21137 R	21137	-0-	-0-	-0-	20364	2	773	9	N	703	742	1			258
11	21192 R	21192	-0-	-0-	-0-	20496	2	696	9	N	633	571	1			320
12	21260 R	21260	-0-	-0-	-0-	20503	2	757	9	N	688	760	1			248
01	23372	22722	-0-	-650	-0-	21981	2	741	9	N	674	569	1			353
*02	27920	24284	-0-	-3636	-0-	23582	2	702	9	N	638	703	1			288

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

09	DLQ G-10	140	-0-	140	346	137	2	3	9	Y	3					24
10	414 N	68	-0-	-346	-0-	68	2			Y	-0-					24
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					24
12	155 N	-0-	-0-	-155	-0-					Y	-0-					24
01	256 N	256	-0-	-0-	-0-	256	2			Y	-0-					24
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					24

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

09	709 N	709	-0-	-0-	-0-	709	2			N	-0-					44
10	462 N	462	-0-	-0-	-0-	462	2			N	-0-					44
11	390 N	196	-0-	-194	-0-	196	2			N	-0-					44
12	403 N	401	-0-	-2	-0-	401	2			N	-0-					44
01	573 N	573	-0-	-0-	-0-	573	2			N	-0-					44
*02	248 N	248	-0-	-0-	-0-	248	2			N	-0-					44

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	22	-0-	22	31	22	2			Y	-0-					48
10	34 N	3	-0-	-31	-0-	3	2			Y	-0-					48
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					48
12	31 N	4	-0-	-27	-0-	4	2			Y	-0-					48
01	262 N	262	-0-	-0-	-0-	247	2	15	9	Y	14					62
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					62

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040 #	4745	-0-	-295	-0-	49	1	4660	2	N	33	134	1			33
						36	9									
10	5115 #	4497	-0-	-618	-0-	48	1	4410	2	N	35	6	1			62
						39	9									
11	4808 R	4808	-0-	-0-	-0-	52	1	4708	2	N	44	5	1			101
						48	9									
12	4991 #	4643	-0-	-348	-0-	51	1	4546	2	N	42	5	1			138
						46	9									
01	4991 #	4607	-0-	-384	-0-	52	1	4511	2	N	40	5	1			173
						44	9									
02	4640 #	4127	-0-	-513	-0-	48	1	4034	2	N	41	188	1			26
						45	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: 1 RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 09/01/2017 - P/A 09/01/17

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

09	2790 N	2547	-0-	-243	-0-	601	1	1946	2	Y	-0-					-0-
10	2827 N	2827	-0-	-0-	-0-	752	1	2075	2	Y	-0-					-0-
11	2627 N	2627	-0-	-0-	-0-	728	1	1899	2	Y	-0-					-0-
12	2635 N	2499	-0-	-136	-0-	626	1	1873	2	Y	-0-					-0-
01	2827 N	2827	-0-	-0-	-0-	758	1	2069	2	Y	-0-					-0-
02	2552 N	2333	-0-	-219	-0-	543	1	1790	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

09	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
10	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

09	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
10	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
11	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
12	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
01	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
02	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

09	840 N	840	-0-	-0-	-0-	198	1	642	2	Y	-0-					-0-
10	930 N	792	-0-	-138	-0-	211	1	581	2	Y	-0-					-0-
11	795 N	795	-0-	-0-	-0-	220	1	575	2	Y	-0-					-0-
12	868 N	730	-0-	-138	-0-	183	1	547	2	Y	-0-					-0-
01	806 N	720	-0-	-86	-0-	193	1	527	2	Y	-0-					-0-
02	783 N	584	-0-	-199	-0-	136	1	448	2	Y	-0-					-0-

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GATA (WILCOX 12500)            //CONT.//   34176 475   NON-ASSOCIATED          CAPACITY                          CNTY: LAVACA
  XTO ENERGY INC.                //CONT.// 945936
    BARNES, LEON                     WELL #:    4    RRCID -> 174748  COMPL. DATE 09/10/1999  TOTAL DEPTH 12640 PERF.12290 - 12356
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 09     5610 X     5342     -0-        -268          -0-        1253  1     4054  2    Y        32                              104
                                                                  35  9
 10     5611 X     4129     -0-       -1482          -0-        1087  1     2998  2    Y        40                              144
                                                                  44  9
 11     5430 X     3209     -0-       -2221          -0-         879  1     2294  2    Y        33                              177
                                                                  36  9
 12     5611 X     5124     -0-        -487          -0-        1270  1     3799  2    Y        50      172  1                   55
                                                                  55  9
 01     5518 X     4421     -0-       -1097          -0-        1169  1     3193  2    Y        54                              109
                                                                  59  9
*02     5548 X     5548     -0-        -0-           -0-        1282  1     4226  2    Y        36                              145
                                                                  40  9
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    BARNES, LEON                     WELL #:    6-L  RRCID -> 177114  COMPL. DATE 01/17/2000  TOTAL DEPTH 12750 PERF.12373 - 12437
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 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                Y    NO RPT                              -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                Y    NO RPT                              -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                Y    NO RPT                              -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                Y    NO RPT                              -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                Y    NO RPT                              -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                Y    NO RPT                              -0-
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GATA (14,100 SAND)                       34176 700   NON-ASSOCIATED          ONE WELL                          CNTY: LAVACA
  VIPER S.W.D., LLC                      886209
    BARNES                           WELL #:    1    RRCID -> 247281  COMPL. DATE 04/08/2009  TOTAL DEPTH 15526 PERF.13549 - 13614
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 09 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                              -0-
 10 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                              -0-
 11 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                              -0-
 12 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                              -0-
 01 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                              -0-
 02 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                              -0-
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GEORGE WEST, EAST (QUEEN CITY)           34494 250   NON-ASSOCIATED          PRORATED                          CNTY: LIVE OAK
  CONTINENTAL OPERATING CO.              173749
    CANFIELD RANCH                   WELL #:    1    RRCID -> 262232  COMPL. DATE 09/16/2010  TOTAL DEPTH  8970 PERF. 6676 -  6859
-----------------------------------------------------------------------------------------------------------------------------------
 09        0        -0-      -0-        -0-  B        -0-                                N       -0-                              -0-
 10        0        -0-      -0-        -0-  B        -0-                                N       -0-                              -0-
                 PLUGGED AND ABANDONED_____ 04/30/2019 - P/A 04/30/19
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  PROLINE ENERGY RESOURCES INC           681327
    UNITAS, RUTH                     WELL #:    1    RRCID -> 195910  COMPL. DATE 05/10/2003  TOTAL DEPTH  7136 PERF. 6578 -  6906
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 09        0 N      -0-      -0-        -0-  B        -0-                                N       -0-                               96
 10      589 N       271     -0-        -318 B        -0-          17  2      254  9    N       231                              327
 11      346 N       346     -0-        -0-  B        -0-         344  2        2  9    N         2                              329
 12      438 N       438     -0-        -0-  B        -0-         408  2       30  9    N        27                              356
 01       72 N        72     -0-        -0-  B        -0-          72  2               N       -0-                              356
*02      319 N        66     -0-        -253 B        -0-          66  2               N       -0-                              356
  03/01 BALANCING DATE STATUS ->   -0-
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GEORGE WEST, EAST (QUEEN CITY) //CONT.// 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	0	N -0-	-0-	-0-	B -0-					N	-0-					64
10	166	N 166	-0-	-0-	B -0-	166	2			N	-0-					64
11	3000	N 3313	-0-	313	B 313	3313	2			N	-0-					64
12	3100	N 3923	-0-	823	B 1136	3923	2			N	-0-					64
01	1826	N 690	-0-	-1136	B -0-	690	2			N	-0-					64
*02	725	635	-0-	-90	B -90	635	2			N	-0-					64
03/01 BALANCING DATE STATUS -> -90																

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

09	1325	N 1325	-0-	-0-	-0-	1319	2	6	9	N	5					133
10	2272	N 2272	-0-	-0-	-0-	2260	2	12	9	N	11					144
11	2200	N 2200	-0-	-0-	-0-	2180	2	20	9	N	18					162
12	1984	N 1984	-0-	-0-	-0-	1970	2	14	9	N	13	150	1			25
01	2263	N 2113	-0-	-150	-0-	2100	2	13	9	N	12					37
02	2117	N 717	-0-	-1400	-0-	716	2	1	9	N	1					38

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

09	1282	N 1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
10	1364	N 1322	-0-	-42	-0-	1322	2			N	-0-					-0-
11	510	N 205	-0-	-305	-0-	205	2			N	-0-					-0-
12	1333	N 149	-0-	-1184	-0-	149	2			N	-0-					-0-
01	1333	N 6	-0-	-1327	-0-	6	2			N	-0-					-0-
02	203	N 22	-0-	-181	-0-	22	2			N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

09	306 N	306	-0-	-0-	-0-	300	3	6	9	N	5					115
10	447 N	447	-0-	-0-	-0-	438	3	9	9	N	8	85	1			38
11	444 N	444	-0-	-0-	-0-	436	3	8	9	N	7					45
12	310 N	236	-0-	-74	-0-	228	3	8	9	N	7					52
01	434 N	305	-0-	-129	-0-	296	3	9	9	N	8					60
02	435 N	315	-0-	-120	-0-	296	3	19	9	N	17					77

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

09	2790 X	1504	-0-	-1286	-0-	1504	2			Y	-0-					14
10	3162 X	2174	-0-	-988	-0-	2174	2			Y	-0-					14
11	3060 X	859	-0-	-2201	-0-	859	2			Y	-0-					14
12	3162 X	429	-0-	-2733	-0-	429	2			Y	-0-					14
01	2232 X	-0-	-0-	-2232	-0-					Y	-0-					14
02	2030 X	-0-	-0-	-2030	-0-					Y	-0-					14

GEORGE WEST, WEST (9500) //CONT.// 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	4636	-0-	-2024	-0-	4481	2	155	9	Y	141	177	1			250
10	7130	X	4763	-0-	-2367	-0-	4601	2	162	9	Y	147	179	1			218
11	6720	X	5451	-0-	-1269	-0-	5266	2	185	9	Y	168	179	1			207
12	6944	X	4327	-0-	-2617	-0-	4162	2	165	9	Y	150	182	1			175
01	5952	X	4642	-0-	-1310	-0-	4440	2	202	9	Y	184					359
*02	5457	X	5457	-0-	-0-	-0-	5317	2	140	9	Y	127	160	1			326

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					37
10	557	N	557	-0-	-0-	-0-	557	3			N	-0-					37
11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					37
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					37
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					37
*02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					37

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13272	X	13272	-0-	-0-	-0-	13167	3	105	9	N	95	187	1			45
10	12661	X	12661	-0-	-0-	-0-	12571	3	90	9	N	82					127
11	11514	X	11514	-0-	-0-	-0-	11405	3	109	9	N	99	186	1			40
12	12014	X	12014	-0-	-0-	-0-	11885	3	129	9	N	117					157
01	11033	X	11033	-0-	-0-	-0-	10919	3	114	9	N	104	179	1			82
*02	11017	X	11017	-0-	-0-	-0-	10919	3	98	9	N	89					171

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	1670	-0-	-1000	-0-	300	1	1337	2	N	30					173
							33	9									
10	2759	X	1515	-0-	-1244	-0-	310	1	1175	2	N	27					200
							30	9									
11	2670	X	2631	-0-	-39	-0-	240	1	2367	2	N	22					222
							24	9									
12	2418	X	2125	-0-	-293	-0-	290	1	1811	2	N	22	176	1			68
							24	9									
01	1984	X	1791	-0-	-193	-0-	200	1	1578	2	N	12					80
							13	9									
02	2552	X	1903	-0-	-649	-0-	270	1	1624	2	N	8					88
							9	9									

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3330 X	1246	-0-	-2084 B	-0-	1204 2	42 9	N	38			172
10	3379 X	2019	-0-	-1360 B	-0-	1958 2	61 9	N	55			227
11	2040 X	1846	-0-	-194 B	-0-	1767 2	79 9	N	72	177 1		122
12	2108 X	1795	-0-	-313 B	-0-	1727 2	68 9	N	62			184
01	2389 X	2389	-0-	-0- B	-0-	2334 2	55 9	N	50			234
*02	2108 X	2108	-0-	-0- B	-0-	2034 2	74 9	N	67	181 1		120

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

09	1843 N	1843	-0-	-0- B	-0-	1758 2	85 9	N	77			272
10	2077 N	1833	-0-	-244 B	-0-	1754 2	79 9	N	72			344
11	1805 N	1805	-0-	-0- B	-0-	1724 2	81 9	N	74	179 1		239
12	1891 N	1826	-0-	-65 B	-0-	1741 2	85 9	N	77	175 1		141
01	1829 N	1737	-0-	-92 B	-0-	1631 2	106 9	N	96			237
02	1740 N	751	-0-	-989 B	-0-	703 2	48 9	N	44			281

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

09	5690 X	5690	-0-	-0- B	-0-	5368 2	322 9	N	293	182 1		387
10	5662 X	5662	-0-	-0- B	-0-	5321 2	341 9	N	310	358 1		339
11	5160 X	5124	-0-	-36 B	-0-	4864 2	260 9	N	236	355 1		220
12	5890 X	4481	-0-	-1409 B	-0-	4254 2	227 9	N	206	181 1		245
01	5890 X	4430	-0-	-1460 B	-0-	4289 2	141 9	N	128	184 1		189
02	5510 X	1753	-0-	-3757 B	-0-	1443 2	310 9	N	282	362 1		109

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

09	2365 N	2365	-0-	-0- B	-0-	2126 2	239 9	N	217	133 1		202
10	2325 N	2299	-0-	-26 B	-0-	2035 2	264 9	N	240	167 1		275
11	2310 N	1805	-0-	-505 B	-0-	1595 2	210 9	N	191	279 1		187
12	2449 N	1788	-0-	-661 B	-0-	1525 2	263 9	N	239	303 1		123
01	2294 N	1764	-0-	-530 B	-0-	1542 2	222 9	N	202	168 1		157
02	1740 N	625	-0-	-1115 B	-0-	541 2	84 9	N	76			233

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

09	690 N	690	-0-	-0-	-0-	690 3		N	-0-			119
10	861 N	861	-0-	-0-	-0-	861 3		N	-0-	104 1		15
11	725 N	725	-0-	-0-	-0-	725 3		N	-0-			15
12	655 N	655	-0-	-0-	-0-	655 3		N	-0-			15
01	597 N	597	-0-	-0-	-0-	597 3		N	-0-			15
*02	597 N	597	-0-	-0-	-0-	597 3		N	-0-			15

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

*03	2976	X	2539	-0-	-437	B	-0-	2485	2	54	9	N	49					216
*04	3000	X	2594	-0-	-406	B	-0-	2559	2	35	9	N	32	174	1			74
*05	3131	X	2447	-0-	-684	B	-0-	2391	2	56	9	N	51					125
*06	3030	X	2245	-0-	-785	B	-0-	2210	2	35	9	N	32					157
*07	3131	X	2792	-0-	-339	B	-0-	2746	2	46	9	N	42					199
*08	2728	X	2425	-0-	-303	B	-0-	2399	2	26	9	N	24					223
*09	2580	X	2476	-0-	-104	B	-0-	2263	2	213	9	N	194	162	1			255
*10	2821	X	2232	-0-	-589	B	-0-	2220	2	12	9	N	11					266
*11	2730	X	2715	-0-	-15	B	-0-	2652	2	63	9	N	57					323
*12	3241	X	3241	-0-	-0-	B	-0-	3213	2	28	9	N	25	93	1			255
01	2821	X	2674	-0-	-147	B	-0-	2626	2	48	9	N	44					299
*02	2769	X	2769	-0-	-0-	B	-0-	2717	2	52	9	N	47					346

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

*03	1545	N	1545	-0-	-0-	B	-0-	1545	2			N	-0-					190
04	1608	N	1608	-0-	-0-	B	-0-	1608	2			N	-0-					190
05	1677	N	1677	-0-	-0-	B	-0-	1677	2			N	-0-					190
06	1752	N	1752	-0-	-0-	B	-0-	1752	2			N	-0-					190
07	1674	N	1665	-0-	-9	B	-0-	1665	2			N	-0-					190
08	1855	N	1855	-0-	-0-	B	-0-	1855	2			N	-0-					190
09	1800	N	1800	-0-	-0-	B	-0-	1800	2			N	-0-					190
10	1674	N	1562	-0-	-112	B	-0-	1562	2			N	-0-					190
*11	1800	N	1287	-0-	-513	B	-0-	1287	2			N	-0-					190
12	1860	N	1490	-0-	-370	B	-0-	1490	2			N	-0-	76	1			114
01	1550	N	1502	-0-	-48	B	-0-	1502	2			N	-0-					114
02	1508	N	1462	-0-	-46	B	-0-	1462	2			N	-0-					114

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

09	12298	X	12298	-0-	-0-	B	-0-	2051	1	9877	2	N	336	369	1			203
								370	9									
10	13094	X	13094	-0-	-0-	B	-0-	484	1	12188	2	N	384	370	1			217
								422	9									
11	12948	X	12948	-0-	-0-	B	-0-	2668	1	9877	2	N	366	373	1			210
								403	9									
12	13175	X	12290	-0-	-885	B	-0-	2021	1	9888	2	N	346	374	1			182
								381	9									
01	13175	X	11751	-0-	-1424	B	-0-	1543	1	9860	2	N	316	183	1			315
								348	9									
02	12528	X	11706	-0-	-822	B	-0-	11303	2	403	9	N	366	377	1			304

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC //CONT.// 701613
ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3554	-0-	-466 B	-0-	538	1	2845	2	N	155	177	1			120
							171	9									
10	4263	X	4263	-0-	-0- B	-0-	227	1	3868	2	N	153	183	1			90
							168	9									
11	4846	X	4846	-0-	-0- B	-0-	958	1	3728	2	N	145					235
							160	9									
12	4407	X	4407	-0-	-0- B	-0-	687	1	3556	2	N	149	193	1			191
							164	9									
01	4278	X	3384	-0-	-894 B	-0-	415	1	2794	2	N	159	190	1			160
							175	9									
02	4698	X	3192	-0-	-1506 B	-0-	3023	2	169	9	N	154	192	1			122

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

09	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	232	10	-0-	-222	301	10	2		N	-0-			55
10	313 N	12	-0-	-301	-0-	12	2		N	-0-			55
11	90 N	NO RPT	-0-	-90	-0-				N	NO RPT			55
12	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			55
01	12 N	NO RPT	-0-	-12	-0-				N	NO RPT			55
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420 N	359	-0-	-61	-0-	359	2		Y	-0-			-0-
10	459 N	459	-0-	-0-	-0-	459	2		Y	-0-			-0-
11	316 N	316	-0-	-0-	-0-	316	2		Y	-0-			-0-
12	457 N	457	-0-	-0-	-0-	457	2		Y	-0-			-0-
01	465 N	454	-0-	-11	-0-	454	2		Y	-0-			-0-
*02	384 N	384	-0-	-0-	-0-	384	2		Y	-0-			-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	529 X	47	-0-	-482	-0-	47	2		N	-0-			87
10	41 N	41	-0-	-0-	-0-	41	2		N	-0-			87
11	60 N	NO RPT	-0-	-60	-0-				N	NO RPT			87
12	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			87
01	31 N	NO RPT	-0-	-31	-0-				N	NO RPT			87
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	71	-0-	-79	-0-	71	2			N	-0-					82
10	186	N	163	-0-	-23	-0-	157	2	6	9	N	5					87
11	150	N	64	-0-	-86	-0-	51	2	13	9	N	12					99
12	86	N	86	-0-	-0-	-0-	80	2	6	9	N	5					104
01	155	N	82	-0-	-73	-0-	75	2	7	9	N	6					110
*02	116	N	116	-0-	-0-	-0-	113	2	3	9	N	3					113

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

09	780	N	731	-0-	-49	-0-	724	2	7	9	N	6					29
10	1018	N	1018	-0-	-0-	-0-	997	2	21	9	N	19					48
11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					48
12	744	N	543	-0-	-201	-0-	536	2	7	9	N	6					54
01	1171	N	1171	-0-	-0-	-0-	1162	2	9	9	N	8					62
02	435	N	418	-0-	-17	-0-	412	2	6	9	N	5					67

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

09	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOWITT (WILCOX 8,800) 36140 428 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1 RRCID -> 283444 COMPL. DATE 04/04/2017 TOTAL DEPTH 16640 PERF. 9280 - 9290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			37
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			37

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60 N	54	-0-	-6 B	-0-	54	2		N	-0-			37
10	54 N	54	-0-	-0- B	-0-	54	2		N	-0-			37
11	60 N	54	-0-	-6 B	-0-	54	2		N	-0-			37
12	52 N	52	-0-	-0- B	-0-	52	2		N	-0-			37
*01	52 N	52	-0-	-0- B	-0-	52	2		N	-0-			37
02	58 N	NO RPT	-0-	-58 B	-0-				N	NO RPT			37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300 N	251	-0-	-49	-0-	251	1		Y	-0-			-0-
10	251 N	251	-0-	-0-	-0-	251	1		Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3870 #	2755	-0-	-1115	-0-	2713 2	42 9	N	38			146
10	3565 #	2370	-0-	-1195	-0-	2322 2	48 9	N	44			190
11	2970 #	2888	-0-	-82	-0-	2834 2	54 9	N	49	179 1		60
12	3038 #	1299	-0-	-1739	-0-	1269 2	30 9	N	27			87
01	3038 #	327	-0-	-2711	-0-	270 2	57 9	N	52			139
02	2668 #	2156	-0-	-512	-0-	2099 2	57 9	N	52			191

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

09	120 N	120	-0-	-0-	-0-	52	1	68	2	N	-0-			-0-
10	117 N	117	-0-	-0-	-0-	43	1	74	2	N	-0-			-0-
11	51 N	51	-0-	-0-	-0-	15	1	36	2	N	-0-			-0-
12	124 N	28	-0-	-96	-0-	7	1	21	2	N	-0-			-0-
01	124 N	13	-0-	-111	-0-	4	1	9	2	N	-0-			-0-
*02	49 N	49	-0-	-0-	-0-	14	1	35	2	N	-0-			-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (C-2) //CONT.// 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 61 RRCID -> 101793 COMPL. DATE 08/28/1982 TOTAL DEPTH 4387 PERF. 4117 - 4127

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

09	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

09	14B DENY	-0-	-0-	-0-	73			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	73			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	73			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	73			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	73			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	73			N	-0-			-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			2
10	14B2 EXT	-0-	-0-	-0-	-0-		2	1	Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J.M. B WELL #: 9 RRCID -> 143110 COMPL. DATE 07/19/1992 TOTAL DEPTH 4458 PERF. 1822 - 1844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 4) //CONT.// 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-

MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

09	1039 N	1039	-0-	-0-	-0-	453	1	586	2	N	-0-			-0-
10	926 N	926	-0-	-0-	-0-	340	1	586	2	N	-0-			-0-
11	712 N	712	-0-	-0-	-0-	415	1	297	2	N	-0-			-0-
12	775 N	333	-0-	-442	-0-	231	1	102	2	N	-0-			-0-
01	775 N	469	-0-	-306	-0-	401	1	68	2	N	-0-			-0-
*02	760 N	760	-0-	-0-	-0-	425	1	335	2	N	-0-			-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 7 RRCID -> 053585 COMPL. DATE 09/11/1972 TOTAL DEPTH 4412 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	101	-0-	101	101	86	1	15	2	N	-0-			-0-
02	14B DENY	1361	-0-	1361	1462	761	1	600	2	N	-0-			-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

09	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-				N	-0-					-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

09	240	N	-0-	-0-	-240	-0-				N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

09	420	N	256	-0-	-164 B	-0-	256	1			N	-0-					-0-
10	806	N	236	-0-	-570 B	-0-	236	1			N	-0-					-0-
11	420	X	418	-0-	-2 B	-0-	418	1			N	-0-					-0-
12	421	X	421	-0-	-0- B	-0-	421	1			N	-0-					-0-
01	434	X	367	-0-	-67 B	-0-	367	1			N	-0-					-0-
02	406	X	406	-0-	-0- B	-0-	406	1			N	-0-					-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

09	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-3) //CONT.// 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

O'BRIEN, J.M. WELL #: 32 RRCID -> 127172 COMPL. DATE 01/10/1988 TOTAL DEPTH 4390 PERF. 3192 - 3220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5923 PERF. 3206 - 3232

09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 01/06/1979 TOTAL DEPTH 4500 PERF. 3189 - 3233

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) //CONT.// 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

O'BRIEN, J. M. BP (AM) WELL #: 1 RRCID -> 183223 COMPL. DATE 04/03/2001 TOTAL DEPTH 4391 PERF. 1236 - 1242

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) //CONT.// 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-			N	-0-			109
10	0 N	-0-	-0-	-0-	-0-			N	-0-			109
11	0 N	-0-	-0-	-0-	-0-			N	-0-			109
12	0 N	-0-	-0-	-0-	-0-			N	-0-			109
01	0 N	-0-	-0-	-0-	-0-			N	-0-			109
02	0 N	-0-	-0-	-0-	-0-			N	-0-			109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150 #	-0-	-0-	-150	-0-			N	-0-			53
10	155 #	-0-	-0-	-155	-0-			N	-0-			53
11	0 #	-0-	-0-	-0-	-0-			N	-0-			53
12	0 #	-0-	-0-	-0-	-0-			N	-0-			53
01	0 #	-0-	-0-	-0-	-0-			N	-0-			53
02	0 N	-0-	-0-	-0-	-0-			N	-0-			53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	870 #	680	-0-	-190	-0-	296 1	384 2	N	-0-			-0-
10	899 #	10	-0-	-889	-0-	4 1	6 2	N	-0-			-0-
11	780 #	428	-0-	-352	-0-	249 1	179 2	N	-0-			-0-
12	806 #	512	-0-	-294	-0-	355 1	157 2	N	-0-			-0-
01	713 #	258	-0-	-455	-0-	220 1	38 2	N	-0-			-0-
*02	845 N	845	-0-	-0-	-0-	473 1	372 2	N	-0-			-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230 #	1151	-0-	-79	-0-	475	1	615	2	N	55	156	1			75
						61	9									
10	1271 #	1020	-0-	-251	-0-	357	1	615	2	N	44					119
						48	9									
11	1230 #	859	-0-	-371	-0-	467	1	334	2	N	53					172
						58	9									
12	1178 #	937	-0-	-241	-0-	612	1	270	2	N	50	156	1			66
						55	9									
01	1178 #	825	-0-	-353	-0-	661	1	113	2	N	46					112
						51	9									
*02	930 N	930	-0-	-0-	-0-	491	1	387	2	N	47					159
						52	9									

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

09	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

GRETA, DEEP (5660, SEG. N) 36868 554 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -C- WELL #: 6 RRCID -> 132252 COMPL. DATE 09/13/1989 TOTAL DEPTH 6650 PERF. 5676 - 5684

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

09	30 #	-0-	-0-	-30	-0-					N	-0-					18
10	0 #	-0-	-0-	-0-	-0-					N	-0-					18
11	0 #	-0-	-0-	-0-	-0-					N	-0-					18
12	0 #	-0-	-0-	-0-	-0-					N	-0-					18
01	0 #	-0-	-0-	-0-	-0-					N	-0-					18
02	0 #	-0-	-0-	-0-	-0-					N	-0-					18

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

09	2772	2511	-0-	-261	-0-	504	1	1992	2	N	14					36
						15	9									
10	2631	2631	-0-	-0-	-0-	288	1	2325	2	N	16					52
						18	9									
11	3216	2733	-0-	-483	-0-	262	1	2457	2	N	13					65
						14	9									
12	2325	1902	-0-	-423	-0-	210	1	1670	2	N	20					85
						22	9									
01	3677	3001	-0-	-676	-0-	311	1	2665	2	N	23					108
						25	9									
*02	2758 N	2758	-0-	-0-	-0-	297	1	2439	2	N	20					128
						22	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

09	2602 R	2602	-0-	-0-	-0-	1133	1	1469	2	N	-0-					137
10	6552 R	6552	-0-	-0-	-0-	2393	1	4120	2	N	35					172
						39	9									
11	2425 R	2425	-0-	-0-	-0-	1408	1	1009	2	N	7					179
						8	9									
12	2697 #	1415	-0-	-1282	-0-	977	1	431	2	N	6					185
						7	9									
01	6541 #	800	-0-	-5741	-0-	683	1	117	2	N	-0-					185
02	6119	857	-0-	-5262	-0-	475	1	374	2	N	7					192
						8	9									

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	X	720	-0-	-360	-0-	301	1	390	2	Y	26	23	1			484
							29	9									
10	1119	X	1119	-0-	-0-	-0-	499	1	598	2	Y	20					504
							22	9									
11	2816	X	2816	-0-	-0-	-0-	1223	1	1580	2	Y	12	12	1			504
							13	9									
12	846	N	846	-0-	-0-	-0-	385	1	457	2	Y	4					508
							4	9									
*01	850	N	850	-0-	-0-	-0-	385	1	457	2	Y	7					849
							8	9									
02	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					849

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

09	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					63
10	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					59
11	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					59
12	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					59
01	3069	X	2982	-0-	-87	-0-	1373	1	1609	2	N	-0-					2982
02	2871	N	NO RPT	-0-	-2871	-0-					N	NO RPT					2982

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

09	2640	X	1519	-0-	-1121	-0-	654	1	848	2	Y	15	23	1			673
							17	9									
10	2666	X	2476	-0-	-190	-0-	1108	1	1327	2	Y	37					710
							41	9									
11	2070	X	1273	-0-	-797	-0-	549	1	710	2	Y	13	13	1			710
							14	9									
12	2139	X	1985	-0-	-154	-0-	897	1	1063	2	Y	23					733
							25	9									
*01	1996	X	1996	-0-	-0-	-0-	897	1	1063	2	Y	33					1993
							36	9									
02	2320	X	NO RPT	-0-	-2320	-0-					Y	NO RPT					1993

ZENGERLE, WAYNE O. ET UX WELL #: RRCID -> 124458 COMPL. DATE 04/24/2005 TOTAL DEPTH 15022 PERF.10461 - 10488

09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/16/2010

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	175	1	227	2	Y	-0-					279
10	490	N	490	-0-	-0-	-0-	223	1	267	2	Y	-0-					279
11	468	N	468	-0-	-0-	-0-	204	1	264	2	Y	-0-					279
12	166	N	166	-0-	-0-	-0-	74	1	88	2	Y	4					283
							4	9									
*01	173	N	173	-0-	-0-	-0-	74	1	88	2	Y	10					172
							11	9									
02	464	N	NO RPT	-0-	-464	-0-					Y	NO RPT					172

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1958	N	1958	-0-	-0-	-0-	702	1	1219	2	Y	34	25	1			1131
							37	9									
10	2180	N	2180	-0-	-0-	-0-	702	1	1441	2	Y	34	25	1			1140
							37	9									
11	1877	N	1877	-0-	-0-	-0-	702	1	1138	2	Y	34	25	1			1162
							37	9									
12	1754	N	1754	-0-	-0-	-0-	702	1	1015	2	Y	34	25	1			1171
							37	9									
*01	1754	N	1754	-0-	-0-	-0-	702	1	1015	2	Y	34	25	1			1726
							37	9									
02	2030	X	NO RPT	-0-	-2030	-0-					Y	NO RPT					1726

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5221	X	5221	-0-	-0-	-0-	2391	1	2801	2	Y	26	51	1			944
							29	9									
10	5239	X	5221	-0-	-18	-0-	2391	1	2801	2	Y	26	51	1			919
							29	9									
11	5221	X	5221	-0-	-0-	-0-	2391	1	2801	2	Y	26	51	1			878
							29	9									
12	5221	X	5221	-0-	-0-	-0-	2391	1	2801	2	Y	26	51	1			853
							29	9									
01	5394	X	5221	-0-	-173	-0-	2391	1	2801	2	Y	26	51	1			5167
							29	9									
02	5046	X	NO RPT	-0-	-5046	-0-					Y	NO RPT					5167

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	-0-	-0-	-630	-0-					Y	-0-					61
10	651	X	-0-	-0-	-651	-0-					Y	38	87	1			12
11	1800	X	478	-0-	-1322	-0-	201	1	260	2	Y	15	18	1			9
							17	9									
12	1077	X	1077	-0-	-0-	-0-	485	1	575	2	Y	15					24
							17	9									
*01	1099	X	1099	-0-	-0-	-0-	485	1	575	2	Y	35	25	1			1070
							39	9									
02	464	N	NO RPT	-0-	-464	-0-					Y	NO RPT					1070

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2506	X	2506	-0-	-0-	-0-	1137	1	1332	2	Y	34	38	1			130
							37	9									
10	2506	X	2506	-0-	-0-	-0-	1137	1	1332	2	Y	34	38	1			32
							37	9									
11	2520	X	2506	-0-	-14	-0-	1137	1	1332	2	Y	34	38	1			28
							37	9									
12	2511	X	2506	-0-	-5	-0-	1137	1	1332	2	Y	34	38	1			24
							37	9									
01	2604	X	2506	-0-	-98	-0-	1137	1	1332	2	Y	34	38	1			2465
							37	9									
02	2436	X	NO RPT	-0-	-2436	-0-					Y	NO RPT					2465

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

09	3000	N	3106	-0-	106	299	1553	1	1553	2	Y	-0-					235
10	299	N	-0-	-0-	-299	-0-					Y	20					255
11	508	N	508	-0-	-0-	-0-	247	1	247	2	Y	13	13	1			255
							14	9									
12	1674	X	945	-0-	-729	-0-	471	1	471	2	Y	3					258
							3	9									
01	1674	X	950	-0-	-724	-0-	471	1	471	2	Y	7					949
							8	9									
02	870	X	NO RPT	-0-	-870	-0-					Y	NO RPT					949

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

09	257	N	257	-0-	-0-	-0-	111	1	131	2	Y	14	23	1			233
							15	9									
10	242	N	242	-0-	-0-	-0-	111	1	131	2	Y	-0-					252
11	243	N	243	-0-	-0-	-0-	111	1	131	2	Y	1	1	1			252
							1	9									
12	246	N	246	-0-	-0-	-0-	111	1	131	2	Y	4					256
							4	9									
*01	243	N	243	-0-	-0-	-0-	111	1	131	2	Y	1					243
							1	9									
02	232	N	NO RPT	-0-	-232	-0-					Y	NO RPT					243

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

09	3537	X	3537	-0-	-0-	-0-	600	1	2937	2	N	-0-					150
10	3255	X	3186	-0-	-69	-0-	621	1	2565	2	N	-0-					150
11	3090	X	2986	-0-	-104	-0-	600	1	2386	2	N	-0-					150
12	3317	X	3082	-0-	-235	-0-	621	1	2461	2	N	-0-					150
01	3317	X	3095	-0-	-222	-0-	621	1	2474	2	N	-0-					150
02	3103	X	2989	-0-	-114	-0-	580	1	2366	2	N	39					189
							43	9									

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	8	1	11	2	Y	1					289
							1	9									
10	273	N	273	-0-	-0-	-0-	124	1	148	2	Y	1					290
							1	9									
11	17	N	17	-0-	-0-	-0-	7	1	9	2	Y	1	2	1			289
							1	9									
12	27	N	27	-0-	-0-	-0-	12	1	14	2	Y	1					290
							1	9									
*01	27	N	27	-0-	-0-	-0-	12	1	14	2	Y	1					27
							1	9									
02	29	N	NO RPT	-0-	-29	-0-					Y	NO RPT					27

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					154
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	6811	-0-	3811	3811	479	1	5755	2	Y	200	200	1			-0-
							357	3	220	9							
10	3100	N	8478	-0-	5378	9189	597	1	6319	2	Y	1050	1050	1			-0-
							407	3	1155	9							
11	3000	N	7781	-0-	4781	13970	525	1	5556	2	Y	1236	1236	1			-0-
							340	3	1360	9							
12	23320	X	9350	-0-	-13970	-0-	554	1	6661	2	Y	1541	1541	1			-0-
							440	3	1695	9							
01	7309	X	7309	-0-	-0-	-0-	370	1	4788	2	Y	1568	1568	1			-0-
							426	3	1725	9							
*02	6971	X	6971	-0-	-0-	-0-	399	1	4479	2	Y	1543	1543	1			-0-
							396	3	1697	9							

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

09	7949	X	7949	-0-	-0-	-0-	1107	1	6728	2	Y	104	15	1			137
							114	9									
10	9224	X	9224	-0-	-0-	-0-	1236	1	7838	2	Y	136	155	1			118
							150	9									
11	7055	X	7055	-0-	-0-	-0-	1082	1	5955	2	Y	16					134
							18	9									
12	6324	X	6197	-0-	-127	-0-	1342	1	4813	2	Y	38	158	1			14
							42	9									
*01	8215	X	6310	-0-	-1905	-0-	1325	1	4915	2	Y	64					78
							70	9									
02	8642	X	6029	-0-	-2613	-0-	1317	1	4637	2	Y	68					146
							75	9									

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	843	N	843	-0-	-0-	-0-	750	1	93	2	N	-0-					12
12	868	N	868	-0-	-0-	-0-	775	1	93	2	N	-0-					12
01	854	N	854	-0-	-0-	-0-	775	1	79	2	N	-0-					12
02	812	N	765	-0-	-47	-0-	725	1	40	2	N	-0-					12

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7542	X	7542	-0-	-0-	-0-	526	1	6351	2	N	275	275	1			-0-
							362	3	303	9							
10	4074	X	4074	-0-	-0-	-0-	292	1	3104	2	N	451	451	1			-0-
							182	3	496	9							
11	9383	X	9383	-0-	-0-	-0-	705	1	7501	2	N	692	692	1			-0-
							416	3	761	9							
12	10924	X	10924	-0-	-0-	-0-	731	1	8834	2	N	747	747	1			-0-
							537	3	822	9							
01	10017	X	10017	-0-	-0-	-0-	618	1	8050	2	N	612	612	1			-0-
							676	3	673	9							
02	8062	X	6776	-0-	-1286	-0-	478	1	5372	2	N	424	424	1			-0-
							460	3	466	9							

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30060 X	24359	-0-	-5701	-0-	1335	1	22400	2	Y	567	556	1			217
						624	9									
10	31155 X	25177	-0-	-5978	-0-	1492	1	22795	2	Y	809	734	1			292
						890	9									
11	30150 X	21514	-0-	-8636	-0-	1401	1	19687	2	Y	387	548	1			131
						426	9									
12	31155 X	22044	-0-	-9111	-0-	1456	1	19876	2	Y	647	702	1			76
						712	9									
01	28179 X	20433	-0-	-7746	-0-	1490	1	18383	2	Y	509	538	1			47
						560	9									
02	23316 X	17397	-0-	-5919	-0-	1379	1	15614	2	Y	367	341	1			73
						404	9									

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

09	8119 X	8119	-0-	-0-	-0-	1605	1	6349	2	Y	150					275
						165	9									
10	7533 X	6048	-0-	-1485	-0-	1546	1	4317	2	Y	168	187	1			256
						185	9									
11	7440 X	6648	-0-	-792	-0-	1539	1	4913	2	Y	178	195	1			239
						196	9									
12	7688 X	6483	-0-	-1205	-0-	1582	1	4758	2	Y	130	166	1			203
						143	9									
01	7688 X	5463	-0-	-2225	-0-	1548	1	3769	2	Y	133	175	1			161
						146	9									
02	7714 X	5116	-0-	-2598	-0-	1463	1	3510	2	Y	130	158	1			133
						143	9									

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

09	5732 X	5732	-0-	-0-	-0-	2222	1	3462	2	N	44					189
						48	9									
10	6233 X	6233	-0-	-0-	-0-	2391	1	3803	2	N	35					224
						39	9									
11	7298 X	7298	-0-	-0-	-0-	3205	1	4093	2	N	-0-					224
12	8623 X	8623	-0-	-0-	-0-	3298	1	5325	2	N	-0-	149	1			75
01	9193 X	9193	-0-	-0-	-0-	2766	1	6427	2	N	-0-					75
02	5452 X	NO RPT	-0-	-5452	-0-					N	NO RPT					75

HALLETTSVILLE, EAST (9800) //CONT.// 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3988 X	3988	-0-	-0-	-0-	1544	1	2405	2	N	35					220
						39	9									
10	4016 X	4016	-0-	-0-	-0-	1526	1	2427	2	N	57					277
						63	9									
11	3750 X	3701	-0-	-49	-0-	1595	1	2036	2	N	64					341
						70	9									
12	3929 X	3929	-0-	-0-	-0-	1495	1	2413	2	N	19	198	1			162
						21	9									
01	3875 X	3860	-0-	-15	-0-	1154	1	2682	2	N	22					184
						24	9									
02	3625 X	NO RPT	-0-	-3625	-0-					N	NO RPT					184

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

09	15692 X	15692	-0-	-0-	-0-	637	1	13882	2	Y	318	258	1			72
						823	3	350	9							
10	15306 X	15306	-0-	-0-	-0-	852	1	13207	2	Y	392	416	1			48
						816	3	431	9							
11	15423 X	15423	-0-	-0-	-0-	985	1	13217	2	Y	399	321	1			126
						782	3	439	9							
12	15159 X	15051	-0-	-108	-0-	1089	1	12585	2	Y	502	536	1			92
						825	3	552	9							
01	15159 X	15049	-0-	-110	-0-	1009	1	12504	2	Y	391	425	1			58
						1106	3	430	9							
02	14790 X	13634	-0-	-1156	-0-	937	1	11353	2	Y	293	274	1			77
						1022	3	322	9							

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

09	10833 X	10833	-0-	-0-	-0-	438	1	9545	2	Y	258	210	1			58
						566	3	284	9							
10	11098 X	10055	-0-	-1043	-0-	562	1	8705	2	Y	228	258	1			28
						537	3	251	9							
11	10740 X	10678	-0-	-62	-0-	685	1	9183	2	Y	243	194	1			77
						543	3	267	9							
12	11098 X	10062	-0-	-1036	-0-	731	1	8452	2	Y	295	318	1			54
						554	3	325	9							
01	11098 X	9958	-0-	-1140	-0-	670	1	8303	2	Y	228	248	1			34
						734	3	251	9							
*02	9567 X	9567	-0-	-0-	-0-	654	1	7932	2	Y	243	213	1			64
						714	3	267	9							

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

09	9527 X	9527	-0-	-0-	-0-	391	1	8539	2	Y	92	75	1			21
						496	3	101	9							
10	8808 X	8808	-0-	-0-	-0-	501	1	7780	2	Y	52	67	1			6
						470	3	57	9							
11	8762 X	8762	-0-	-0-	-0-	572	1	7686	2	Y	54	43	1			17
						445	3	59	9							
12	10172 X	10172	-0-	-0-	-0-	757	1	8764	2	Y	80	82	1			15
						563	3	88	9							
01	9675 X	9675	-0-	-0-	-0-	663	1	8229	2	Y	59	65	1			9
						718	3	65	9							
02	9222 X	8769	-0-	-453	-0-	610	1	7405	2	Y	90	75	1			24
						655	3	99	9							

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					95
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					95
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					95
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					95
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					95
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					95

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

09	769 N	769	-0-	-0-	-0-	690	2	60	4	N	17					94
						19	9									
10	746 N	746	-0-	-0-	-0-	729	2	17	9	N	15					109
11	898 N	898	-0-	-0-	-0-	788	2	90	4	N	18					127
						20	9									
12	806 N	723	-0-	-83	-0-	701	2	22	9	N	20					147
01	805 N	805	-0-	-0-	-0-	791	2	14	9	N	13					160
02	870 N	787	-0-	-83	-0-	748	2	39	9	N	35					195

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 05/20/2017

ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 05/13/2017 TOTAL DEPTH 8400 PERF. 7766 - 7793

09	25428 X	25428	-0-	-0-	-0-	25118	2	310	9	N	282	188	1			231
10	24912 X	24912	-0-	-0-	-0-	24628	2	284	9	N	258	178	1			311
11	22003 X	22003	-0-	-0-	-0-	21697	2	306	9	N	278	359	1			230
12	26288 X	16489	-0-	-9799	-0-	16256	2	233	9	N	212	190	1			252
01	26288 X	19672	-0-	-6616	-0-	19343	2	329	9	N	299	189	1			362
02	24592 X	12342	-0-	-12250	-0-	12145	2	197	9	N	179					541

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

HALLETTSVILLE, S. (YEGUA 3650) //CONT.// 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
10	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
11	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
12	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
01	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
02	P&A COND	NO RPT	-0-	-0-	89106					N	NO RPT					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120 N	110	-0-	-10	-0-	110	1			N	-0-					-0-
10	124 N	102	-0-	-22	-0-	102	1			N	-0-					-0-
11	120 N	103	-0-	-17	-0-	103	1			N	-0-					-0-
12	124 N	104	-0-	-20	-0-	104	1			N	-0-					-0-
01	114 N	114	-0-	-0-	-0-	114	1			N	-0-					-0-
*02	102 N	102	-0-	-0-	-0-	102	1			N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					103
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					103
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					103
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					103
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					103
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					103

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2559 R	2559	-0-	-0-	-0-	2347	2	126	3	Y	78					319
						86	9									
10	3007 R	3007	-0-	-0-	-0-	2744	2	162	3	Y	92	181	1			230
						101	9									
11	2730 #	2497	-0-	-233	-0-	2347	2	84	3	Y	60					290
						66	9									
12	2821 R	2821	-0-	-0-	-0-	2555	2	144	3	Y	111					401
						122	9									
01	3007 #	2791	-0-	-216	-0-	2562	2	138	3	Y	83					484
						91	9									
*02	2547 N	2547	-0-	-0-	-0-	2289	2	156	3	Y	93	184	1			393
						102	9									

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	#	1282	-0-	-2048	-0-	1264	3	18	9	N	16					60
10	2139	#	2056	-0-	-83	-0-	297	1	1718	3	N	37	75	1			22
							41	9									
11	1348	R	1348	-0-	-0-	-0-	330	1	954	3	N	58					80
							64	9									
12	1333	#	790	-0-	-543	-0-	66	1	674	3	N	45					125
							50	9									
01	2046	#	327	-0-	-1719	-0-	121	1	148	3	N	53	93	1			85
							58	9									
02	1914	#	-0-	-0-	-1914	-0-					N	35	82	1			38

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3659	X	3659	-0-	-0- B	-0-	388	1	3271	2	N	-0-					96
10	3658	X	3658	-0-	-0- B	-0-	394	1	3264	2	N	-0-					96
11	3300	X	3028	-0-	-272 B	-0-	340	1	2688	2	N	-0-					96
12	3627	X	3169	-0-	-458 B	-0-	344	1	2825	2	N	-0-					96
01	3565	X	NO RPT	-0-	-3565 B	-0-					N	NO RPT					96
02	3538	X	NO RPT	-0-	-3538 B	-0-					N	NO RPT					96

HEARD RANCH (FRIO Z) //CONT.// 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	4040	-0-	-2350 B	-0-	268	1	3772	2	Y	-0-					-0-
10	6355	X	5328	-0-	-1027 B	-0-	316	1	5012	2	Y	-0-					-0-
11	6150	X	4085	-0-	-2065 B	-0-	235	1	3850	2	Y	-0-					-0-
12	6355	X	5561	-0-	-794 B	-0-	323	1	5238	2	Y	-0-					-0-
01	5642	X	4712	-0-	-930 B	-0-	268	1	4444	2	Y	-0-					-0-
02	4988	X	4443	-0-	-545 B	-0-	268	1	4175	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	4	1	66	2	N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	4	1	59	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

09	4680	X	3775	-0-	-905	-0-	251	1	3524	2	Y	-0-					-0-
10	4836	X	1401	-0-	-3435	-0-	83	1	1318	2	Y	-0-					-0-
11	4470	X	-0-	-0-	-4470	-0-					Y	-0-					-0-
12	4501	X	4501	-0-	-0-	-0-	261	1	4240	2	Y	-0-					-0-
01	4453	X	4453	-0-	-0-	-0-	253	1	4200	2	Y	-0-					-0-
*02	3869	X	3869	-0-	-0-	-0-	233	1	3636	2	Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

09	6609	X	6609	-0-	-0-	-0-	206	1	6403	2	N	-0-					6
10	7378	X	6864	-0-	-514	-0-	214	1	6650	2	N	-0-					6
11	7140	X	5074	-0-	-2066	-0-	182	1	4892	2	N	-0-					6
12	7843	X	393	-0-	-7450	-0-	104	1	289	2	N	-0-					6
01	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					6
02	6409	X	NO RPT	-0-	-6409	-0-					N	NO RPT					6

HEARD RANCH (3500) //CONT.// 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	344	-0-	-46	-0-	23	1	321	2	Y	-0-					-0-
10	378	N	378	-0-	-0-	-0-	22	1	356	2	Y	-0-					-0-
11	362	N	362	-0-	-0-	-0-	21	1	341	2	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	22	1	361	2	Y	-0-					-0-
01	372	N	182	-0-	-190	-0-	10	1	172	2	Y	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	532	-0-	-188	-0-	35	1	497	2	Y	-0-					-0-
10	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
11	660	N	446	-0-	-214	-0-	26	1	420	2	Y	-0-					-0-
12	558	N	11	-0-	-547	-0-	1	1	10	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	435	N	-0-	-0-	-435	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

09	2190	N	1913	-0-	-277	-0-	127	1	1786	2	Y	-0-					-0-
10	1922	N	1891	-0-	-31	-0-	112	1	1779	2	Y	-0-					-0-
11	1740	N	1682	-0-	-58	-0-	97	1	1585	2	Y	-0-					-0-
12	2414	N	2414	-0-	-0-	-0-	140	1	2274	2	Y	-0-					-0-
01	2078	N	2078	-0-	-0-	-0-	118	1	1960	2	Y	-0-					-0-
*02	1889	N	1889	-0-	-0-	-0-	114	1	1775	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

09	570	N	501	-0-	-69	-0-	33	1	468	2	Y	-0-					-0-
10	623	N	623	-0-	-0-	-0-	37	1	586	2	Y	-0-					-0-
11	630	N	630	-0-	-0-	-0-	36	1	594	2	Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	37	1	600	2	Y	-0-					-0-
01	620	N	253	-0-	-367	-0-	14	1	239	2	Y	-0-					-0-
02	609	N	-0-	-0-	-609	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

09	2700	X	2255	-0-	-445	-0-	150	1	2105	2	N	-0-					-0-
10	2790	X	2158	-0-	-632	-0-	128	1	2030	2	N	-0-					-0-
11	2640	X	2346	-0-	-294	-0-	135	1	2211	2	N	-0-					-0-
12	2356	X	2265	-0-	-91	-0-	132	1	2133	2	N	-0-					-0-
01	2471	X	2471	-0-	-0-	-0-	140	1	2331	2	N	-0-					-0-
*02	2359	X	2359	-0-	-0-	-0-	142	1	2217	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

09	1080	N	676	-0-	-404	-0-	45	1	631	2	N	-0-					-0-
10	961	N	882	-0-	-79	-0-	52	1	830	2	N	-0-					-0-
11	1050	N	927	-0-	-123	-0-	53	1	874	2	N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	48	1	784	2	N	-0-					-0-
01	868	N	241	-0-	-627	-0-	14	1	227	2	N	-0-					-0-
02	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1117	-0-	-83	-0-	74	1	1043	2	N	-0-					-0-
10	1330	N	1330	-0-	-0-	-0-	79	1	1251	2	N	-0-					-0-
11	1251	N	1251	-0-	-0-	-0-	72	1	1179	2	N	-0-					-0-
12	1227	N	1227	-0-	-0-	-0-	71	1	1156	2	N	-0-					-0-
01	1351	N	1351	-0-	-0-	-0-	77	1	1274	2	N	-0-					-0-
02	1218	N	1166	-0-	-52	-0-	70	1	1096	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	756	-0-	-84	-0-	50	1	706	2	N	-0-					-0-
10	1106	N	1106	-0-	-0-	-0-	66	1	1040	2	N	-0-					-0-
11	943	N	943	-0-	-0-	-0-	54	1	889	2	N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	50	1	804	2	N	-0-					-0-
01	1054	N	613	-0-	-441	-0-	35	1	578	2	N	-0-					-0-
02	899	N	439	-0-	-460	-0-	26	1	413	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	792	N	792	-0-	-0-	-0-	53	1	739	2	N	-0-					-0-
10	713	N	336	-0-	-377	-0-	20	1	316	2	N	-0-					-0-
11	810	N	268	-0-	-542	-0-	15	1	253	2	N	-0-					-0-
12	806	N	286	-0-	-520	-0-	17	1	269	2	N	-0-					-0-
01	341	N	296	-0-	-45	-0-	17	1	279	2	N	-0-					-0-
*02	455	N	455	-0-	-0-	-0-	27	1	428	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	615	N	615	-0-	-0-	-0-	41	1	574	2	N	-0-					-0-
10	747	N	747	-0-	-0-	-0-	44	1	703	2	N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	46	1	753	2	N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	42	1	677	2	N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	49	1	813	2	N	-0-					-0-
*02	1014	N	1014	-0-	-0-	-0-	61	1	953	2	N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	#	615	-0-	-225	-0-	41	1	574	2	N	-0-					2
10	747	R	747	-0-	-0-	-0-	44	1	703	2	N	-0-					2
11	799	R	799	-0-	-0-	-0-	46	1	753	2	N	-0-					2
12	744	#	719	-0-	-25	-0-	42	1	677	2	N	-0-					2
01	862	R	862	-0-	-0-	-0-	49	1	813	2	N	-0-					2
*02	1014	N	1014	-0-	-0-	-0-	61	1	953	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645 N	645	-0-	-0-	-0-	43	1	602	2	Y	-0-					-0-
10	677 N	677	-0-	-0-	-0-	40	1	637	2	Y	-0-					-0-
11	658 N	658	-0-	-0-	-0-	38	1	620	2	Y	-0-					-0-
12	682 N	285	-0-	-397	-0-	17	1	268	2	Y	-0-					-0-
01	682 N	294	-0-	-388	-0-	17	1	277	2	Y	-0-					-0-
02	638 N	-0-	-0-	-638	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530 N	1384	-0-	-146	-0-	92	1	1292	2	N	-0-					-0-
10	1344 N	1344	-0-	-0-	-0-	80	1	1264	2	N	-0-					-0-
11	1410 N	1257	-0-	-153	-0-	72	1	1185	2	N	-0-					-0-
12	1426 N	1329	-0-	-97	-0-	77	1	1252	2	N	-0-					-0-
01	1521 N	1521	-0-	-0-	-0-	86	1	1435	2	N	-0-					-0-
*02	1285 N	1285	-0-	-0-	-0-	77	1	1208	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC //CONT.// 748104
MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

09	1728	N	1728	-0-	-0-	-0-	115	1	1613	2	Y	-0-					-0-
10	1612	N	1600	-0-	-12	-0-	95	1	1505	2	Y	-0-					-0-
11	1710	N	1521	-0-	-189	-0-	88	1	1433	2	Y	-0-					-0-
12	1798	N	1720	-0-	-78	-0-	100	1	1620	2	Y	-0-					-0-
01	1707	N	1707	-0-	-0-	-0-	97	1	1610	2	Y	-0-					-0-
02	1479	N	1396	-0-	-83	-0-	84	1	1312	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	35	-0-	35	35	2	1	33	2	Y	-0-					-0-
*12	14B2	EXT	70	-0-	70	105	4	1	66	2	Y	-0-					-0-
*01	14B2	EXT	69	-0-	69	174	4	1	65	2	Y	-0-					-0-
02	14B2	EXT	60	-0-	60	234	4	1	56	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

09	570	N	507	-0-	-63	-0-	34	1	473	2	Y	-0-					-0-
10	589	N	586	-0-	-3	-0-	35	1	551	2	Y	-0-					-0-
11	570	N	567	-0-	-3	-0-	33	1	534	2	Y	-0-					-0-
12	568	N	568	-0-	-0-	-0-	33	1	535	2	Y	-0-					-0-
01	589	N	231	-0-	-358	-0-	13	1	218	2	Y	-0-					-0-
02	551	N	-0-	-0-	-551	-0-					Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

09	5843	X	5843	-0-	-0-	-0-	580	1	5263	2	N	-0-					213
10	5681	X	5681	-0-	-0-	-0-	575	1	5106	2	N	-0-					213
11	5280	X	5093	-0-	-187	-0-	535	1	4558	2	N	-0-					213
12	5797	X	5499	-0-	-298	-0-	544	1	4955	2	N	-0-					213
01	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					213
02	5655	X	NO RPT	-0-	-5655	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

09	570	N	327	-0-	-243	-0-	22	1	305	2	Y	-0-					-0-
10	872	N	872	-0-	-0-	-0-	52	1	820	2	Y	-0-					-0-
11	540	N	499	-0-	-41	-0-	29	1	470	2	Y	-0-					-0-
12	810	N	810	-0-	-0-	-0-	47	1	763	2	Y	-0-					-0-
01	949	N	949	-0-	-0-	-0-	54	1	895	2	Y	-0-					-0-
*02	1041	N	1041	-0-	-0-	-0-	63	1	978	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2640	-0-	-0-	-0-	175	1	2465	2	Y	-0-					-0-
10	2866	X	2866	-0-	-0-	-0-	170	1	2696	2	Y	-0-					-0-
11	2819	N	2819	-0-	-0-	-0-	162	1	2657	2	Y	-0-					-0-
12	2956	N	2956	-0-	-0-	-0-	172	1	2784	2	Y	-0-					-0-
01	2830	N	2830	-0-	-0-	-0-	161	1	2669	2	Y	-0-					-0-
02	2726	X	2688	-0-	-38	-0-	162	1	2526	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	36	-0-	36	36	2	1	34	2	Y	-0-					-0-
*12	14B2	EXT	70	-0-	70	106	4	1	66	2	Y	-0-					-0-
*01	14B2	EXT	69	-0-	69	175	4	1	65	2	Y	-0-					-0-
02	14B2	EXT	65	-0-	65	240	4	1	61	2	Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

09	2490	X	1883	-0-	-607	-0-	125	1	1758	2	Y	-0-					-0-
10	2826	X	2826	-0-	-0-	-0-	167	1	2659	2	Y	-0-					-0-
11	2400	X	1924	-0-	-476	-0-	111	1	1813	2	Y	-0-					-0-
12	2480	X	1310	-0-	-1170	-0-	76	1	1234	2	Y	-0-					-0-
01	2821	X	1693	-0-	-1128	-0-	96	1	1597	2	Y	-0-					-0-
02	2639	X	1261	-0-	-1378	-0-	76	1	1185	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

09	630	N	502	-0-	-128	-0-	33	1	469	2	Y	-0-					-0-
10	651	N	540	-0-	-111	-0-	32	1	508	2	Y	-0-					-0-
11	630	N	498	-0-	-132	-0-	29	1	469	2	Y	-0-					-0-
12	561	N	561	-0-	-0-	-0-	33	1	528	2	Y	-0-					-0-
01	527	N	238	-0-	-289	-0-	14	1	224	2	Y	-0-					-0-
02	493	N	-0-	-0-	-493	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

09	3120	X	1285	-0-	-1835	-0-	85	1	1200	2	Y	-0-					-0-
10	2790	X	1270	-0-	-1520	-0-	75	1	1195	2	Y	-0-					-0-
11	2520	X	1112	-0-	-1408	-0-	64	1	1048	2	Y	-0-					-0-
12	2263	X	985	-0-	-1278	-0-	57	1	928	2	Y	-0-					-0-
01	1798	X	1181	-0-	-617	-0-	67	1	1114	2	Y	-0-					-0-
02	1073	N	1051	-0-	-22	-0-	63	1	988	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

09	8730	X	8594	-0-	-136	-0-	571	1	8023	2	Y	-0-					-0-
10	9269	X	8499	-0-	-770	-0-	504	1	7995	2	Y	-0-					-0-
11	9000	X	7900	-0-	-1100	-0-	455	1	7445	2	Y	-0-					-0-
12	9300	X	8064	-0-	-1236	-0-	468	1	7596	2	Y	-0-					-0-
01	9300	X	8093	-0-	-1207	-0-	460	1	7633	2	Y	-0-					-0-
02	8120	X	6898	-0-	-1222	-0-	415	1	6483	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

09	4980 #	4303	-0-	-677	-0-	285	1	4001	2	Y	15					230
						17	9									
10	5171 R	5171	-0-	-0-	-0-	306	1	4856	2	Y	8					238
						9	9									
11	5040 #	4461	-0-	-579	-0-	256	1	4193	2	Y	11	98	1			151
						12	9									
12	5208 #	4592	-0-	-616	-0-	266	1	4313	2	Y	12					163
						13	9									
01	5208 #	4958	-0-	-250	-0-	281	1	4669	2	Y	7					170
						8	9									
*02	5220	5191	-0-	-29	-0-	312	1	4866	2	Y	12					182
						13	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

09	10350 X	8235	-0-	-2115	-0-	546	1	7672	2	Y	15					152
						17	9									
10	10695 X	9355	-0-	-1340	-0-	554	1	8793	2	Y	7					159
						8	9									
11	10020 X	9050	-0-	-970	-0-	521	1	8517	2	Y	11	67	1			103
						12	9									
12	10106 X	9412	-0-	-694	-0-	546	1	8853	2	Y	12					115
						13	9									
01	10013 X	8836	-0-	-1177	-0-	502	1	8326	2	Y	7					122
						8	9									
02	8758 X	8313	-0-	-445	-0-	500	1	7800	2	Y	12					134
						13	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170
02	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

HEINZEVILLE (RECKLAW) //CONT.// 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
10	103 N	103	-0-	-0-	-0-	103	2		N	-0-			-0-
11	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
12	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
01	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
*02	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

09	DLQ G-10	977	-0-	977	B	1901	977	2			Y	-0-		-0-
*10	DLQ G-10	977	-0-	977	B	2878	952	2	25	9	Y	23		23
*11	DLQ G-10	990	-0-	990	B	3868	909	2	81	9	Y	74		97
*12	4161 X	293	-0-	-3868	B	-0-	214	2	79	9	Y	72		169
*01	961 N	712	-0-	-249	B	-0-	712	2			Y	-0-	169 1	-0-
*02	870 N	826	-0-	-44	B	-0-	826	2			Y	-0-		-0-

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

09	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-		-0-
10	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-		-0-
11	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-		-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-		-0-
01	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-		-0-
02	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-		-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

09	1591 N	1591	-0-	-0-	-0-	1577	2	14	9	N	13			178
10	1581 N	1295	-0-	-286	-0-	1275	2	20	9	N	18			196
11	1380 N	1270	-0-	-110	-0-	1250	2	20	9	N	18	182 1		32
12	1643 N	832	-0-	-811	-0-	824	2	8	9	N	7			39
*01	1574 N	1574	-0-	-0-	-0-	1555	2	19	9	N	17			56
*02	795 N	795	-0-	-0-	-0-	787	2	8	9	N	7			63

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

09	60 N	50	-0-	-10	-0-	50	1	N	-0-			-0-
10	62 N	49	-0-	-13	-0-	49	1	N	-0-			-0-
11	60 N	42	-0-	-18	-0-	42	1	N	-0-			-0-
12	46 N	46	-0-	-0-	-0-	46	1	N	-0-			-0-
01	62 N	43	-0-	-19	-0-	43	1	N	-0-			-0-
*02	41 N	41	-0-	-0-	-0-	41	1	N	-0-			-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-

PETRODOME OPERATING, LLC 660286
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (850) 40231 528 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
MUSSELMAN WELL #: 1 RRCID -> 159647 COMPL. DATE 05/24/1996 TOTAL DEPTH 3661 PERF. 606 - 762

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
DAYLIGHT PETROLEUM LLC 208171
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER, VERNON E., INC. 263701
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15900 X	13489	-0-	-2411	-0-	700	1	12651	2	N	125					217
						138	9									
10	16430 X	13959	-0-	-2471	-0-	775	1	13048	2	N	124	181	1			160
						136	9									
11	13476 X	13476	-0-	-0-	-0-	750	1	12581	2	N	132	185	1			107
						145	9									
12	15320 X	15320	-0-	-0-	-0-	775	1	14367	2	N	162					269
						178	9									
01	15898 X	15898	-0-	-0-	-0-	775	1	14966	2	N	143	178	1			234
						157	9									
*02	13948 X	13948	-0-	-0-	-0-	725	1	13078	2	N	132	186	1			180
						145	9									

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	1					3
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					3

GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715 N	715	-0-	-0-	-0-	470	1	221	2	N	22	181	1			47
						24	9									
10	2453 N	2453	-0-	-0-	-0-	1227	1	1163	2	N	57					104
						63	9									
11	865 N	865	-0-	-0-	-0-	744	1	96	2	N	23					127
						25	9									
12	744 N	671	-0-	-73	-0-	494	1	153	2	N	22					149
						24	9									
01	2449 N	-0-	-0-	-2449	-0-					N	-0-					149
02	841 N	-0-	-0-	-841	-0-					N	-0-					149

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	1143	-0-	1143	2301	1143	2			Y	-0-					147
10	DLQ G-10	1254	-0-	1254	3555	1254	2			Y	-0-					147
11	DLQ G-10	1216	-0-	1216	4771	1216	2			Y	-0-					147
12	3000 N	1793	-0-	-1207	3564	1793	2			Y	-0-					147
01	3100 N	1227	-0-	-1873	1691	1227	2			Y	-0-	110	1			37
*02	2688 N	997	-0-	-1691	-0-	997	2			Y	-0-					37

HELEN GOHLKE, SW. (WILCOX CONS.)//CONT.// 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
WOFFORD, C. J. 935452
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11760	X	10591	-0-	-1169	-0-	10398	2	193	9	N	175	173	1			31
10	11324	X	11324	-0-	-0-	-0-	10815	2	509	9	N	463	476	1			18
11	10440	X	8118	-0-	-2322	-0-	7845	2	273	9	N	248	178	1			88
12	11691	X	11691	-0-	-0-	-0-	11308	2	383	9	N	348	351	1			85
01	11315	X	10243	-0-	-1072	-0-	10053	2	190	9	N	173	175	1			83
02	10585	X	9243	-0-	-1342	-0-	8962	2	281	9	N	255	319	1			19

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

09	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
10	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
11	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

09	0	N	-0-	-0-	-0-	B	-5401				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-5401				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-5401				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-5401				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

09	2367	N	2367	-0-	-0-	-0-	2317	2	50	9	N	45					209
10	2528	N	2528	-0-	-0-	-0-	2427	2	101	9	N	92	183	1			118
11	2354	N	2354	-0-	-0-	-0-	2313	2	41	9	N	37					155
12	2564	N	2564	-0-	-0-	-0-	2479	2	85	9	N	77	186	1			46
01	2542	N	2053	-0-	-489	-0-	1976	2	77	9	N	70					116
02	2262	N	1317	-0-	-945	-0-	1276	2	41	9	N	37					153

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30 N	-0-	-0-	-30	-0-					N	-0-					142
10	129 N	129	-0-	-0-	-0-	129	2			N	-0-					142
11	675 N	675	-0-	-0-	-0-	675	2			N	-0-					142
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

HENZE (WILCOX 10850) 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
KERLICK GAS UNIT WELL #: 1 RRCID -> 259030 COMPL. DATE 09/27/2010 TOTAL DEPTH 11124 PERF.11076 - 13744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10710 X	9149	-0-	-1561	-0-	600 199	1 9	8350	2	N	181	179	1			219
10	11067 X	7289	-0-	-3778	-0-	540 145	1 9	6604	2	N	132	177	1			174
11	10710 X	5314	-0-	-5396	-0-	480 113	1 9	4721	2	N	103	182	1			95
12	9455 X	5282	-0-	-4173	-0-	440 120	1 9	4722	2	N	109					204
01	9455 X	9235	-0-	-220	-0-	620 205	1 9	8410	2	N	186	187	1	1	8	202
02	8845 X	7586	-0-	-1259	-0-	560 166	1 9	6860	2	N	151	183	1			170

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1350 N	1155	-0-	-195	-0-	1155	1		N	-0-			-0-
10	1302 N	1085	-0-	-217	-0-	1085	1		N	-0-			-0-
11	938 N	938	-0-	-0-	-0-	938	1		N	-0-			-0-
12	1209 N	957	-0-	-252	-0-	957	1		N	-0-			-0-
01	1174 N	1174	-0-	-0-	-0-	1174	1		N	-0-			-0-
*02	1112 N	1112	-0-	-0-	-0-	1112	1		N	-0-			-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

09	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	71 N	71	-0-	-0-	-0-	71	2		N	-0-			-0-
11	60 N	-0-	-0-	-60	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FROSTWOOD ENERGY, LLC 288391
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

09	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	65 N	65	-0-	-0-	-0-	65	2	Y	-0-			-0-
11	60 N	-0-	-0-	-60	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	62 N	57	-0-	-5	-0-	57	2	Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

09	516	N	516	-0-	-0-	-0-	516	1	N	-0-			-0-
10	468	N	468	-0-	-0-	-0-	468	1	N	-0-			-0-
11	411	N	411	-0-	-0-	-0-	411	1	N	-0-			-0-
12	420	N	420	-0-	-0-	-0-	420	1	N	-0-			-0-
01	473	N	473	-0-	-0-	-0-	473	1	N	-0-			-0-
*02	432	N	432	-0-	-0-	-0-	432	1	N	-0-			-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

07	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

09	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	64	N	64	-0-	-0-	-0-	64	2	Y	-0-			-0-
11	60	N	-0-	-0-	-60	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	70	N	70	-0-	-0-	-0-	70	2	Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

09	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	70	N	70	-0-	-0-	-0-	70	2	Y	-0-			-0-
11	60	N	-0-	-0-	-60	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	64	N	64	-0-	-0-	-0-	64	2	Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			-0-

FROSTWOOD ENERGY, LLC 288391
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

09	0 N	-0-	-0-	-0-	-0-					Y	-0-					64
10	93 N	71	-0-	-22	-0-	71	2			Y	-0-					64
11	60 N	NO RPT	-0-	-60	-0-					Y	NO RPT					64
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					64
01	74 N	74	-0-	-0-	-0-	74	2			Y	-0-					64
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

09	1920 N	1741	-0-	-179	-0-	150	1	1559	2	Y	29					134
						32	9									
10	1828 N	1828	-0-	-0-	-0-	150	1	1632	2	Y	42					176
						46	9									
11	3000 N	3056	-0-	56	56	150	1	2862	2	Y	40					216
						44	9									
12	3100 N	3950	-0-	850	906	155	1	3751	2	Y	40					256
						44	9									
01	3100 N	3563	-0-	463	1369	155	1	3375	2	Y	30					286
						33	9									
02	T. A.	1638	-0-	1638	3007	140	1	1473	2	Y	23					309
						25	9									

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

09	435 N	435	-0-	-0-	-0-	435	2	N	-0-			3
10	682 N	404	-0-	-278	-0-	404	2	N	-0-			3
11	1121 N	1121	-0-	-0-	-0-	1121	2	N	-0-			3
12	716 N	716	-0-	-0-	-0-	716	2	N	-0-			3
01	742 N	742	-0-	-0-	-0-	742	2	N	-0-			3
02	1073 N	934	-0-	-139	-0-	934	2	N	-0-			3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

09	1020 N	269	-0-	-751	-0-	269	2	N	-0-			20
10	571 N	571	-0-	-0-	-0-	571	2	N	-0-			20
11	272 N	272	-0-	-0-	-0-	272	2	N	-0-			20
12	420 N	420	-0-	-0-	-0-	420	2	N	-0-			20
01	558 N	125	-0-	-433	-0-	125	2	N	-0-			20
02	261 N	147	-0-	-114	-0-	147	2	N	-0-			20

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	616	-0-	-224	-0-	616	2			N	-0-					25
10	868	N	740	-0-	-128	-0-	740	2			N	-0-					25
11	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					25
12	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					25
01	3100	N	3108	-0-	8	8	3108	2			N	-0-					25
*02	2675	N	2667	-0-	-8	-0-	2667	2			N	-0-					25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

09	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					16
10	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					16
11	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					16
12	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					16
01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					16
*02	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					16

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

09	120	N	6	-0-	-114	-0-	6	2			N	-0-					-0-
10	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHLINE (13850) 41325 520 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 223542 COMPL. DATE 11/20/2006 TOTAL DEPTH 16004 PERF.13468 - 13486

09	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
*10	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/31/2019 - P/A 10/31/19

HINNANT (2000) 41609 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 2 RRCID -> 265099 COMPL. DATE 09/08/2016 TOTAL DEPTH 5912 PERF. 2480 - 2500

09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HINNANT (5500) 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
LUCAS, R. WELL #: 1 RRCID -> 261924 COMPL. DATE 01/19/2011 TOTAL DEPTH 6661 PERF. 5612 - 5621

09	0	N	-0-	-0-	-0-	-0-					N	20					95
10	0	N	-0-	-0-	-0-	-0-					N	25					120
11	0	N	-0-	-0-	-0-	-0-					N	22					142
12	0	N	-0-	-0-	-0-	-0-					N	34	176	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120 N	61	-0-	-59	-0-	61	2		N	-0-			-0-
10	93 N	43	-0-	-50	-0-	43	2		N	-0-			-0-
11	60 N	47	-0-	-13	-0-	47	2		N	-0-			-0-
12	62 N	59	-0-	-3	-0-	59	2		N	-0-			-0-
01	86 N	86	-0-	-0-	-0-	86	2		N	-0-			-0-
*02	82 N	82	-0-	-0-	-0-	82	2		N	-0-			-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

09	734 N	734	-0-	-0-	-0-	734	2		N	-0-			-0-
10	766 N	766	-0-	-0-	-0-	766	2		N	-0-			-0-
11	868 N	868	-0-	-0-	-0-	868	2		N	-0-			-0-
12	829 N	829	-0-	-0-	-0-	829	2		N	-0-			-0-
01	705 N	705	-0-	-0-	-0-	705	2		N	-0-			-0-
*02	687 N	687	-0-	-0-	-0-	687	2		N	-0-			-0-

SKSANCHEZENERGY, LLC 786374
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

09	1492 N	1492	-0-	-0-	-0-	1492	2		N	-0-			-0-
10	1021 N	1021	-0-	-0-	-0-	1021	2		N	-0-			-0-
*11	1352 N	1352	-0-	-0-	-0-	1335	2	17 9	N	15			15
12	588 N	588	-0-	-0-	-0-	588	2		N	-0-			15
01	1448 N	1448	-0-	-0-	-0-	9	9		N	8			23
*02	1333 N	1333	-0-	-0-	-0-	2	9		N	2			25

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

09	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (PETTUS) //CONT.// 42383 304 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
SKSANCHEZENERGY, LLC 786374
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
SKSANCHEZENERGY, LLC 786374
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

09	14B DENY	58	-0-	58	198	58	1		N	-0-			-0-
10	14B DENY	58	-0-	58	256	58	1		N	-0-			-0-
11	0 #	NO RPT	-0-	-0-	256				N	NO RPT			-0-
12	62 N	NO RPT	-0-	-62	194				N	NO RPT			-0-
01	62 N	NO RPT	-0-	-62	132				N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	132				N	NO RPT			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

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HOLZMARK (13800 CONSOLIDATED)              42383 940   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  HUGHES, DAN A. COMPANY, L.P.             411736
    WEATHERSBEE, JULIA               WELL #:    1    RRCID -> 216684  COMPL. DATE 01/30/2005  TOTAL DEPTH 16004 PERF.13898 - 15180
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 09 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 10/31/2019 - P/A 10/31/19

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HOLZMARK, E. (SLICK)                       42384 568   ASSOCIATED              ONE WELL                          CNTY: BEE
  TRIDENT CORPORATION                      869200
    HOLZMARK                         WELL #:         RRCID -> 231492  COMPL. DATE 04/17/2007  TOTAL DEPTH  8950 PERF. 7928 -  7947
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 09 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 54
 10 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 54
 11 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 54
 12 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 54
 01 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 54
 02 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 54
                 PLUGGED AND ABANDONED_____ 05/23/2013

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HOLZMARK, E. (2ND MASSIVE)                 42384 710   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  KALER ENERGY CORP.                       450261
    HOLZMARK                         WELL #: A  1    RRCID -> 210756  COMPL. DATE 03/23/2005  TOTAL DEPTH  9000 PERF. 8588 -  8622
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 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       159      308  1                   58
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       103                              161
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       116      162  1               115
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       216      161  1               170
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       223      317  1                76
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       196      160  1               112

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HOLZMARK, E. (10,300)                      42384 900   NON-ASSOCIATED          CAPACITY                          CNTY: BEE
  VISION OIL AND GAS LLC                   886198
    BROWN, ED                        WELL #:    1    RRCID -> 207642  COMPL. DATE 08/19/2004  TOTAL DEPTH 13000 PERF.10142 - 10662
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 09        0 N      -0-      -0-        -0-           -0-                                N       -0-                               46
 10        0 N      -0-      -0-        -0-           -0-                                N       -0-                               46
 11        0 N      -0-      -0-        -0-           -0-                                N       -0-                               46
 12        0 N      -0-      -0-        -0-           -0-                                N       -0-                               46
 01        0 N      -0-      -0-        -0-           -0-                                N       -0-                               46
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               46

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    BROWN, AUSTIN                    WELL #:    6    RRCID -> 228044  COMPL. DATE 04/23/2007  TOTAL DEPTH 11500 PERF.10525 - 10572
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 09        0 N      -0-      -0-        -0-           -0-                                N       -0-                              115
 10        0 N      -0-      -0-        -0-           -0-                                N       -0-                              115
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                              115
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                              115
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                              115
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                              115

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HOPE (FRIO 2950)                           42528 100   NON-ASSOCIATED          CAPACITY                          CNTY: LAVACA
  GARRISON LTD.                            295861
    UNION                            WELL #:    1    RRCID -> 245572  COMPL. DATE 09/04/2008  TOTAL DEPTH  5900 PERF. 2913 -  2918
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 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               -0-
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
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HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

09	2550 #	1870	-0-	-680	-0-	1870	2			N	-0-					-0-
10	2635 #	2084	-0-	-551	-0-	2084	2			N	-0-					-0-
11	2220 #	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-
12	2294 #	NO RPT	-0-	-2294	-0-					N	NO RPT					-0-
01	2170 #	NO RPT	-0-	-2170	-0-					N	NO RPT					-0-
02	1943 #	NO RPT	-0-	-1943	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

*09	3480	2886	-0-	-594	-0-	105	1	2781	2	N	-0-					-0-
*10	3596	2890	-0-	-706	-0-	109	1	2781	2	N	-0-					-0-
*11	3480	2466	-0-	-1014	-0-	118	1	2348	2	N	-0-					-0-
*12	3596	2998	-0-	-598	-0-	116	1	2882	2	N	-0-					-0-
*01	2801 R	2801	-0-	-0-	-0-	101	1	2700	2	N	-0-					-0-
*02	2378 N	2003	-0-	-375	-0-	77	1	1926	2	N	-0-					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1500 N	1121	-0-	-379	-0-	1121	2		N	-0-			-0-
10	1363 N	1363	-0-	-0-	-0-	1363	2		N	-0-			-0-
11	1290 N	NO RPT	-0-	-1290	-0-				N	NO RPT			-0-
12	1147 N	NO RPT	-0-	-1147	-0-				N	NO RPT			-0-
01	1364 N	NO RPT	-0-	-1364	-0-				N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 1 RRCID -> 245914 COMPL. DATE 01/30/2009 TOTAL DEPTH 3810 PERF. 2696 - 2700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2886	-0-	-0-	-2886	-0-					N	-0-			-0-
10	2886	-0-	-0-	-2886	-0-					N	-0-			-0-
11	720	-0-	-0-	-720	-0-					N	-0-			-0-
12	744	-0-	-0-	-744	-0-					N	-0-			-0-
01	744	-0-	-0-	-744	-0-					N	-0-			-0-
02	696	-0-	-0-	-696	-0-					N	-0-			-0-

POPE WELL #: 1 RRCID -> 287485 COMPL. DATE 02/23/2019 TOTAL DEPTH 3810 PERF. 2712 - 2714

09	6630	6596	-0-	-34	-0-	243	1	6353	2	N	-0-			-0-
10	6851	6666	-0-	-185	-0-	251	1	6415	2	N	-0-			-0-
11	6630	5076	-0-	-1554	-0-	242	1	4834	2	N	-0-			-0-
12	6851	6311	-0-	-540	-0-	244	1	6067	2	N	-0-			-0-
*01	5782 R	5782	-0-	-0-	-0-	210	1	5572	2	N	-0-			-0-
02	6235	4536	-0-	-1699	-0-	175	1	4361	2	N	-0-			-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			1
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			1
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1710	-0-	-390	-0-	228	1	1447	2	N	32					200
							35	9									
10	2077	N	1486	-0-	-591	-0-	228	1	1240	2	N	16	178	1			38
							18	9									
11	1830	N	1480	-0-	-350	-0-	264	1	1196	2	N	18					56
							20	9									
12	1767	N	1428	-0-	-339	-0-	240	1	1164	2	N	22					78
							24	9									
01	1488	N	1399	-0-	-89	-0-	264	1	1121	2	N	13					91
							14	9									
02	1421	N	1246	-0-	-175	-0-	228	1	1005	2	N	12					103
							13	9									

LIGHTHOUSE OPERATING, INC. 500602
PRITCHARD GAS UNIT WELL #: 1 RRCID -> 262983 COMPL. DATE 11/12/2010 TOTAL DEPTH 12000 PERF.10156 - 10225

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

09	7796	X	2441	-0-	-5355	-0-	317	1	1981	3	Y	130					195
							143	9									
10	1558	X	1558	-0-	-0-	-0-	234	1	1324	3	Y	-0-	169	1			26
11	2220	X	958	-0-	-1262	-0-	71	1	887	3	Y	-0-					26
12	1891	X	1371	-0-	-520	-0-	323	1	1048	3	Y	-0-					26
01	2511	X	2048	-0-	-463	-0-	377	1	1671	3	Y	-0-					26
02	2349	X	2166	-0-	-183	-0-	460	1	1504	3	Y	184	192	1			18
							202	9									

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC //CONT.// 895737
PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4910	X	4910	-0-	-0-	-0-	677	1	4233	3	N	-0-	2	1			164
10	5347	X	5347	-0-	-0-	-0-	795	1	4502	3	N	45	180	1			29
							50	9									
11	4549	X	4549	-0-	-0-	-0-	335	1	4167	3	N	43					72
							47	9									
12	5293	X	5293	-0-	-0-	-0-	1236	1	4011	3	N	42					114
							46	9									
01	5230	X	5230	-0-	-0-	-0-	951	1	4220	3	N	54					168
							59	9									
*02	3481	X	3481	-0-	-0-	-0-	811	1	2651	3	N	17					185
							19	9									

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

09	1019	N	400	-0-	-619	-0-	41	1	256	3	Y	94					127
							103	9									
10	304	N	304	-0-	-0-	-0-	45	1	256	3	Y	3	87	1			43
							3	9									
11	239	N	239	-0-	-0-	-0-	18	1	219	3	Y	2					45
							2	9									
12	257	N	257	-0-	-0-	-0-	53	1	173	3	Y	28					73
							31	9									
01	317	N	317	-0-	-0-	-0-	54	1	239	3	Y	22					95
							24	9									
*02	323	N	323	-0-	-0-	-0-	75	1	246	3	Y	2					97
							2	9									

WESTERN ENERGY GROUP, LLC 911874
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

09	14B2	EXT	-0-	-0-	-0-	130					Y	-0-					-0-
10	130	X	-0-	-0-	-130	-0-					Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	1			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

09	2580	X	-0-	-0-	-2580	-0-					N	-0-					-0-
10	2480	X	-0-	-0-	-2480	-0-					N	-0-					-0-
11	2580	X	105	-0-	-2475	-0-	105	1			N	-0-					-0-
12	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					-0-
01	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

09	3180	X	-0-	-0-	-3180	-0-					N	-0-					-0-
10	3162	X	-0-	-0-	-3162	-0-					N	-0-					-0-
11	3450	X	103	-0-	-3347	-0-	103	1			N	-0-					-0-
12	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					-0-
01	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WESTERN ENERGY GROUP, LLC //CONT.// 911874
ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					N	-0-					171
10	0	#	-0-	-0-	-0-	-0-					N	-0-					171
11	0	#	-0-	-0-	-0-	-0-					N	-0-					171
12	0	#	-0-	-0-	-0-	-0-					N	-0-					171
01	0	#	-0-	-0-	-0-	-0-					N	-0-					171
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880 #	2700	-0-	-180	-0-	2688	2	12	9	Y	11					44
10	2976 #	2483	-0-	-493	-0-	2472	2	11	9	Y	10					54
11	2310 #	1283	-0-	-1027	-0-	1251	2	32	9	Y	29					83
12	3092 R	3092	-0-	-0-	-0-	3068	2	24	9	Y	22					105
01	2790 #	2768	-0-	-22	-0-	2765	2	3	9	Y	3					108
02	DLQ G-10	2152	-0-	2152	2152	2149	2	3	9	Y	3					111

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

09	0 N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					1
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					1

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

09	477 N	477	-0-	-0-	-0-	475	2	2	9	Y	2					14
10	441 N	441	-0-	-0-	-0-	439	2	2	9	Y	2					16
11	385 N	385	-0-	-0-	-0-	375	2	10	9	Y	9					25
12	465 N	394	-0-	-71	-0-	391	2	3	9	Y	3					28
01	434 N	313	-0-	-121	-0-	313	2			Y	-0-					28
02	DLQ G-10	299	-0-	299	299	299	2			Y	-0-					28

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

09	934 N	934	-0-	-0-	-0-	930	2	4	9	Y	4					16
10	455 N	455	-0-	-0-	-0-	453	2	2	9	Y	2					18
11	1158 N	1158	-0-	-0-	-0-	1129	2	29	9	Y	26					44
12	961 N	237	-0-	-724	-0-	235	2	2	9	Y	2					46
01	465 N	286	-0-	-179	-0-	285	2	1	9	Y	1					47
02	DLQ G-10	333	-0-	333	333	333	2			Y	-0-					47

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

09	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HOPE, NE. (2700) //CONT.// 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. //CONT.// 825462
GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

09	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

09	2 #	-0-	-0-	-2	-0-			N	-0-			111
10	0 #	-0-	-0-	-0-	-0-			N	-0-			111
11	0 #	-0-	-0-	-0-	-0-			N	-0-			111
12	0 #	-0-	-0-	-0-	-0-			N	-0-			111
01	0 #	-0-	-0-	-0-	-0-			N	-0-			111
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

09	30	N	23	-0-	-7	-0-	23	2			N	-0-			338
10	31	N	23	-0-	-8	-0-	23	2			N	-0-			338
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-			338
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-			338
01	31	N	22	-0-	-9	-0-	22	2			N	-0-			338
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT			338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

09	67	N	67	-0-	-0-	-0-	67	2			N	-0-			132
10	93	N	67	-0-	-26	-0-	67	2			N	-0-			132
11	90	N	54	-0-	-36	-0-	54	2			N	-0-			132
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-			132
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-			132
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT			132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

09	2700	#	2238	-0-	-462	-0-	2238	2			Y	-0-			217
10	2790	#	2304	-0-	-486	-0-	2304	2			Y	-0-			217
11	2610	#	2241	-0-	-369	-0-	2241	2			Y	-0-			217
12	2449	#	2412	-0-	-37	-0-	2412	2			Y	-0-			217
01	2805	R	2805	-0-	-0-	-0-	2805	2			Y	-0-			217
*02	2475	N	2475	-0-	-0-	-0-	2475	2			Y	-0-			217

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

09	4338	X	4338	-0-	-0-	B	-0-	494	1	3843	2	N	1					47
								1	9									
10	4717	X	4717	-0-	-0-	B	-0-	546	1	4104	2	N	61					108
								67	9									
11	4637	X	4637	-0-	-0-	B	-0-	756	1	3828	2	N	48					156
								53	9									
12	5068	X	5068	-0-	-0-	B	-0-	961	1	3998	2	N	99	200	1			55
								109	9									
01	3605	X	3605	-0-	-0-	B	-0-	560	1	2976	2	N	63					118
								69	9									
*02	2799	X	2799	-0-	-0-	B	-0-	442	1	2263	2	N	85					203
								94	9									

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

09	3030	X	2822	-0-	-208	B	-0-	336	1	2486	2	N	-0-					151
10	3131	X	2165	-0-	-966	B	-0-	280	1	1879	2	N	5					156
								6	9									
11	2970	X	1253	-0-	-1717	B	-0-	189	1	1038	2	N	24					180
								26	9									
12	3069	X	664	-0-	-2405	B	-0-	92	1	561	2	N	10					190
								11	9									
01	2914	X	2565	-0-	-349	B	-0-	420	1	2120	2	N	23	183	1			30
								25	9									
02	2726	X	2383	-0-	-343	B	-0-	435	1	1926	2	N	20					50
								22	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

09	0	N	-0-	-0-	-0-	B	-0-					N	47	180	1			26
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					26

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

09	3871	X	3871	-0-	-0-	B	-0-	464	1	3407	2	N	-0-					65
10	3401	X	3401	-0-	-0-	B	-0-	435	1	2966	2	N	-0-					65
11	2098	N	2098	-0-	-0-	B	-0-	336	1	1755	2	N	6					71
								7	9									
12	2294	X	1796	-0-	-498	B	-0-	341	1	1455	2	N	-0-					71
01	2294	X	2136	-0-	-158	B	-0-	360	1	1776	2	N	-0-					71
*02	2202	X	2202	-0-	-0-	B	-0-	406	1	1768	2	N	25					96
								28	9									

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	X	1030	-0-	-500 B	-0-	234	1	759	2	N	34					237
							37	9									
10	1633	X	1633	-0-	-0- B	-0-	400	1	1190	2	N	39	191	1			85
							43	9									
11	2729	X	2729	-0-	-0- B	-0-	567	1	2112	2	N	45					130
							50	9									
12	3423	X	3423	-0-	-0- B	-0-	713	1	2653	2	N	52					182
							57	9									
01	2963	X	2963	-0-	-0- B	-0-	644	1	2272	2	N	43					225
							47	9									
02	2639	N	2150	-0-	-489 B	-0-	456	1	1652	2	N	38	170	1			93
							42	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3163	X	3163	-0-	-0- B	-0-	450	1	2630	2	N	75					247
							83	9									
10	2532	X	2532	-0-	-0- B	-0-	450	1	2039	2	N	39	180	1			106
							43	9									
11	2555	X	2555	-0-	-0- B	-0-	450	1	2075	2	N	27					133
							30	9									
12	2196	X	2196	-0-	-0- B	-0-	450	1	1687	2	N	54					187
							59	9									
01	2164	X	2164	-0-	-0- B	-0-	435	1	1678	2	N	46					233
							51	9									
*02	1885	X	1885	-0-	-0- B	-0-	405	1	1425	2	N	50	195	1			88
							55	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2174	-0-	-496 B	-0-	540	1	1633	2	N	1					251
							1	9									
10	2821	X	1727	-0-	-1094 B	-0-	459	1	1265	2	N	3					254
							3	9									
11	2730	X	1877	-0-	-853 B	-0-	405	1	1470	2	N	2	186	1			70
							2	9									
12	2821	X	2127	-0-	-694 B	-0-	434	1	1693	2	N	-0-					70
01	2232	X	1757	-0-	-475 B	-0-	392	1	1364	2	N	1					71
							1	9									
*02	1965	N	1965	-0-	-0- B	-0-	459	1	1504	2	N	2					73
							2	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	1765	-0-	-1475 B	-0-	432	1	1329	2	N	4					143
							4	9									
10	2697	X	1079	-0-	-1618 B	-0-	264	1	812	2	N	3					146
							3	9									
11	2610	X	1180	-0-	-1430 B	-0-	190	1	986	2	N	4					150
							4	9									
12	2697	X	1056	-0-	-1641 B	-0-	203	1	853	2	N	-0-					150
01	2449	X	966	-0-	-1483 B	-0-	189	1	774	2	N	3					153
							3	9									
02	1711	X	841	-0-	-870 B	-0-	160	1	673	2	N	7					160
							8	9									

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

09	660	N	604	-0-	-56	B	-0-	135 43	1 9	426	2	N	39			282
10	1023	N	574	-0-	-449	B	-0-	130 41	1 9	403	2	N	37	183	1	136
11	511	N	511	-0-	-0-	B	-0-	100 45	1 9	366	2	N	41			177
12	862	N	862	-0-	-0-	B	-0-	168 50	1 9	644	2	N	45			222
01	844	N	844	-0-	-0-	B	-0-	168 45	1 9	631	2	N	41	177	1	86
*02	679	N	679	-0-	-0-	B	-0-	156 48	1 9	475	2	N	44			130

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

09	990	N	820	-0-	-170	B	-0-	84 122	1 9	614	2	N	111	393	1	93
10	1147	N	1043	-0-	-104	B	-0-	120 158	1 9	765	2	N	144			237
11	1230	N	647	-0-	-583	B	-0-	84 135	1 9	428	2	N	123	197	1	163
12	837	N	836	-0-	-1	B	-0-	124 246	1 9	466	2	N	224			387
01	1054	N	743	-0-	-311	B	-0-	116 41	1 9	586	2	N	37	194	1	230
*02	790	N	790	-0-	-0-	B	-0-	108 110	1 9	572	2	N	100			330

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION WELL #: 1 RRCID -> 154087 COMPL. DATE N/A TOTAL DEPTH 13145 PERF.12252 - 12260

09	19677	X	19677	-0-	-0-		-0-	2054 133	1 9	17490	2	Y	121	151	1	145
10	16818	X	16818	-0-	-0-		-0-	1980 129	1 9	14709	2	Y	117	149	1	113
11	13100	X	13100	-0-	-0-		-0-	1733 113	1 9	11254	2	Y	103			216
12	11378	X	11378	-0-	-0-		-0-	1657 96	1 9	9625	2	Y	87	156	1	147
01	9766	X	9766	-0-	-0-		-0-	832 124	1 9	8810	2	Y	113	171	1	89
02	15689	X	9482	-0-	-6207		-0-	548 114	1 9	8820	2	Y	104	156	1	37

HOUND DOG (MID. WILCOX 12000) //CONT.// 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 154631 COMPL. DATE 12/14/2007 TOTAL DEPTH 14643 PERF.11700 - 12176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690 X	3224	-0-	-466	-0-	336	1	2866	2	Y	20	23	1			22
						22	9									
10	3813 X	3489	-0-	-324	-0-	411	1	3057	2	Y	19	24	1			17
						21	9									
11	3690 X	3594	-0-	-96	-0-	478	1	3106	2	Y	9					26
						10	9									
12	4016 X	4016	-0-	-0-	-0-	589	1	3418	2	Y	8	18	1			16
						9	9									
01	3503 X	607	-0-	-2896	-0-	52	1	555	2	Y	-0-	16	1			-0-
02	3248 X	-0-	-0-	-3248	-0-					Y	-0-					-0-

DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

09	6390 X	5802	-0-	-588	-0-	610	1	5192	2	N	-0-					-0-
10	6603 X	5974	-0-	-629	-0-	709	1	5265	2	N	-0-					-0-
11	6390 X	5910	-0-	-480	-0-	789	1	5121	2	N	-0-					-0-
12	6138 X	5815	-0-	-323	-0-	854	1	4961	2	N	-0-					-0-
01	5983 X	5480	-0-	-503	-0-	473	1	5007	2	N	-0-					-0-
02	5713 X	5012	-0-	-701	-0-	293	1	4719	2	N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

09	747 N	747	-0-	-0-	-0-	747	2			N	-0-					4
10	775 N	690	-0-	-85	-0-	690	2			N	-0-					4
11	786 N	786	-0-	-0-	-0-	766	2	20	9	N	18	18	1			4
12	775 N	666	-0-	-109	-0-	662	2	4	9	N	4					8
*01	758 N	758	-0-	-0-	-0-	758	2			N	-0-					8
02	754 N	736	-0-	-18	-0-	736	2			N	-0-					8

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 08/02/2005 TOTAL DEPTH 7400 PERF. 4148 - 4153

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (1400) 43270 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 27 RRCID -> 184385 COMPL. DATE 06/08/2001 TOTAL DEPTH 5300 PERF. 1490 - 1494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -N- WELL #: N 7 RRCID -> 240871 COMPL. DATE 06/25/2008 TOTAL DEPTH 4412 PERF. 2160 - 2176

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 26 RRCID -> 140241 COMPL. DATE 11/29/1991 TOTAL DEPTH 3301 PERF. 2185 - 2193

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 14 RRCID -> 076673 COMPL. DATE 01/13/1994 TOTAL DEPTH 6515 PERF. 2374 - 2394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/10/2019 - P/A 10/10/19

T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR WELL #: 56 RRCID -> 239248 COMPL. DATE 08/11/2008 TOTAL DEPTH 5814 PERF. 2470 - 2474

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -E- WELL #: E 8 RRCID -> 261988 COMPL. DATE 12/10/2010 TOTAL DEPTH 5841 PERF. 2466 - 2472

09	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/12/2019 - P/A 09/12/19

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-U RRCID -> 143835 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 2812 - 2818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

09	7470 #	6230	-0-	-1240	-0-	578	1	5652	2	N	-0-					-0-
10	7719 #	6137	-0-	-1582	-0-	541	1	5596	2	N	-0-					-0-
11	7470 #	4719	-0-	-2751	-0-	518	1	4201	2	N	-0-					-0-
12	7719 #	4479	-0-	-3240	-0-	543	1	3936	2	N	-0-					-0-
01	7068 #	3816	-0-	-3252	-0-	506	1	3310	2	N	-0-					-0-
02	6032 #	3301	-0-	-2731	-0-	411	1	2890	2	N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-L RRCID -> 143832 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 3695 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (5000) 43270 836 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 80 RRCID -> 288532 COMPL. DATE 02/20/2020 TOTAL DEPTH 5799 PERF. 5048 - 5056

02	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 07/01/2019 TOTAL DEPTH 5800 PERF. 4682 - 4712

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

09	1 #	-0-	-0-	-1	-0-			N	-0-			-0-
10	1 #	-0-	-0-	-1	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

09	3210 X	1658	-0-	-1552 B	-0-	1616	2	42 9	N	38		113
10	3162 X	1445	-0-	-1717 B	-0-	1430	2	15 9	N	14		127
11	3060 X	-0-	-0-	-3060 B	-0-				N	-0-		127
12	3162 X	-0-	-0-	-3162 B	-0-				N	6		133
01	2852 X	-0-	-0-	-2852 B	-0-				N	22		155
02	1595 X	-0-	-0-	-1595 B	-0-				N	25		180

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

09	3955 X	3955	-0-	-0- B	-0-	3955	2		N	-0-		343
10	3937 X	1215	-0-	-2722 B	-0-	1213	2	2 9	N	2		345
11	2490 X	-0-	-0-	-2490 B	-0-				N	-0-		345
12	4092 X	-0-	-0-	-4092 B	-0-				N	-0-		345
01	4092 X	-0-	-0-	-4092 B	-0-				N	8		353
02	3828 X	-0-	-0-	-3828 B	-0-				N	29	165 1	217

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

09	6690 X	3957	-0-	-2733 B	-0-	3938	2	19 9	N	17		177
10	7347 X	4002	-0-	-3345 B	-0-	4002	2		N	-0-		177
11	7110 X	-0-	-0-	-7110 B	-0-				N	-0-		177
12	7347 X	-0-	-0-	-7347 B	-0-				N	-0-		177
01	6324 X	-0-	-0-	-6324 B	-0-				N	-0-		177
02	3828 X	-0-	-0-	-3828 B	-0-				N	-0-		177

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

09	1310 N	1310	-0-	-0- B	-0-	1280	2	30 9	N	27		220
10	308 N	308	-0-	-0- B	-0-	308	2		N	-0-		220
11	1140 N	-0-	-0-	-1140 B	-0-				N	-0-		220
12	1178 N	-0-	-0-	-1178 B	-0-				N	-0-		220
01	310 N	-0-	-0-	-310 B	-0-				N	-0-		220
02	0 N	-0-	-0-	-0- B	-0-				N	-0-		220

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8190 X	6956	-0-	-1234 B	-0-	6878	2	78	9	N	71					188
10	8463 X	4326	-0-	-4137 B	-0-	4278	2	48	9	N	44	182	1			50
11	7470 X	-0-	-0-	-7470 B	-0-					N	-0-					50
12	7719 X	-0-	-0-	-7719 B	-0-					N	13					63
01	7719 X	-0-	-0-	-7719 B	-0-					N	25					88
02	6728 X	-0-	-0-	-6728 B	-0-					N	55					143

INPEX EAGLE FORD, LLC 424753
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

09	3360 X	-0-	-0-	-3360 B	-0-					N	-0-					43
10	3472 X	1633	-0-	-1839 B	-0-	1623	2	10	9	N	9					52
11	3388 X	3388	-0-	-0- B	-0-	303	1	3054	2	N	28					80
						31	9									
12	2759 X	2472	-0-	-287 B	-0-	2472	2			N	-0-					80
*01	1298 X	1298	-0-	-0- B	-0-	1298	2			N	-0-					80
02	3277 X	NO RPT	-0-	-3277 B	-0-					N	NO RPT					80

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) //CONT.// 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

09	1920 #	1932	-0-	12	B	-37545	1932	3		N	-0-					-0-
10	1984 #	2592	-0-	608	B	-36937	2592	2		N	-0-					-0-
11	1920 #	4194	-0-	2274	B	-34663	4194	2		N	-0-					-0-
12	1984 #	2024	-0-	40	B	-34623	2024	2		N	-0-					-0-
01	2604 #	1324	-0-	-1280	B	-35903	1324	2		N	-0-					-0-
02	3219	NO RPT	-0-	-3219	B	-39122				N	NO RPT					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

09	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

09	637	N	637	-0-	-0-	-0-	48	1	574	2	N	14				106
							15	9								
10	788	N	788	-0-	-0-	-0-	55	1	698	2	N	32	10	1		128
							35	9								
11	630	N	468	-0-	-162	-0-	34	1	401	2	N	30	114	1		44
							33	9								
12	651	N	269	-0-	-382	-0-	216	2	53	9	N	48				92
01	744	N	156	-0-	-588	-0-	156	2			N	-0-				92
02	464	N	249	-0-	-215	-0-	249	2			N	-0-				92

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

09	1053	N	1053	-0-	-0-	-0-	66	1	802	2	N	168	168	1		148
							185	9								
10	1143	N	1143	-0-	-0-	-0-	69	1	872	2	N	184	181	1		151
							202	9								
11	750	N	730	-0-	-20	-0-	42	1	490	2	N	180	166	1		165
							198	9								
12	1085	N	870	-0-	-215	-0-	63	1	664	2	N	130	166	1		129
							143	9								
01	1147	N	620	-0-	-527	-0-	42	1	461	2	N	106	168	1		67
							117	9								
*02	1021	N	1021	-0-	-0-	-0-	69	1	752	2	N	182	169	1		80
							200	9								

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-

JACKSON RANCH (YEGUA 5300) //CONT.// 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
10	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
11	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
12	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
01	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
02	0	N	-0-	-0-	-0- B	-25237					N	-0-					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

09	680	N	680	-0-	-0-	-0-	-0-	680	2			N	-0-				13
10	723	N	723	-0-	-0-	-0-	-0-	723	2			N	-0-				13
11	424	N	424	-0-	-0-	-0-	-0-	424	2			N	-0-				13
12	687	N	687	-0-	-0-	-0-	-0-	687	2			N	-0-				13
01	716	N	716	-0-	-0-	-0-	-0-	716	2			N	-0-				13
*02	610	N	610	-0-	-0-	-0-	-0-	610	2			N	-0-				13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

09	3292	X	3292	-0-	-0-	-0-	-0-	1246	1	1941	2	N	95				263
								105	9								
10	3269	X	3269	-0-	-0-	-0-	-0-	1231	1	1959	2	N	72	163	1		172
								79	9								
11	3382	X	3382	-0-	-0-	-0-	-0-	1419	1	1812	2	N	137	191	1		118
								151	9								
12	3204	X	3204	-0-	-0-	-0-	-0-	1191	1	1922	2	N	83	162	1		39
								91	9								
01	3240	X	3240	-0-	-0-	-0-	-0-	961	1	2232	2	N	43				82
								47	9								
02	2378	X	NO RPT	-0-	-2378	-0-						N	NO RPT				82

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL DIST. 02 LEASE 11728 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	93	-0-	-117	-0-	93	2			Y	-0-					185
10	186	N	152	-0-	-34	-0-	152	2			Y	-0-					185
11	90	N	25	-0-	-65	-0-	25	2			Y	-0-					185
12	93	N	-0-	-0-	-93	-0-					Y	-0-					185
01	155	N	-0-	-0-	-155	-0-					Y	-0-					185
02	29	N	-0-	-0-	-29	-0-					Y	-0-					185

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3087	R	3087	-0-	-0-	-0-	3069	2	18	9	Y	16					87
10	3255	#	2740	-0-	-515	-0-	2726	2	14	9	Y	13					100
11	3150	#	3046	-0-	-104	-0-	3027	2	19	9	Y	17					117
12	3255	#	2455	-0-	-800	-0-	2436	2	19	9	Y	17					134
01	3297	R	3297	-0-	-0-	-0-	3278	2	19	9	Y	17					151
02	2987	#	2854	-0-	-133	-0-	2836	2	18	9	Y	16					167

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	1608	-0-	-1932	-0-	764	1	807	3	N	34	12	1			178
							37	9									
10	1032	X	1032	-0-	-0-	-0-	441	1	545	3	N	42	12	1			208
							46	9									
11	5024	X	5024	-0-	-0-	-0-	446	1	4436	3	N	129	6	1			331
							142	9									
12	5445	X	5445	-0-	-0-	-0-	693	1	4493	3	N	235	194	1			372
							259	9									
01	4508	X	4508	-0-	-0-	-0-	734	1	3591	3	N	166	192	1			346
							183	9									
02	4843	X	4113	-0-	-730	-0-	3936	1	177	9	N	161	198	1			309

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5839	X	5839	-0-	-0-	-0-	2642	1	2787	3	N	373	215	1			350
							410	9									
10	5203	X	5203	-0-	-0-	-0-	2244	1	2769	3	N	173	214	1			309
							190	9									
11	4992	X	4992	-0-	-0-	-0-	439	1	4366	3	N	170	18	1			461
							187	9									
12	6266	X	6266	-0-	-0-	-0-	818	1	5304	3	N	131	215	1			377
							144	9									
01	6447	X	6447	-0-	-0-	-0-	1070	1	5234	3	N	130	18	1			489
							143	9									
*02	6354	X	6354	-0-	-0-	-0-	6230	1	124	9	N	113	210	1			392

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	190	1	200	3	N	125	4	1			267
							138	9									
10	453	N	453	-0-	-0-	-0-	143	1	177	3	N	121	3	1			385
							133	9									
11	160	N	160	-0-	-0-	-0-	11	1	105	3	N	40	1	1			424
							44	9									
12	626	N	626	-0-	-0-	-0-	76	1	491	3	N	54	178	1			300
							59	9									
01	827	N	827	-0-	-0-	-0-	130	1	634	3	N	57	1	1			356
							63	9									
*02	641	N	641	-0-	-0-	-0-	580	1	61	9	N	55	2	1			409

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

09	36009	X	36009	-0-	-0-	-0-	17010	1	17950	3	N	954	598	1			947
							1049	9									
10	37308	X	37308	-0-	-0-	-0-	16062	1	19820	3	N	1296	836	1			1407
							1426	9									
11	19169	X	19169	-0-	-0-	-0-	1686	1	16781	3	N	638	337	1			1708
							702	9									
12	18436	X	18436	-0-	-0-	-0-	2416	1	15673	3	N	315	836	1			1187
							347	9									
01	18384	X	18384	-0-	-0-	-0-	3025	1	14799	3	N	509	336	1			1360
							560	9									
*02	15799	X	15799	-0-	-0-	-0-	15325	1	474	9	N	431	600	1			1191

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

09	3000	N	4577	-0-	1577	1577	2190	1	2310	3	N	70	30	1			280
							77	9									
10	3100	N	4725	-0-	1625	3202	2075	1	2561	3	N	81	83	1			278
							89	9									
11	3000	N	2603	-0-	-397	2805	235	1	2338	3	N	27	20	1			285
							30	9									
12	5465	X	2660	-0-	-2805	-0-	352	1	2282	3	N	24	38	1			271
							26	9									
01	2976	X	2583	-0-	-393	-0-	434	1	2123	3	N	24	19	1			276
							26	9									
02	2784	X	2483	-0-	-301	-0-	2444	1	39	9	N	35	29	1			282

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5469	X	5469	-0-	-0-	-0-	2526	1	2665	3	N	253	215	1			336
							278	9									
10	5338	X	5338	-0-	-0-	-0-	2276	1	2808	3	N	231	45	1			522
							254	9									
11	2760	X	2167	-0-	-593	-0-	187	1	1862	3	N	107	23	1			606
							118	9									
12	4805	X	2251	-0-	-2554	-0-	284	1	1845	3	N	111	230	1			487
							122	9									
01	4805	X	2577	-0-	-2228	-0-	412	1	2014	3	N	137	203	1			421
							151	9									
02	4495	X	2220	-0-	-2275	-0-	2115	1	105	9	N	95	34	1			482

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4442	-0-	1442	1442	2033	1	2146	3	N	239	34	1			432
							263	9									
10	3100	N	2791	-0-	-309	1133	1179	1	1455	3	N	143	215	1			360
							157	9									
11	3000	N	2707	-0-	-293	840	234	1	2329	3	N	131	31	1			460
							144	9									
12	3393	X	2553	-0-	-840	-0-	329	1	2137	3	N	79	219	1			320
							87	9									
01	3069	X	1938	-0-	-1131	-0-	310	1	1515	3	N	103	19	1			404
							113	9									
02	2871	X	2553	-0-	-318	-0-	2409	1	144	9	N	131	211	1			324

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2865	N	2865	-0-	-0-	-0-	1345	1	1419	3	N	92	21	1			185
							101	9									
10	1922	N	1609	-0-	-313	-0-	678	1	837	3	N	85	22	1			248
							94	9									
11	1628	N	1628	-0-	-0-	-0-	142	1	1414	3	N	65					313
							72	9									
12	2666	N	1717	-0-	-949	-0-	220	1	1429	3	N	62	202	1			173
							68	9									
01	1788	N	1788	-0-	-0-	-0-	289	1	1411	3	N	80	11	1			242
							88	9									
02	1566	N	1512	-0-	-54	-0-	1442	1	70	9	N	64	17	1			289

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26060	X	26060	-0-	-0-	-0-	12251	1	12929	3	N	800	325	1			1030
							880	9									
10	31372	X	31372	-0-	-0-	-0-	13530	1	16697	3	N	1041	621	1			1450
							1145	9									
11	15810	X	15681	-0-	-129	-0-	1378	1	13720	3	N	530	312	1			1668
							583	9									
12	20398	X	17820	-0-	-2578	-0-	2297	1	14896	3	N	570	806	1			1432
							627	9									
01	20398	X	17183	-0-	-3215	-0-	2816	1	13774	3	N	539	313	1			1658
							593	9									
02	19082	X	15597	-0-	-3485	-0-	15004	1	593	9	N	539	750	1			1447

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1165	-0-	-275	-0-	488	1	514	3	N	148	191	1			165
							163	9									
10	682	N	529	-0-	-153	-0-	198	1	245	3	N	78	6	1			237
							86	9									
11	1115	N	1115	-0-	-0-	-0-	94	1	935	3	N	78	3	1			312
							86	9									
12	1319	N	1319	-0-	-0-	-0-	163	1	1057	3	N	90	187	1			215
							99	9									
01	1221	N	1221	-0-	-0-	-0-	194	1	949	3	N	71	3	1			283
							78	9									
02	1073	N	281	-0-	-792	-0-	233	1	48	9	N	44	4	1			323

JILLIAN (YEGUA) 46366 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CONTANGO RESOURCES, INC. 173206
JACKSON-WILLIAMS WELL #: 1 RRCID -> 155508 COMPL. DATE 06/16/1995 TOTAL DEPTH 6775 PERF. 6420 - 6432

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

09	0 X	-0-	-0-	-0-	-0-	N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-	N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-	N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-	N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-	N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-	N	-0-			-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

09	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

ROCK RESOURCES, INC. 722939
ALBRECHT WELL #: 1 RRCID -> 207780 COMPL. DATE 08/09/2004 TOTAL DEPTH 5700 PERF. 5380 - 5396

09	0 A	-0-	-0-	-0-	-0-	N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/16/2019

ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
10	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
11	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
12	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39

PLUGGED AND ABANDONED_____ 01/09/2019 - P/A 01/09/19

SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

09	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
10	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
11	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
12	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17

PLUGGED AND ABANDONED_____ 01/02/2019 - PLUGGED 01/02/19

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

09	0 N	-0-	-0-	-0-	-0-				N	-0-			89
10	0 N	-0-	-0-	-0-	-0-				N	-0-			89
11	0 N	-0-	-0-	-0-	-0-				N	-0-			89
12	0 N	-0-	-0-	-0-	-0-				N	-0-			89
01	0 N	-0-	-0-	-0-	-0-				N	-0-			89
02	0 N	-0-	-0-	-0-	-0-				N	-0-			89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

09	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

09	2670 #	822	-0-	-1848	-0-	21	1	790	3	Y	10	14	1			8
						11	9									
10	2356 #	929	-0-	-1427	-0-	4	1	910	3	Y	14	11	1			11
						15	9									
11	DLQ G-10	1313	-0-	1313	1313	42	1	1247	3	Y	22	24	1			9
						24	9									
12	DLQ G-10	1548	-0-	1548	2861	149	1	1375	3	Y	22	13	1			18
						24	9									
01	3764 R	903	-0-	-2861	-0-	101	1	783	3	Y	17	25	1			10
						19	9									
02	870 #	NO RPT	-0-	-870	-0-					Y	NO RPT					10

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

09	270 #	174	-0-	-96	-0-	4	1	168	3	Y	2	4	1			2
						2	9									
10	248 #	181	-0-	-67	-0-	1	1	178	3	Y	2	2	1			2
						2	9									
11	DLQ G-10	213	-0-	213	213	7	1	202	3	Y	4	4	1			2
						4	9									
12	DLQ G-10	238	-0-	238	451	24	1	211	3	Y	3	2	1			3
						3	9									
01	679 R	228	-0-	-451	-0-	25	1	199	3	Y	4	5	1			2
						4	9									
02	174 #	NO RPT	-0-	-174	-0-					Y	NO RPT					2

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450 #	3077	-0-	-373	-0-	32	1	3006	3	Y	35	108	1			58
						39	9									
10	8897 #	3614	-0-	-5283	-0-	33	1	3567	3	Y	13	35	1			36
						14	9									
11	DLQ G-10	5499	-0-	5499	5499	299	1	5099	3	Y	92	90	1			38
						101	9									
12	DLQ G-10	2781	-0-	2781	8280	225	1	2510	3	Y	42	45	1			35
						46	9									
01	10431 R	2151	-0-	-8280	-0-	221	1	1887	3	Y	39	52	1			22
						43	9									
02	3422 #	NO RPT	-0-	-3422	-0-					Y	NO RPT					22

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15420 #	10068	-0-	-5352	-0-	236	1	9688	3	Y	131	232	1			116
						144	9									
10	14477 #	10238	-0-	-4239	-0-	48	1	10052	3	Y	125	122	1			119
						138	9									
11	DLQ G-10	12752	-0-	12752	12752	399	1	12113	3	Y	218	247	1			90
						240	9									
12	DLQ G-10	14567	-0-	14567	27319	1396	1	12944	3	Y	206	125	1			171
						227	9									
01	40263 R	12944	-0-	-27319	-0-	1437	1	11235	3	Y	247	278	1			140
						272	9									
02	9744 #	NO RPT	-0-	-9744	-0-					Y	NO RPT					140

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

09	725 N	725	-0-	-0-	-0-	18	1	707	3	N	-0-			103
10	1116 N	710	-0-	-406	-0-	4	1	706	3	N	-0-			103
11	822 N	822	-0-	-0-	-0-	26	1	796	3	N	-0-			103
12	942 N	942	-0-	-0-	-0-	91	1	851	3	N	-0-			103
01	798 N	798	-0-	-0-	-0-	91	1	707	3	N	-0-			103
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			103

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

09	474 N	474	-0-	-0-	-0-	11	1	463	3	N	-0-			30
10	775 N	479	-0-	-296	-0-	2	1	477	3	N	-0-			30
11	566 N	566	-0-	-0-	-0-	21	1	545	3	N	-0-			30
12	807 N	807	-0-	-0-	-0-	78	1	729	3	N	-0-			30
01	678 N	678	-0-	-0-	-0-	77	1	601	3	N	-0-			30
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			30

DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DELQ PR	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			33
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			33
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			33
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			34
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			34
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			34

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6187	X	6187	-0-	-0-	-0-	163	1	6024	3	Y	-0-	126	1			253
10	7060	X	7060	-0-	-0-	-0-	7023	3	37	9	Y	34					287
11	6712	X	6712	-0-	-0-	-0-	6684	3	28	9	Y	25					312
12	7601	X	7601	-0-	-0-	-0-	808	1	6754	3	Y	35					347
							39	9									
01	7750	X	7750	-0-	-0-	-0-	811	1	6905	3	Y	31					378
							34	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					378

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	#	2478	-0-	-822	-0-	2478	2			N	-0-					-0-
10	3193	#	2266	-0-	-927	-0-	2266	2			N	-0-					-0-
11	2880	#	1732	-0-	-1148	-0-	1732	2			N	-0-					-0-
12	2976	#	2405	-0-	-571	-0-	2405	2			N	-0-					-0-
01	2914	#	2679	-0-	-235	-0-	2679	2			N	-0-					-0-
02	2407	#	NO RPT	-0-	-2407	-0-					N	NO RPT					-0-

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30 N	22	-0-	-8	-0-	22	2		N	-0-			38
10	62 N	24	-0-	-38	-0-	24	2		N	-0-			38
11	60 N	22	-0-	-38	-0-	22	2		N	-0-			38
12	31 N	25	-0-	-6	-0-	25	2		N	-0-			38
01	31 N	21	-0-	-10	-0-	21	2		N	-0-			38
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OKIE OPERATING COMPANY, LTD. 621080
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5729	X	5729	-0-	-0-	-0-	5707	2	22	9	N	20			103
10	4755	X	4755	-0-	-0-	-0-	4744	2	11	9	N	10			113
11	4866	X	4866	-0-	-0-	-0-	4845	2	21	9	Y	19			132
12	4349	X	4349	-0-	-0-	-0-	4342	2	7	9	Y	6			138
*01	6019	X	6019	-0-	-0-	-0-	5989	2	30	9	Y	27			165
*02	4987	X	4987	-0-	-0-	-0-	4959	2	28	9	Y	25			190

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			120
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			120
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			120
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			120
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			120
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			120

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

09	2799 X	2799	-0-	-0-	-0-	90	1	2709	3	N	-0-					-0-
10	5146 X	2333	-0-	-2813	-0-	78	1	2238	3	N	15	13	0			2
						17	9									
11	4980 X	1573	-0-	-3407	-0-	54	1	1519	3	Y	-0-	2	0			-0-
12	5146 X	962	-0-	-4184	-0-	34	1	928	3	Y	-0-					-0-
*01	5146 X	1196	-0-	-3950	-0-	45	1	1151	3	Y	-0-					-0-
02	2697 X	824	-0-	-1873	-0-	33	1	791	3	Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

09	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

KAWITT (SECOND ROEDER) //CONT.// 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC 600683
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

09	0 N	-0-	-0-	-0-	-0-			N	-0-			86
10	0 N	-0-	-0-	-0-	-0-			N	-0-			86
11	0 N	-0-	-0-	-0-	-0-			N	-0-			86
12	0 N	-0-	-0-	-0-	-0-			N	-0-			86
01	0 N	-0-	-0-	-0-	-0-			N	-0-			86
02	0 N	-0-	-0-	-0-	-0-			N	-0-			86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

09	167	N	167	-0-	-0-	-0-	82	1	85	2	N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	82	1	85	2	N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	83	1	60	2	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	47	1	53	2	N	-0-					-0-
*01	1314	N	1314	-0-	-0-	-0-	220	1	1094	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

09	281	N	281	-0-	-0-	-0-	138	1	143	2	Y	-0-					-0-
10	281	N	281	-0-	-0-	-0-	138	1	143	2	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	136	1	98	2	Y	-0-					-0-
12	367	N	367	-0-	-0-	-0-	173	1	194	2	Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

09	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 28 RRCID -> 134137 COMPL. DATE 03/01/1990 TOTAL DEPTH 4733 PERF. 3957 - 3969

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

09	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

09	1612 N	1612	-0-	-0-	-0-	1304	1	308	9	N	280	273	1			66
10	1506 N	1506	-0-	-0-	-0-	1192	1	314	9	N	285	281	1			70
11	1470 N	1461	-0-	-9	-0-	1153	1	308	9	N	280	283	1			67
12	1567 N	1567	-0-	-0-	-0-	1253	1	314	9	N	285	287	1			65
*01	1538 N	1538	-0-	-0-	-0-	1297	1	241	9	N	219	187	1			97
02	1421 N	-0-	-0-	-1421	-0-					N	-0-					97

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BULL OIL COMPANY, LLC 106446
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570 N	441	-0-	-129	-0-	77	1	364	9	Y	331	357	1			53
10	589 N	462	-0-	-127	-0-	71	1	391	9	Y	355	351	1			57
11	480 N	252	-0-	-228	-0-	39	1	213	9	Y	194	220	1			31
12	465 N	330	-0-	-135	-0-	51	1	279	9	Y	254	252	1			33
01	465 N	390	-0-	-75	-0-	60	1	330	9	Y	300	268	1			65
02	DLQ G-10	312	-0-	312	312	48	1	264	9	Y	240	258	1			47

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	240	-0-	240	488	40	1	200	9	Y	182	193	1			29
10	DLQ G-10	247	-0-	247	735	38	1	209	9	Y	190	189	1			30
11	DLQ G-10	246	-0-	246	981	38	1	208	9	Y	189	189	1			30
12	1217 N	236	-0-	-981	-0-	36	1	200	9	Y	182	189	1			23
01	248 N	239	-0-	-9	-0-	37	1	202	9	Y	184	167	1			40
02	232 N	232	-0-	-0-	-0-	36	1	196	9	Y	178	183	1			35

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	682				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	682				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	682				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	682				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	682				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	682				N	NO RPT			-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
CUMMINS & WALKER OIL CO., INC. 194215
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KENEDY, CENTRAL (EDWARDS) //CONT.// 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC 253102
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	2060	-0-	2060	4200	109	1	1951	3	N	-0-					32
10	DLQ G-10	2158	-0-	2158	6358	2158	2			N	-0-					32
11	DLQ G-10	-0-	-0-	-0-	6358					N	16					48
12	7841 X	1483	-0-	-6358	-0-	1466	2	17	9	N	15					63
*01	1526 X	1526	-0-	-0-	-0-	1508	2	18	9	N	16					79
02	2030 X	NO RPT	-0-	-2030	-0-					N	NO RPT					79

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

09	360 N	358	-0-	-2	-0-	358	3			N	-0-					145
10	434 N	280	-0-	-154	-0-	280	3			N	-0-					145
11	24 N	24	-0-	-0-	-0-	24	3			N	-0-					145
12	1265 N	1265	-0-	-0-	-0-	1265	3			N	-0-					145
01	0 N	-0-	-0-	-0-	-0-					N	8					153
*02	2900 N	3161	-0-	261	261	3074	3	87	9	N	79					232

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

09	0 N	-0-	-0-	-0-	-0-					N	-0-					77
10	0 N	-0-	-0-	-0-	-0-					N	-0-					77
11	0 N	-0-	-0-	-0-	-0-					N	-0-					77
12	0 N	-0-	-0-	-0-	-0-					N	-0-					77
01	0 N	-0-	-0-	-0-	-0-					N	-0-					77
02	0 N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

09	4974 X	4974	-0-	-0-	-0-	999	1	3975	2	N	-0-					164
10	4774 X	4572	-0-	-202	-0-	911	1	3661	2	N	-0-					164
11	4860 X	3142	-0-	-1718	-0-	699	1	2443	2	N	-0-					164
12	5146 X	4680	-0-	-466	-0-	863	1	3817	2	N	-0-					164
01	5146 X	4432	-0-	-714	-0-	871	1	3561	2	N	-0-					164
*02	4874 X	4874	-0-	-0-	-0-	1018	1	3856	2	N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

09	4800 X	4016	-0-	-784	-0-	806	1	3209	2	N	1					22
						1	9									
10	4960 X	4536	-0-	-424	-0-	904	1	3631	2	N	1					23
						1	9									
11	4800 X	3916	-0-	-884	-0-	872	1	3044	2	N	-0-					23
12	4960 X	4696	-0-	-264	-0-	866	1	3830	2	N	-0-					23
01	4774 X	4432	-0-	-342	-0-	871	1	3561	2	N	-0-					23
02	4234 X	4093	-0-	-141	-0-	855	1	3238	2	N	-0-					23

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

09	3126 X	3126	-0-	-0-	-0-	628	1	2498	2	N	-0-					64
10	4501 X	4501	-0-	-0-	-0-	897	1	3604	2	N	-0-					64
11	4308 X	4308	-0-	-0-	-0-	959	1	3349	2	N	-0-					64
12	4699 X	4699	-0-	-0-	-0-	867	1	3832	2	N	-0-					64
01	5014 X	5014	-0-	-0-	-0-	986	1	4028	2	N	-0-					64
*02	3712 X	3712	-0-	-0-	-0-	775	1	2937	2	N	-0-					64

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5414	X	5414	-0-	-0-	-0-	1087	1	4327	2	N	-0-					49
10	5425	X	4204	-0-	-1221	-0-	831	1	3339	2	N	31					80
							34	9									
11	5250	X	4223	-0-	-1027	-0-	928	1	3240	2	N	50					130
							55	9									
12	5425	X	4400	-0-	-1025	-0-	810	1	3583	2	N	6					136
							7	9									
01	5425	X	3296	-0-	-2129	-0-	646	1	2639	2	N	10					146
							11	9									
02	5075	X	2956	-0-	-2119	-0-	616	1	2334	2	N	5					151
							6	9									

ENSIGN OPERATING LLC 253102
ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DLQ G-10	3724	-0-	3724	7052	312	1	3412	3	Y	-0-					20
10		DLQ G-10	3712	-0-	3712	10764	521	1	3182	2	Y	8					28
							9	9									
11		DLQ G-10	3857	-0-	3857	14621	620	1	3228	2	Y	8					36
							9	9									
12	16286	X	1665	-0-	-14621	-0-	119	1	1546	2	Y	-0-					36
*01	965	X	965	-0-	-0-	-0-	83	1	872	2	Y	9					45
							10	9									
02	3712	X	NO RPT	-0-	-3712	-0-					Y	NO RPT					45

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DLQ G-10	5528	-0-	5528	10157	463	1	5065	3	Y	-0-					20
10		DLQ G-10	4694	-0-	4694	14851	659	1	4026	2	Y	8					28
							9	9									
11		DLQ G-10	4840	-0-	4840	19691	778	1	4053	2	Y	8					36
							9	9									
12	25390	X	5699	-0-	-19691	-0-	407	1	5292	2	Y	-0-					36
*01	5634	X	5634	-0-	-0-	-0-	488	1	5136	2	Y	9					45
							10	9									
02	5336	X	NO RPT	-0-	-5336	-0-					Y	NO RPT					45

WAGNER OIL COMPANY 891175
GUTIERREZ, C. WELL #: 1 RRCID -> 122064 COMPL. DATE 07/23/1986 TOTAL DEPTH 13600 PERF.13127 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/26/2019 - P/A 09/26/19

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENEDY, SW. (SLIGO) //CONT.// 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	17	-0-	-133	-0-	17	2			N	-0-					-0-
10	155	N	17	-0-	-138	-0-	17	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3118	X	3118	-0-	-0-	-0-	121	1	2995	3	Y	2	3	1			2
							2	9									
10	2635	X	2298	-0-	-337	-0-	104	1	2191	3	Y	3	3	1			2
							3	9									
11	3060	X	1581	-0-	-1479	-0-	78	1	1500	3	Y	3	3	1			2
							3	9									
12	3224	X	1565	-0-	-1659	-0-	82	1	1480	3	Y	3	3	1			2
							3	9									
01	3224	X	2125	-0-	-1099	-0-	194	1	1928	3	Y	3	3	1			2
							3	9									
02	3016	X	2764	-0-	-252	-0-	236	1	2524	3	Y	4	5	1			1
							4	9									

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	188	-0-	-22	-0-	7	1	179	3	Y	2	3	1			2
							2	9									
10	217	N	200	-0-	-17	-0-	9	1	188	3	Y	3	3	1			2
							3	9									
11	210	N	203	-0-	-7	-0-	10	1	190	3	Y	3	3	1			2
							3	9									
12	255	N	255	-0-	-0-	-0-	13	1	239	3	Y	3	3	1			2
							3	9									
01	242	N	242	-0-	-0-	-0-	22	1	217	3	Y	3	3	1			2
							3	9									
*02	249	N	249	-0-	-0-	-0-	21	1	224	3	Y	4	5	1			1
							4	9									

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2572	N	2572	-0-	-0-	-0-	95	1	2332	3	Y	132	166	1			135
							145	9									
10	2828	N	2828	-0-	-0-	-0-	120	1	2529	3	Y	163	172	1			126
							179	9									
11	3000	N	3080	-0-	80	80	144	1	2746	3	Y	173	156	1			143
							190	9									
12	3100	N	3343	-0-	243	323	165	1	2996	3	Y	165	162	1			146
							182	9									
01	3100	N	3488	-0-	388	711	303	1	3020	3	Y	150	168	1			128
							165	9									
02	T. A.		3150	-0-	3150	3861	245	1	2623	3	Y	256	326	1			58
							282	9									

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160 X	2754	-0-	-2406	-0-	107	1	2647	3	Y	-0-					-0-
10	5332 X	2194	-0-	-3138	-0-	99	1	2095	3	Y	-0-					-0-
11	4590 X	1864	-0-	-2726	-0-	93	1	1771	3	Y	-0-					-0-
12	3844 X	2264	-0-	-1580	-0-	119	1	2145	3	Y	-0-					-0-
01	3751 X	2322	-0-	-1429	-0-	212	1	2110	3	Y	-0-					-0-
*02	2117 X	2117	-0-	-0-	-0-	181	1	1936	3	Y	-0-					-0-

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 09/21/2001 TOTAL DEPTH 12750 PERF. 4744 - 4760

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

09	1664 S	1664	-0-	-0-	-0-	15	1	1639	2	N	9					167
						10	9									
10	1922 S	1726	-0-	-196	-0-	15	1	1700	2	N	10					177
						11	9									
11	1260 S	936	-0-	-324	-0-	10	1	919	2	N	6					183
						7	9									
12	1705 S	546	-0-	-1159	-0-	5	1	534	2	N	6					189
						7	9									
01	1736 S	239	-0-	-1497	-0-	5	1	233	2	N	1					190
						1	9									
02	899 S	-0-	-0-	-899	-0-					N	-0-					190

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

09	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

09	14B DENY	-0-	-0-	-0-	B	9875				N	-0-					65
10	14B DENY	-0-	-0-	-0-	B	9875				N	-0-					65
11	14B DENY	-0-	-0-	-0-	B	9875				N	-0-					65
12	14B DENY	-0-	-0-	-0-	B	9875				N	-0-					65
01	14B DENY	-0-	-0-	-0-	B	9875				N	-0-					65
02	14B DENY	-0-	-0-	-0-	B	9875				N	-0-					65

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					80
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					80
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					80
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					80
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					80
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

09	283 N	283	-0-	-0-	-0-	13	1	220	2	N	45					63
						50	9									
10	277 N	277	-0-	-0-	-0-	12	1	198	2	N	61					124
						67	9									
*11	234 N	234	-0-	-0-	-0-	10	1	174	2	N	45	148	1			21
						50	9									
12	210 N	210	-0-	-0-	-0-	9	1	147	2	N	49					70
						54	9									
01	279 N	227	-0-	-52	-0-	11	1	182	2	N	31					101
						34	9									
*02	172 N	172	-0-	-0-	-0-	8	1	129	2	N	32					133
						35	9									

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					36
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					36
11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					36
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					36
01	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					36
*02	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					36

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	4891	-0-	-479 B	-0-	435	1	4406	2	N	45					289
							50	9									
10	5549	X	4290	-0-	-1259 B	-0-	450	1	3797	2	N	39	183	1			145
							43	9									
11	5370	X	4943	-0-	-427 B	-0-	435	1	4434	2	N	67					212
							74	9									
12	5146	X	5005	-0-	-141 B	-0-	465	1	4456	2	N	76	191	1			97
							84	9									
01	5092	X	5092	-0-	-0- B	-0-	465	1	4530	2	N	88					185
							97	9									
02	4785	X	4505	-0-	-280 B	-0-	435	1	4003	2	N	61	189	1			57
							67	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0- B	-0-	67	2	4	9	N	4					172
10	71	N	71	-0-	-0- B	-0-	67	2	4	9	N	4					176
11	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					176
12	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					176
*01	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					176
02	87	N	NO RPT	-0-	-87 B	-0-					N	NO RPT					176

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4680) //CONT.// 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC //CONT.// 208171
KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	2900	N	4724	-0-	1824	1824	4707	1	17	2	N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

09	810	N	411	-0-	-399	-0-	313	1	98	9	Y	89	79	1			124
10	DLQ G-10		525	-0-	525	525	424	1	101	9	Y	92	78	1			138
11	DLQ G-10		511	-0-	511	1036	421	1	90	9	Y	82	116	1			104
12	1486	N	450	-0-	-1036	-0-	358	1	92	9	Y	84	75	1			113
*01	3100	N	4026	-0-	926	926	3915	1	111	9	Y	101	83	1			131
*02	2900	N	3118	-0-	218	1144	3010	1	11	2	Y	88	83	1			136
							97	9									

PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 12 RRCID -> 280209 COMPL. DATE 04/11/2016 TOTAL DEPTH 5936 PERF. 4726 - 4733

09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/18/2019 - P/A 09/18/19

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	261	-0-	261	261	260	1	1	2	N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

09	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1573			N	NO RPT			-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

09	14B DENY	NO RPT	-0-	-0-	26			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	26			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	26			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	26			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	26			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	26			N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 32 RRCID -> 133285 COMPL. DATE 12/03/1989 TOTAL DEPTH 6361 PERF. 3410 - 3424

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

09	126 N	126	-0-	-0-	-0-	126	2	Y	-0-			-0-
10	96 N	96	-0-	-0-	-0-	96	2	Y	-0-			-0-
11	120 N	42	-0-	-78	-0-	42	2	Y	-0-			-0-
12	145 N	145	-0-	-0-	-0-	145	2	Y	-0-			-0-
01	93 N	30	-0-	-63	-0-	30	2	Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 36 RRCID -> 149212 COMPL. DATE 03/11/1994 TOTAL DEPTH 6375 PERF. 3303 - 3312

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

09	125 N	125	-0-	-0-	-0-	125	2		N	-0-			-0-
10	112 N	112	-0-	-0-	-0-	112	2		N	-0-			-0-
11	120 N	49	-0-	-71	-0-	49	2		N	-0-			-0-
12	169 N	169	-0-	-0-	-0-	169	2		N	-0-			-0-
01	124 N	35	-0-	-89	-0-	35	2		N	-0-			-0-
02	58 N	NO RPT	-0-	-58	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	154	-0-	154	154	154	1		N	-0-			-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 26 RRCID -> 151667 COMPL. DATE 09/26/1994 TOTAL DEPTH 6930 PERF. 5340 - 5352

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 39 RRCID -> 151668 COMPL. DATE 09/28/1994 TOTAL DEPTH 5913 PERF. 5615 - 5621

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 44 RRCID -> 159429 COMPL. DATE 06/05/1996 TOTAL DEPTH 6400 PERF. 5546 - 5349

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	162 N	162	-0-	-0-	-0-	162	2		N	-0-			-0-
10	341 N	160	-0-	-181	-0-	160	2		N	-0-			-0-
11	300 N	70	-0-	-230	-0-	70	2		N	-0-			-0-
12	362 N	362	-0-	-0-	-0-	362	2		N	-0-			-0-
01	155 N	75	-0-	-80	-0-	75	2		N	-0-			-0-
02	58 N	NO RPT	-0-	-58	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	1					28
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	10	1			18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					56
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					56
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	51	1			5
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					5
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	19					24
02	0 N	-0-	-0-	-0-	-0-					Y	46					70

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					37
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					37
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	30	1			7
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					7
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					7
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					25
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					25
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	17	1			8
12	DLQ G-10	302	-0-	302	302	302	2			Y	-0-					8
01	DLQ G-10	25	-0-	25	327	25	2			Y	-0-					8
*02	386 R	59	-0-	-327	-0-	59	2			Y	-0-					8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	2					26
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					26
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	18	1			8
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					8
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					8
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

09	DLQ G-10	-0-	-0-	-0-	-0-			Y	3			24
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			24
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-	15	1	9
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			9
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	15			24
02	0 N	-0-	-0-	-0-	-0-			Y	47			71

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			34
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			34
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-	30	1	4
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			4
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			4
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

09	150 #	-0-	-0-	-150	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (4700) //CONT.// 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

09	14B DENY	NO RPT	-0-	-0-	622			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	622			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	622			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	622			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	622			Y	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	622			Y	NO RPT			-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
BXP OPERATING, LLC 042191
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5800 -A-) //CONT.// 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 7010 PERF. 6554 - 6557

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			233
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			233
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			233
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			233
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			233
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

09	0 #	-0-	-0-	-0-	-0-			N	-0-			37
10	0 #	-0-	-0-	-0-	-0-			N	-0-			37
11	0 #	-0-	-0-	-0-	-0-			N	-0-			37
12	0 #	-0-	-0-	-0-	-0-			N	-0-			37
01	0 #	-0-	-0-	-0-	-0-			N	-0-			37
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			37

LAGARTO (PETTUS) 51278 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258696 COMPL. DATE 11/08/2010 TOTAL DEPTH 6383 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL WELL #: 1 RRCID -> 267173 COMPL. DATE 01/29/2013 TOTAL DEPTH 6588 PERF. 5567 - 5846

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11764 03/01/2019

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL WELL #: 2 RRCID -> 272483 COMPL. DATE 08/16/2013 TOTAL DEPTH 6330 PERF. 6233 - 6255

09	150	N	-0-	-0-	-150	-0-					Y	67					109
10	0	N	-0-	-0-	-0-	-0-					Y	78	110	1			77
11	0	N	-0-	-0-	-0-	-0-					Y	53					130
12	0	N	-0-	-0-	-0-	-0-					Y	53	110	1			73
01	0	N	-0-	-0-	-0-	-0-					Y	58	108	1			23
02	0	N	-0-	-0-	-0-	-0-					Y	34					57

HINNANT HEIRS 'A' WELL #: 4 RRCID -> 272692 COMPL. DATE 03/12/2015 TOTAL DEPTH 6625 PERF. 6110 - 6199

09	2520	X	-0-	-0-	-2520	-0-					Y	-0-	1	1			-0-
10	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
11	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAGARTO CREEK (YEGUA) //CONT.// 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
MARY A. HINNANT HEIRS 'A' WELL #: 1 RRCID -> 279049 COMPL. DATE 02/03/2015 TOTAL DEPTH 6350 PERF. 5706 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8130	X	7046	-0-	-1084	-0-	1069	1	5977	3	Y	-0-	5	1			-0-
10	8993	X	8993	-0-	-0-	-0-	1085	1	7908	3	Y	-0-					-0-
11	8520	X	8520	-0-	-0-	-0-	1114	1	7406	3	Y	-0-					-0-
12	9632	X	9632	-0-	-0-	-0-	1237	1	8395	3	Y	-0-					-0-
01	9188	X	9188	-0-	-0-	-0-	1237	1	7951	3	Y	-0-					-0-
*02	8147	X	8147	-0-	-0-	-0-	1136	1	7011	2	Y	-0-					-0-

LAKE MEINERT (5840) 51499 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HURD ENTERPRISES, LTD. 419886
APPLING WELL #: 1 RRCID -> 285254 COMPL. DATE 06/15/2018 TOTAL DEPTH 5760 PERF. 5807 - 5813

09	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/18/2019

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

09	PRTL	PLG	-0-	-0-	-0-	-0-	N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-	N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-	N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-	N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-	N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-	N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

09	PRTL	PLG	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-223) 51512 044 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 9 RRCID -> 262157 COMPL. DATE 07/13/2011 TOTAL DEPTH 6450 PERF. 2095 - 2102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) //CONT.// 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -D- WELL #: D 37 RRCID -> 255431 COMPL. DATE 02/16/2010 TOTAL DEPTH 3908 PERF. 2417 - 2420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
		PLUGGED AND ABANDONED_____ 09/17/2019 - P/A 09/17/19										

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

06	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

09	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
02	PRTL PLG	NO RPT	-0-	-0-	55			N	NO RPT			-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

09	11745	2410	-0-	-9335	7445	747	1	1614	2	N	-0-					-0-
						49	3									
10	9804 R	2359	-0-	-7445	-0-	795	1	1518	2	N	-0-					-0-
						46	3									
11	4800 #	1181	-0-	-3619	-0-	486	1	661	2	N	-0-					-0-
						34	3									
12	4929 #	1391	-0-	-3538	-0-	504	1	854	2	N	-0-					-0-
						33	3									
01	3472 #	2428	-0-	-1044	-0-	861	1	1482	2	N	-0-					-0-
						85	3									
02	2146	1265	-0-	-881	-0-	446	1	783	2	N	-0-					-0-
						36	3									

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

09	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

09	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

09	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-523) //CONT.// 51512 228 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5426	X	5426	-0-	-0-	-0-	1681	1	3635	2	N	-0-					-0-
							110	3									
10	5570	X	5570	-0-	-0-	-0-	1878	1	3583	2	N	-0-					-0-
							109	3									
11	5227	X	5227	-0-	-0-	-0-	2152	1	2926	2	N	-0-					-0-
							149	3									
12	5452	X	5452	-0-	-0-	-0-	1975	1	3348	2	N	-0-					-0-
							129	3									
01	6200	X	5386	-0-	-814	-0-	1910	1	3287	2	N	-0-					-0-
							189	3									
*02	5258	X	5258	-0-	-0-	-0-	1853	1	3252	2	N	-0-					-0-
							153	3									

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6757	X	6757	-0-	-0-	-0-	2094	1	4526	2	N	-0-					-0-
							137	3									
10	6704	X	6704	-0-	-0-	-0-	2260	1	4313	2	N	-0-					-0-
							131	3									
11	6444	X	6444	-0-	-0-	-0-	2652	1	3607	2	N	-0-					-0-
							185	3									
12	7687	X	7687	-0-	-0-	-0-	2786	1	4721	2	N	-0-					-0-
							180	3									
01	7688	X	7588	-0-	-100	-0-	2691	1	4631	2	N	-0-					-0-
							266	3									
*02	7116	X	7116	-0-	-0-	-0-	2507	1	4402	2	N	-0-					-0-
							207	3									

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 04/23/2008 TOTAL DEPTH 5600 PERF. 4386 - 4401

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

09	1620 N	1434	-0-	-186	-0-	1434	3			N	-0-					-0-
10	1488 N	1307	-0-	-181	-0-	1307	3			N	-0-					-0-
11	1153 N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
12	1573 N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
01	1430 N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
*02	1856 N	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

09	2283 N	2283	-0-	-0-	-0-	2283	3		N	-0-			-0-
10	2208 N	2208	-0-	-0-	-0-	2208	3		N	-0-			-0-
11	2100 N	1588	-0-	-512	-0-	1588	3		N	-0-			-0-
12	2170 N	2136	-0-	-34	-0-	2136	3		N	-0-			-0-
01	2890 N	2890	-0-	-0-	-0-	2890	3		N	-0-			-0-
*02	2614 N	2614	-0-	-0-	-0-	2614	3		N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

09	5834 X	5834	-0-	-0-	-0-	5834	3		N	-0-			-0-
10	5898 X	5898	-0-	-0-	-0-	5898	3		N	-0-			-0-
11	4554 X	4554	-0-	-0-	-0-	4554	3		N	-0-			-0-
12	2790 X	-0-	-0-	-2790	-0-				N	-0-			-0-
01	2790 X	-0-	-0-	-2790	-0-				N	-0-			-0-
02	2610 X	-0-	-0-	-2610	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAKE PASTURE (H-495) //CONT.// 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200 X	3126	-0-	-1074 B	-0-	968	1	2094	2	N	-0-					-0-
						64	3									
10	4061 X	2944	-0-	-1117 B	-0-	993	1	1894	2	N	-0-					-0-
						57	3									
11	3870 X	2554	-0-	-1316 B	-0-	1051	1	1430	2	N	-0-					-0-
						73	3									
12	3720 X	2623	-0-	-1097 B	-0-	951	1	1610	2	N	-0-					-0-
						62	3									
01	3658 X	2330	-0-	-1328 B	-0-	826	1	1422	2	N	-0-					-0-
						82	3									
02	3016 X	2015	-0-	-1001 B	-0-	711	1	1246	2	N	-0-					-0-
						58	3									

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

09	927 N	927	-0-	-0-	-0-	287	1	621	2	N	-0-					-0-
						19	3									
10	1005 N	1005	-0-	-0-	-0-	339	1	646	2	N	-0-					-0-
						20	3									
11	990 N	789	-0-	-201	-0-	325	1	441	2	N	-0-					-0-
						23	3									
12	961 N	936	-0-	-25	-0-	339	1	575	2	N	-0-					-0-
						22	3									
01	992 N	781	-0-	-211	-0-	277	1	477	2	N	-0-					-0-
						27	3									
*02	756 N	756	-0-	-0-	-0-	267	1	467	2	N	-0-					-0-
						22	3									

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "CEFI" WELL #: 4 RRCID -> 066429 COMPL. DATE 11/26/1975 TOTAL DEPTH 3510 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -D- WELL #: D 26 RRCID -> 261101 COMPL. DATE 04/06/2011 TOTAL DEPTH 8139 PERF. 2052 - 2100

09	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/19/2019 - P/A 09/19/19

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

09	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAKE PASTURE (M-338) //CONT.// 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

09	14B2 EXT	NO RPT	-0-	-0-	B	-8981			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-8981			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-8981			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-8981			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-8981			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-8981			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3404	-0-	-526	-0-	1055	1	2280	2	N	-0-					-0-
							69	3									
10	4061	X	3767	-0-	-294	-0-	1270	1	2423	2	N	-0-					-0-
							74	3									
11	3930	X	3332	-0-	-598	-0-	1371	1	1865	2	N	-0-					-0-
							96	3									
12	4061	X	3635	-0-	-426	-0-	1317	1	2233	2	N	-0-					-0-
							85	3									
01	3782	X	3754	-0-	-28	-0-	1331	1	2291	2	N	-0-					-0-
							132	3									
02	3538	X	3325	-0-	-213	-0-	1171	1	2057	2	N	-0-					-0-
							97	3									

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

09	30508	X	30508	-0-	-0-	B	-0-	122	1	30259	2	N	115				377
								127	9								
10	31763	X	31763	-0-	-0-	B	-0-	130	1	31510	2	N	112	185	1		304
								123	9								
11	27120	X	21327	-0-	-5793	B	-0-	86	1	21188	2	N	48	180	1		172
								53	9								
12	31527	X	16154	-0-	-15373	B	-0-	67	1	16019	2	N	62				234
								68	9								
01	31775	X	22556	-0-	-9219	B	-0-	96	1	22362	2	N	89				323
								98	9								
02	29725	X	13593	-0-	-16132	B	-0-	52	1	13468	2	N	66				389
								73	9								

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5263	X	5263	-0-	-0-	-0-	5110	3	153	9	N	139	139	1			-0-
10	7476	X	7476	-0-	-0-	-0-	7258	2	218	9	N	198	198	1			-0-
11	4590	X	3835	-0-	-755	-0-	3723	2	112	9	N	102	102	1			-0-
12	7768	X	7768	-0-	-0-	-0-	7541	2	227	9	N	206	206	1			-0-
01	7265	X	7265	-0-	-0-	-0-	7054	2	211	9	N	192	192	1			-0-
02	5075	X	NO RPT	-0-	-5075	-0-					N	NO RPT					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 3 RRCID -> 138463 COMPL. DATE 05/01/1991 TOTAL DEPTH 13450 PERF.10976 - 11009

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

09	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

09	1830	#	3212	-0-	1382	B	-47305	3212	2		N	-0-					-0-
10	744	#	2758	-0-	2014	B	-45291	2758	2		N	-0-					-0-
11	3030	#	NO RPT	-0-	-3030	B	-48321				N	NO RPT					-0-
12	3317		NO RPT	-0-	-3317	B	-51638				N	NO RPT					-0-
01	3317		NO RPT	-0-	-3317	B	-54955				N	NO RPT					-0-
02	3103		NO RPT	-0-	-3103	B	-58058				N	NO RPT					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FLETCHER OPERATING, LLC //CONT.// 273611
RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	-0-	-0-	-510 B	-38100					N	-0-					-0-
10	0	N	518	-0-	518 B	-37582	518	2			N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-37582					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-37582					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527 B	-37582					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-37582					N	NO RPT					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

09	1800	N	1294	-0-	-506 B	-29698	1294	2			N	-0-					-0-
10	0	N	1714	-0-	1714 B	-27984	1714	2			N	-0-					-0-
11	1470	N	NO RPT	-0-	-1470 B	-27984					N	NO RPT					-0-
12	1333	N	NO RPT	-0-	-1333 B	-27984					N	NO RPT					-0-
01	1705	N	NO RPT	-0-	-1705 B	-27984					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-27984					N	NO RPT					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

09	2946		1873	-0-	-1073 B	-17591	1873	2			N	-0-					-0-
10	2946		2164	-0-	-782 B	-18373	2164	2			N	-0-					-0-
11	2946		NO RPT	-0-	-2946 B	-21319					N	NO RPT					-0-
12	2946		NO RPT	-0-	-2946 B	-24265					N	NO RPT					-0-
01	2946		NO RPT	-0-	-2946 B	-27211					N	NO RPT					-0-
02	2946		NO RPT	-0-	-2946 B	-30157					N	NO RPT					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

09	5830	X	5830	-0-	-0-	-0-	309	1	5500	2	N	19	177	1			60
							21	9									
10	5827	X	5827	-0-	-0-	-0-	313	1	5438	2	N	69					129
							76	9									
11	5761	X	5761	-0-	-0-	-0-	275	1	5402	2	N	76					205
							84	9									
12	3170	X	3170	-0-	-0-	-0-	212	1	2932	2	N	24	182	1			47
							26	9									
01	4838	X	4838	-0-	-0-	-0-	255	1	4526	2	N	52					99
							57	9									
*02	4292	X	4292	-0-	-0-	-0-	247	1	3991	2	N	49					148
							54	9									

LIMES (WILCOX F-1) //CONT.// 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

09	11338 X	11338	-0-	-0-	B	-0-	600	1	10628	2	N	100					218
							110	9									
10	8508 X	8508	-0-	-0-	B	-0-	500	1	7941	2	N	61	194	1			85
							67	9									
11	7020 X	6978	-0-	-42	B	-0-	460	1	6443	2	N	68					153
							75	9									
12	7254 X	3607	-0-	-3647	B	-0-	440	1	3161	2	N	5					158
							6	9									
01	7254 X	911	-0-	-6343	B	-0-	160	1	751	2	N	-0-					158
02	6786 X	883	-0-	-5903	B	-0-	100	1	777	2	N	5					163
							6	9									

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					19
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					19
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

09	3000	N	3640	-0-	640	1162	3604	2	36	9	N	33	141	1			36
10	5145	X	3983	-0-	-1162	-0-	3929	2	54	9	N	49					85
11	3426	X	3426	-0-	-0-	-0-	3373	2	53	9	N	48					133
12	4259	X	4259	-0-	-0-	-0-	4207	2	52	9	N	47	163	1			17
01	4183	X	4183	-0-	-0-	-0-	4115	2	68	9	N	62					79
*02	4349	X	4349	-0-	-0-	-0-	4303	2	46	9	N	42					121

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

09	9450	X	9273	-0-	-177	-0-	9115	2	158	9	Y	144	168	1			150
10	9914	X	9914	-0-	-0-	-0-	9712	2	202	9	Y	184	152	1			182
11	9060	X	4200	-0-	-4860	-0-	4117	2	83	9	Y	75	153	1			104
12	9579	X	5268	-0-	-4311	-0-	5174	2	94	9	Y	85					189
01	9920	X	4540	-0-	-5380	-0-	4454	2	86	9	Y	78	170	1			97
02	9280	X	9158	-0-	-122	-0-	8969	2	189	9	Y	172	158	1			111

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

09	1192	N	1192	-0-	-0-	-0-	1146	2	46	9	N	42					133
10	847	N	847	-0-	-0-	-0-	816	2	31	9	N	28					161
11	630	N	448	-0-	-182	-0-	437	2	11	9	N	10					171
12	651	N	605	-0-	-46	-0-	583	2	22	9	N	20					191
01	651	N	637	-0-	-14	-0-	637	2			N	-0-					191
02	435	N	-0-	-0-	-435	-0-					N	-0-					191

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

09	330	N	136	-0-	-194	-0-	5	1	125	2	N	5					86
							6	9									
10	434	N	168	-0-	-266	-0-	5	1	149	2	N	13					99
							14	9									
11	450	N	214	-0-	-236	-0-	5	1	202	2	N	6					105
							7	9									
12	155	N	5	-0-	-150	-0-	2	1	3	2	N	-0-	90	1			15
01	155	N	-0-	-0-	-155	-0-					N	-0-					15
02	203	N	-0-	-0-	-203	-0-					N	-0-					15

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031

KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 153964 COMPL. DATE 12/21/1994 TOTAL DEPTH 16554 PERF.15286 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10518	X	10518	-0-	-0-	-0-	4147	1	6371	2	N	-0-					-0-
10	10704	X	10704	-0-	-0-	-0-	3983	1	6721	2	N	-0-					-0-
11	10246	X	10246	-0-	-0-	-0-	4373	1	5873	2	N	-0-					-0-
12	10464	X	10464	-0-	-0-	-0-	4007	1	6457	2	N	-0-					-0-
*01	10373	X	10373	-0-	-0-	-0-	3740	1	6633	2	N	-0-					-0-
02	8265	X	NO RPT	-0-	-8265	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	79	1	121	2	N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	91	1	154	2	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	122	1	163	2	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	96	1	154	2	N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	96	1	169	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7637	X	7637	-0-	-0-	-0-	3011	1	4626	2	N	-0-					-0-
10	10159	X	10159	-0-	-0-	-0-	3780	1	6379	2	N	-0-					-0-
11	7514	X	7514	-0-	-0-	-0-	3207	1	4307	2	N	-0-					-0-
12	7652	X	7652	-0-	-0-	-0-	2930	1	4722	2	N	-0-					-0-
*01	8081	X	8081	-0-	-0-	-0-	2914	1	5167	2	N	-0-					-0-
02	5713	X	NO RPT	-0-	-5713	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6060 X	2153	-0-	-3907	-0-	849	1	1304	2	N	-0-			-0-
10	6262 X	2123	-0-	-4139	-0-	790	1	1333	2	N	-0-			-0-
11	2070 X	2035	-0-	-35	-0-	869	1	1166	2	N	-0-			-0-
12	2212 X	2212	-0-	-0-	-0-	847	1	1365	2	N	-0-			-0-
*01	4728 X	4728	-0-	-0-	-0-	1705	1	3023	2	N	-0-			-0-
02	2088 X	NO RPT	-0-	-2088	-0-					N	NO RPT			-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

09	2475	N	2475	-0-	-0-	-0-	442	1	2033	2	N	-0-				-0-
10	2442	N	2442	-0-	-0-	-0-	442	1	2000	2	N	-0-				-0-
11	2133	N	2133	-0-	-0-	-0-	425	1	1708	2	N	-0-				-0-
12	1561	N	1561	-0-	-0-	-0-	251	1	1310	2	N	-0-				-0-
01	2279	N	2279	-0-	-0-	-0-	438	1	1841	2	N	-0-				-0-
*02	2527	N	2527	-0-	-0-	-0-	425	1	2102	2	N	-0-				-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

09	0	N	-0-	-0-	-0-	-0-					N	-0-				70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				70

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

09	2674	X	2674	-0-	-0-	-0-	478	1	2196	2	N	-0-				-0-
10	2638	X	2638	-0-	-0-	-0-	478	1	2160	2	N	-0-				-0-
11	2550	X	2382	-0-	-168	-0-	475	1	1907	2	N	-0-				-0-
12	2759	X	1986	-0-	-773	-0-	319	1	1667	2	N	-0-				-0-
01	2759	X	2558	-0-	-201	-0-	492	1	2066	2	N	-0-				-0-
*02	2646	N	2646	-0-	-0-	-0-	445	1	2201	2	N	-0-				-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

09	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) //CONT.// 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. //CONT.// 694852
HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6

PLUGGED AND ABANDONED_____ 10/31/2018 - P/A 10/31/18

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MACARONI (FRIO) 56392 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CONTANGO RESOURCES, INC. 173206
GERALD WELL #: 41 RRCID -> 150801 COMPL. DATE 07/25/1994 TOTAL DEPTH 4700 PERF. 3931 - 3933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAETZE (2100) 56638 210 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 1 RRCID -> 221808 COMPL. DATE 08/25/2006 TOTAL DEPTH 2500 PERF. 2020 - 2024

09	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/06/2019 - P/A 09/06/19

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE, W. (FRIO 3200) 56646 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 3 RRCID -> 195678 COMPL. DATE 02/20/2003 TOTAL DEPTH 4020 PERF. 3206 - 3221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/04/2019 - P/A 09/04/19

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

09	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					6
10	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					6
11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					6
12	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					6
01	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					6
02	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

09	180 N	141	-0-	-39	-0-	9	1	129	2	N	3	181	1							64
						3	9													
10	144 N	144	-0-	-0-	-0-	7	1	130	2	N	6									70
						7	9													
11	270 N	143	-0-	-127	-0-	6	1	127	2	N	9									79
						10	9													
12	155 N	139	-0-	-16	-0-	7	1	125	2	N	6									85
						7	9													
01	155 N	142	-0-	-13	-0-	7	1	118	2	N	15									100
						17	9													
02	145 N	145	-0-	-0-	-0-	6	1	118	2	N	19									119
						21	9													

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3093 R	3093	-0-	-0-	-0-	224	1	2741	2	N	116	188	1			139
						128	9									
10	3671 R	3671	-0-	-0-	-0-	235	1	3278	2	N	144	192	1			91
						158	9									
11	4390	4145	-0-	-245	-0-	183	1	3789	2	N	157					248
						173	9									
12	4016 R	4016	-0-	-0-	-0-	204	1	3641	2	N	155	189	1			214
						171	9									
01	3936 R	3936	-0-	-0-	-0-	221	1	3549	2	N	151	174	1			191
						166	9									
02	3770	3601	-0-	-169	-0-	170	1	3267	2	N	149	190	1			150
						164	9									

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9360 #	7295	-0-	-2065	-0-	367	1	6832	2	N	87					170
						96	9									
10	9672 #	8084	-0-	-1588	-0-	378	1	7610	2	N	87	184	1			73
						96	9									
11	9360 #	7278	-0-	-2082	-0-	412	1	6761	2	N	95					168
						105	9									
12	8474 R	8474	-0-	-0-	-0-	409	1	7954	2	N	101	199	1			70
						111	9									
01	8215 #	7778	-0-	-437	-0-	392	1	7252	2	N	122					192
						134	9									
*02	8109 R	8109	-0-	-0-	-0-	404	1	7570	2	N	123	192	1			123
						135	9									

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

09 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

09 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

09 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

MARCADO CREEK (4290 FRIO) //CONT.// 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. //CONT.// 194215
WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARCADO CREEK (4675) 57358 920 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST. WELL #: 9 RRCID -> 226305 COMPL. DATE 10/11/2006 TOTAL DEPTH 5500 PERF. 4587 - 4661

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/17/2019 - P/A 10/17/19

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

09	0 N	-0-	-0-	-0-	-0-			N	-0-			125
10	0 N	-0-	-0-	-0-	-0-			N	-0-			125
11	0 N	-0-	-0-	-0-	-0-			N	-0-			125
12	0 N	-0-	-0-	-0-	-0-			N	-0-			125
01	0 N	-0-	-0-	-0-	-0-			N	-0-			125
02	0 N	-0-	-0-	-0-	-0-			N	-0-			125

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4933	X	4933	-0-	-0-	-0-	4816	2	117	9	Y	106					326
10	5022	X	4985	-0-	-37	-0-	4927	2	58	9	Y	53	167	1			212
11	2226	X	2167	-0-	-59	-0-	2119	2	48	9	Y	44					256
12	4929	X	3874	-0-	-1055	-0-	3862	2	12	9	Y	11	165	1			102
01	5084	X	3175	-0-	-1909	-0-	3153	2	22	9	Y	20					122
02	4756	X	NO RPT	-0-	-4756	-0-					Y	NO RPT					122

WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER WELL #: 1 RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/01/18

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					120
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-	110	1			10
11	175	N	175	-0-	-0-	-0-	169	2	6	9	N	5					15
12	0	N	-0-	-0-	-0-	-0-					N	5					20
01	0	N	-0-	-0-	-0-	-0-					N	5					25
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

09	85	N	85	-0-	-0-	-0-	52	2	33	9	N	30					102
10	81	N	81	-0-	-0-	-0-	48	2	33	9	N	30	71	1			61
11	73	N	73	-0-	-0-	-0-	40	1	33	9	N	30					91
12	0	N	-0-	-0-	-0-	-0-					N	5					96
*01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					96
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

09	2238	X	2238	-0-	-0-	-0-	814	1	1395	2	N	26					176
							29	9									
10	2202	X	2202	-0-	-0-	-0-	814	1	1388	2	N	-0-					176
11	3000	N	4496	-0-	1496	1496	814	1	3643	2	N	35					211
							39	9									
12	3056	N	1560	-0-	-1496	-0-	814	1	746	2	N	-0-					211
01	0	N	-0-	-0-	-0-	-0-					N	-0-					211
*02	1769	X	-0-	-0-	-1769	-0-					N	-0-					211

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

09	2167	N	2167	-0-	-0-	-0-	195	1	1922	2	N	45					170
							50	9									
10	2115	N	2115	-0-	-0-	-0-	494	1	1585	2	N	33					203
							36	9									
11	2103	N	2103	-0-	-0-	-0-	574	1	1431	2	N	89	188	1			104
							98	9									
12	2232	N	2122	-0-	-110	-0-	558	1	1463	2	N	92					196
							101	9									
01	2133	N	2133	-0-	-0-	-0-	482	1	1559	2	N	84	180	1			100
							92	9									
02	2030	N	1891	-0-	-139	-0-	1806	1	85	9	N	77					177

HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

09	1761	N	1761	-0-	-0-	-0-	1733	2	28	9	N	25					158
10	1426	N	1213	-0-	-213	-0-	1194	2	19	9	N	17					175
11	1268	N	1268	-0-	-0-	-0-	1254	2	14	9	N	13					188
12	1643	N	1469	-0-	-174	-0-	1452	2	17	9	N	15					203
01	1329	N	1329	-0-	-0-	-0-	43	1	1211	2	N	68	179	1			92
							75	9									
*02	1516	N	1516	-0-	-0-	-0-	1496	1	20	9	N	18					110

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1178	N	1178	-0-	-0-	-0-	166	1	987	2	N	23					70
							25	9									
10	1178	N	1023	-0-	-155	-0-	145	1	858	2	N	18					88
							20	9									
11	1131	N	1131	-0-	-0-	-0-	154	1	947	2	N	27					115
							30	9									
12	1209	N	1022	-0-	-187	-0-	148	1	850	2	N	22					137
							24	9									
01	1062	N	1062	-0-	-0-	-0-	158	1	876	2	N	25					162
							28	9									
02	1102	N	989	-0-	-113	-0-	969	1	20	9	N	18					180

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

09	836	N	836	-0-	-0-	-0-	76	1	749	2	N	10					126
							11	9									
10	824	N	824	-0-	-0-	-0-	194	1	623	2	N	6					132
							7	9									
11	764	N	764	-0-	-0-	-0-	218	1	544	2	N	2					134
							2	9									
12	868	N	799	-0-	-69	-0-	220	1	579	2	N	-0-					134
01	837	N	693	-0-	-144	-0-	164	1	529	2	N	-0-					134
02	725	N	608	-0-	-117	-0-	608	1			N	-0-					134

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

09	1470	X	681	-0-	-789	-0-	674	3	7	9	Y	6	19	1			21
10	1519	X	1518	-0-	-1	-0-	226	1	1272	3	Y	18					39
							20	9									
11	1380	X	825	-0-	-555	-0-	808	3	17	9	Y	15					54
12	1147	X	37	-0-	-1110	-0-	37	3			Y	-0-					54
01	2054	X	2054	-0-	-0-	-0-	75	1	1977	3	Y	2					56
							2	9									
02	1421	X	756	-0-	-665	-0-	756	3			Y	-0-					56

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

09	6030	X	4479	-0-	-1551	-0-	4434	3	45	9	Y	41	123	1			530
10	4836	X	10	-0-	-4826	-0-	2	1	8	3	Y	-0-					530
11	7080	X	-0-	-0-	-7080	-0-					Y	-0-					530
12	7316	X	21	-0-	-7295	-0-	21	3			Y	-0-					530
01	7316	X	-0-	-0-	-7316	-0-					Y	-0-					530
02	290	X	-0-	-0-	-290	-0-					Y	-0-					530

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

09	1002	N	1002	-0-	-0-	-0-	66	1	923	2	Y	12	30	1			68
							13	9									
10	961	N	779	-0-	-182	-0-	196	1	575	2	Y	7					75
							8	9									
11	753	N	753	-0-	-0-	-0-	291	1	455	2	Y	6					81
							7	9									
12	1023	N	918	-0-	-105	-0-	330	1	568	2	Y	18	24	1			75
							20	9									
01	775	N	756	-0-	-19	-0-	289	1	460	2	Y	6					81
							7	9									
*02	733	N	733	-0-	-0-	-0-	726	1	7	9	Y	6					87

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

09	2309	N	2309	-0-	-0-	-0-	1562	1	724	3	Y	21	22	1		80
							23	9								
10	1238	N	1238	-0-	-0-	-0-	350	1	875	3	Y	12				92
							13	9								
11	1140	N	1070	-0-	-70	-0-	312	1	738	3	Y	18	18	1		92
							20	9								
12	1550	N	827	-0-	-723	-0-	289	1	527	3	Y	10				102
							11	9								
01	1262	N	1262	-0-	-0-	-0-	324	1	925	3	Y	12	20	1		94
							13	9								
*02	1132	N	1132	-0-	-0-	-0-	280	1	843	3	Y	8	22	1		80
							9	9								

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

09	1467	N	1467	-0-	-0-	-0-	992	1	460	3	Y	14	14	1		22
							15	9								
10	904	N	904	-0-	-0-	-0-	255	1	639	3	Y	9				31
							10	9								
11	930	N	930	-0-	-0-	-0-	271	1	642	3	Y	15	16	1		30
							17	9								
12	1333	N	646	-0-	-687	-0-	226	1	411	3	Y	8				38
							9	9								
01	899	N	889	-0-	-10	-0-	228	1	651	3	Y	9	14	1		33
							10	9								
02	899	N	718	-0-	-181	-0-	177	1	535	3	Y	5	14	1		24
							6	9								

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

09	14762	X	14762	-0-	-0-	-0-	9985	1	4626	3	N	137	142	1		530
							151	9								
10	8476	X	8476	-0-	-0-	-0-	2396	1	5989	3	N	83				613
							91	9								
11	7980	X	7786	-0-	-194	-0-	2270	1	5374	3	N	129	134	1		608
							142	9								
12	10416	X	5158	-0-	-5258	-0-	1802	1	3288	3	N	62				670
							68	9								
01	10416	X	9381	-0-	-1035	-0-	2405	1	6875	3	N	92	146	1		616
							101	9								
02	9744	X	7427	-0-	-2317	-0-	1836	1	5537	3	N	49	144	1		521
							54	9								

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

09	537 N	537	-0-	-0-	-0-	78	1	457	2	Y	2					56
						2	9									
10	558 N	536	-0-	-22	-0-	109	1	425	2	Y	2					58
						2	9									
11	586 N	586	-0-	-0-	-0-	124	1	462	2	Y	-0-					58
12	620 N	620	-0-	-0-	-0-	136	1	484	2	Y	-0-					58
01	611 N	611	-0-	-0-	-0-	146	1	464	2	Y	1					59
						1	9									
*02	583 N	583	-0-	-0-	-0-	580	1	3	9	Y	3					62

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

09	630 N	169	-0-	-461	-0-	11	1	156	2	N	2	5	1			12
						2	9									
10	434 N	157	-0-	-277	-0-	40	1	116	2	N	1					13
						1	9									
11	178 N	178	-0-	-0-	-0-	69	1	108	2	N	1					14
						1	9									
12	186 N	43	-0-	-143	-0-	15	1	27	2	N	1	1	1			14
						1	9									
01	577 N	577	-0-	-0-	-0-	221	1	352	2	N	4					18
						4	9									
*02	895 N	895	-0-	-0-	-0-	887	1	8	9	N	7					25

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1003	N	1003	-0-	-0-	-0-	993	3	10	9	N	9	28	1			84
10	1247	N	1247	-0-	-0-	-0-	186	1	1046	3	N	14					98
							15	9									
11	990	N	369	-0-	-621	-0-	361	3	8	9	N	7					105
12	1023	N	-0-	-0-	-1023	-0-					N	-0-					105
01	1415	N	1415	-0-	-0-	-0-	52	1	1361	3	N	2					107
							2	9									
*02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					107

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	-0-	-0-	-4	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	13	1	77	2	Y	2					155
							2	9									
10	93	N	78	-0-	-15	-0-	16	1	60	2	Y	2					157
							2	9									
11	120	N	41	-0-	-79	-0-	9	1	32	2	Y	-0-					157
12	182	N	182	-0-	-0-	-0-	39	1	140	2	Y	3					160
							3	9									
01	111	N	111	-0-	-0-	-0-	25	1	80	2	Y	5					165
							6	9									
*02	148	N	148	-0-	-0-	-0-	147	1	1	9	Y	1					166

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1521	-0-	-99	-0-	219	1	1285	2	Y	15					204
							17	9									
10	1860	N	1606	-0-	-254	-0-	326	1	1266	2	Y	13					217
							14	9									
11	1516	N	1516	-0-	-0-	-0-	314	1	1174	2	Y	25	183	1			59
							28	9									
12	1610	N	1610	-0-	-0-	-0-	346	1	1232	2	Y	29					88
							32	9									
01	1612	N	1576	-0-	-36	-0-	369	1	1174	2	Y	30					118
							33	9									
*02	1493	N	1493	-0-	-0-	-0-	1454	1	39	9	Y	35					153

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	269	3	4	9	N	4	7	1			109
10	1128	N	1128	-0-	-0-	-0-	168	1	946	3	N	13					122
							14	9									
11	292	N	292	-0-	-0-	-0-	278	3	14	9	N	13					135
12	279	N	-0-	-0-	-279	-0-					N	-0-					135
01	1020	N	1020	-0-	-0-	-0-	37	1	982	3	N	1					136
							1	9									
02	290	N	205	-0-	-85	-0-	205	3			N	-0-					136

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	351	-0-	-699	-0-	48	1	278	2	Y	23					201
							25	9									
10	1085	N	564	-0-	-521	-0-	112	1	435	2	Y	15					216
							17	9									
11	840	N	559	-0-	-281	-0-	114	1	428	2	Y	15	175	1			56
							17	9									
12	800	N	800	-0-	-0-	-0-	172	1	611	2	Y	15					71
							17	9									
01	1137	N	1137	-0-	-0-	-0-	262	1	832	2	Y	39					110
							43	9									
*02	1011	N	1011	-0-	-0-	-0-	1002	1	9	9	Y	8					118

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

09	570	N	520	-0-	-50	-0-	73	1	430	2	Y	15					154
							17	9									
10	651	N	489	-0-	-162	-0-	98	1	378	2	Y	12					166
							13	9									
11	581	N	581	-0-	-0-	-0-	120	1	448	2	Y	12					178
							13	9									
12	527	N	448	-0-	-79	-0-	85	1	301	2	Y	56	175	1			59
							62	9									
01	698	N	698	-0-	-0-	-0-	159	1	504	2	Y	32					91
							35	9									
*02	595	N	595	-0-	-0-	-0-	574	1	21	9	Y	19					110

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

09	420	N	351	-0-	-69	-0-	51	1	296	2	Y	4					114
							4	9									
10	465	N	236	-0-	-229	-0-	48	1	185	2	Y	3					117
							3	9									
11	330	N	244	-0-	-86	-0-	52	1	192	2	Y	-0-					117
12	372	N	180	-0-	-192	-0-	39	1	139	2	Y	2					119
							2	9									
01	263	N	263	-0-	-0-	-0-	63	1	199	2	Y	1					120
							1	9									
*02	270	N	270	-0-	-0-	-0-	269	1	1	9	Y	1					121

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

09	150	N	119	-0-	-31	-0-	11	1	108	2	N	-0-					57
10	155	N	94	-0-	-61	-0-	22	1	72	2	N	-0-					57
11	90	N	88	-0-	-2	-0-	25	1	61	2	N	2					59
							2	9									
12	124	N	88	-0-	-36	-0-	24	1	64	2	N	-0-					59
01	93	N	86	-0-	-7	-0-	20	1	66	2	N	-0-					59
02	87	N	79	-0-	-8	-0-	79	1			N	-0-					59

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1157	N	1157	-0-	-0-	-0-	73	1	1032	2	N	47	34	1			204
							52	9									
10	1641	N	1641	-0-	-0-	-0-	402	1	1175	2	N	58	179	1			83
							64	9									
11	1845	N	1845	-0-	-0-	-0-	693	1	1085	2	N	61					144
							67	9									
12	1987	N	1987	-0-	-0-	-0-	698	1	1201	2	N	80	51	1			173
							88	9									
01	1940	N	1940	-0-	-0-	-0-	726	1	1156	2	N	53					226
							58	9									
*02	1573	N	1573	-0-	-0-	-0-	1514	1	59	9	N	54	183	1			97

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

09	90	N	46	-0-	-44	-0-	7	1	39	2	Y	-0-					38
10	155	N	-0-	-0-	-155	-0-					Y	-0-					38
11	270	N	-0-	-0-	-270	-0-					Y	-0-					38
12	62	N	43	-0-	-19	-0-	9	1	34	2	Y	-0-					38
01	348	N	348	-0-	-0-	-0-	83	1	264	2	Y	1					39
							1	9									
02	T. A.		336	-0-	336	336	334	1	2	9	Y	2					41

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

09	2337	N	2337	-0-	-0-	-0-	150	1	2101	2	N	78	69	1			126
							86	9									
10	2170	N	1933	-0-	-237	-0-	476	1	1393	2	N	58					184
							64	9									
11	2147	N	2147	-0-	-0-	-0-	821	1	1285	2	N	37					221
							41	9									
12	2418	N	2182	-0-	-236	-0-	759	1	1305	2	N	107	236	1			92
							118	9									
01	2099	N	2099	-0-	-0-	-0-	789	1	1258	2	N	47					139
							52	9									
02	2088	N	1754	-0-	-334	-0-	1679	1	75	9	N	68					207

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

09	446	N	446	-0-	-0-	-0-	39	1	388	2	N	17					105
							19	9									
10	373	N	373	-0-	-0-	-0-	88	1	282	2	N	3					108
							3	9									
11	350	N	350	-0-	-0-	-0-	100	1	250	2	N	-0-					108
12	465	N	432	-0-	-33	-0-	118	1	311	2	N	3					111
							3	9									
01	381	N	381	-0-	-0-	-0-	89	1	289	2	N	3					114
							3	9									
02	348	N	323	-0-	-25	-0-	323	1			N	-0-					114

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120 X	2735	-0-	-385	-0-	250	1	2471	2	N	13					120
						14	9									
10	3224 X	2524	-0-	-700	-0-	597	1	1916	2	N	10					130
						11	9									
11	3060 X	2811	-0-	-249	-0-	800	1	1994	2	N	15					145
						17	9									
12	3162 X	2858	-0-	-304	-0-	782	1	2054	2	N	20					165
						22	9									
01	2937 X	2937	-0-	-0-	-0-	687	1	2220	2	N	27					192
						30	9									
02	2726 X	2565	-0-	-161	-0-	2556	1	9	9	N	8					200

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

09	807 N	807	-0-	-0-	-0-	139	1	660	2	N	7					123
						8	9									
10	744 N	471	-0-	-273	-0-	31	1	437	2	N	3					126
						3	9									
11	1547 N	1547	-0-	-0-	-0-	84	1	1454	2	N	8					134
						9	9									
12	1089 N	1089	-0-	-0-	-0-	70	1	1006	2	N	12					146
						13	9									
01	1183 N	1183	-0-	-0-	-0-	51	1	1113	2	N	17					163
						19	9									
*02	1139 N	1139	-0-	-0-	-0-	1136	1	3	9	N	3					166

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

09	3526 X	3526	-0-	-0-	-0-	511	1	2992	2	Y	21					203
						23	9									
10	3348 X	3278	-0-	-70	-0-	661	1	2563	2	Y	49	177	1			75
						54	9									
11	3240 X	3063	-0-	-177	-0-	642	1	2397	2	Y	22					97
						24	9									
12	3658 X	2904	-0-	-754	-0-	631	1	2248	2	Y	23					120
						25	9									
01	3658 X	3355	-0-	-303	-0-	794	1	2525	2	Y	33					153
						36	9									
02	3422 X	3233	-0-	-189	-0-	3167	1	66	9	Y	60					213

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	847	N	847	-0-	-0-	-0-	123	1	721	2	Y	3					55
							3	9									
10	806	N	732	-0-	-74	-0-	149	1	580	2	Y	3					58
							3	9									
11	813	N	813	-0-	-0-	-0-	172	1	641	2	Y	-0-					58
12	868	N	846	-0-	-22	-0-	185	1	661	2	Y	-0-					58
01	862	N	862	-0-	-0-	-0-	206	1	654	2	Y	2					60
							2	9									
02	783	N	755	-0-	-28	-0-	749	1	6	9	Y	5					65

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

09	1730	N	1730	-0-	-0-	-0-	246	1	1459	2	N	23					118
							25	9									
10	2967	N	2967	-0-	-0-	-0-	424	1	2518	2	N	23					141
							25	9									
11	3000	N	3492	-0-	492	492	484	1	2969	2	N	35					176
							39	9									
12	3100	N	2963	-0-	-137	355	431	1	2488	2	N	40	182	1			34
							44	9									
01	3100	N	2861	-0-	-239	116	432	1	2396	2	N	30					64
							33	9									
*02	2739	X	2623	-0-	-116	-0-	2595	1	28	9	N	25					89

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

09	1205	N	1205	-0-	-0-	-0-	76	1	1075	2	N	49	35	1			170
							54	9									
10	1703	N	1703	-0-	-0-	-0-	427	1	1251	2	N	23					193
							25	9									
11	2047	N	2047	-0-	-0-	-0-	786	1	1231	2	N	27					220
							30	9									
12	2109	N	2109	-0-	-0-	-0-	738	1	1268	2	N	94	228	1			86
							103	9									
01	2050	N	2050	-0-	-0-	-0-	780	1	1244	2	N	24					110
							26	9									
*02	1987	N	1987	-0-	-0-	-0-	1954	1	33	9	N	30					140

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1994	N	1994	-0-	-0-	-0-	180	1	1786	3	N	25					237
							28	9									
10	1481	N	1481	-0-	-0-	-0-	169	1	1277	3	N	32					269
							35	9									
11	421	N	421	-0-	-0-	-0-	30	1	378	3	N	12					281
							13	9									
12	2046	N	1891	-0-	-155	-0-	340	1	1516	3	N	32					313
							35	9									
01	1647	N	1647	-0-	-0-	-0-	1595	1	52	9	N	47					360
*02	1747	N	1747	-0-	-0-	-0-	1716	1	31	9	N	28	177	1			211

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	10	-0-	-110	-0-	1	1	9	2	N	-0-					58
10	155	N	128	-0-	-27	-0-	32	1	95	2	N	1					59
							1	9									
11	11	N	11	-0-	-0-	-0-	4	1	7	2	N	-0-					59
12	13	N	13	-0-	-0-	-0-	3	1	6	2	N	4					63
							4	9									
01	124	N	23	-0-	-101	-0-	8	1	13	2	N	2					65
							2	9									
*02	61	N	61	-0-	-0-	-0-	61	1			N	-0-					65

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	3713	-0-	-787	-0-	493	1	3187	2	N	30					135
							33	9									
10	4139	X	4139	-0-	-0-	-0-	45	1	4058	2	N	33					168
							36	9									
11	3900	X	3826	-0-	-74	-0-	634	1	3159	2	N	30					198
							33	9									
12	4030	X	3662	-0-	-368	-0-	596	1	3034	2	N	29	177	1			50
							32	9									
01	4092	X	3814	-0-	-278	-0-	623	1	3147	2	N	40					90
							44	9									
02	3828	X	3182	-0-	-646	-0-	32	1	3106	2	N	40					130
							44	9									

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2113	N	2113	-0-	-0-	-0-	191	1	1889	2	N	30					199
							33	9									
10	1877	N	1877	-0-	-0-	-0-	441	1	1414	2	N	20	169	1			50
							22	9									
11	2003	N	2003	-0-	-0-	-0-	565	1	1410	2	N	25					75
							28	9									
12	2170	N	2027	-0-	-143	-0-	554	1	1453	2	N	18					93
							20	9									
01	2042	N	2042	-0-	-0-	-0-	476	1	1538	2	N	25					118
							28	9									
*02	1981	N	1981	-0-	-0-	-0-	1959	1	22	9	N	20					138

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	6	1	26	2	N	-0-					27
10	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					27
11	245	N	245	-0-	-0-	-0-	13	1	230	2	N	2					29
							2	9									
12	123	N	123	-0-	-0-	-0-	8	1	115	2	N	-0-					29
01	242	N	242	-0-	-0-	-0-	11	1	231	2	N	-0-					29
*02	191	N	191	-0-	-0-	-0-	191	1			N	-0-					29

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	46	1	450	2	N	17					139
							19	9									
10	434	N	355	-0-	-79	-0-	82	1	262	2	N	10					149
							11	9									
11	503	N	503	-0-	-0-	-0-	141	1	353	2	N	8					157
							9	9									
12	527	N	503	-0-	-24	-0-	134	1	352	2	N	15					172
							17	9									
01	453	N	453	-0-	-0-	-0-	100	1	322	2	N	28					200
							31	9									
*02	536	N	536	-0-	-0-	-0-	534	1	2	9	N	2	162	1			40

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	69	1	326	2	N	-0-					52
10	347	N	347	-0-	-0-	-0-	23	1	324	2	N	-0-					52
11	236	N	236	-0-	-0-	-0-	13	1	223	2	N	-0-					52
12	403	N	202	-0-	-201	-0-	13	1	187	2	N	2					54
							2	9									
01	341	N	244	-0-	-97	-0-	11	1	233	2	N	-0-					54
*02	336	N	336	-0-	-0-	-0-	336	1			N	-0-					54

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562 N	562	-0-	-0-	-0-	540	2	22	9	N	20	178	1			26
10	662 N	662	-0-	-0-	-0-	651	2	11	9	N	10					36
11	584 N	584	-0-	-0-	-0-	576	2	8	9	N	7					43
12	612 N	612	-0-	-0-	-0-	592	2	20	9	N	18					61
01	951 N	951	-0-	-0-	-0-	942	2	9	9	N	8					69
02	551 N	502	-0-	-49	-0-	494	1	8	9	N	7					76

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

09	2721 N	2721	-0-	-0-	-0-	2707	2	14	9	N	13					137
10	2138 N	2138	-0-	-0-	-0-	2110	2	28	9	N	25					162
*11	2057 N	2057	-0-	-0-	-0-	2046	2	11	9	N	10					172
12	2110 N	2110	-0-	-0-	-0-	2104	2	6	9	N	5					177
01	2015 N	1785	-0-	-230	-0-	1782	2	3	9	N	3					180
*02	2046 N	2046	-0-	-0-	-0-	2013	2	33	9	N	30					210

VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

09	4170 X	3914	-0-	-256	-0-	3791	2	123	9	N	112					206
10	4185 X	4083	-0-	-102	-0-	4006	2	77	9	N	70	179	1			97
11	3870 X	3313	-0-	-557	-0-	3247	2	66	9	N	60					157
12	4273 X	4273	-0-	-0-	-0-	4273	3			N	-0-					157
01	4092 X	3582	-0-	-510	-0-	3582	3			N	-0-					157
*02	4354 X	4354	-0-	-0-	-0-	4354	3			N	-0-					157

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MARSHALL, S. (COOK MTN, II) 57728 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
STEWART WELL #: 1 RRCID -> 220036 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5350 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/17/2019 - P/A 10/17/19

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 11 RRCID -> 145243 COMPL. DATE 02/16/1993 TOTAL DEPTH 6200 PERF. 5875 - 5883

09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "B" WELL #: 24 RRCID -> 147288 COMPL. DATE 09/10/1993 TOTAL DEPTH 6200 PERF. 4907 - 4913

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

09	1453 N	1453	-0-	-0-	-0-	829	1	546	2	N	71	94	1			7
						78	9									
10	1494 N	1494	-0-	-0-	-0-	872	1	556	2	N	60	54	1			13
						66	9									
11	1438 N	1438	-0-	-0-	-0-	857	1	517	2	N	58	53	1			18
						64	9									
12	1488 N	1469	-0-	-19	-0-	965	1	415	2	N	81	37	1			62
						89	9									
01	1488 N	1443	-0-	-45	-0-	1116	1	276	2	N	46	101	1			7
						51	9									
*02	1453 N	1453	-0-	-0-	-0-	1167	1	252	2	N	31	25	1			13
						34	9									

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

09	5520 X	3940	-0-	-1580	-0-	2313	1	1524	2	N	94	126	1			13
						103	9									
10	5053 X	3900	-0-	-1153	-0-	2328	1	1482	2	N	82	73	1			22
						90	9									
11	4410 X	3579	-0-	-831	-0-	2179	1	1314	2	N	78	72	1			28
						86	9									
12	4557 X	2949	-0-	-1608	-0-	1979	1	850	2	N	109	49	1			88
						120	9									
01	4185 X	2400	-0-	-1785	-0-	1870	1	462	2	N	62	139	1			11
						68	9									
02	3799 X	2041	-0-	-1758	-0-	1641	1	354	2	N	42	34	1			19
						46	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	208	1	136	2	N	17	23	1			20
							19	9									
10	375	N	375	-0-	-0-	-0-	219	1	139	2	N	15	13	1			22
							17	9									
11	360	N	359	-0-	-1	-0-	214	1	128	2	N	15	14	1			23
							17	9									
12	424	N	424	-0-	-0-	-0-	281	1	121	2	N	20	9	1			34
							22	9									
01	560	N	560	-0-	-0-	-0-	439	1	109	2	N	11	23	1			22
							12	9									
*02	503	N	503	-0-	-0-	-0-	406	1	88	2	N	8	6	1			24
							9	9									

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

09	1475	N	1475	-0-	-0-	-0-	1200	1	263	2	N	11					55
							12	9									
10	1594	N	1594	-0-	-0-	-0-	1240	1	332	2	N	20					75
							22	9									
11	1653	N	1653	-0-	-0-	-0-	1200	1	430	2	N	21					96
							23	9									
12	1647	N	1647	-0-	-0-	-0-	1240	1	381	2	N	24					120
							26	9									
01	682	N	322	-0-	-360	-0-	310	2	12	9	N	11					131
02	638	N	583	-0-	-55	-0-	566	2	17	9	N	15					146

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

09	90	N	85	-0-	-5	-0-	22	1	63	2	Y	-0-					82
10	106	N	106	-0-	-0-	-0-	32	1	74	2	Y	-0-					82
11	91	N	91	-0-	-0-	-0-	26	1	65	2	Y	-0-					82
12	93	N	82	-0-	-11	-0-	27	1	55	2	Y	-0-					82
01	93	N	84	-0-	-9	-0-	29	1	52	2	Y	3					85
							3	9									
02	87	N	82	-0-	-5	-0-	29	1	53	2	Y	-0-					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

09	3840	X	1325	-0-	-2515	-0-	346	1	968	2	N	10					66
							11	9									
10	3689	X	1512	-0-	-2177	-0-	451	1	1022	2	N	35					101
							39	9									
11	2130	X	1296	-0-	-834	-0-	357	1	908	2	N	28					129
							31	9									
12	1597	X	1597	-0-	-0-	-0-	521	1	1037	2	N	35					164
							39	9									
01	1519	X	1481	-0-	-38	-0-	521	1	934	2	N	24	187	1			1
							26	9									
02	1421	X	1313	-0-	-108	-0-	458	1	829	2	N	24					25
							26	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	595	N	595	-0-	-0-	-0-	156	1	436	2	N	3					48
							3	9									
10	682	N	682	-0-	-0-	-0-	203	1	461	2	N	16					64
							18	9									
11	667	N	667	-0-	-0-	-0-	182	1	464	2	N	19					83
							21	9									
12	727	N	727	-0-	-0-	-0-	243	1	483	2	N	1					84
							1	9									
01	841	N	841	-0-	-0-	-0-	294	1	528	2	N	17					101
							19	9									
*02	805	N	805	-0-	-0-	-0-	280	1	506	2	N	17					118
							19	9									

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	26	1	71	2	N	-0-					195
10	114	N	114	-0-	-0-	-0-	35	1	79	2	N	-0-					195
11	210	N	77	-0-	-133	-0-	21	1	54	2	N	2					197
							2	9									
12	93	N	46	-0-	-47	-0-	15	1	31	2	N	-0-					197
01	124	N	59	-0-	-65	-0-	21	1	38	2	N	-0-					197
02	87	N	72	-0-	-15	-0-	25	1	45	2	N	2					199
							2	9									

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3796	-0-	-374	-0-	968	1	2711	2	N	106					123
							117	9									
10	4309	X	3719	-0-	-590	-0-	1101	1	2497	2	N	110	181	1			52
							121	9									
11	4140	X	3608	-0-	-532	-0-	991	1	2517	2	N	91					143
							100	9									
12	4154	X	3932	-0-	-222	-0-	1276	1	2542	2	N	104	178	1			69
							114	9									
01	4030	X	3966	-0-	-64	-0-	1379	1	2476	2	N	101					170
							111	9									
02	3683	X	3667	-0-	-16	-0-	1274	1	2307	2	N	78	183	1			65
							86	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

09	771 N	771	-0-	-0-	-0-	66	1	672	2	Y	30					273
						33	9									
10	713 N	643	-0-	-70	-0-	62	1	538	2	Y	39	176	1			136
						43	9									
11	734 N	734	-0-	-0-	-0-	74	1	613	2	Y	43					179
						47	9									
12	806 N	799	-0-	-7	-0-	75	1	668	2	Y	51					230
						56	9									
01	839 N	839	-0-	-0-	-0-	72	1	711	2	Y	51					281
						56	9									
02	696 N	675	-0-	-21	-0-	54	1	564	2	Y	52	185	1			148
						57	9									

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

09	930 N	691	-0-	-239	-0-	22	1	669	2	N	-0-					124
10	961 N	627	-0-	-334	-0-	15	1	547	2	N	59	64	1			119
						65	9									
11	930 N	776	-0-	-154	-0-	32	1	669	2	N	68	75	1			112
						75	9									
12	775 N	775	-0-	-0-	-0-	62	1	684	2	N	26					138
						29	9									
01	775 N	775	-0-	-0-	-0-	98	1	621	2	N	51					189
						56	9									
02	754 N	644	-0-	-110	-0-	38	1	591	2	N	14					203
						15	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

09	1107 N	1107	-0-	-0-	-0-	33	1	1029	2	N	41	93	1			70
						45	9									
10	1022 N	1022	-0-	-0-	-0-	26	1	967	2	N	26					96
						29	9									
11	884 N	884	-0-	-0-	-0-	39	1	827	2	N	16					112
						18	9									
12	1147 N	794	-0-	-353	-0-	65	1	710	2	N	17	67	1			62
						19	9									
01	1023 N	754	-0-	-269	-0-	99	1	626	2	N	26					88
						29	9									
02	841 N	605	-0-	-236	-0-	36	1	560	2	N	8					96
						9	9									

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

09	30 N	15	-0-	-15	-0-	15	2			N	-0-					57
10	31 N	20	-0-	-11	-0-	1	1	19	2	N	-0-					57
11	30 N	22	-0-	-8	-0-	1	1	21	2	N	-0-					57
12	59 N	59	-0-	-0-	-0-	5	1	54	2	N	-0-					57
01	31 N	19	-0-	-12	-0-	3	1	16	2	N	-0-					57
02	29 N	16	-0-	-13	-0-	1	1	15	2	N	-0-					57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

09	30 N	11	-0-	-19	-0-	5	2	6	9	N	5					47
10	31 N	16	-0-	-15	-0-	16	2			N	-0-					47
11	30 N	13	-0-	-17	-0-	7	2	6	9	N	5					52
12	43 N	43	-0-	-0-	-0-	3	1	36	2	N	4					56
						4	9									
01	44 N	44	-0-	-0-	-0-	6	1	37	2	N	1					57
						1	9									
*02	59 N	59	-0-	-0-	-0-	4	1	55	2	N	-0-					57

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

09	2171 X	2171	-0-	-0-	-0-	65	1	1998	2	N	98	90	1			127
						108	9									
10	2312 X	2312	-0-	-0-	-0-	57	1	2134	2	N	110	121	1			116
						121	9									
11	2300 X	2300	-0-	-0-	-0-	99	1	2093	2	N	98	105	1			109
						108	9									
12	2528 X	2528	-0-	-0-	-0-	201	1	2210	2	N	106	112	1			103
						117	9									
01	2798 X	2798	-0-	-0-	-0-	367	1	2320	2	N	101					204
						111	9									
*02	2374 X	2374	-0-	-0-	-0-	138	1	2116	2	N	109	175	1			138
						120	9									

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7590 #	7587	-0-	-3	-0-	666	1	6920	2	N	1					179
						1	9									
10	7688 #	6822	-0-	-866	-0-	641	1	6151	2	N	27					206
						30	9									
11	7290 #	6579	-0-	-711	-0-	718	1	5815	2	N	42					248
						46	9									
12	7843 #	6377	-0-	-1466	-0-	775	1	5600	2	N	2	178	1			72
						2	9									
01	7843 #	6648	-0-	-1195	-0-	779	1	5858	2	N	10					82
						11	9									
02	7337 #	6797	-0-	-540	-0-	643	1	6144	2	N	9					91
						10	9									

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

09	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
10	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
11	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
01	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
02	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
*02	14B DENY	-0-	-0-	-0-	-0-			N	-0-	7	7	-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

09	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) //CONT.// 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	726 N	726	-0-	-0-	-0-	414	1	273	2	Y	35	47	1			15
						39	9									
10	779 N	779	-0-	-0-	-0-	444	1	282	2	Y	48	42	1			21
						53	9									
11	780 N	780	-0-	-0-	-0-	454	1	273	2	Y	48	44	1			25
						53	9									
12	728 N	728	-0-	-0-	-0-	489	1	210	2	Y	26	12	1			39
						29	9									
01	1056 N	1056	-0-	-0-	-0-	823	1	204	2	Y	26	51	1			14
						29	9									
02	DLQ G-10	816	-0-	816	816	647	1	140	2	Y	26	21	1			19
						29	9									

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DELQ PR	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400 N	400	-0-	-0-	-0-	208	1	136	2	Y	51	68	1			7
						56	9									
10	437 N	437	-0-	-0-	-0-	222	1	141	2	Y	67	60	1			14
						74	9									
11	439 N	439	-0-	-0-	-0-	226	1	137	2	Y	69	63	1			20
						76	9									
12	404 N	404	-0-	-0-	-0-	253	1	109	2	Y	38	17	1			41
						42	9									
01	642 N	642	-0-	-0-	-0-	483	1	119	2	Y	36	72	1			5
						40	9									
02	DLQ G-10	648	-0-	648	648	499	1	108	2	Y	37	30	1			12
						41	9									

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO //CONT.// 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1770 #	1435	-0-	-335	-0-	1435	1		N	-0-			-0-
10	1829 #	1164	-0-	-665	-0-	1164	1		N	-0-			-0-
11	1710 #	1488	-0-	-222	-0-	1488	1		N	-0-			-0-
12	1488 #	1120	-0-	-368	-0-	1120	1		N	-0-			-0-
01	1488 #	1332	-0-	-156	-0-	1332	1		N	-0-			-0-
02	1450 N	919	-0-	-531	-0-	919	1		N	-0-			-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

09	DLQ G-10	139	-0-	139	273	139	2			Y	-0-					84
10	DLQ G-10	137	-0-	137	410	137	2			Y	-0-					84
11	DLQ G-10	144	-0-	144	554	144	2			Y	-0-					84
12	719 N	165	-0-	-554	-0-	165	2			Y	-0-					84
01	178 N	178	-0-	-0-	-0-	178	2			Y	-0-					84
*02	184 N	184	-0-	-0-	-0-	184	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

09	DLQ G-10	28	-0-	28	53	28	2			Y	-0-					48
10	DLQ G-10	26	-0-	26	79	26	2			Y	-0-					48
11	DLQ G-10	30	-0-	30	109	30	2			Y	-0-					48
12	144 N	35	-0-	-109	-0-	35	2			Y	-0-					48
01	56 N	56	-0-	-0-	-0-	56	2			Y	-0-					48
*02	30 N	30	-0-	-0-	-0-	30	2			Y	-0-					48

FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	1958	-0-	-472	-0-	343	1	1606	2	N	8	6	8			191
							9	9									
10	2360	N	2360	-0-	-0-	-0-	358	1	2002	2	N	-0-	191	1			-0-
11	2240	N	2240	-0-	-0-	-0-	347	1	1893	2	N	-0-					-0-
12	2420	N	2420	-0-	-0-	-0-	349	1	2071	2	N	-0-					-0-
01	2356	N	1945	-0-	-411	-0-	292	1	1653	2	N	-0-					-0-
02	2175	N	1992	-0-	-183	-0-	293	1	1686	2	N	12					12
							13	9									

G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

09	3473	X	3473	-0-	-0-	-0-	3449	2	24	9	N	22					183
10	3544	X	3544	-0-	-0-	-0-	3514	2	30	9	N	27	142	1			68
11	3585	X	3585	-0-	-0-	-0-	3557	2	28	9	N	25					93
12	3681	X	3681	-0-	-0-	-0-	3613	2	68	9	N	62					155
01	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					155
02	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					155

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

09	1530	N	1530	-0-	-0-	-0-	42	1	1371	2	Y	106	16	1			192
							117	9									
10	1762	N	1762	-0-	-0-	-0-	43	1	1397	2	Y	293	232	1			253
							322	9									
11	1854	N	1854	-0-	-0-	-0-	48	1	1572	2	Y	213	262	1			204
							234	9									
12	1583	N	1583	-0-	-0-	-0-	42	1	1389	2	Y	138	76	1			266
							152	9									
*01	1662	N	1662	-0-	-0-	-0-	43	1	1452	2	Y	152	284	1			134
							167	9									
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					134

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3793	X	3793	-0-	-0-	-0-	111	1	3616	2	Y	60	60	1			-0-
							66	9									
10	7829	X	7829	-0-	-0-	-0-	229	1	7435	2	Y	150	150	1			-0-
							165	9									
11	7686	X	7686	-0-	-0-	-0-	225	1	7296	2	Y	150	150	1			-0-
							165	9									
12	6934	X	6934	-0-	-0-	-0-	203	1	6566	2	Y	150	150	1			-0-
							165	9									
*01	8386	X	8386	-0-	-0-	-0-	247	1	8001	2	Y	125	125	1			-0-
							138	9									
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

09	690	N	605	-0-	-85	-0-	107	1	498	2	N	-0-					67
10	713	N	712	-0-	-1	-0-	107	1	602	2	N	3					70
							3	9									
11	667	N	667	-0-	-0-	-0-	103	1	562	2	N	2					72
							2	9									
12	803	N	803	-0-	-0-	-0-	116	1	686	2	N	1					73
							1	9									
01	1157	N	1157	-0-	-0-	-0-	173	1	975	2	N	8					81
							9	9									
*02	963	N	963	-0-	-0-	-0-	142	1	815	2	N	5					86
							6	9									

G FORCE ENERGY, LLC 292169
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

09	829	N	829	-0-	-85	-0-	820	2	9	9	N	8					49
10	783	N	783	-0-	-0-	-0-	771	2	12	9	N	11	31	1			29
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					29
12	809	N	809	-0-	-0-	-0-	809	2			N	-0-					29
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					29
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

09	405	N	405	-0-	-0-	-0-	396	2	9	9	N	8					21
10	334	N	334	-0-	-0-	-0-	324	2	10	9	N	9	13	1			17
11	444	N	444	-0-	-0-	-0-	405	2	39	9	N	35					52
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					52
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					52
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC //CONT.// 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

09	1307	N	1307	-0-	-0-	-0-	38 21	1 9	1248	2	Y	19				108
10	1727	N	1727	-0-	-0-	-0-	51 21	1 9	1655	2	Y	19				127
11	1782	X	1782	-0-	-0-	-0-	52 21	1 9	1709	2	Y	19				146
12	1507	X	1507	-0-	-0-	-0-	43 55	1 9	1409	2	Y	50	166	1		30
*01	1510	X	1510	-0-	-0-	-0-	44 30	1 9	1436	2	Y	27				57
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT				57

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

09	3955	X	3955	-0-	-0-	-0-	116 66	1 9	3773	2	Y	60	60	1		-0-
10	5828	X	5750	-0-	-78	-0-	167 165	1 9	5418	2	Y	150	150	1		-0-
11	5640	X	3928	-0-	-1712	-0-	112 165	1 9	3651	2	Y	150	150	1		-0-
12	5797	X	3429	-0-	-2368	-0-	97 165	1 9	3167	2	Y	150	150	1		-0-
01	5487	X	3588	-0-	-1899	-0-	103 165	1 9	3320	2	Y	150	150	1		-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

09	1375	N	1375	-0-	-0-	-0-	39 66	1 9	1270	2	Y	60	60	1		-0-
10	1715	N	1715	-0-	-0-	-0-	46 165	1 9	1504	2	Y	150	150	1		-0-
11	2088	N	2088	-0-	-0-	-0-	57 165	1 9	1866	2	Y	150	150	1		-0-
12	1052	N	1052	-0-	-0-	-0-	26 165	1 9	861	2	Y	150	150	1		-0-
*01	643	N	643	-0-	-0-	-0-	14 165	1 9	464	2	Y	150	150	1		-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1854 N	1854	-0-	-0-	-0-	96	1	1708	2	N	45					134
						50	9									
10	1240 N	884	-0-	-356	-0-	86	1	712	2	N	78					212
						86	9									
11	1264 N	1264	-0-	-0-	-0-	91	1	1137	2	N	33					245
						36	9									
12	1922 N	696	-0-	-1226	-0-	34	1	627	2	N	32					277
						35	9									
01	1241 N	1241	-0-	-0-	-0-	57	1	1143	2	N	37					314
						41	9									
02	1218 N	1087	-0-	-131	-0-	42	1	1001	2	N	40	175	1			179
						44	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

09	5825 X	5825	-0-	-0-	-0-	115	1	5692	2	N	16					175
						18	9									
10	4774 X	3278	-0-	-1496	-0-	104	1	3161	2	N	12					187
						13	9									
11	4826 X	4826	-0-	-0-	-0-	112	1	4694	2	N	18					205
						20	9									
12	4929 X	2608	-0-	-2321	-0-	88	1	2506	2	N	13	178	1			40
						14	9									
01	4929 X	3977	-0-	-952	-0-	168	1	3792	2	N	15					55
						17	9									
02	4611 X	3206	-0-	-1405	-0-	88	1	3094	2	N	22					77
						24	9									

FOURTH FLOOR OPERATING LLC 280967
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

09	4020 X	2561	-0-	-1459	-0-	2511	2	50	9	N	45					186
10	3499 X	3499	-0-	-0-	-0-	3432	2	67	9	N	61					247
11	3360 X	2844	-0-	-516	-0-	2787	2	57	9	N	52					299
12	3472 X	2515	-0-	-957	-0-	2475	2	40	9	N	36	182	1			153
01	3578 X	3578	-0-	-0-	-0-	3578	2			N	-0-					153
02	3277 X	3122	-0-	-155	-0-	2983	2	139	9	N	126					279

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	361	-0-	361	1109	49	1	312	3	Y	-0-					26
10	DLQ G-10	196	-0-	196	1305	28	1	167	3	Y	1					27
						1	9									
11	DLQ G-10	285	-0-	285	1590	31	1	250	3	Y	4					31
						4	9									
12	1842 N	252	-0-	-1590	-0-	33	1	217	3	Y	2	27	1			6
						2	9									
01	263 N	263	-0-	-0-	-0-	29	1	231	3	Y	3					9
						3	9									
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

09	784 N	784	-0-	-0-	-0-	210	1	572	2	N	2					220
						2	9									
10	922 N	922	-0-	-0-	-0-	250	1	666	2	N	5					225
						6	9									
11	1245 N	1245	-0-	-0-	-0-	300	1	945	2	N	-0-					225
12	1469 N	1469	-0-	-0-	-0-	310	1	1147	2	N	11	180	1			56
						12	9									
01	1349 N	1349	-0-	-0-	-0-	300	1	1049	2	N	-0-					56
*02	1233 N	1233	-0-	-0-	-0-	290	1	937	2	N	5					61
						6	9									

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

09	DLQ G-10	3162	-0-	3162	6669	427	1	2728	3	Y	6					124
						7	9									
10	DLQ G-10	1949	-0-	1949	8618	300	1	1639	3	Y	9					133
						10	9									
11	DLQ G-10	2826	-0-	2826	11444	302	1	2476	3	Y	44					177
						48	9									
12	3870	2528	-0-	-1342	10102	327	1	2182	3	Y	17	150	1			44
						19	9									
01	3999	2769	-0-	-1230	8872	303	1	2435	3	Y	28					72
						31	9									
02	3045 #	NO RPT	-0-	-3045	5827					Y	NO RPT					72

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			240

PLUGGED AND ABANDONED_____ 10/20/2018 - PLUGGED 10/20/18

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

09	14 N	14	-0-	-0-	-0-	14	1		N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	12 N	12	-0-	-0-	-0-	12	1		N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	30 N	8	-0-	-22	-0-	8	1		N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	8 N	NO RPT	-0-	-8	-0-				N	NO RPT			-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLINT INTERESTS, LLC 273932
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT WELL #: 3 RRCID -> 207420 COMPL. DATE 11/14/2003 TOTAL DEPTH 11600 PERF.14980 - 15294

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
FLINT INTERESTS, LLC 273932
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

09	0	2396	-0-	2396	B	36003	206 72	1 9	2118	2	N	65						194
10	0	2374	-0-	2374	B	38377	223 70	1 9	2081	2	N	64	174	1				84
11	2602	2191	-0-	-411	B	37966	171 83	1 9	1937	2	N	75						159
12	0	2230	-0-	2230	B	40196	298 75	1 9	1857	2	N	68	180	1				47
01	0	2179	-0-	2179	B	42375	58 78	1 9	2043	2	N	71						118
02	0 N	NO RPT	-0-	-0-	B	42375					N	NO RPT						118

03/01 BALANCING DATE STATUS -> 42375

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

09/01 BALANCING DATE STATUS -> 42336

09	0	3850	-0-	3850	B	46186	332 92	1 9	3426	2	N	84						152
10	0	3993	-0-	3993	B	50179	379 78	1 9	3536	2	N	71	173	1				50
11	4860	1756	-0-	-3104	B	47075	138 59	1 9	1559	2	N	54						104
12	0	4684	-0-	4684	B	51759	631 122	1 9	3931	2	N	111	163	1				52
01	0	3755	-0-	3755	B	55514	102 109	1 9	3544	2	N	99	9	8				142
02	0	NO RPT	-0-	-0-	B	55514					N	NO RPT						142

03/01 BALANCING DATE STATUS -> 55514

MCCASKILL (WILCOX L-3) //CONT.// 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				14227									
09	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284
10	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284
11	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284
12	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284
01	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284
02	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284
03/01 BALANCING DATE STATUS ->				14227									

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12000	X	-0-	-0-	-12000	-0-					N	-0-					-0-
10	3875	X	-0-	-0-	-3875	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 254382 COMPL. DATE 10/31/2009 TOTAL DEPTH 5408 PERF. 2458 - 2462

09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

09	60 N	58	-0-	-2	-0-	27	1	6	2	Y	-0-			-0-
						25	5							
10	65 N	65	-0-	-0-	-0-	48	1	1	2	Y	-0-			-0-
						16	5							
11	60 N	59	-0-	-1	-0-	48	1	11	5	Y	-0-			-0-
12	62 N	62	-0-	-0-	-0-	62	1			Y	-0-			-0-
01	62 N	62	-0-	-0-	-0-	62	1			Y	-0-			-0-
02	DLQ G-10	58	-0-	58	58	58	1			Y	-0-			-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 57 RRCID -> 100918 COMPL. DATE 07/22/1982 TOTAL DEPTH 5900 PERF. 2545 - 2551

09	0 A	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/09/2019 - P/A 09/09/19

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 245475 COMPL. DATE 11/17/2008 TOTAL DEPTH 5408 PERF. 2597 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

09	30 N	30	-0-	-0-	-0-	14	1	3	2	Y	-0-					-0-
						13	5									
10	31 N	31	-0-	-0-	-0-	23	1	8	5	Y	-0-					-0-
11	30 N	30	-0-	-0-	-0-	24	1	6	5	Y	-0-					-0-
12	31 N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
01	32 N	32	-0-	-0-	-0-	32	1			Y	-0-					-0-
02	29 N	29	-0-	-0-	-0-	29	1			Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) //CONT.// 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131 N	131	-0-	-0-	-0-	61	1	14	2	Y	-0-					-0-
						56	5									
10	133 N	133	-0-	-0-	-0-	98	1	1	2	Y	-0-					-0-
						34	5									
11	136 N	136	-0-	-0-	-0-	110	1	26	5	Y	-0-					-0-
12	350 N	350	-0-	-0-	-0-	350	1			Y	-0-					-0-
01	127 N	127	-0-	-0-	-0-	127	1			Y	-0-					-0-
02	145 N	113	-0-	-32	-0-	113	1			Y	-0-					-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 33 RRCID -> 256502 COMPL. DATE 03/09/2018 TOTAL DEPTH 4110 PERF. 3334 - 3425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3200) //CONT.// 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

09	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MARBERRY B WELL #: 5 RRCID -> 283400 COMPL. DATE 12/17/2016 TOTAL DEPTH 5408 PERF. 3990 - 4050

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3400) //CONT.// 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	X	-0-	-0-	-1530	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

09	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (5700) //CONT.// 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					386
10	0	N	-0-	-0-	-0-	-0-					N	-0-					386
11	0	N	-0-	-0-	-0-	-0-					N	-0-					386
12	0	N	-0-	-0-	-0-	-0-					N	-0-					386
01	0	N	-0-	-0-	-0-	-0-					N	-0-					386
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

09	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

09	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

09	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

09	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5040) //CONT.// 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
10	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
11	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
12	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
01	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
02	0 W	NO RPT	-0-	-0-	1258				N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

09	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	387	N	387	-0-	-0-	-0-	307	1	80	2	N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	101	1	341	2	N	-0-					-0-
*11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	10	1	319	2	N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

09	228	N	228	-0-	-0-	-0-	218	2	10	9	N	9					159
10	438	N	438	-0-	-0-	-0-	431	2	7	9	N	6	163	1			2
11	311	N	311	-0-	-0-	-0-	260	2	51	9	N	46					48
12	495	N	495	-0-	-0-	-0-	434	2	61	9	N	55					103
01	506	N	506	-0-	-0-	-0-	442	2	64	9	N	58					161
*02	353	N	353	-0-	-0-	-0-	336	2	17	9	N	15	158	1			18

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

09	11514 X	11514	-0-	-0-	-0-	94	1	11420	2	N	-0-		157
10	11707 X	11707	-0-	-0-	-0-	95	1	11611	2	N	1		158
						1	9						
11	11056 X	11056	-0-	-0-	-0-	87	1	10969	2	N	-0-		158
12	12041 X	12041	-0-	-0-	-0-	97	1	11944	2	N	-0-		158
01	12339 X	12339	-0-	-0-	-0-	98	1	12241	2	N	-0-		158
*02	10744 X	10744	-0-	-0-	-0-	87	1	10657	2	N	-0-		158

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

09	9115 X	9115	-0-	-0-	-0-	432	1	8683	2	N	-0-					188
10	9400 X	9400	-0-	-0-	-0-	446	1	8953	2	N	1					189
						1	9									
11	9060 X	8432	-0-	-628	-0-	423	1	8009	2	N	-0-					189
12	9362 X	8854	-0-	-508	-0-	440	1	8414	2	N	-0-					189
01	9362 X	9218	-0-	-144	-0-	442	1	8776	2	N	-0-					189
*02	8902 X	8902	-0-	-0-	-0-	418	1	8484	2	N	-0-					189

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

09	8487 X	8487	-0-	-0-	-0-	665	1	7818	2	N	4					194
						4	9									
10	9721 X	9721	-0-	-0-	-0-	694	1	9024	2	N	3					197
						3	9									
11	8833 X	8833	-0-	-0-	-0-	664	1	8169	2	N	-0-					197
12	10047 X	10047	-0-	-0-	-0-	696	1	9351	2	N	-0-					197
01	9550 X	9550	-0-	-0-	-0-	691	1	8830	2	N	26					223
						29	9									
*02	9273 X	9273	-0-	-0-	-0-	651	1	8620	2	N	2					225
						2	9									

MEDIO CREEK (4100) //CONT.// 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
10	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			74

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

09	5970 X	4751	-0-	-1219	-0-	641	1	4110	2	N	-0-			148
10	6169 X	4839	-0-	-1330	-0-	680	1	4159	2	N	-0-			148
11	8460 X	8460	-0-	-0-	-0-	916	1	7540	2	N	4			152
						4	9							
12	5549 X	5331	-0-	-218	-0-	722	1	4607	2	N	2			154
						2	9							
01	5549 X	5438	-0-	-111	-0-	709	1	4726	2	N	3			157
						3	9							
02	7888 X	4853	-0-	-3035	-0-	689	1	4164	2	N	-0-			157

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

09	5340 X	4873	-0-	-467	B	-0-	658	1	4215	2	N	-0-		270
10	5363 X	4686	-0-	-677	B	-0-	658	1	4028	2	N	-0-		270
11	5100 X	3698	-0-	-1402	B	-0-	400	1	3298	2	N	-0-		270
12	5270 X	4555	-0-	-715	B	-0-	618	1	3937	2	N	-0-		270
01	5270 X	4856	-0-	-414	B	-0-	633	1	4223	2	N	-0-		270
02	4698 X	3961	-0-	-737	B	-0-	562	1	3399	2	N	-0-		270

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

09	0 A	-0-	-0-	-0-	-0-					N	-0-			24
10	0 A	-0-	-0-	-0-	-0-					N	-0-			24
11	0 A	-0-	-0-	-0-	-0-					N	-0-			24
12	0 A	-0-	-0-	-0-	-0-					N	-0-			24
01	0 A	-0-	-0-	-0-	-0-					N	-0-			24
02	0 A	-0-	-0-	-0-	-0-					N	-0-			24

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	720	-0-	-0-	-0-	720	2			N	-0-					27
10	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					27
11	960	N	960	-0-	-0-	-0-	960	2			N	-0-					27
12	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					27
*01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	1766	-0-	-1234	-0-	20	1	1728	2	N	16					170
							18	9									
10	2759	X	477	-0-	-2282	-0-	10	1	457	2	N	9					179
							10	9									
11	2670	X	733	-0-	-1937	-0-	10	1	711	2	N	11					190
							12	9									
12	2968	X	2968	-0-	-0-	-0-	30	1	2896	2	N	38	177	1			51
							42	9									
01	2978	N	2978	-0-	-0-	-0-	30	1	2902	2	N	42					93
							46	9									
*02	2900	N	2936	-0-	36	36	30	1	2851	2	N	50					143
							55	9									

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3000) //CONT.// 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC //CONT.// 029272
THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300 N	150	-0-	-150	-0-	150	2		N	-0-			1
10	310 N	160	-0-	-150	-0-	160	2		N	-0-			1
11	240 N	209	-0-	-31	-0-	209	2		N	-0-			1
12	235 N	235	-0-	-0-	-0-	235	2		N	-0-			1
01	261 N	261	-0-	-0-	-0-	261	2		N	-0-			1
*02	239 N	239	-0-	-0-	-0-	239	2		N	-0-			1

MEYERSVILLE, NORTH (WILCOX J) 60936 712 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
CRAIN GAS UNIT NO. 2 WELL #: 2 RRCID -> 175313 COMPL. DATE 09/22/1999 TOTAL DEPTH 9412 PERF. 9213 - 9221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	364 R	-0-	-0-	-364	-0-			N	-0-			22
10	0 #	-0-	-0-	-0-	-0-			N	-0-			22
11	180 #	-0-	-0-	-180	-0-			N	-0-			22
12	186 #	-0-	-0-	-186	-0-			N	-0-			22
01	0 #	-0-	-0-	-0-	-0-			N	-0-			22
*02	0 N	-0-	-0-	-0-	-0-			N	-0-			22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (10500) //CONT.// 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC //CONT.// 887723
BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	657	-0-	657	4083	657	2		N	-0-			18
10	4294 R	211	-0-	-4083	-0-	211	2		N	-0-			18
11	2010 #	266	-0-	-1744	-0-	266	2		N	-0-			18
12	2077 #	241	-0-	-1836	-0-	241	2		N	-0-			18
01	2077 #	-0-	-0-	-2077	-0-				N	-0-			18
*02	261 N	-0-	-0-	-261	-0-				N	-0-			18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4 N	-0-	-0-	-4	-0-				N	-0-			203
10	0 N	-0-	-0-	-0-	-0-				N	-0-			203
11	10 N	-0-	-0-	-10	-0-				N	-0-			203
12	0 N	-0-	-0-	-0-	-0-				N	-0-			203
01	0 N	-0-	-0-	-0-	-0-				N	-0-			203
02	0 N	-0-	-0-	-0-	-0-				N	-0-			203

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			59
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			59
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			59
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			59
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			59
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			65
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			65
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			65
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			65
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			65
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	229	-0-	229	1873	229	2			N	-0-					49
10	14B DENY	32	-0-	32	1905	32	2			N	-0-					49
11	14B DENY	60	-0-	60	1965	60	2			N	-0-					49
12	14B DENY	56	-0-	56	2021	56	2			N	-0-					49
*01	2297 X	276	-0-	-2021	-0-	276	2			N	-0-					49
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	1739	-0-	809 B	-59438	1737	2	2	9	N	2					51
10	1767	N	1918	-0-	151 B	-59287	1914	2	4	9	N	4					55
11	1620	N	1405	-0-	-215 B	-59287	1388	2	17	9	N	15					70
12	1798	N	1290	-0-	-508 B	-59287	1282	2	8	9	N	7					77
01	1922	N	1268	-0-	-654 B	-59287	1260	2	8	9	N	7					84
02	1363	N	1294	-0-	-69 B	-59287	1284	2	10	9	N	9					93

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

09	6660	X	6592	-0-	-68	-0-	51	1	6339	2	N	184	188	1			47
							202	9									
10	7192	X	6399	-0-	-793	-0-	49	1	6137	2	N	194	178	1			63
							213	9									
11	6960	X	6599	-0-	-361	-0-	52	1	6344	2	N	190	176	1			77
							209	9									
12	7192	X	6272	-0-	-920	-0-	50	1	6018	2	N	185	204	1			58
							204	9									
01	6975	X	6532	-0-	-443	-0-	52	1	6261	2	N	199	204	1			53
							219	9									
02	6380	X	NO RPT	-0-	-6380	-0-					N	NO RPT					53

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

09	5490	X	301	-0-	-5189 B	-0-	301	2			Y	-0-					-0-
10	5673	X	83	-0-	-5590 B	-0-	19	2	64	9	Y	58	46	1			12
11	4590	X	337	-0-	-4253 B	-0-	25	2	312	9	Y	284	254	1			42
12	2852	X	204	-0-	-2648 B	-0-	35	2	169	9	Y	154	158	1			38
01	1085	X	138	-0-	-947 B	-0-	61	2	77	9	Y	70	82	1			26
02	290	X	256	-0-	-34 B	-0-	166	2	90	9	Y	82	97	1			11

MISSION RIVER (5800) //CONT.// 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	50 N	50	-0-	-0-	-0-	50	1			N	-0-					-0-
12	52 N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
01	299 N	299	-0-	-0-	-0-	299	1			N	-0-					-0-
*02	2235 N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

09	14B2 EXT	-0-	-0-	-0-	-0-					N	461	548	1			150
10	14B2 EXT	-0-	-0-	-0-	-0-					N	277	357	1			70
11	14B2 EXT	183	-0-	183	183	11	2	172	9	N	156	132	1			94
12	14B2 EXT	956	-0-	956	1139	102	2	854	9	N	776	728	1			142
01	14B2 EXT	300	-0-	300	1439	114	2	186	9	N	169	117	1			194
*02	3177	1009	-0-	-2168	-0-	279	2	730	9	N	664	724	1			134

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

09	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

09	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

09	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			85
10	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			85
11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			85
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			85
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			85
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	54	-0-	54	54	54	1		N	-0-			-0-
12	14B2 EXT	55	-0-	55	109	55	1		N	-0-			-0-
01	14B2 EXT	61	-0-	61	170	61	1		N	-0-			-0-
02	14B2 EXT	64	-0-	64	234	64	1		N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

09	60 N	50	-0-	-10	-0-	7	1	43	2	N	-0-					153
10	62 N	47	-0-	-15	-0-	7	1	40	2	N	-0-					153
11	60 N	48	-0-	-12	-0-	6	1	41	2	N	1	1	1			153
						1	9									
12	74 N	74	-0-	-0-	-0-	10	1	64	2	N	-0-					153
01	62 N	58	-0-	-4	-0-	8	1	50	2	N	-0-					153
02	58 N	53	-0-	-5	-0-	8	1	44	2	N	1	1	1			153
						1	9									

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

09	390 N	334	-0-	-56	-0-	44	1	290	2	N	-0-					41
10	423 N	423	-0-	-0-	-0-	64	1	350	2	N	8					49
						9	9									
11	421 N	421	-0-	-0-	-0-	50	1	364	2	N	6	4	1			51
						7	9									
12	431 N	431	-0-	-0-	-0-	56	1	374	2	N	1					52
						1	9									
01	434 N	365	-0-	-69	-0-	49	1	309	2	N	6					58
						7	9									
02	406 N	316	-0-	-90	-0-	48	1	264	2	N	4	4	1			58
						4	9									

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

09	2760 X	2155	-0-	-605	-0-	2119	2	36	9	N	33					216
10	5054 X	5054	-0-	-0-	-0-	4942	2	112	9	N	102	182	1			136
11	3346 X	3346	-0-	-0-	-0-	3241	2	105	9	N	95					231
12	2883 X	1485	-0-	-1398	-0-	1471	2	14	9	N	13					244
01	5053 X	1322	-0-	-3731	-0-	1316	2	6	9	N	5	180	1			69
02	4727 X	NO RPT	-0-	-4727	-0-					N	NO RPT					69

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	12280	-0-	12280	24766	771	1	11277	3	Y	211	287	1			43
						232	9									
10	DLQ G-10	14878	-0-	14878	39644	860	1	13752	3	Y	242	153	1			132
						266	9									
11	DLQ G-10	13602	-0-	13602	53246	863	1	12501	3	Y	216	306	1			42
						238	9									
12	67075 X	13829	-0-	-53246	-0-	880	1	12728	3	Y	201	151	1			92
						221	9									
01	12183 X	12183	-0-	-0-	-0-	840	1	11168	3	Y	159	148	1			103
						175	9									
02	11136 X	NO RPT	-0-	-11136	-0-					Y	NO RPT					103

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

09	DLQ G-10	13283	-0-	13283	26350	836	1	12293	3	Y	140	163	1			6
						154	9									
10	DLQ G-10	15375	-0-	15375	41725	893	1	14352	3	Y	118	72	1			52
						130	9									
11	DLQ G-10	14060	-0-	14060	55785	897	1	13058	3	Y	95	89	1			58
						105	9									
12	70072 X	14287	-0-	-55785	-0-	913	1	13273	3	Y	92	99	1			51
						101	9									
01	14143 X	14143	-0-	-0-	-0-	976	1	13059	3	Y	98	105	1			44
						108	9									
02	12122 X	NO RPT	-0-	-12122	-0-					Y	NO RPT					44

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

09	9960 X	7420	-0-	-2540	-0-	497	1	6862	3	N	55					209
						61	9									
10	10106 X	9245	-0-	-861	-0-	571	1	8610	3	N	58	192	1			75
						64	9									
11	9934 X	9934	-0-	-0-	-0-	673	1	9195	3	N	60					135
						66	9									
12	10591 X	10591	-0-	-0-	-0-	718	1	9789	3	N	76	184	1			27
						84	9									
01	10314 X	10314	-0-	-0-	-0-	748	1	9390	3	N	160					187
						176	9									
02	9599 X	NO RPT	-0-	-9599	-0-					N	NO RPT					187

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

09	10860 X	7372	-0-	-3488	-0-	494	1	6823	3	N	50					194
						55	9									
10	11222 X	8735	-0-	-2487	-0-	536	1	8094	3	N	95	179	1			110
						105	9									
11	10860 X	7014	-0-	-3846	-0-	471	1	6436	3	N	97					207
						107	9									
12	9951 X	8154	-0-	-1797	-0-	551	1	7519	3	N	76	186	1			97
						84	9									
01	7967 X	6468	-0-	-1499	-0-	473	1	5942	3	N	48					145
						53	9									
02	8178 X	NO RPT	-0-	-8178	-0-					N	NO RPT					145

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
JACOBS, MATILDA WELL #: 1 B RRCID -> 003431 COMPL. DATE 03/31/1950 TOTAL DEPTH 9504 PERF. 8905 - 8955

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MISSION VALLEY, WEST (MASSIVE-1)//CONT.// 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	993	-0-	993	2320	311	1	631	2	Y	46					132
						51	9									
10	DLQ G-10	2033	-0-	2033	4353	575	1	1237	2	Y	201	172	1			161
						221	9									
11	DLQ G-10	1624	-0-	1624	5977	511	1	1080	2	Y	30					191
						33	9									
12	2700 N	1507	-0-	-1193	4784	513	1	950	2	Y	40					231
						44	9									
01	3100 N	1592	-0-	-1508	3276	515	1	1047	2	Y	27	179	1			79
						30	9									
*02	2900 N	1444	-0-	-1456	1820	443	1	960	2	Y	37					116
						41	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

09	3000 N	3423	-0-	423	423	444	1	2938	2	Y	37					184
						41	9									
10	2365 N	1942	-0-	-423	-0-	285	1	1567	2	Y	82	183	1			83
						90	9									
11	2373 X	2373	-0-	-0-	-0-	282	1	2071	2	Y	18	16	1			85
						20	9									
12	2436 X	2436	-0-	-0-	-0-	315	1	2109	2	Y	11					96
						12	9									
01	2323 X	2323	-0-	-0-	-0-	317	1	2002	2	Y	4					100
						4	9									
02	2900 X	1047	-0-	-1853	-0-	157	1	865	2	Y	23	17	1			106
						25	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

09	4879 X	4879	-0-	-0-	-0-	634	1	4197	2	N	44					129
						48	9									
10	3958 X	3958	-0-	-0-	-0-	601	1	3304	2	N	48					177
						53	9									
11	4501 X	4501	-0-	-0-	-0-	527	1	3872	2	N	93	231	1			39
						102	9									
12	5053 X	4129	-0-	-924	-0-	537	1	3592	2	N	-0-					39
01	5053 X	4341	-0-	-712	-0-	594	1	3747	2	N	-0-					39
02	4727 X	3830	-0-	-897	-0-	579	1	3188	2	N	57	57	1			39
						63	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

09	1290 N	1141	-0-	-149	-0-	150	1	991	2	N	-0-					127
10	1240 N	1173	-0-	-67	-0-	180	1	990	2	N	3					130
						3	9									
11	1380 N	1304	-0-	-76	-0-	153	1	1123	2	N	25	18	1			137
						28	9									
12	1221 N	1221	-0-	-0-	-0-	158	1	1057	2	N	5					142
						6	9									
01	1240 N	1240	-0-	-0-	-0-	170	1	1070	2	N	-0-					142
02	1247 N	1081	-0-	-166	-0-	163	1	895	2	N	21	18	1			145
						23	9									

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VANTAGE OPERATING, LLC 882608
SISSION-FRIO WELL #: RRCID -> 288124 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4420 - 4422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2583	X	2583	-0-	-0-	-0-	2569	2	14	9	N	13	173	1			96
10	1519	X	60	-0-	-1459	-0-	58	2	2	9	N	2					98
11	5070	X	8	-0-	-5062	-0-	8	2			N	-0-					98
12	5239	X	2036	-0-	-3203	-0-	2014	3	22	9	N	20					118
01	5239	X	247	-0-	-4992	-0-	247	3			N	-0-					118
*02	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					118

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	4115	-0-	-175	-0-	652	1	3463	2	N	-0-					112
10	4433	X	3833	-0-	-600	-0-	633	1	3065	2	N	123					235
							135	9									
11	4876	X	4876	-0-	-0-	-0-	574	1	4298	2	N	4	173	1			66
							4	9									
12	4410	X	4410	-0-	-0-	-0-	700	1	3710	2	N	-0-					66
01	4247	X	4134	-0-	-113	-0-	706	1	3426	2	N	2					68
							2	9									
02	4727	X	4303	-0-	-424	-0-	659	1	3644	2	N	-0-					68

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	N	623	-0-	-0-	-0-	59	1	564	2	N	-0-					56
10	669	N	669	-0-	-0-	-0-	71	1	597	2	N	1					57
							1	9									
11	660	N	421	-0-	-239	-0-	36	1	385	2	N	-0-					57
12	651	N	389	-0-	-262	-0-	38	1	350	2	N	1					58
							1	9									
01	682	N	359	-0-	-323	-0-	38	1	321	2	N	-0-					58
02	406	N	219	-0-	-187	-0-	21	1	198	2	N	-0-					58

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	373	2			N	-0-					207
10	279	N	265	-0-	-14	-0-	265	2			N	-0-					207
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					207
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					207
*01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					207
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	178	-0-	-152	-0-	178	2			N	-0-					461
10	310	X	226	-0-	-84	-0-	226	2			N	-0-					461
11	300	X	249	-0-	-51	-0-	249	2			N	-0-					461
12	443	X	443	-0-	-0-	-0-	443	2			N	-0-					461
*01	489	X	489	-0-	-0-	-0-	489	2			N	-0-					461
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					461

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	839	-0-	-511	-0-	277	1	562	2	N	-0-					230
10	1302	N	1008	-0-	-294	-0-	254	1	548	2	N	187	186	1			231
							206	9									
11	1050	N	640	-0-	-410	-0-	206	1	434	2	N	-0-					231
12	868	N	850	-0-	-18	-0-	298	1	552	2	N	-0-					231
01	1023	N	882	-0-	-141	-0-	291	1	591	2	N	-0-					231
*02	787	N	787	-0-	-0-	-0-	249	1	538	2	N	-0-					231

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	3					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	2					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

09	4289	X	4289	-0-	-0-	-0-	1402	1	2843	2	N	40					92
							44	9									
10	5135	X	5135	-0-	-0-	-0-	1616	1	3480	2	N	35					127
							39	9									
11	5918	X	5918	-0-	-0-	-0-	1886	1	3980	2	N	47					174
							52	9									
12	5795	X	5795	-0-	-0-	-0-	2016	1	3729	2	N	45					219
							50	9									
01	5053	X	4998	-0-	-55	-0-	1628	1	3309	2	N	55	180	1			94
							61	9									
*02	5103	X	5103	-0-	-0-	-0-	1589	1	3442	2	N	65					159
							72	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

09	4470	X	3009	-0-	-1461	-0-	972	1	1971	2	N	60					70
							66	9									
10	3596	X	2993	-0-	-603	-0-	938	1	2016	2	N	35					105
							39	9									
11	3480	X	3113	-0-	-367	-0-	986	1	2080	2	N	43					148
							47	9									
12	3317	X	2911	-0-	-406	-0-	1009	1	1866	2	N	33	179	1			2
							36	9									
01	3100	X	2844	-0-	-256	-0-	924	1	1879	2	N	37					39
							41	9									
02	2900	X	2778	-0-	-122	-0-	863	1	1868	2	N	43					82
							47	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		12009	-0-	12009	23266	782 116	1 9	11111	3	Y	105	122	1			21
10	DLQ G-10		11537	-0-	11537	34803	693 80	1 9	10764	3	Y	73	45	1			49
11	DLQ G-10		8709	-0-	8709	43512	574 55	1 9	8080	3	Y	50	46	1			53
12	51700	X	8188	-0-	-43512	-0-	541 48	1 9	7599	3	Y	44	47	1			50
01	7743	X	7743	-0-	-0-	-0-	552 50	1 9	7141	3	Y	45	48	1			47
02	11136	X	NO RPT	-0-	-11136	-0-					Y	NO RPT					47

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		78	-0-	78	227	5 1	1 9	72	3	Y	1	2	1			-0-
10	DLQ G-10		107	-0-	107	334	6 2	1 9	99	3	Y	2	1	1			1
11	DLQ G-10		80	-0-	80	414	5 1	1 9	74	3	Y	1	2	1			-0-
12	495	N	81	-0-	-414	-0-	5 1	1 9	75	3	Y	1	1	1			-0-
01	67	N	67	-0-	-0-	-0-	5 1	1 9	61	3	Y	1					1
02	87	N	NO RPT	-0-	-87	-0-					Y	NO RPT					1

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2467	-0-	2467	4873	173 51	1 9	2243	3	Y	46	62	1			9
10	DLQ G-10		2726	-0-	2726	7599	176 52	1 9	2498	3	Y	47	30	1			26
11	DLQ G-10		2402	-0-	2402	10001	170 44	1 9	2188	3	Y	40	58	1			8
12	3000	N	2441	-0-	-559	9442	174 42	1 9	2225	3	Y	38	28	1			18
01	3100	N	2435	-0-	-665	8777	187 41	1 9	2207	3	Y	37	33	1			22
02	2320	N	NO RPT	-0-	-2320	6457					Y	NO RPT					22

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		8364	-0-	8364	21700	551 76	1 9	7737	3	Y	69	80	1			49
10	DLQ G-10		8415	-0-	8415	30115	512 55	1 9	7848	3	Y	50	31	1			68
11	DLQ G-10		6845	-0-	6845	36960	457 41	1 9	6347	3	Y	37	34	1			71
12	43890	X	6930	-0-	-36960	-0-	463 39	1 9	6428	3	Y	35	37	1			69
01	6461	X	6461	-0-	-0-	-0-	467 39	1 9	5955	3	Y	35	38	1			66
02	8091	X	NO RPT	-0-	-8091	-0-					Y	NO RPT					66

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954

COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	91	-0-	-59	-0-	12	1	79	2	Y	-0-					-0-
10	124	N	91	-0-	-33	-0-	14	1	77	2	Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	12	1	91	2	Y	1	1	1			-0-
							1	9									
12	121	N	121	-0-	-0-	-0-	16	1	105	2	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	22	1	139	2	Y	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	20	1	108	2	Y	1	1	1			-0-
							1	9									

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	3568	-0-	-2252	-0-	468	1	3100	2	Y	-0-					31
10	5425	X	4102	-0-	-1323	-0-	628	1	3456	2	Y	16					47
							18	9									
11	5958	X	5958	-0-	-0-	-0-	706	1	5189	2	Y	57	45	1			59
							63	9									
12	5460	X	5460	-0-	-0-	-0-	708	1	4734	2	Y	16					75
							18	9									
01	4099	X	4099	-0-	-0-	-0-	558	1	3520	2	Y	19					94
							21	9									
02	5771	X	4418	-0-	-1353	-0-	671	1	3696	2	Y	46	46	1			94
							51	9									

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	994	N	994	-0-	-0-	-0-	130	1	863	2	N	1					99
							1	9									
10	949	N	949	-0-	-0-	-0-	145	1	797	2	N	6					105
							7	9									
11	1055	N	1055	-0-	-0-	-0-	124	1	914	2	N	15	13	1			107
							17	9									
12	1023	N	956	-0-	-67	-0-	123	1	824	2	N	8					115
							9	9									
01	961	N	949	-0-	-12	-0-	128	1	811	2	N	9					124
							10	9									
02	1015	N	799	-0-	-216	-0-	121	1	664	2	N	13	13	1			124
							14	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	220	-0-	-110	-0-	29	1	191	2	N	-0-					163
10	372	N	328	-0-	-44	-0-	50	1	278	2	N	-0-					163
11	360	N	283	-0-	-77	-0-	33	1	244	2	N	5	5	1			163
							6	9									
12	284	N	284	-0-	-0-	-0-	37	1	247	2	N	-0-					163
01	572	N	572	-0-	-0-	-0-	78	1	494	2	N	-0-					163
*02	565	N	565	-0-	-0-	-0-	86	1	473	2	N	5	5	1			163
							6	9									

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	418	-0-	-2	-0-	55	1	363	2	N	-0-					130
10	422	N	422	-0-	-0-	-0-	65	1	357	2	N	-0-					130
11	459	N	459	-0-	-0-	-0-	54	1	398	2	N	6	6	1			130
							7	9									
12	434	N	426	-0-	-8	-0-	55	1	371	2	N	-0-					130
01	473	N	473	-0-	-0-	-0-	65	1	408	2	N	-0-					130
02	435	N	371	-0-	-64	-0-	56	1	308	2	N	6	6	1			130
							7	9									

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	33	1	221	2	N	-0-					95
10	248	N	245	-0-	-3	-0-	38	1	207	2	N	-0-					95
11	292	N	292	-0-	-0-	-0-	35	1	254	2	N	3	3	1			95
							3	9									
12	291	N	291	-0-	-0-	-0-	38	1	253	2	N	-0-					95
01	276	N	276	-0-	-0-	-0-	38	1	238	2	N	-0-					95
02	261	N	230	-0-	-31	-0-	35	1	192	2	N	3	3	1			95
							3	9									

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					13
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					13
11	T. A.	-0-	-0-	-0-	-0-					Y	9	9	1			13
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					13
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					13
02	0 N	-0-	-0-	-0-	-0-					Y	10	10	1			13

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 03/29/2019 - PLUGGED 03/29/19

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC //CONT.// 029657
GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF.10247 - 10301

09	27810 X	19958	-0-	-7852	-0-	18784 380	2 9	794	3	N	345	370	1	234
10	27528 X	18289	-0-	-9239	-0-	17198 359	2 9	732	3	N	326	365	1	195
11	25020 X	14282	-0-	-10738	-0-	13373 257	2 9	652	3	N	234	182	1	247
12	23529 X	12459	-0-	-11070	-0-	11594 226	2 9	639	3	N	205	367	1	85
01	22165 X	7697	-0-	-14468	-0-	7009 164	2 9	524	3	N	149			234
02	19285 X	5971	-0-	-13314	-0-	5538 111	2 9	322	3	N	101	178	1	157

BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

09	83181 X	83181	-0-	-0-	-0-	78418 1716	2 9	3047	3	N	1560	1468	1	317
10	86517 X	86517	-0-	-0-	-0-	81753 1812	2 9	2952	3	N	1647	1827	1	137
11	81357 X	81357	-0-	-0-	-0-	76561 1665	2 9	3131	3	N	1514	1471	1	180
12	83897 X	83897	-0-	-0-	-0-	78619 1539	2 9	3739	3	N	1399	1475	1	104
01	81918 X	81918	-0-	-0-	-0-	74798 1891	2 9	5229	3	N	1719	1654	1	169
*02	75231 X	75231	-0-	-0-	-0-	69895 1564	2 9	3772	3	N	1422	1270	1	321

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF.10368 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		33148	-0-	33148	33148	30519	2	906	3	N	1566	1564	1			2
							1723	9									
08	57996	X	23389	-0-	-34607	-0-	21701	2	775	3	N	830	727	1			105
							913	9									
09	64440	X	15324	-0-	-49116	-0-	13944	2	560	3	N	745	556	1			294
							820	9									
10	66588	X	23946	-0-	-42642	-0-	22334	2	868	3	N	676	913	1			57
							744	9									
11	64440	X	10828	-0-	-53612	-0-	10129	2	544	3	N	141	176	1			22
							155	9									
12	66588	X	6724	-0-	-59864	-0-	6196	2	372	3	N	142					164
							156	9									
01	66588	X	5056	-0-	-61532	-0-	4577	2	391	3	N	80					244
							88	9									
02	62292	X	4175	-0-	-58117	-0-	3843	2	257	3	N	68	180	1			132
							75	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

09	150	N	139	-0-	-11	-0-	7	1	132	9	N	120					170
10	155	N	85	-0-	-70	-0-	4	1	81	9	N	74					244
11	137	N	137	-0-	-0-	-0-	7	1	130	9	N	118	187	1			175
12	155	N	151	-0-	-4	-0-	11	1	140	9	N	127					302
*01	134	N	134	-0-	-0-	-0-	11	1	123	9	N	112	349	1			65
02	145	N	NO RPT	-0-	-145	-0-					N	NO RPT					65

NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

09	2249	X	2249	-0-	-0-	-0-	420	1	1792	2	N	34					212
							37	9									
10	1944	X	1944	-0-	-0-	-0-	238	1	1673	2	N	30					242
							33	9									
11	2101	X	2101	-0-	-0-	-0-	252	1	1817	2	N	29	180	1			91
							32	9									
12	2139	X	2139	-0-	-0-	-0-	266	1	1856	2	N	15					106
							17	9									
*01	1969	N	1969	-0-	-0-	-0-	238	1	1687	2	N	40					146
							44	9									
02	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					146

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

09	118620	X	109149	-0-	-9471	-0-	101005	2	4151	3	N	3630	3635	1			269
							3993	9									
10	121148	X	112370	-0-	-8778	-0-	103745	2	4241	3	N	3985	3868	1			386
							4384	9									
11	117000	X	106106	-0-	-10894	-0-	97311	2	4550	3	N	3859	4036	1			209
							4245	9									
12	118296	X	110457	-0-	-7839	-0-	100311	2	5342	3	N	4367	4076	1			500
							4804	9									
01	116777	X	108560	-0-	-8217	-0-	96923	2	7090	3	N	4134	4231	1			403
							4547	9									
02	105502	X	98706	-0-	-6796	-0-	89654	2	5077	3	N	3614	3669	1			348
							3975	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56310	X	51013	-0-	-5297	-0-	47615	2	2047	3	N	1228	1266	1			317
							1351	9									
10	55986	X	51602	-0-	-4384	-0-	48221	2	2002	3	N	1254	1267	1			304
							1379	9									
11	54090	X	48624	-0-	-5466	-0-	45244	2	2149	3	N	1119	1116	1			307
							1231	9									
12	54901	X	50012	-0-	-4889	-0-	46283	2	2498	3	N	1119	1106	1			320
							1231	9									
01	53878	X	49026	-0-	-4852	-0-	44441	2	3366	3	N	1108	1101	1			327
							1219	9									
02	49300	X	44814	-0-	-4486	-0-	41295	2	2428	3	N	992	1111	1			208
							1091	9									

A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

09	52260	X	37018	-0-	-15242	-0-	34148	2	1514	3	N	1233	1096	1			457
							1356	9									
10	50964	X	36846	-0-	-14118	-0-	34118	2	1432	3	N	1178	1301	1			334
							1296	9									
11	45930	X	34356	-0-	-11574	-0-	31683	2	1522	3	N	1046	1116	1			264
							1151	9									
12	43307	X	34954	-0-	-8353	-0-	32129	2	1751	3	N	976	931	1			309
							1074	9									
01	40517	X	33825	-0-	-6692	-0-	30508	2	2326	3	N	901	934	1			276
							991	9									
02	35786	X	29024	-0-	-6762	-0-	26623	2	1577	3	N	749	741	1			284
							824	9									

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

09	23610	X	19587	-0-	-4023	-0-	18161	2	807	3	N	563	550	1			292
							619	9									
10	23002	X	19844	-0-	-3158	-0-	18479	2	776	3	N	535	546	1			281
							589	9									
11	22170	X	18558	-0-	-3612	-0-	17199	2	827	3	N	484	555	1			210
							532	9									
12	21390	X	18503	-0-	-2887	-0-	16961	2	925	3	N	561	372	1			399
							617	9									
01	20894	X	18104	-0-	-2790	-0-	16320	2	1258	3	N	478	545	1			332
							526	9									
02	18937	X	15850	-0-	-3087	-0-	14515	2	869	3	N	424	551	1			205
							466	9									

SOUTH LEEVILLE, LLC 802612
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

09	9570	X	8557	-0-	-1013	-0-	380	1	8157	2	N	18					167
							20	9									
10	9176	X	7439	-0-	-1737	-0-	418	1	6997	2	N	22					189
							24	9									
11	8880	X	3335	-0-	-5545	-0-	308	1	3001	2	N	24					213
							26	9									
12	8835	X	-0-	-0-	-8835	-0-					N	-0-					213
01	8835	X	675	-0-	-8160	-0-	57	1	618	2	N	-0-					213
02	8265	X	5505	-0-	-2760	-0-	455	1	5026	2	N	22					235
							24	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72511	X	72511	-0-	-0-	-0-	70228	2	2283	9	N	2075	2262	1			173
10	73928	X	73928	-0-	-0-	-0-	71563	2	2365	9	N	2150	1908	1			415
11	69663	X	69663	-0-	-0-	-0-	67457	2	2206	9	N	2005	1913	1			507
12	69806	X	69806	-0-	-0-	-0-	67611	2	2195	9	N	1995	2097	1			405
*01	70307	X	70307	-0-	-0-	-0-	68018	2	2289	9	N	2081	1714	1			772
02	2175	X	NO RPT	-0-	-2175	-0-					N	NO RPT					772

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

09	8323	X	8323	-0-	-0-	-0-	8135	2	188	9	N	171	189	1			210
10	8470	X	8470	-0-	-0-	-0-	8282	2	188	9	N	171	188	1			193
11	8123	X	8123	-0-	-0-	-0-	7908	2	215	9	N	195	191	1			197
12	8587	X	8174	-0-	-413	-0-	7954	2	220	9	N	200	190	1			207
01	8587	X	8202	-0-	-385	-0-	7952	2	250	9	N	227	192	1			242
02	8033	X	NO RPT	-0-	-8033	-0-					N	NO RPT					242

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					169
10	314	N	314	-0-	-0-	-0-	312	2	2	9	N	2					171
11	300	N	300	-0-	-0-	-0-	288	2	12	9	N	11					182
12	279	N	244	-0-	-35	-0-	225	2	19	9	N	17	184	1			15
*01	120	N	120	-0-	-0-	-0-	102	2	18	9	N	16					31
02	290	N	NO RPT	-0-	-290	-0-					N	NO RPT					31

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

09	6660	X	6278	-0-	-382	-0-	6148	2	130	9	N	118					197
10	6882	X	6120	-0-	-762	-0-	5995	2	125	9	N	114	190	1			121
11	6390	X	6383	-0-	-7	-0-	6242	2	141	9	N	128					249
12	6479	X	6361	-0-	-118	-0-	6205	2	156	9	N	142	189	1			202
01	6479	X	3612	-0-	-2867	-0-	3549	2	63	9	N	57					259
02	6177	X	NO RPT	-0-	-6177	-0-					N	NO RPT					259

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

09	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 01/16/2009 TOTAL DEPTH 7516 PERF. 5412 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2910	2548	-0-	-362	-0-	30	1	2518	2	N	-0-			-0-
10	3007	2283	-0-	-724	-0-	30	1	2253	2	N	-0-			-0-
11	2790 #	1817	-0-	-973	-0-	20	1	1797	2	N	-0-			-0-
12	2697 #	1150	-0-	-1547	-0-	10	1	1140	2	N	-0-			-0-
01	2697 #	1164	-0-	-1533	-0-	10	1	1154	2	N	-0-			-0-
*02	2714 N	2714	-0-	-0-	-0-	20	1	2694	2	N	-0-			-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2815) 62795 830 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
HOLLINGSWORTH UNIT WELL #: 1 RRCID -> 285168 COMPL. DATE 09/14/2018 TOTAL DEPTH 4700 PERF. 2833 - 2835

09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/03/2019 - P/A 10/03/19

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, E. (WILCOX) 62796 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CONTANGO RESOURCES, INC. 173206
JACKSON-WILLIAMS WELL #: 2 RRCID -> 163085 COMPL. DATE 12/22/2003 TOTAL DEPTH 13878 PERF.10750 - 13612

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

09	2370 X	2005	-0-	-365	-0-	39	1	1913	2	N	48					175
						53	9									
10	2449 X	1639	-0-	-810	-0-	32	1	1584	2	N	21	190	1			6
						23	9									
11	1980 X	1615	-0-	-365	-0-	32	1	1574	2	N	8					14
						9	9									
12	1953 X	1907	-0-	-46	-0-	37	1	1825	2	N	41					55
						45	9									
01	2077 X	1582	-0-	-495	-0-	29	1	1407	2	N	133	185	1			3
						146	9									
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

09	4545 X	4545	-0-	-0-	-0-	324	1	4221	3	N	-0-					80
10	4985 X	4985	-0-	-0-	-0-	321	1	4664	2	N	-0-	80	7			-0-
11	10052 X	10052	-0-	-0-	-0-	440	1	9612	2	N	-0-					-0-
12	6216 X	6216	-0-	-0-	-0-	217	1	5999	2	N	-0-					-0-
*01	3576 X	3576	-0-	-0-	-0-	134	1	3442	2	N	-0-					-0-
02	522 X	NO RPT	-0-	-522	-0-					N	NO RPT					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

09	13350 X	13121	-0-	-229	-0-	933	1	12154	3	N	31					86
						34	9									
10	13795 X	13169	-0-	-626	-0-	846	1	12277	2	N	42					128
						46	9									
11	13350 X	12268	-0-	-1082	-0-	535	1	11687	2	N	42					170
						46	9									
12	13795 X	11278	-0-	-2517	-0-	392	1	10840	2	N	42					212
						46	9									
01	13640 X	11249	-0-	-2391	-0-	420	1	10783	2	N	42	188	1			66
						46	9									
02	12673 X	NO RPT	-0-	-12673	-0-					N	NO RPT					66

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

09	19920 X	14771	-0-	-5149	-0-	1053	1	13718	3	N	-0-					-0-
10	20584 X	10847	-0-	-9737	-0-	699	1	10148	2	N	-0-					-0-
11	17070 X	11801	-0-	-5269	-0-	516	1	11285	2	N	-0-					-0-
12	17639 X	7213	-0-	-10426	-0-	252	1	6961	2	N	-0-					-0-
01	16585 X	10987	-0-	-5598	-0-	412	1	10575	2	N	-0-					-0-
02	14268 X	NO RPT	-0-	-14268	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

09	237 X	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
10	166 X	166	-0-	-0-	-0-	11	1	155	2	N	-0-					-0-
11	90 X	7	-0-	-83	-0-	7	2			N	-0-					-0-
12	146 X	146	-0-	-0-	-0-	5	1	141	2	N	-0-					-0-
01	93 X	2	-0-	-91	-0-	2	2			N	-0-					-0-
02	87 X	NO RPT	-0-	-87	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4732	X	4732	-0-	-0-	-0-	337	1	4395	3	N	-0-					-0-
10	4867	X	4450	-0-	-417	-0-	287	1	4163	2	N	-0-					-0-
11	4710	X	1441	-0-	-3269	-0-	63	1	1378	2	N	-0-					-0-
12	4898	X	4293	-0-	-605	-0-	150	1	4143	2	N	-0-					-0-
01	4898	X	3332	-0-	-1566	-0-	125	1	3207	2	N	-0-					-0-
02	4582	X	NO RPT	-0-	-4582	-0-					N	NO RPT					-0-

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

09	28380	X	28255	-0-	-125	-0-	2014	1	26241	3	N	-0-					-0-
10	29326	X	27203	-0-	-2123	-0-	1753	1	25450	2	N	-0-					-0-
11	27330	X	27122	-0-	-208	-0-	1187	1	25935	2	N	-0-					-0-
12	32333	X	32333	-0-	-0-	-0-	1129	1	31204	2	N	-0-					-0-
*01	30217	X	30217	-0-	-0-	-0-	1133	1	29084	2	N	-0-					-0-
02	27318	X	NO RPT	-0-	-27318	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

09	4230	X	2065	-0-	-2165	-0-	147	1	1918	3	N	-0-					-0-
10	4371	X	636	-0-	-3735	-0-	41	1	595	2	N	-0-					-0-
11	4230	X	-0-	-0-	-4230	-0-					N	-0-					-0-
12	3627	X	3377	-0-	-250	-0-	118	1	3259	2	N	-0-					-0-
*01	2922	X	2922	-0-	-0-	-0-	110	1	2812	2	N	-0-					-0-
02	2001	X	NO RPT	-0-	-2001	-0-					N	NO RPT					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

09	10140	X	8385	-0-	-1755	-0-	598	1	7787	3	N	-0-					-0-
10	6572	X	6370	-0-	-202	-0-	410	1	5960	2	N	-0-					-0-
11	10140	X	5086	-0-	-5054	-0-	223	1	4863	2	N	-0-					-0-
12	10478	X	6149	-0-	-4329	-0-	215	1	5934	2	N	-0-					-0-
01	10478	X	5492	-0-	-4986	-0-	206	1	5286	2	N	-0-					-0-
02	8120	X	NO RPT	-0-	-8120	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

09	480	X	355	-0-	-125	-0-	25	1	330	3	N	-0-					-0-
10	540	X	540	-0-	-0-	-0-	35	1	505	2	N	-0-					-0-
11	600	X	102	-0-	-498	-0-	4	1	98	2	N	-0-					-0-
12	620	X	340	-0-	-280	-0-	12	1	328	2	N	-0-					-0-
01	620	X	38	-0-	-582	-0-	1	1	37	2	N	-0-					-0-
02	87	N	NO RPT	-0-	-87	-0-					N	NO RPT					-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

09	8490	X	6942	-0-	-1548	-0-	495	1	6447	3	N	-0-					-0-
10	7781	X	5087	-0-	-2694	-0-	328	1	4759	2	N	-0-					-0-
11	7530	X	4924	-0-	-2606	-0-	215	1	4709	2	N	-0-					-0-
12	7781	X	5536	-0-	-2245	-0-	193	1	5343	2	N	-0-					-0-
01	7223	X	6668	-0-	-555	-0-	250	1	6418	2	N	-0-					-0-
02	6699	X	NO RPT	-0-	-6699	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12343	X	12343	-0-	-0-	-0-	880	1	11459	3	N	4	35	1			12
							4	9									
*10	17143	X	11360	-0-	-5783	-0-	732	1	10628	2	N	-0-					12
*11	16590	X	11686	-0-	-4904	-0-	511	1	11175	2	N	-0-					12
12	17143	X	11186	-0-	-5957	-0-	419	1	10764	2	N	3					15
							3	9									
*01	17019	X	11184	-0-	-5835	-0-	419	1	10764	2	N	1					16
							1	9									
02	11919	X	NO RPT	-0-	-11919	-0-					N	NO RPT					16

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

09	DLQ G-10		64	-0-	64	139	5	1	59	3	N	-0-					99
10	DLQ G-10		-0-	-0-	-0-	139					N	-0-					99
11	DLQ G-10		692	-0-	692	831	30	1	662	2	N	-0-					99
12	1188	N	357	-0-	-831	-0-	12	1	345	2	N	-0-					99
*01	137	N	137	-0-	-0-	-0-	5	1	132	2	N	-0-					99
02	667	N	NO RPT	-0-	-667	-0-					N	NO RPT					99

STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

09	DLQ G-10		5053	-0-	5053	10569	360	1	4689	3	N	4	147	1			38
							4	9									
10	DLQ G-10		5306	-0-	5306	15875	341	1	4945	2	N	18					56
							20	9									
11	DLQ G-10		4754	-0-	4754	20629	207	1	4527	2	N	18					74
							20	9									
12	25443	X	4814	-0-	-20629	-0-	167	1	4627	2	N	18					92
							20	9									
*01	5263	X	5263	-0-	-0-	-0-	197	1	5046	2	N	18					110
							20	9									
02	4959	X	NO RPT	-0-	-4959	-0-					N	NO RPT					110

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

09	240	X	37	-0-	-203	-0-	3	1	34	3	N	-0-					-0-
10	248	X	91	-0-	-157	-0-	6	1	85	2	N	-0-					-0-
11	150	X	89	-0-	-61	-0-	4	1	85	2	N	-0-					-0-
12	93	X	69	-0-	-24	-0-	2	1	67	2	N	-0-					-0-
01	93	X	38	-0-	-55	-0-	1	1	37	2	N	-0-					-0-
02	87	N	NO RPT	-0-	-87	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

09	10530	X	9481	-0-	-1049	-0-	676	1	8805	3	N	-0-					-0-
10	10881	X	10475	-0-	-406	-0-	675	1	9800	2	N	-0-					-0-
11	10475	X	10475	-0-	-0-	-0-	458	1	10017	2	N	-0-					-0-
12	10757	X	10229	-0-	-528	-0-	357	1	9872	2	N	-0-					-0-
01	10602	X	10195	-0-	-407	-0-	382	1	9813	2	N	-0-					-0-
02	10121	X	NO RPT	-0-	-10121	-0-					N	NO RPT					-0-

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

09	6780	X	5238	-0-	-1542	-0-	373	1	4865	3	N	-0-					20
10	7006	X	5544	-0-	-1462	-0-	357	1	5187	2	N	-0-	20	7			-0-
11	6780	X	4657	-0-	-2123	-0-	204	1	4453	2	N	-0-					-0-
12	6448	X	4986	-0-	-1462	-0-	174	1	4812	2	N	-0-					-0-
01	5549	X	2988	-0-	-2561	-0-	112	1	2876	2	N	-0-					-0-
02	5191	X	NO RPT	-0-	-5191	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290 X	3923	-0-	-367	-0-	3923	3			N	-0-					-0-
10	4216 X	3779	-0-	-437	-0-	3779	2			N	-0-					-0-
11	4080 X	2832	-0-	-1248	-0-	2832	2			N	-0-					-0-
12	4061 X	3837	-0-	-224	-0-	3837	2			N	-0-					-0-
01	4061 X	3554	-0-	-507	-0-	3554	2			N	-0-					-0-
02	3799 X	NO RPT	-0-	-3799	-0-					N	NO RPT					-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

09	3614 X	3614	-0-	-0-	-0-	258	1	3356	3	N	-0-					-0-
10	3410 X	3133	-0-	-277	-0-	202	1	2931	2	N	-0-					-0-
11	3897 X	3897	-0-	-0-	-0-	171	1	3726	2	N	-0-					-0-
12	3419 X	3419	-0-	-0-	-0-	119	1	3300	2	N	-0-					-0-
01	3410 X	2852	-0-	-558	-0-	107	1	2745	2	N	-0-					-0-
02	3190 X	NO RPT	-0-	-3190	-0-					N	NO RPT					-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

09	330 N	49	-0-	-281	-0-	29	1	20	2	Y	-0-					-0-
10	108 N	108	-0-	-0-	-0-	69	1	39	2	Y	-0-					-0-
11	37 N	37	-0-	-0-	-0-	20	1	17	2	Y	-0-					-0-
12	80 N	80	-0-	-0-	-0-	62	1	18	2	Y	-0-					-0-
*01	154 N	154	-0-	-0-	-0-	123	1	31	2	Y	-0-					-0-
02	29 N	16	-0-	-13	-0-	16	1			Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

09	9923 X	9923	-0-	-0-	-0-	625	1	9208	3	N	82	97	1			81
						90	9									
10	13220 X	13220	-0-	-0-	-0-	775	1	12369	3	N	69					150
						76	9									
11	12390 X	12390	-0-	-0-	-0-	750	1	11542	3	N	89	126	1			113
						98	9									
12	11330 X	11330	-0-	-0-	-0-	926	1	10365	3	N	35	91	1			57
						39	9									
01	6687 X	6687	-0-	-0-	-0-	900	1	5787	3	N	-0-					57
*02	7617 X	7617	-0-	-0-	-0-	820	1	6758	3	N	35					92
						39	9									

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6394 PERF. 6083 - 6226

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 14 RRCID -> 286955 COMPL. DATE 02/28/2019 TOTAL DEPTH 6222 PERF. 6076 - 6082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	29686	-0-	22186	157510	161	1	28462	3	Y	966	913	1			115
						1063	9									
10	29636	29516	-0-	-120	157390	205	1	28235	3	Y	978	1019	1			74
						1076	9									
11	188358	29824	-0-	-158534	-0-	198	1	28577	3	Y	954	934	1			94
						1049	9									
12	32346	31979	-0-	-367	-0-	735	1	30335	3	Y	826	877	1			43
						909	9									
01	29636	25187	-0-	-4449	-0-	856	1	23548	3	Y	712	708	1			47
						783	9									
02	28826 #	17438	-0-	-11388	-0-	800	1	16111	3	Y	479	483	1			43
						527	9									

CARTWRIGHT RANCH WELL #: 15 RRCID -> 287919 COMPL. DATE 07/25/2019 TOTAL DEPTH 6235 PERF. 6050 - 6056

09	7500	33231	-0-	25731	49298	218	1	31794	3	N	1108	1075	1			205
						1219	9									
10	25017	34354	-0-	9337	58635	205	1	32900	3	N	1135	1278	1			62
						1249	9									
11	24210	34340	-0-	10130	68765	197	1	32998	3	N	1041	896	1			207
						1145	9									
12	108368	33757	-0-	-74611	-0-	108	1	32399	3	Y	1136	1202	1			141
						1250	9									
01	52975	38996	-0-	-13979	-0-	267	1	37528	3	Y	1092	1136	1			97
						1201	9									
*02	51757	37580	-0-	-14177	-0-	249	1	36136	3	Y	1086	1159	1			24
						1195	9									

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

09	0 #	-0-	-0-	-0-	-0-	N	-0-	38
10	0 #	-0-	-0-	-0-	-0-	N	-0-	38
11	0 #	-0-	-0-	-0-	-0-	N	-0-	38
12	0 #	-0-	-0-	-0-	-0-	N	-0-	38
01	0 #	-0-	-0-	-0-	-0-	N	-0-	38
02	0 #	-0-	-0-	-0-	-0-	N	-0-	38

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

09	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-

MOUNT LUCAS (5200) 63354 918 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 6 RRCID -> 269254 COMPL. DATE 01/02/2013 TOTAL DEPTH 6100 PERF. 5389 - 5391

09	0 A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11761 03/01/2019

MOUNT LUCAS (5500) 63354 945 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 4 RRCID -> 264537 COMPL. DATE 09/01/2011 TOTAL DEPTH 6210 PERF. 5454 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940 #	712	-0-	-2228	-0-	596	1	116	3	N	-0-					89
10	2976 #	1786	-0-	-1190	-0-	697	1	1089	3	N	-0-					89
11	2640 #	1048	-0-	-1592	-0-	390	1	658	3	N	-0-					89
12	2418 #	488	-0-	-1930	-0-	416	1	72	3	N	-0-					89
01	1798 #	-0-	-0-	-1798	-0-					N	-0-					89
02	1682 #	-0-	-0-	-1682	-0-					N	-0-					89

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

09	16064 X	16064	-0-	-0-	-0-	15819	2	245	9	N	223	164	1			217
10	18564 X	18564	-0-	-0-	-0-	18099	2	465	9	N	423	537	1			103
11	20352 X	20352	-0-	-0-	-0-	19901	2	451	9	N	410	180	1			333
12	19923 X	19923	-0-	-0-	-0-	19559	2	364	9	N	331	543	1			121
01	15789 X	15789	-0-	-0-	-0-	15463	2	326	9	N	296	182	1			235
*02	12449 X	12449	-0-	-0-	-0-	12163	2	286	9	N	260	369	1			126

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

09	990 X	847	-0-	-143	-0-	222	1	622	2	Y	3					164
						3	9									
10	1736 X	564	-0-	-1172	-0-	214	1	344	2	Y	5					169
						6	9									
11	1680 X	532	-0-	-1148	-0-	132	1	398	2	Y	2					171
						2	9									
12	1736 X	472	-0-	-1264	-0-	135	1	337	2	Y	-0-					171
01	4972 X	4972	-0-	-0-	-0-	592	1	4308	2	Y	65					236
						72	9									
*02	2900 N	5829	-0-	2929	2929	634	1	5130	2	Y	59	184	1			111
						65	9									

MOUNTAIN VIEW (WILCOX 9350) //CONT.// 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	14	1	65	2	Y	1					6
							1	9									
10	44	N	44	-0-	-0-	-0-	10	1	33	2	Y	1					7
							1	9									
11	112	N	112	-0-	-0-	-0-	20	1	90	2	Y	2	5	1			4
							2	9									
12	63	N	63	-0-	-0-	-0-	12	1	50	2	Y	1					5
							1	9									
01	111	N	111	-0-	-0-	-0-	9	1	99	2	Y	3	5	1			3
							3	9									
*02	208	N	208	-0-	-0-	-0-	15	1	187	2	Y	5					8
							6	9									

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

09	2880	X	2317	-0-	-563	-0-	408	1	1857	2	Y	47					180
							52	9									
10	2883	X	2137	-0-	-746	-0-	503	1	1576	2	Y	53					233
							58	9									
11	2790	X	2699	-0-	-91	-0-	481	1	2174	2	Y	40	153	1			120
							44	9									
12	2883	X	2423	-0-	-460	-0-	444	1	1922	2	Y	52					172
							57	9									
01	3366	X	3366	-0-	-0-	-0-	269	1	3013	2	Y	76	153	1			95
							84	9									
02	2610	X	2341	-0-	-269	-0-	167	1	2115	2	Y	54					149
							59	9									

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

09	510	N	381	-0-	-129	-0-	67	1	305	2	Y	8					33
							9	9									
10	527	N	405	-0-	-122	-0-	95	1	299	2	Y	10					43
							11	9									
11	480	N	420	-0-	-60	-0-	75	1	337	2	Y	7	28	1			22
							8	9									
12	571	N	571	-0-	-0-	-0-	105	1	453	2	Y	12					34
							13	9									
01	626	N	626	-0-	-0-	-0-	50	1	561	2	Y	14	30	1			18
							15	9									
*02	440	N	440	-0-	-0-	-0-	31	1	397	2	Y	11					29
							12	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			102
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			102
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			102
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			102
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			102
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	990 #	978	-0-	-12	-0-	978	2		N	-0-			147
10	1023 #	936	-0-	-87	-0-	936	2		N	-0-			147
11	870 #	573	-0-	-297	-0-	573	2		N	-0-			147
12	857 R	857	-0-	-0-	-0-	857	2		N	-0-			147
01	1023 #	882	-0-	-141	-0-	882	2		N	-0-			147
02	957 #	NO RPT	-0-	-957	-0-				N	NO RPT			147

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	11 N	-0-	-0-	-11	-0-				N	-0-			224
10	372 N	-0-	-0-	-372	-0-				N	-0-			224
11	9 N	-0-	-0-	-9	-0-				N	-0-			224
12	0 N	-0-	-0-	-0-	-0-				N	-0-			110
01	0 N	-0-	-0-	-0-	-0-				N	-0-			110
*02	59 N	59	-0-	-0-	-0-	59	2		N	-0-			110

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

09	SWR 10	-0-	-0-	-0-	-0-				N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

09	330 N	313	-0-	-17	-0-	306	2	7	9	N	6				189
10	377 N	377	-0-	-0-	-0-	346	2	31	9	N	28	185	1		32
11	360 N	360	-0-	-0-	-0-	346	2	14	9	N	13				45
12	340 N	340	-0-	-0-	-0-	317	2	23	9	N	21				66
01	372 N	221	-0-	-151	-0-	207	2	14	9	N	13				79
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT				79

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

09	2319 N	2319	-0-	-0-	-0-	2269	2	50	9	Y	45				262
*10	2308 N	2308	-0-	-0-	-0-	2279	2	29	9	Y	26	183	1		105
11	2233 N	2233	-0-	-0-	-0-	2179	2	54	9	Y	49				154
12	1946 N	1946	-0-	-0-	-0-	1871	2	75	9	Y	68				222
*01	1848 N	1848	-0-	-0-	-0-	1790	2	58	9	Y	53	181	1		94
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT				94

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	#	9266	-0-	-604	-0-	9024	2	242	9	N	220	183	1			203
10	10106	#	9612	-0-	-494	-0-	9359	2	253	9	N	230	384	1			49
11	9900	#	9220	-0-	-680	-0-	8952	2	268	9	N	244					293
12	10230	#	9390	-0-	-840	-0-	9127	2	263	9	N	239	366	1			166
01	9610	#	9249	-0-	-361	-0-	8974	2	275	9	N	250	183	1			233
02	8990	#	NO RPT	-0-	-8990	-0-					N	NO RPT					233

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

09	270	N	284	-0-	14	B	-57410	21	1	263	2	Y	-0-				-0-
10	341	N	220	-0-	-121	B	-57410	11	1	209	2	Y	-0-				-0-
11	240	N	364	-0-	124	B	-57286	24	1	340	2	Y	-0-				-0-
12	279	N	175	-0-	-104	B	-57286	24	1	151	2	Y	-0-				-0-
01	217	N	251	-0-	34	B	-57252	12	1	239	2	Y	-0-				-0-
02	348	N	306	-0-	-42	B	-57252	18	1	288	2	Y	-0-				-0-

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

09	1091	N	1091	-0-	-0-	B	-0-	82	1	1009	2	Y	-0-				-0-
10	1023	N	1018	-0-	-5	B	-0-	53	1	965	2	Y	-0-				-0-
11	955	N	955	-0-	-0-	B	-0-	63	1	892	2	Y	-0-				-0-
12	1116	N	780	-0-	-336	B	-0-	106	1	674	2	Y	-0-				-0-
01	1023	N	913	-0-	-110	B	-0-	44	1	869	2	Y	-0-				-0-
02	928	N	759	-0-	-169	B	-0-	44	1	715	2	Y	-0-				-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

09	0	N	-0-	-0-	-0-	B	-17222					Y	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-17222					Y	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-17222					Y	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-17222					Y	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-17222					Y	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-17222					Y	-0-				-0-

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

09	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

09	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 06/13/2014 TOTAL DEPTH 4843 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600 N	583	-0-	-17	-0-	583 3		N	-0-			-0-
10	589 N	538	-0-	-51	-0-	538 3		N	-0-			-0-
11	600 N	557	-0-	-43	-0-	557 3		N	-0-			-0-
12	589 N	587	-0-	-2	-0-	587 3		N	-0-			-0-
01	581 N	581	-0-	-0-	-0-	581 3		N	-0-			-0-
02	551 N	517	-0-	-34	-0-	517 3		N	-0-			-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7680 X	2622	-0-	-5058 B	-0-	2622 3		N	-0-			25
10	7936 X	1883	-0-	-6053 B	-0-	1883 3		N	-0-	25 1		-0-
11	7680 X	1824	-0-	-5856 B	-0-	1824 3		N	-0-			-0-
12	7936 X	1251	-0-	-6685 B	-0-	1251 3		N	-0-			-0-
01	7936 X	1394	-0-	-6542 B	-0-	1391 3	3 9	N	3			3
02	7424 X	857	-0-	-6567 B	-0-	857 3		N	-0-			3

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

09	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
10	465	N	406	-0-	-59 B	-0-	406	3			N	-0-					-0-
11	450	N	389	-0-	-61 B	-0-	389	3			N	-0-					-0-
12	465	N	394	-0-	-71 B	-0-	394	3			N	-0-					-0-
01	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
02	377	N	346	-0-	-31 B	-0-	346	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0- B	-0-	12	1	50	3	N	-0-					-0-
10	60	N	60	-0-	-0- B	-0-	14	1	46	3	N	-0-					-0-
11	60	N	49	-0-	-11 B	-0-	12	1	37	3	N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	19	1	44	3	N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	20	1	42	3	N	-0-					-0-
02	58	N	44	-0-	-14 B	-0-	19	1	25	3	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BROWN C WELL #: 15 RRCID -> 284400 COMPL. DATE 03/17/2016 TOTAL DEPTH 4317 PERF. 4101 - 4185

03/01 BALANCING DATE STATUS -> -4169 CANCELLED UNDERAGE -> -1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-4169					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-4169					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-4169					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-4169					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-4169					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-4169					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4169

NORBEE, W. (HOCKLEY, 3700) 65923 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN C WELL #: 14 RRCID -> 280544 COMPL. DATE 08/26/2015 TOTAL DEPTH 4260 PERF. 3877 - 3896

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					98
10	124	N	-0-	-0-	-124	-0-					N	-0-					98
11	0	N	-0-	-0-	-0-	-0-					N	-0-					98
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	3					98
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					98

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
10	465	N	95	-0-	-370	-0-	95	2			N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	465	N	291	-0-	-174	-0-	291	2			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1079	N	1079	-0-	-0-	-0-	1076	2	3	9	Y	3					238
10	1106	N	1106	-0-	-0-	-0-	1106	2			Y	-0-					238
11	1030	N	1030	-0-	-0-	-0-	1028	2	2	9	Y	2					240
12	1086	N	1086	-0-	-0-	-0-	1084	2	2	9	Y	2					242
01	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					242
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					242

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	5066	-0-	-334	-0-	5046	2	20	9	N	18					239
10	5270	X	5161	-0-	-109	-0-	5139	2	22	9	N	20					259
11	4974	X	4974	-0-	-0-	-0-	4955	2	19	9	N	17					276
12	5239	X	4952	-0-	-287	-0-	4935	2	17	9	N	15					291
01	5239	X	4973	-0-	-266	-0-	4959	2	14	9	N	13					304
02	4901	X	NO RPT	-0-	-4901	-0-					N	NO RPT					304

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					47
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					47
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					47
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					47
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					47
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

09	900	X	772	-0-	-128	-0-	772	2			N	-0-					140
10	1147	X	691	-0-	-456	-0-	691	2			N	-0-					140
11	1110	X	585	-0-	-525	-0-	585	2			N	-0-					140
12	1147	X	821	-0-	-326	-0-	821	2			N	-0-					140
01	754	X	754	-0-	-0-	-0-	754	2			N	-0-					140
02	754	X	NO RPT	-0-	-754	-0-					N	NO RPT					140

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

NORMANNA (CONSOLIDATED) //CONT.// 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2800	N	2800	-0-	-0-	-0-	300	1	2492	2	N	7					363
							8	9									
10	2790	N	2650	-0-	-140	-0-	300	1	2340	2	N	9	165	1			207
							10	9									
11	2750	N	2750	-0-	-0-	-0-	290	1	2449	2	N	10					217
							11	9									
12	2790	N	1458	-0-	-1332	-0-	180	1	1278	2	N	-0-					217
01	0	N	-0-	-0-	-0-	-0-					N	-0-					217
02	2610	N	-0-	-0-	-2610	-0-					N	-0-					217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
MOHICAN OPERATING, L.L.C. 573707
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

09	900	#	322	-0-	-578	-0-	13	1	309	2	N	-0-					80
10	930	#	154	-0-	-776	-0-	9	1	145	2	N	-0-					80
11	330	#	-0-	-0-	-330	-0-					N	-0-					80
12	403	#	-0-	-0-	-403	-0-					N	-0-					80
01	403	#	-0-	-0-	-403	-0-					N	-0-					80
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SKSANCHEZENERGY, LLC 786374
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

09	0 N	-0-	-0-	-0-	B	-2511		N	-0-	22 7		-0-
10	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-

CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			70

NURSERY (YEGUA 5700) //CONT.// 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
10	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
11	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
12	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
01	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
02	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125

PLUGGED AND ABANDONED_____ 10/14/2019 - P/A 10/14/19

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

09	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CAMOIL, INC. 127449
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

09	5490 X	5281	-0-	-209	-0-	928	1	4240	2	N	103	181	1			72
						113	9									
10	5673 X	5552	-0-	-121	-0-	1036	1	4341	2	N	159	176	1			55
						175	9									
11	5490 X	5301	-0-	-189	-0-	816	1	4373	2	N	102					157
						112	9									
12	5518 X	5346	-0-	-172	-0-	778	1	4472	2	N	87	189	1			55
						96	9									
01	5549 X	5256	-0-	-293	-0-	789	1	4344	2	N	112					167
						123	9									
02	5191 X	4709	-0-	-482	-0-	717	1	3852	2	N	127	177	1			117
						140	9									

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

09	1216 N	1216	-0-	-0-	-0-	216	1	988	2	N	11					42
						12	9									
10	1271 N	1227	-0-	-44	-0-	234	1	978	2	N	14					56
						15	9									
11	1200 N	1187	-0-	-13	-0-	185	1	990	2	N	11					67
						12	9									
12	1271 N	1220	-0-	-51	-0-	179	1	1027	2	N	13					80
						14	9									
01	1240 N	1212	-0-	-28	-0-	184	1	1014	2	N	13					93
						14	9									
*02	1175 N	1175	-0-	-0-	-0-	183	1	981	2	N	10					103
						11	9									

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

09	1500 N	1479	-0-	-21	-0-	261	1	1190	2	N	25	175	1	8	8	10
						28	9									
10	1519 N	1475	-0-	-44	-0-	280	1	1172	2	N	21					31
						23	9									
11	1530 N	1488	-0-	-42	-0-	232	1	1245	2	N	10					41
						11	9									
12	1519 N	1446	-0-	-73	-0-	211	1	1211	2	N	22					63
						24	9									
01	1562 N	1562	-0-	-0-	-0-	234	1	1287	2	N	37					100
						41	9									
*02	1538 N	1538	-0-	-0-	-0-	241	1	1297	2	N	-0-					100

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990 N	551	-0-	-439	-0-	95	1	433	2	N	21					215
						23	9									
10	1364 N	3	-0-	-1361	-0-	3	2			N	-0-					215
11	1699 N	1699	-0-	-0-	-0-	267	1	1432	2	N	-0-	180	1			35
12	2581 N	2581	-0-	-0-	-0-	382	1	2199	2	N	-0-					35
01	2270 N	2270	-0-	-0-	-0-	343	1	1888	2	N	35					70
						39	9									
*02	2002 N	2002	-0-	-0-	-0-	309	1	1660	2	N	30					100
						33	9									

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

09 INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10 INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11 INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

09 SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10 SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11 SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 216235 COMPL. DATE 08/05/2005 TOTAL DEPTH 11035 PERF. 9543 - 9570

09 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6810 X	-0-	-0-	-6810	-0-					N	146	174	1			257
10	10096 X	10096	-0-	-0-	-0-	620	1	9321	2	N	141	176	1			222
						155	9									
11	9484 X	9484	-0-	-0-	-0-	580	1	8722	2	N	165	197	1			190
						182	9									
12	10463 X	10463	-0-	-0-	-0-	620	1	9520	2	N	294	396	1			88
						323	9									
01	11229 X	11229	-0-	-0-	-0-	620	1	10371	2	N	216	183	1			121
						238	9									
*02	10232 X	10232	-0-	-0-	-0-	580	1	9385	2	N	243	197	1			167
						267	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	915	-0-	-465	-0-	120	1	792	2	N	3					480
							3	9									
10	1302	N	835	-0-	-467	-0-	120	1	714	2	N	1	182	1			299
							1	9									
11	1440	N	1083	-0-	-357	-0-	120	1	895	2	N	62					361
							68	9									
12	1337	N	1337	-0-	-0-	-0-	120	1	1178	2	N	35					396
							39	9									
01	1175	N	1175	-0-	-0-	-0-	120	1	1055	2	N	-0-	160	1			236
*02	986	N	848	-0-	-138	-0-	120	1	728	2	N	-0-					236

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

09	1373	N	1373	-0-	-0-	-0-	69	1	1234	2	N	64					159
							70	9									
10	1589	N	1589	-0-	-0-	-0-	82	1	1434	2	N	66					225
							73	9									
11	3000	N	3369	-0-	369	369	159	1	3121	2	N	81	168	1			138
							89	9									
12	3100	N	3214	-0-	114	483	208	1	2878	2	N	116					254
							128	9									
01	3100	N	3238	-0-	138	621	164	1	2906	2	N	153	150	1			257
							168	9									
*02	3696	X	3075	-0-	-621	-0-	171	1	2763	2	N	128	162	1			223
							141	9									

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

09	465	N	465	-0-	-0-	-0-	25	1	440	2	N	-0-					76
10	408	N	408	-0-	-0-	-0-	22	1	386	2	N	-0-					76
11	420	N	353	-0-	-67	-0-	17	1	336	2	N	-0-					76
12	496	N	260	-0-	-236	-0-	18	1	242	2	N	-0-					76
01	403	N	146	-0-	-257	-0-	8	1	138	2	N	-0-					76
02	348	N	176	-0-	-172	-0-	10	1	166	2	N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

09	800	N	800	-0-	-0-	-0-	750	2	50	9	N	45					215
10	776	N	776	-0-	-0-	-0-	719	2	57	9	N	52	159	1			108
11	819	N	819	-0-	-0-	-0-	761	2	58	9	N	53					161
12	866	N	866	-0-	-0-	-0-	798	2	68	9	N	62	178	1			45
01	784	N	784	-0-	-0-	-0-	732	2	52	9	N	47					92
02	783	N	749	-0-	-34	-0-	690	2	59	9	N	54					146

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10130	X	10130	-0-	-0-	-0-	9986	2	144	9	N	131					346
10	9875	X	9875	-0-	-0-	-0-	9739	2	136	9	N	124	176	1			294
11	9482	X	9482	-0-	-0-	-0-	9326	2	156	9	N	142	179	1			257
12	7738	X	7738	-0-	-0-	-0-	7605	2	133	9	N	121	171	1			207
01	9097	X	9097	-0-	-0-	-0-	8933	2	164	9	N	149					356
*02	10366	X	10366	-0-	-0-	-0-	10206	2	160	9	N	145	363	1			138

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

09	2362	N	2362	-0-	-0-	-0-	2281	2	81	9	N	74					296
10	2332	N	2332	-0-	-0-	-0-	2266	2	66	9	N	60	158	1			198
11	2208	N	2208	-0-	-0-	-0-	2124	2	84	9	N	76					274
12	2348	N	2348	-0-	-0-	-0-	2278	2	70	9	N	64	175	1			163
01	2139	N	2139	-0-	-0-	-0-	2056	2	83	9	N	75					238
*02	2484	N	2484	-0-	-0-	-0-	2411	2	73	9	N	66	180	1			124

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

09	3210	X	2422	-0-	-788	-0-	127	1	2260	2	N	32					286
							35	9									
10	3317	X	2095	-0-	-1222	-0-	113	1	1959	2	N	21	183	1			124
							23	9									
11	2430	X	1657	-0-	-773	-0-	79	1	1541	2	N	34					158
							37	9									
12	2511	X	1399	-0-	-1112	-0-	92	1	1278	2	N	26					184
							29	9									
01	2511	X	1981	-0-	-530	-0-	104	1	1840	2	N	34					218
							37	9									
02	2349	X	1762	-0-	-587	-0-	101	1	1629	2	N	29	152	1			95
							32	9									

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175

MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4472	X	4472	-0-	-0-	-0-	585	1	3845	3	N	38	8	8			139
							42	9									
10	4581	X	4581	-0-	-0-	-0-	604	1	3960	3	N	15					154
							17	9									
11	4320	X	4298	-0-	-22	-0-	584	1	3682	3	N	29					183
							32	9									
12	4619	X	4495	-0-	-124	-0-	609	1	3820	3	N	60					243
							66	9									
01	5068	X	5068	-0-	-0-	-0-	672	1	4379	3	N	15	169	1			89
							17	9									
*02	4367	X	4367	-0-	-0-	-0-	612	1	3716	3	N	35					124
							39	9									

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

09	270	N	164	-0-	-106	-0-	22	1	142	3	N	-0-					40
10	165	N	165	-0-	-0-	-0-	22	1	143	3	N	-0-					40
11	180	N	161	-0-	-19	-0-	22	1	139	3	N	-0-					40
12	176	N	176	-0-	-0-	-0-	24	1	152	3	N	-0-					40
01	231	N	231	-0-	-0-	-0-	31	1	200	3	N	-0-					40
*02	157	N	157	-0-	-0-	-0-	22	1	135	3	N	-0-					40

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

09	609	N	609	-0-	-0-	-0-	76	1	502	3	N	28					132
							31	9									
10	697	N	697	-0-	-0-	-0-	84	1	550	3	N	57					189
							63	9									
11	670	N	670	-0-	-0-	-0-	83	1	522	3	N	59	189	1			59
							65	9									
12	648	N	648	-0-	-0-	-0-	81	1	510	3	N	52					111
							57	9									
01	815	N	815	-0-	-0-	-0-	102	1	663	3	N	45					156
							50	9									
02	638	N	637	-0-	-1	-0-	78	1	474	3	N	77	183	1			50
							85	9									

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

09	210	N	187	-0-	-23	-0-	14	1	123	3	N	45					166
							50	9									
10	248	N	147	-0-	-101	-0-	12	1	89	3	N	42					208
							46	9									
11	180	N	117	-0-	-63	-0-	11	1	72	3	N	31	179	1			60
							34	9									
12	214	N	214	-0-	-0-	-0-	21	1	137	3	N	51					111
							56	9									
01	232	N	232	-0-	-0-	-0-	17	1	154	3	N	55					166
							61	9									
*02	211	N	211	-0-	-0-	-0-	16	1	131	3	N	58	175	1			49
							64	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6450 X	6397	-0-	-53	-0-	658 1 41 9	5698 3	N	37	119 1		45
10	6665 X	6020	-0-	-645	-0-	718 1 46 9	5256 3	N	42			87
11	6180 X	5406	-0-	-774	-0-	690 1 39 9	4677 3	N	35			122
12	6603 X	5168	-0-	-1435	-0-	690 1 48 9	4430 3	N	44	122 1		44
01	6603 X	6059	-0-	-544	-0-	601 1 45 9	5413 3	N	41			85
02	6177 X	5368	-0-	-809	-0-	585 1 52 9	4731 3	N	47	107 1		25

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1170 N	-0-	-0-	-1170	-0-			N	-0-			-0-
10	93 N	-0-	-0-	-93	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	4504	-0-	-806	-0-	748	1	3704	3	N	47					119
							52	9									
10	5487	X	5122	-0-	-365	-0-	876	1	4189	3	N	52					171
							57	9									
11	5460	X	4930	-0-	-530	-0-	870	1	3953	3	N	97	184	1			84
							107	9									
12	5642	X	4330	-0-	-1312	-0-	774	1	3501	3	N	50					134
							55	9									
01	5642	X	3748	-0-	-1894	-0-	804	1	2914	3	N	27					161
							30	9									
02	4785	X	3484	-0-	-1301	-0-	651	1	2800	3	N	30					191
							33	9									

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

09	5520	X	5063	-0-	-457	-0-	667	1	4382	3	N	13					195
							14	9									
10	5487	X	5192	-0-	-295	-0-	685	1	4494	3	N	12					207
							13	9									
11	5340	X	4812	-0-	-528	-0-	657	1	4141	3	N	13					220
							14	9									
12	5518	X	4907	-0-	-611	-0-	672	1	4220	3	N	14					234
							15	9									
01	5518	X	4470	-0-	-1048	-0-	590	1	3843	3	N	34					268
							37	9									
02	4901	X	4212	-0-	-689	-0-	593	1	3601	3	N	16					284
							18	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					43
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					43
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					43
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					43
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					43
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					43

WORKED OVER ANOTHER ZONE.. 06/19/2018

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

09	3390 X	2319	-0-	-1071	-0-	494	1	1822	2	N	3	185	1			38
						3	9									
10	3271 X	3271	-0-	-0-	-0-	3113	2	158	9	N	144					182
11	2910 X	2868	-0-	-42	-0-	2613	2	255	9	N	232	187	1			227
12	3007 X	1617	-0-	-1390	-0-	1595	2	22	9	N	20					247
01	3286 X	2251	-0-	-1035	-0-	130	9			N	118	188	1			177
02	3074 X	2241	-0-	-833	-0-	8	9			N	7					184

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

09	1590 X	732	-0-	-858	-0-	156	1	576	2	N	-0-					10
10	2015 X	817	-0-	-1198	-0-	817	2			N	-0-					10
11	1950 X	501	-0-	-1449	-0-	501	2			N	-0-					10
12	2015 X	1600	-0-	-415	-0-	1600	2			N	-0-					10
01	1147 X	897	-0-	-250	-0-	897	2			N	-0-					10
*02	970 N	970	-0-	-0-	-0-	970	2			N	-0-					10

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520 #	1902	-0-	-618	-0-	195	1	1686	3	N	19	64	1			24
						21	9									
10	2604 #	1289	-0-	-1315	-0-	154	1	1125	3	N	9					33
						10	9									
11	2520 #	1299	-0-	-1221	-0-	162	1	1097	3	N	36					69
						40	9									
12	2480 #	1676	-0-	-804	-0-	223	1	1430	3	N	21	66	1			24
						23	9									
01	3464 R	3464	-0-	-0-	-0-	343	1	3092	3	N	26					50
						29	9									
*02	2717 N	2717	-0-	-0-	-0-	294	1	2380	3	N	39	72	1			17
						43	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

09	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

09	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

09	2236 N	2236	-0-	-0-	-0-	2179	3	57	9	N	52	171	1			147
10	1663 N	1663	-0-	-0-	-0-	1561	3	102	9	N	93					240
11	1474 N	1474	-0-	-0-	-0-	1467	3	7	9	N	6	166	1			80
12	1323 N	1323	-0-	-0-	-0-	1323	3			N	-0-					80
01	1674 N	1297	-0-	-377	-0-	1254	3	43	9	N	39					119
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

09	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

09	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARRO OPERATING, L.L.C. 146621
RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	3					3
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	3					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	1160	-0-	-130	-0-	1160	2			Y	-0-					-0-
10	1559	X	1559	-0-	-0-	-0-	1559	2			Y	-0-					-0-
11	1603	X	1603	-0-	-0-	-0-	1603	2			Y	-0-					-0-
12	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-
01	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-
*02	1537	N	-0-	-0-	-1537	-0-					Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	X	-0-	-0-	-1050	-0-					Y	-0-					-0-
10	899	X	-0-	-0-	-899	-0-					Y	-0-					-0-
11	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	1					1
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
10	620	N	511	-0-	-109	-0-	505	2	6	9	N	5					5
11	1050	N	520	-0-	-530	-0-	520	2			N	-0-					5
12	1085	N	786	-0-	-299	-0-	786	2			N	-0-					5
01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					5
*02	935	N	935	-0-	-0-	-0-	935	2			N	-0-					5

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1140 #	690	-0-	-450	-0-	690	2		Y	-0-			4
10	855 R	855	-0-	-0-	-0-	855	2		Y	-0-			4
11	880 R	880	-0-	-0-	-0-	880	2		Y	-0-			4
12	713 #	-0-	-0-	-713	-0-				Y	-0-			4
01	713 #	-0-	-0-	-713	-0-				Y	-0-			4
*02	841 N	-0-	-0-	-841	-0-				Y	-0-			4

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

09	689 X	689	-0-	-0-	-0-	689	2		Y	-0-			80
10	883 X	883	-0-	-0-	-0-	855	2	28 9	Y	25			105
11	880 X	880	-0-	-0-	-0-	880	2		Y	-0-			105
12	713 X	-0-	-0-	-713	-0-				Y	-0-			105
01	713 X	-0-	-0-	-713	-0-				Y	-0-			105
*02	841 N	-0-	-0-	-841	-0-				Y	-0-			105

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

09	1171 N	1171	-0-	-0-	-0-	1171	2		N	-0-			44
10	1401 N	1401	-0-	-0-	-0-	1401	2		N	-0-			44
11	1441 N	1441	-0-	-0-	-0-	1441	2		N	-0-			44
12	1178 N	-0-	-0-	-1178	-0-				N	-0-			44
01	0 N	-0-	-0-	-0-	-0-				N	-0-			44
*02	1102 N	-0-	-0-	-1102	-0-				N	-0-			44

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	20	-0-	-250	-0-	20	2			N	-0-					90
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					90
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					90
12	31	N	-0-	-0-	-31	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
*02	261	N	-0-	-0-	-261	-0-					N	-0-					90

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	2155	-0-	-3515	-0-	2065	2	90	9	N	82					326
10	5859	X	2477	-0-	-3382	-0-	2387	2	90	9	N	82	183	1			225
11	5670	X	3386	-0-	-2284	-0-	3386	2			N	-0-					225
12	5859	X	4127	-0-	-1732	-0-	4127	2			N	-0-					225
01	8625	X	8625	-0-	-0-	-0-	8597	2	28	9	N	25					250
*02	8413	X	8413	-0-	-0-	-0-	8413	2			N	-0-					250

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

VENTEX OPERATING CORP. 884527
SULLIVAN UNIT WELL #: 1 RRCID -> 284465 COMPL. DATE 11/18/2017 TOTAL DEPTH 14476 PERF.13565 - 13651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
10	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
11	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
12	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			116
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			116
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			116
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			116
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			116
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			116

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

09	750 N	-0-	-0-	-750	-0-				N	-0-			79
10	465 N	-0-	-0-	-465	-0-				N	-0-			79
11	6 N	-0-	-0-	-6	-0-				N	-0-	40	1	39
12	0 N	-0-	-0-	-0-	-0-				N	-0-			39
01	0 N	-0-	-0-	-0-	-0-				N	-0-			39
02	0 N	-0-	-0-	-0-	-0-				N	-0-			39

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	598			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	598			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	598			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	598			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	598			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	598			N	NO RPT			-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

09	0 #	-0-	-0-	-0-	B	-366		N	-0-			90
10	0 #	-0-	-0-	-0-	B	-366		N	-0-			90
11	0 #	-0-	-0-	-0-	B	-366		N	-0-			90
12	0 #	-0-	-0-	-0-	B	-366		N	-0-			90
01	0 #	-0-	-0-	-0-	B	-366		N	-0-			90
02	0 #	-0-	-0-	-0-	B	-366		N	-0-			90

03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -366

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			82
10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			82
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			82
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			82
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			82
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			82

03/01 BALANCING DATE STATUS -> -0-

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4870	R	4870	-0-	-0- B	-0-	119	1	4357	2	N	358	404	1			44
							394	9									
10	4154	#	3569	-0-	-585 B	-585	144	1	3038	2	N	352	324	1			72
							387	9									
11	4020	#	3580	-0-	-440 B	-1025	144	1	3038	2	N	362	289	1			145
							398	9									
12	4154	#	5133	-0-	979 B	-46	196	1	4418	2	N	472	553	1			64
							519	9									
01	4998	R	5044	-0-	46 B	-0-	252	1	4365	2	N	388	294	1			158
							427	9									
*02	4806	R	4806	-0-	-0- B	-0-	280	1	4097	2	N	390	403	1			145
							429	9									
03/01 BALANCING DATE STATUS -> -0-																	

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -8346 CANCELLED UNDERAGE -> -6114																	
09	4680	#	5957	-0-	1277 B	-7069	5572	2	385	9	N	350	250	1			253
10	4712	#	4247	-0-	-465 B	-7534	3983	2	264	9	N	240	275	1			218
11	1830	#	5128	-0-	3298 B	-4236	4731	2	397	9	N	361	407	1			172
12	4433	#	5579	-0-	1146 B	-3090	5220	2	359	9	N	326	427	1			71
01	5425	#	5323	-0-	-102 B	-3192	4963	2	360	9	N	327	323	1			75
02	5075	#	NO RPT	-0-	-5075 B	-8267					N	NO RPT					75
03/01 BALANCING DATE STATUS -> -5642 CANCELLED UNDERAGE -> -2625																	

INPEX EAGLE FORD, LLC 424753
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -8205 CANCELLED UNDERAGE -> -2843																	
09	2640	#	-0-	-0-	-2640 B	-10845					N	-0-					133
10	2728	#	919	-0-	-1809 B	-12654	899	2	20	9	N	18					151
11	2310	#	1177	-0-	-1133 B	-13787	129	1	1045	2	N	3					154
							3	9									
12	1953	#	1483	-0-	-470 B	-14257	1483	2			N	-0-					154
01	0	#	1486	-0-	1486 B	-12771	1486	2			N	-0-					154
02	1131	#	NO RPT	-0-	-1131 B	-13902					N	NO RPT					154
03/01 BALANCING DATE STATUS -> -7183 CANCELLED UNDERAGE -> -6719																	

MAGNOLIA OIL & GAS OPERATING LLC 521544
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH 10818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2	EXT	-0-	-0-	-0- B	-27					N	-0-	61	1			-0-
07	14B2	EXT	-0-	-0-	-0- B	-27					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0- B	-27					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -27																	
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

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PANNA MARIA (EDWARDS)          //CONT.//   68943 500   ASSOCIATED              49B                                CNTY: KARNES
  MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
    POLLOK, C. T.                      WELL #:    3    RRCID -> 212975  COMPL. DATE    N/A      TOTAL DEPTH 12159 PERF.10750 - 12159
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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  09/01 BALANCING DATE STATUS ->       -5
 09 14B2 EXT        -0-      -0-        -0-  B          -5                              Y       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-  B          -5                              Y       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-  B          -5                              Y       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-  B          -5                              Y       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-  B          -5                              Y       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-  B          -5                              Y       -0-                                -0-
  03/01 BALANCING DATE STATUS ->   -0-       CANCELLED UNDERAGE ->       -5

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  OVINTIV USA INC.                          628658
    BRYSCH                             WELL #:    1    RRCID -> 258318  COMPL. DATE 04/23/1961  TOTAL DEPTH 11177 PERF.10950 - 10960
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*07 14B2 EXT        -0-      -0-        -0-  B        -0-                               N       -0-                                 7
*08 14B2 EXT        -0-      -0-        -0-  B        -0-                               N       -0-                                 7
  09/01 BALANCING DATE STATUS ->   -0-
*09 14B2 EXT        -0-      -0-        -0-  B        -0-                               N       -0-                                 7
 10 14B2 EXT        -0-      -0-        -0-  B        -0-                               N       -0-                                 7
 11 14B2 EXT        -0-      -0-        -0-  B        -0-                               N       -0-                                 7
 12 14B2 EXT        -0-      -0-        -0-  B        -0-                               N       -0-                                 7
 01 14B2 EXT        -0-      -0-        -0-  B        -0-                               N       -0-                                 7
 02 14B2 EXT        -0-      -0-        -0-  B        -0-                               N       -0-                                 7
  03/01 BALANCING DATE STATUS ->   -0-

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PANTHER REEF (FRIO CONS.)                   69022 100   ASSOCIATED              CAPACITY                           CNTY: CALHOUN
  MAGNUM OPERATING, LLC                     521542
    BULL REDFISH UNIT                  WELL #:    2    RRCID -> 274876  COMPL. DATE 06/14/2014  TOTAL DEPTH 10627 PERF. 9132 -  9148
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 09 14B2 EXT        -0-      -0-        -0-          -0-                               N       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-          -0-                               N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-          -0-                               N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-          -0-                               N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-          -0-                               N       -0-                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-          -0-                               N    NO RPT                                -0-

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    'BULL REDFISH' UNIT                WELL #:    6    RRCID -> 283708  COMPL. DATE 07/24/2015  TOTAL DEPTH 10140 PERF. 9236 -  9301
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 09        0 X      -0-      -0-        -0-          -0-                               N       -0-                                -0-
 10        0 X      -0-      -0-        -0-          -0-                               N       -0-                                -0-
 11        0 X      -0-      -0-        -0-          -0-                               N       -0-                                -0-
 12        0 X      -0-      -0-        -0-          -0-                               N       -0-                                -0-
 01        0 X      -0-      -0-        -0-          -0-                               N       -0-                                -0-
 02        0 X   NO RPT      -0-        -0-          -0-                               N    NO RPT                                -0-

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PANTHER REEF (FRIO G-1)                     69022 664   NON-ASSOCIATED          ONE WELL                           CNTY: CALHOUN
  MAGNUM OPERATING, LLC                     521542
    BULL REDFISH UNIT                  WELL #:    1    RRCID -> 266900  COMPL. DATE 04/08/2014  TOTAL DEPTH 10700 PERF. 9176 -  9189
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 09    12540 #     10054     -0-       -2486          -0-         420  1     9234  2    N       364      335  1                  534
                                                                   400  9
 10    11470 #      7431     -0-       -4039          -0-         308  1     6848  2    N       250                              784
                                                                   275  9
 11    12390 #      3162     -0-       -9228          -0-         224  1     2818  2    N       109                              893
                                                                   120  9
 12    12803 #      5742     -0-       -7061          -0-         434  1     5194  2    N       104      372  1                  625
                                                                   114  9
 01    10912 #      5913     -0-       -4999          -0-         434  1     5192  2    N       261      370  1                  516
                                                                   287  9
 02     9715 #   NO RPT      -0-       -9715          -0-                                 N    NO RPT                              516
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PANTHER REEF (FRIO G-1) //CONT.// 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC //CONT.// 521542
BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

09	1544 N	1544	-0-	-0- B	-0-	1544	2	N	-0-			140
10	571 N	571	-0-	-0- B	-0-	571	2	N	-0-			140
11	661 N	661	-0-	-0- B	-0-	661	2	N	-0-			140
12	1071 N	1071	-0-	-0- B	-0-	1071	2	N	-0-			140
01	558 N	528	-0-	-30 B	-0-	528	2	N	-0-			140
02	638 N	555	-0-	-83 B	-0-	555	2	N	-0-			140

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1005	N	1005	-0-	-0- B	-0-	77	1	928	2	N	-0-					7
10	869	N	869	-0-	-0- B	-0-	64	1	805	2	N	-0-					7
11	601	N	601	-0-	-0- B	-0-	48	1	553	2	N	-0-					7
12	1054	N	1022	-0-	-32 B	-0-	1022	2			N	-0-					7
01	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					7
*02	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					7

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	393	-0-	-357 B	-0-	393	2			N	-0-					90
10	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					90
11	360	N	255	-0-	-105 B	-0-	255	2			N	-0-					90
12	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					90
01	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					90
*02	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					90

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4234	X	4234	-0-	-0- B	-0-	323	1	3901	2	N	9					171
							10	9									
10	5677	X	5677	-0-	-0- B	-0-	411	1	5175	2	N	83	231	1			23
							91	9									
11	4380	X	3079	-0-	-1301 B	-0-	243	1	2821	2	N	14					37
							15	9									
12	4526	X	4085	-0-	-441 B	-0-	356	1	3720	2	N	8					45
							9	9									
01	5673	X	5039	-0-	-634 B	-0-	422	1	4594	2	N	21					66
							23	9									
02	5307	X	4377	-0-	-930 B	-0-	4304	2	73	9	N	66					132

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, M S EST WELL #: 18 RRCID -> 192703 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 2856 - 2859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/22/2019 - P/A 10/22/19

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC 253102
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1190	N	1190	-0-	-0- B	-0-	278	1	912	3	N	-0-					-0-
10	3970	X	3970	-0-	-0- B	-0-	269	1	3701	2	N	-0-					-0-
11	3501	X	3501	-0-	-0- B	-0-	204	1	3297	2	N	-0-					-0-
12	2957	N	2957	-0-	-0- B	-0-	59	1	2898	2	N	-0-					-0-
*01	3047	X	3047	-0-	-0- B	-0-	169	1	2878	2	N	-0-					-0-
02	1479	X	NO RPT	-0-	-1479 B	-0-					N	NO RPT					-0-

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22860	X	14963	-0-	-7897 B	-0-	386	1	14577	3	N	-0-					-0-
10	25780	X	25780	-0-	-0- B	-0-	549	1	25231	2	N	-0-					-0-
11	25224	X	25224	-0-	-0- B	-0-	569	1	24655	2	N	-0-					-0-
12	25141	X	18910	-0-	-6231 B	-0-	478	1	18432	2	N	-0-					-0-
01	25792	X	16571	-0-	-9221 B	-0-	388	1	16183	2	N	-0-					-0-
02	24360	X	NO RPT	-0-	-24360 B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7670	X	7670	-0-	-0- B	-0-	1792	1	5878	3	N	-0-					-0-
10	6665	X	3966	-0-	-2699 B	-0-	935	1	3031	2	N	-0-					-0-
11	6450	X	5767	-0-	-683 B	-0-	1240	1	4527	2	N	-0-					-0-
12	7936	X	6238	-0-	-1698 B	-0-	1425	1	4813	2	N	-0-					-0-
01	7936	X	2727	-0-	-5209 B	-0-	737	1	1990	2	N	-0-					-0-
02	7424	X	NO RPT	-0-	-7424 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210 X	2173	-0-	-1037 B	-0-	8	1	2165	3	N	-0-					-0-
10	3193 X	-0-	-0-	-3193 B	-0-					N	-0-					-0-
11	3090 X	-0-	-0-	-3090 B	-0-					N	-0-					-0-
12	3193 X	-0-	-0-	-3193 B	-0-					N	-0-					-0-
01	2418 X	-0-	-0-	-2418 B	-0-					N	-0-					-0-
02	2088 X	NO RPT	-0-	-2088 B	-0-					N	NO RPT					-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740 X	3424	-0-	-1316 B	-0-	128	1	3296	3	N	-0-					-0-
10	4898 X	3796	-0-	-1102 B	-0-	131	1	3665	2	N	-0-					-0-
11	4650 X	3359	-0-	-1291 B	-0-	120	1	3239	2	N	-0-					-0-
12	4805 X	2631	-0-	-2174 B	-0-	98	1	2533	2	N	-0-					-0-
*01	4717 X	4717	-0-	-0- B	-0-	176	1	4541	2	N	-0-					-0-
02	3538 X	NO RPT	-0-	-3538 B	-0-					N	NO RPT					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180 X	812	-0-	-2368 B	-0-	3	1	809	3	N	-0-					-0-
10	3286 X	-0-	-0-	-3286 B	-0-					N	-0-					-0-
11	1590 X	-0-	-0-	-1590 B	-0-					N	-0-					-0-
12	1426 X	1	-0-	-1425 B	-0-	1	2			N	-0-					-0-
01	837 X	-0-	-0-	-837 B	-0-					N	-0-					-0-
02	783 X	NO RPT	-0-	-783 B	-0-					N	NO RPT					-0-

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5904 X	5904	-0-	-0- B	-0-	1379	1	4525	3	N	-0-					-0-
10	6007 X	6007	-0-	-0- B	-0-	1416	1	4591	2	N	-0-					-0-
11	5923 X	5923	-0-	-0- B	-0-	1273	1	4650	2	N	-0-					-0-
12	5965 X	5965	-0-	-0- B	-0-	1363	1	4602	2	N	-0-					-0-
*01	5630 X	5630	-0-	-0- B	-0-	1522	1	4108	2	N	-0-					-0-
02	1015 X	NO RPT	-0-	-1015 B	-0-					N	NO RPT					-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200 X	3443	-0-	-757 B	-0-	804	1	2639	3	N	-0-					-0-
10	4340 X	3590	-0-	-750 B	-0-	846	1	2744	2	N	-0-					-0-
11	3810 X	3315	-0-	-495 B	-0-	713	1	2602	2	N	-0-					-0-
12	3565 X	1699	-0-	-1866 B	-0-	388	1	1311	2	N	-0-					-0-
01	3596 X	12	-0-	-3584 B	-0-	3	1	9	2	N	-0-					-0-
02	3364 X	NO RPT	-0-	-3364 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600 X	3389	-0-	-211 B	-0-	792	1	2597	3	N	-0-					-0-
10	3720 X	3330	-0-	-390 B	-0-	785	1	2545	2	N	-0-					-0-
11	3480 X	3162	-0-	-318 B	-0-	680	1	2482	2	N	-0-					-0-
12	3503 X	3192	-0-	-311 B	-0-	729	1	2463	2	N	-0-					-0-
01	3503 X	2901	-0-	-602 B	-0-	784	1	2117	2	N	-0-					-0-
02	3277 X	NO RPT	-0-	-3277 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030 X	5894	-0-	-136 B	-0-	220	1	5674	3	N	-0-					-0-
10	6231 X	5994	-0-	-237 B	-0-	207	1	5787	2	N	-0-					-0-
11	6030 X	5100	-0-	-930 B	-0-	183	1	4917	2	N	-0-					-0-
12	6076 X	5504	-0-	-572 B	-0-	206	1	5298	2	N	-0-					-0-
01	6076 X	4712	-0-	-1364 B	-0-	176	1	4536	2	N	-0-					-0-
02	5684 X	NO RPT	-0-	-5684 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1790	N	1790	-0-	-0- B	-0-	418	1	1372	3	N	-0-					-0-
10	1819	N	1819	-0-	-0- B	-0-	429	1	1390	2	N	-0-					-0-
11	1683	N	1683	-0-	-0- B	-0-	362	1	1321	2	N	-0-					-0-
12	1488	N	1148	-0-	-340 B	-0-	262	1	886	2	N	-0-					-0-
01	1488	N	861	-0-	-627 B	-0-	233	1	628	2	N	-0-					-0-
02	1392	N	NO RPT	-0-	-1392 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

09	5370	X	5146	-0-	-224 B	-0-	133	1	5013	3	N	-0-					-0-
10	5549	X	5322	-0-	-227 B	-0-	113	1	5209	2	N	-0-					-0-
11	5250	X	4381	-0-	-869 B	-0-	99	1	4282	2	N	-0-					-0-
12	5394	X	2136	-0-	-3258 B	-0-	54	1	2082	2	N	-0-					-0-
*01	7808	X	7808	-0-	-0- B	-0-	183	1	7625	2	N	-0-					-0-
02	4988	X	NO RPT	-0-	-4988 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

09	3390	X	2885	-0-	-505 B	-0-	108	1	2777	3	N	-0-					-0-
10	3658	X	2443	-0-	-1215 B	-0-	84	1	2359	2	N	-0-					-0-
11	3540	X	2312	-0-	-1228 B	-0-	83	1	2229	2	N	-0-					-0-
12	3658	X	1009	-0-	-2649 B	-0-	38	1	971	2	N	-0-					-0-
01	3162	X	1944	-0-	-1218 B	-0-	73	1	1871	2	N	-0-					-0-
02	2784	X	NO RPT	-0-	-2784 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

09	5160	X	5074	-0-	-86 B	-0-	190	1	4884	3	N	-0-					-0-
10	5332	X	5106	-0-	-226 B	-0-	177	1	4929	2	N	-0-					-0-
11	5160	X	3542	-0-	-1618 B	-0-	127	1	3415	2	N	-0-					-0-
12	5332	X	2943	-0-	-2389 B	-0-	110	1	2833	2	N	-0-					-0-
*01	5674	X	5674	-0-	-0- B	-0-	212	1	5462	2	N	-0-					-0-
02	4901	X	NO RPT	-0-	-4901 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

09	14B2	EXT	-0-	-0-	-0- B	147					N	-0-					-0-
10	14B2	EXT	445	-0-	445 B	592	445	2			N	-0-					-0-
11	14B2	EXT	576	-0-	576 B	1168	576	2			N	-0-					-0-
12	2032	X	864	-0-	-1168 B	-0-	864	2			N	-0-					-0-
*01	945	X	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
02	551	N	NO RPT	-0-	-551 B	-0-					N	NO RPT					-0-

GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

09	959	X	959	-0-	-0- B	-0-	224	1	735	3	N	-0-					-0-
10	975	X	975	-0-	-0- B	-0-	230	1	745	2	N	-0-					-0-
11	915	X	915	-0-	-0- B	-0-	197	1	718	2	N	-0-					-0-
12	992	X	425	-0-	-567 B	-0-	97	1	328	2	N	-0-					-0-
*01	2761	X	2761	-0-	-0- B	-0-	747	1	2014	2	N	-0-					-0-
02	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

09	4020	X	3588	-0-	-432 B	-0-	838	1	2750	3	N	-0-					-0-
10	4154	X	3562	-0-	-592 B	-0-	840	1	2722	2	N	-0-					-0-
11	3870	X	3411	-0-	-459 B	-0-	733	1	2678	2	N	-0-					-0-
12	3906	X	3868	-0-	-38 B	-0-	884	1	2984	2	N	-0-					-0-
01	3844	X	3733	-0-	-111 B	-0-	1009	1	2724	2	N	-0-					-0-
02	3480	X	NO RPT	-0-	-3480 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990 X	6412	-0-	-578 B	-0-	165	1	6247	3	N	-0-					-0-
10	7099 X	6558	-0-	-541 B	-0-	140	1	6418	2	N	-0-					-0-
11	6780 X	5573	-0-	-1207 B	-0-	126	1	5447	2	N	-0-					-0-
12	7039 X	7039	-0-	-0- B	-0-	178	1	6861	2	N	-0-					-0-
01	6634 X	6592	-0-	-42 B	-0-	154	1	6438	2	N	-0-					-0-
02	6206 X	NO RPT	-0-	-6206 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

09	2100 X	2042	-0-	-58 B	-0-	53	1	1989	3	N	-0-					-0-
10	2077 X	1895	-0-	-182 B	-0-	40	1	1855	2	N	-0-					-0-
11	2010 X	1600	-0-	-410 B	-0-	36	1	1564	2	N	-0-					-0-
12	2108 X	1416	-0-	-692 B	-0-	36	1	1380	2	N	-0-					-0-
01	2108 X	1394	-0-	-714 B	-0-	33	1	1361	2	N	-0-					-0-
02	1537 N	NO RPT	-0-	-1537 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

09	8910 X	8363	-0-	-547 B	-0-	216	1	8147	3	N	-0-					-0-
10	9207 X	7986	-0-	-1221 B	-0-	170	1	7816	2	N	-0-					-0-
11	8910 X	7729	-0-	-1181 B	-0-	174	1	7555	2	N	-0-					-0-
12	8649 X	7646	-0-	-1003 B	-0-	193	1	7453	2	N	-0-					-0-
01	8649 X	6868	-0-	-1781 B	-0-	161	1	6707	2	N	-0-					-0-
02	8091 X	NO RPT	-0-	-8091 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

09	3150 X	2022	-0-	-1128 B	-0-	52	1	1970	3	N	-0-					-0-
10	3255 X	2025	-0-	-1230 B	-0-	43	1	1982	2	N	-0-					-0-
11	2490 X	1728	-0-	-762 B	-0-	39	1	1689	2	N	-0-					-0-
12	2356 X	1885	-0-	-471 B	-0-	48	1	1837	2	N	-0-					-0-
01	2077 X	1801	-0-	-276 B	-0-	42	1	1759	2	N	-0-					-0-
02	1943 X	NO RPT	-0-	-1943 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

09	14615 X	14615	-0-	-0- B	-0-	377	1	14238	3	N	-0-					-0-
10	16981 X	16981	-0-	-0- B	-0-	361	1	16620	2	N	-0-					-0-
11	15060 X	15060	-0-	-0- B	-0-	340	1	14720	2	N	-0-					-0-
12	12555 X	11921	-0-	-634 B	-0-	301	1	11620	2	N	-0-					-0-
*01	12593 X	12593	-0-	-0- B	-0-	295	1	12298	2	N	-0-					-0-
02	11745 X	NO RPT	-0-	-11745 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

09	2622 X	2622	-0-	-0- B	-0-	612	1	2010	3	N	-0-					-0-
10	2601 X	2601	-0-	-0- B	-0-	613	1	1988	2	N	-0-					-0-
11	2498 X	2498	-0-	-0- B	-0-	537	1	1961	2	N	-0-					-0-
12	2455 N	2455	-0-	-0- B	-0-	561	1	1894	2	N	-0-					-0-
*01	2133 N	2133	-0-	-0- B	-0-	577	1	1556	2	N	-0-					-0-
02	522 N	NO RPT	-0-	-522 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

09	8400 X	5005	-0-	-3395 B	-0-	187	1	4818	3	N	-0-					-0-
10	8680 X	7799	-0-	-881 B	-0-	270	1	7529	2	N	-0-					-0-
11	8400 X	6630	-0-	-1770 B	-0-	237	1	6393	2	N	-0-					-0-
12	5921 X	5661	-0-	-260 B	-0-	212	1	5449	2	N	-0-					-0-
01	7812 X	5521	-0-	-2291 B	-0-	206	1	5315	2	N	-0-					-0-
02	7308 X	NO RPT	-0-	-7308 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430 X	2368	-0-	-62 B	-0-	553	1	1815	3	N	-0-					-0-
10	2480 X	2390	-0-	-90 B	-0-	563	1	1827	2	N	-0-					-0-
11	2400 X	2318	-0-	-82 B	-0-	498	1	1820	2	N	-0-					-0-
12	2449 X	2356	-0-	-93 B	-0-	538	1	1818	2	N	-0-					-0-
01	2449 X	2230	-0-	-219 B	-0-	603	1	1627	2	N	-0-					-0-
02	2233 N	NO RPT	-0-	-2233 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

09	6750 X	5714	-0-	-1036 B	-0-	214	1	5500	3	N	-0-					-0-
10	6882 X	6187	-0-	-695 B	-0-	214	1	5973	2	N	-0-					-0-
11	6660 X	5852	-0-	-808 B	-0-	209	1	5643	2	N	-0-					-0-
12	6820 X	6209	-0-	-611 B	-0-	232	1	5977	2	N	-0-					-0-
01	6479 X	6179	-0-	-300 B	-0-	231	1	5948	2	N	-0-					-0-
02	5800 X	NO RPT	-0-	-5800 B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

09	4440 X	4064	-0-	-376 B	-0-	152	1	3912	3	N	-0-					-0-
10	5663 X	5663	-0-	-0- B	-0-	196	1	5467	2	N	-0-					-0-
11	5278 X	5278	-0-	-0- B	-0-	189	1	5089	2	N	-0-					-0-
12	4619 X	4600	-0-	-19 B	-0-	172	1	4428	2	N	-0-					-0-
01	5673 X	5161	-0-	-512 B	-0-	193	1	4968	2	N	-0-					-0-
02	5307 X	NO RPT	-0-	-5307 B	-0-					N	NO RPT					-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

09	1607 N	1607	-0-	-0- B	-0-	375	1	1232	3	N	-0-					-0-
10	2387 N	1608	-0-	-779 B	-0-	379	1	1229	2	N	-0-					-0-
11	1567 N	1567	-0-	-0- B	-0-	337	1	1230	2	N	-0-					-0-
12	1674 N	1545	-0-	-129 B	-0-	353	1	1192	2	N	-0-					-0-
01	1612 N	1428	-0-	-184 B	-0-	386	1	1042	2	N	-0-					-0-
02	1508 N	NO RPT	-0-	-1508 B	-0-					N	NO RPT					-0-

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

09	2370 X	1725	-0-	-645 B	-0-	403	1	1322	3	N	-0-					-0-
10	2511 X	2385	-0-	-126 B	-0-	562	1	1823	2	N	-0-					-0-
11	2430 X	1803	-0-	-627 B	-0-	388	1	1415	2	N	-0-					-0-
12	2901 X	2901	-0-	-0- B	-0-	663	1	2238	2	N	-0-					-0-
01	2387 X	1798	-0-	-589 B	-0-	486	1	1312	2	N	-0-					-0-
02	2233 X	NO RPT	-0-	-2233 B	-0-					N	NO RPT					-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

09	3210 X	2920	-0-	-290 B	-0-	75	1	2845	3	N	-0-					-0-
10	3193 X	2904	-0-	-289 B	-0-	62	1	2842	2	N	-0-					-0-
11	3090 X	2760	-0-	-330 B	-0-	62	1	2698	2	N	-0-					-0-
12	3193 X	1020	-0-	-2173 B	-0-	26	1	994	2	N	-0-					-0-
*01	3181 X	3181	-0-	-0- B	-0-	75	1	3106	2	N	-0-					-0-
02	2813 X	NO RPT	-0-	-2813 B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

09	5130 X	4083	-0-	-1047 B	-0-	153	1	3930	3	N	-0-					-0-
10	5301 X	3419	-0-	-1882 B	-0-	118	1	3301	2	N	-0-					-0-
11	4560 X	2698	-0-	-1862 B	-0-	97	1	2601	2	N	-0-					-0-
12	4712 X	2638	-0-	-2074 B	-0-	99	1	2539	2	N	-0-					-0-
01	4712 X	3463	-0-	-1249 B	-0-	129	1	3334	2	N	-0-					-0-
02	3944 X	NO RPT	-0-	-3944 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
10	806	N	318	-0-	-488 B	-0-	318	2			N	-0-					-0-
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
12	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
*01	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

09	6810	X	6441	-0-	-369 B	-0-	166	1	6275	3	N	-0-					-0-
10	7254	X	6745	-0-	-509 B	-0-	144	1	6601	2	N	-0-					-0-
11	7020	X	6301	-0-	-719 B	-0-	142	1	6159	2	N	-0-					-0-
12	7254	X	6238	-0-	-1016 B	-0-	158	1	6080	2	N	-0-					-0-
01	7130	X	5724	-0-	-1406 B	-0-	134	1	5590	2	N	-0-					-0-
02	6322	X	NO RPT	-0-	-6322 B	-0-					N	NO RPT					-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

09	6180	X	5266	-0-	-914 B	-0-	197	1	5069	3	N	-0-					-0-
10	6324	X	5097	-0-	-1227 B	-0-	176	1	4921	2	N	-0-					-0-
11	6205	X	6205	-0-	-0- B	-0-	222	1	5983	2	N	-0-					-0-
12	6616	X	6616	-0-	-0- B	-0-	247	1	6369	2	N	-0-					-0-
*01	6459	X	6459	-0-	-0- B	-0-	241	1	6218	2	N	-0-					-0-
02	6003	X	NO RPT	-0-	-6003 B	-0-					N	NO RPT					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

09	1500	N	1376	-0-	-124 B	-0-	401	1	975	3	N	-0-					-0-
10	1488	N	1406	-0-	-82 B	-0-	396	1	1010	2	N	-0-					-0-
11	1620	N	1409	-0-	-211 B	-0-	326	1	1083	2	N	-0-					-0-
12	1426	N	1423	-0-	-3 B	-0-	97	1	1326	2	N	-0-					-0-
*01	1579	N	1579	-0-	-0- B	-0-	241	1	1338	2	N	-0-					-0-
02	1363	N	NO RPT	-0-	-1363 B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

09	14B2	EXT	-0-	-0-	-0- B	5					N	-0-					-0-
10	14B2	EXT	8	-0-	8 B	13	8	2			N	-0-					-0-
11	14B2	EXT	8	-0-	8 B	21	8	2			N	-0-					-0-
12	14B2	EXT	1	-0-	1 B	22	1	2			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	22					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	22					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

09	2220	X	2069	-0-	-151 B	-0-	77	1	1992	3	N	-0-					-0-
10	2294	X	2109	-0-	-185 B	-0-	73	1	2036	2	N	-0-					-0-
11	2160	X	1332	-0-	-828 B	-0-	48	1	1284	2	N	-0-					-0-
12	2503	X	2503	-0-	-0- B	-0-	94	1	2409	2	N	-0-					-0-
01	2170	X	1552	-0-	-618 B	-0-	58	1	1494	2	N	-0-					-0-
02	1276	N	NO RPT	-0-	-1276 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

09	4860	X	4789	-0-	-71 B	-0-	179	1	4610	3	N	-0-					-0-
10	5084	X	4589	-0-	-495 B	-0-	159	1	4430	2	N	-0-					-0-
11	4950	X	4413	-0-	-537 B	-0-	158	1	4255	2	N	-0-					-0-
12	5115	X	4325	-0-	-790 B	-0-	162	1	4163	2	N	-0-					-0-
01	5115	X	3828	-0-	-1287 B	-0-	143	1	3685	2	N	-0-					-0-
02	4640	X	NO RPT	-0-	-4640 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8160	X	7724	-0-	-436 B	-0-	289	1	7435	3	N	-0-					-0-
10	8432	X	7831	-0-	-601 B	-0-	271	1	7560	2	N	-0-					-0-
11	8160	X	6677	-0-	-1483 B	-0-	239	1	6438	2	N	-0-					-0-
12	8091	X	6495	-0-	-1596 B	-0-	243	1	6252	2	N	-0-					-0-
01	7967	X	7088	-0-	-879 B	-0-	265	1	6823	2	N	-0-					-0-
02	7453	X	NO RPT	-0-	-7453 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

09	2490	X	2381	-0-	-109 B	-0-	2381	3			N	-0-					-0-
10	2573	X	2384	-0-	-189 B	-0-	2384	2			N	-0-					-0-
11	2537	X	2537	-0-	-0- B	-0-	2537	2			N	-0-					-0-
12	2511	X	2383	-0-	-128 B	-0-	2383	2			N	-0-					-0-
01	2480	X	810	-0-	-1670 B	-0-	810	2			N	-0-					-0-
02	2465	N	NO RPT	-0-	-2465 B	-0-					N	NO RPT					-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

09	1241	N	1241	-0-	-0- B	-0-	46	1	1195	3	N	-0-					-0-
10	1313	N	1313	-0-	-0- B	-0-	45	1	1268	2	N	-0-					-0-
11	1293	N	1293	-0-	-0- B	-0-	46	1	1247	2	N	-0-					-0-
12	1271	N	426	-0-	-845 B	-0-	16	1	410	2	N	-0-					-0-
01	1302	N	957	-0-	-345 B	-0-	36	1	921	2	N	-0-					-0-
02	1247	N	NO RPT	-0-	-1247 B	-0-					N	NO RPT					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	12	1	31	2	N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	16	1	53	2	N	-0-					-0-
12	23	N	23	-0-	-0- B	-0-	2	1	21	2	N	-0-					-0-
*01	51	N	51	-0-	-0- B	-0-	8	1	43	2	N	-0-					-0-
02	58	N	NO RPT	-0-	-58 B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

09	1920	N	146	-0-	-1774 B	-0-	5	1	141	3	N	-0-					-0-
10	527	N	113	-0-	-414 B	-0-	4	1	109	2	N	-0-					-0-
11	270	N	160	-0-	-110 B	-0-	6	1	154	2	N	-0-					-0-
12	155	N	54	-0-	-101 B	-0-	2	1	52	2	N	-0-					-0-
01	124	N	73	-0-	-51 B	-0-	3	1	70	2	N	-0-					-0-
02	145	N	NO RPT	-0-	-145 B	-0-					N	NO RPT					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

09	4920	X	3594	-0-	-1326 B	-0-	134	1	3460	3	N	-0-					-0-
10	5022	X	3019	-0-	-2003 B	-0-	104	1	2915	2	N	-0-					-0-
11	4860	X	877	-0-	-3983 B	-0-	31	1	846	2	N	-0-					-0-
12	7149	X	7149	-0-	-0- B	-0-	267	1	6882	2	N	-0-					-0-
*01	5623	X	5623	-0-	-0- B	-0-	210	1	5413	2	N	-0-					-0-
02	3480	X	NO RPT	-0-	-3480 B	-0-					N	NO RPT					-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

09	750	X	237	-0-	-513 B	-0-	237	3			N	-0-					-0-
10	775	X	116	-0-	-659 B	-0-	116	2			N	-0-					-0-
11	750	X	86	-0-	-664 B	-0-	86	2			N	-0-					-0-
12	620	X	184	-0-	-436 B	-0-	184	2			N	-0-					-0-
01	310	X	251	-0-	-59 B	-0-	251	2			N	-0-					-0-
02	87	N	NO RPT	-0-	-87 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

09	3090	X	2605	-0-	-485	B	-0-	97	1	2508	3	N	-0-					-0-
10	3193	X	2747	-0-	-446	B	-0-	95	1	2652	2	N	-0-					-0-
11	2970	X	2683	-0-	-287	B	-0-	96	1	2587	2	N	-0-					-0-
12	3007	X	2680	-0-	-327	B	-0-	100	1	2580	2	N	-0-					-0-
01	2976	X	2650	-0-	-326	B	-0-	99	1	2551	2	N	-0-					-0-
02	2581	X	NO RPT	-0-	-2581	B	-0-					N	NO RPT					-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

09	5370	X	4364	-0-	-1006	B	-0-	163	1	4201	3	N	-0-					-0-
10	5518	X	4455	-0-	-1063	B	-0-	154	1	4301	2	N	-0-					-0-
11	4950	X	4838	-0-	-112	B	-0-	173	1	4665	2	N	-0-					-0-
12	5084	X	4923	-0-	-161	B	-0-	184	1	4739	2	N	-0-					-0-
01	4929	X	3332	-0-	-1597	B	-0-	124	1	3208	2	N	-0-					-0-
02	4669	X	NO RPT	-0-	-4669	B	-0-					N	NO RPT					-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

09	745	N	745	-0-	-0-	B	-0-	174	1	571	3	N	-0-					-0-
10	744	N	586	-0-	-158	B	-0-	138	1	448	2	N	-0-					-0-
11	810	N	594	-0-	-216	B	-0-	128	1	466	2	N	-0-					-0-
12	775	N	681	-0-	-94	B	-0-	156	1	525	2	N	-0-					-0-
*01	674	N	674	-0-	-0-	B	-0-	182	1	492	2	N	-0-					-0-
02	580	N	NO RPT	-0-	-580	B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

09	4710	X	3023	-0-	-1687	B	-0-	113	1	2910	3	N	-0-					-0-
10	4867	X	3246	-0-	-1621	B	-0-	112	1	3134	2	N	-0-					-0-
11	4710	X	3643	-0-	-1067	B	-0-	130	1	3513	2	N	-0-					-0-
12	4262	X	4262	-0-	-0-	B	-0-	159	1	4103	2	N	-0-					-0-
01	3286	X	3126	-0-	-160	B	-0-	117	1	3009	2	N	-0-					-0-
02	3509	X	NO RPT	-0-	-3509	B	-0-					N	NO RPT					-0-

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

09	20400	X	11714	-0-	-8686	B	-0-	302	1	11412	3	N	-0-					-0-
10	20491	X	9628	-0-	-10863	B	-0-	205	1	9423	2	N	-0-					-0-
11	13410	X	2529	-0-	-10881	B	-0-	57	1	2472	2	N	-0-					-0-
12	13857	X	5820	-0-	-8037	B	-0-	147	1	5673	2	N	-0-					-0-
01	12183	X	7247	-0-	-4936	B	-0-	170	1	7077	2	N	-0-					-0-
02	11310	X	NO RPT	-0-	-11310	B	-0-					N	NO RPT					-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

09	3300	X	3204	-0-	-96	B	-0-	120	1	3084	3	N	-0-					-0-
10	3410	X	3047	-0-	-363	B	-0-	105	1	2942	2	N	-0-					-0-
11	3240	X	3120	-0-	-120	B	-0-	112	1	3008	2	N	-0-					-0-
12	3317	X	3173	-0-	-144	B	-0-	119	1	3054	2	N	-0-					-0-
01	3317	X	3054	-0-	-263	B	-0-	114	1	2940	2	N	-0-					-0-
02	3103	X	NO RPT	-0-	-3103	B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740 N	1645	-0-	-95 B	-0-	42	1	1603	3	N	-0-					-0-
10	1736 N	1353	-0-	-383 B	-0-	29	1	1324	2	N	-0-					-0-
11	1860 N	1845	-0-	-15 B	-0-	42	1	1803	2	N	-0-					-0-
12	1705 N	1481	-0-	-224 B	-0-	37	1	1444	2	N	-0-					-0-
*01	1503 N	1503	-0-	-0- B	-0-	35	1	1468	2	N	-0-					-0-
02	1798 N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

09	2550 X	2235	-0-	-315 B	-0-	84	1	2151	3	N	-0-					-0-
10	2635 X	2308	-0-	-327 B	-0-	80	1	2228	2	N	-0-					-0-
11	2550 X	2187	-0-	-363 B	-0-	78	1	2109	2	N	-0-					-0-
12	2635 X	1901	-0-	-734 B	-0-	71	1	1830	2	N	-0-					-0-
01	2294 N	2125	-0-	-169 B	-0-	79	1	2046	2	N	-0-					-0-
02	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

09	5460 X	5122	-0-	-338 B	-0-	132	1	4990	3	N	-0-					-0-
10	5642 X	4488	-0-	-1154 B	-0-	96	1	4392	2	N	-0-					-0-
11	5444 X	5444	-0-	-0- B	-0-	123	1	5321	2	N	-0-					-0-
12	5456 X	5084	-0-	-372 B	-0-	128	1	4956	2	N	-0-					-0-
01	5332 X	3200	-0-	-2132 B	-0-	75	1	3125	2	N	-0-					-0-
02	5249 X	NO RPT	-0-	-5249 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

09	2493 X	2493	-0-	-0- B	-0-	93	1	2400	3	N	-0-					-0-
10	2604 X	2505	-0-	-99 B	-0-	87	1	2418	2	N	-0-					-0-
11	2520 X	2433	-0-	-87 B	-0-	87	1	2346	2	N	-0-					-0-
12	2607 X	2607	-0-	-0- B	-0-	97	1	2510	2	N	-0-					-0-
01	2573 X	2500	-0-	-73 B	-0-	93	1	2407	2	N	-0-					-0-
02	2349 N	NO RPT	-0-	-2349 B	-0-					N	NO RPT					-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

09	1620 N	1390	-0-	-230 B	-0-	52	1	1338	3	N	-0-					-0-
10	1705 N	1388	-0-	-317 B	-0-	48	1	1340	2	N	-0-					-0-
11	1590 N	1328	-0-	-262 B	-0-	48	1	1280	2	N	-0-					-0-
12	1426 N	1322	-0-	-104 B	-0-	49	1	1273	2	N	-0-					-0-
01	1395 N	1229	-0-	-166 B	-0-	46	1	1183	2	N	-0-					-0-
02	1276 N	NO RPT	-0-	-1276 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

09	9789 X	9789	-0-	-0- B	-0-	366	1	9423	3	N	-0-					-0-
10	9801 X	9801	-0-	-0- B	-0-	339	1	9462	2	N	-0-					-0-
11	9403 X	9403	-0-	-0- B	-0-	337	1	9066	2	N	-0-					-0-
12	9306 X	9306	-0-	-0- B	-0-	348	1	8958	2	N	-0-					-0-
*01	9081 X	9081	-0-	-0- B	-0-	339	1	8742	2	N	-0-					-0-
02	3857 X	NO RPT	-0-	-3857 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

09	10950 X	9382	-0-	-1568 B	-0-	242	1	9140	3	N	-0-					-0-
10	11005 X	8972	-0-	-2033 B	-0-	191	1	8781	2	N	-0-					-0-
11	10650 X	8185	-0-	-2465 B	-0-	185	1	8000	2	N	-0-					-0-
12	11005 X	9861	-0-	-1144 B	-0-	249	1	9612	2	N	-0-					-0-
01	9703 X	9395	-0-	-308 B	-0-	220	1	9175	2	N	-0-					-0-
02	9077 X	NO RPT	-0-	-9077 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960 X	5318	-0-	-1642 B	-0-	180	1	5138	3	N	-0-					-0-
10	7192 X	5346	-0-	-1846 B	-0-	185	1	5161	2	N	-0-					-0-
11	6180 X	5735	-0-	-445 B	-0-	205	1	5530	2	N	-0-					-0-
12	6262 X	5581	-0-	-681 B	-0-	209	1	5372	2	N	-0-					-0-
01	6262 X	4875	-0-	-1387 B	-0-	182	1	4693	2	N	-0-					-0-
02	5539 X	NO RPT	-0-	-5539 B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

09	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0 X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

09	1710 X	1465	-0-	-245 B	-0-	427	1	1038	3	N	-0-					-0-
10	1767 X	1442	-0-	-325 B	-0-	406	1	1036	2	N	-0-					-0-
11	1470 X	1359	-0-	-111 B	-0-	314	1	1045	2	N	-0-					-0-
12	1519 X	1339	-0-	-180 B	-0-	91	1	1248	2	N	-0-					-0-
01	1519 X	1418	-0-	-101 B	-0-	216	1	1202	2	N	-0-					-0-
02	1305 N	NO RPT	-0-	-1305 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

09	6510 X	5539	-0-	-971 B	-0-	123	1	5416	3	N	-0-					-0-
10	6727 X	5047	-0-	-1680 B	-0-	107	1	4940	2	N	-0-					-0-
11	6510 X	4622	-0-	-1888 B	-0-	104	1	4518	2	N	-0-					-0-
12	5859 X	5549	-0-	-310 B	-0-	140	1	5409	2	N	-0-					-0-
01	5735 X	4931	-0-	-804 B	-0-	116	1	4815	2	N	-0-					-0-
02	5365 X	NO RPT	-0-	-5365 B	-0-					N	NO RPT					-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

09	17790 X	17478	-0-	-312 B	-0-	653	1	16825	3	N	-0-					-0-
10	17807 X	17807	-0-	-0- B	-0-	616	1	17191	2	N	-0-					-0-
11	17220 X	17220	-0-	-0- B	-0-	616	1	16604	2	N	-0-					-0-
12	18073 X	17707	-0-	-366 B	-0-	662	1	17045	2	N	-0-					-0-
01	18073 X	17115	-0-	-958 B	-0-	639	1	16476	2	N	-0-					-0-
02	16907 X	NO RPT	-0-	-16907 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

09	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

09	12990 X	9225	-0-	-3765 B	-0-	9225	3			N	-0-					-0-
10	13423 X	8936	-0-	-4487 B	-0-	8936	2			N	-0-					-0-
11	13110 X	5799	-0-	-7311 B	-0-	5799	2			N	-0-					-0-
12	13547 X	6283	-0-	-7264 B	-0-	6283	2			N	-0-					-0-
01	13547 X	12098	-0-	-1449 B	-0-	12098	2			N	-0-					-0-
02	8932 X	NO RPT	-0-	-8932 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	11910	X	8237	-0-	-3673 B	-0-	213	1	8024	3	N	-0-			-0-
10	12307	X	4816	-0-	-7491 B	-0-	103	1	4713	2	N	-0-			-0-
11	11910	X	3837	-0-	-8073 B	-0-	87	1	3750	2	N	-0-			-0-
12	10788	X	2427	-0-	-8361 B	-0-	61	1	2366	2	N	-0-			-0-
01	8897	X	4946	-0-	-3951 B	-0-	116	1	4830	2	N	-0-			-0-
02	7975	X	NO RPT	-0-	-7975 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

09	1380	X	680	-0-	-700 B	-0-	18	1	662	3	N	-0-			-0-
10	1426	X	827	-0-	-599 B	-0-	18	1	809	2	N	-0-			-0-
11	1380	X	827	-0-	-553 B	-0-	19	1	808	2	N	-0-			-0-
12	1054	X	1041	-0-	-13 B	-0-	26	1	1015	2	N	-0-			-0-
01	868	X	820	-0-	-48 B	-0-	19	1	801	2	N	-0-			-0-
02	812	X	NO RPT	-0-	-812 B	-0-					N	NO RPT			-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

09	4353	X	4353	-0-	-0- B	-0-	147	1	4206	3	N	-0-			-0-
10	3600	X	3600	-0-	-0- B	-0-	124	1	3476	2	N	-0-			-0-
11	4648	X	4648	-0-	-0- B	-0-	166	1	4482	2	N	-0-			-0-
12	5189	X	5189	-0-	-0- B	-0-	194	1	4995	2	N	-0-			-0-
*01	4965	X	4965	-0-	-0- B	-0-	185	1	4780	2	N	-0-			-0-
02	58	X	NO RPT	-0-	-58 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

09	15570	X	15160	-0-	-410 B	-0-	391	1	14769	3	N	-0-			-0-
10	15686	X	15616	-0-	-70 B	-0-	332	1	15284	2	N	-0-			-0-
11	15390	X	9261	-0-	-6129 B	-0-	209	1	9052	2	N	-0-			-0-
12	16165	X	16165	-0-	-0- B	-0-	409	1	15756	2	N	-0-			-0-
01	15903	X	13959	-0-	-1944 B	-0-	327	1	13632	2	N	-0-			-0-
02	14645	X	NO RPT	-0-	-14645 B	-0-					N	NO RPT			-0-

REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

09	2130	N	1519	-0-	-611 B	-0-	179	1	1340	2	N	-0-			-0-
10	2447	N	2447	-0-	-0- B	-0-	151	1	2296	2	N	-0-			-0-
11	3122	X	3122	-0-	-0- B	-0-	207	1	2915	2	Y	-0-			-0-
12	2742	N	2742	-0-	-0- B	-0-	227	1	2515	2	Y	-0-			-0-
01	2449	N	1931	-0-	-518 B	-0-	160	1	1771	2	Y	-0-			-0-
02	2552	X	1720	-0-	-832 B	-0-	551	1	1169	2	Y	-0-			-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

09	12040	X	12040	-0-	-0- B	-0-	1412	1	10560	2	N	62	18	1	44
							68	9							
10	11510	X	11510	-0-	-0- B	-0-	709	1	10801	2	N	-0-	44	1	-0-
11	9624	X	9624	-0-	-0- B	-0-	639	1	8985	2	Y	-0-			-0-
12	7855	X	7855	-0-	-0- B	-0-	651	1	7204	2	Y	-0-			-0-
01	5235	X	5235	-0-	-0- B	-0-	433	1	4802	2	Y	-0-			-0-
02	1682	X	915	-0-	-767 B	-0-	293	1	622	2	Y	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

09	1656 X	1656	-0-	-0- B	-0-	195	1	1461	2	N	-0-			-0-
10	1240 X	1220	-0-	-20 B	-0-	75	1	1145	2	N	-0-			-0-
11	1477 X	1477	-0-	-0- B	-0-	98	1	1379	2	Y	-0-			-0-
12	1240 X	1239	-0-	-1 B	-0-	103	1	1136	2	Y	-0-			-0-
01	4393 X	4393	-0-	-0- B	-0-	363	1	4030	2	Y	-0-			-0-
*02	2924 X	2924	-0-	-0- B	-0-	937	1	1987	2	Y	-0-			-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

09	1050 X	39	-0-	-1011 B	-0-	5	1	34	2	N	-0-			-0-
10	2188 X	2188	-0-	-0- B	-0-	135	1	2053	2	N	-0-			-0-
11	1050 X	29	-0-	-1021 B	-0-	2	1	27	2	Y	-0-			-0-
12	4184 X	4184	-0-	-0- B	-0-	347	1	3837	2	Y	-0-			-0-
01	2415 X	2415	-0-	-0- B	-0-	200	1	2215	2	Y	-0-			-0-
*02	2381 X	2381	-0-	-0- B	-0-	763	1	1618	2	Y	-0-			-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENSIGN OPERATING LLC 253102
BENHAM WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-	111	7			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
KRUCIAK, BEN L. -A- WELL #: 1 RRCID -> 055751 COMPL. DATE 06/27/1973 TOTAL DEPTH 11075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	B -0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/21/2019 - P/A 11/21/19

KRUCIAK WELL #: 1 RRCID -> 157098 COMPL. DATE 11/02/1971 TOTAL DEPTH 11075 PERF.10865 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					99
10	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					99
11	0	A	-0-	-0-	-0-	B -0-					Y	-0-	99	6			-0-

PLUGGED AND ABANDONED_____ 11/15/2019 - P/A 11/15/19

YANTA, GUSSIE WELL #: 7 RRCID -> 196964 COMPL. DATE 05/04/1988 TOTAL DEPTH 11102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	B -0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/06/2019 - P/A 11/06/19

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

09/01 BALANCING DATE STATUS -> -0-

09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

PETTUS (VICKSBURG 2900) 70987 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ATLAS OPERATING LLC 036587
RAY, GEO. A. WELL #: 85 RRCID -> 044564 COMPL. DATE 07/26/1968 TOTAL DEPTH 5015 PERF. 2904 - 2914

09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

09	1005 N	1005	-0-	-0-	-0-	1005	2		N	-0-			42
10	1056 N	1056	-0-	-0-	-0-	1056	2		N	-0-			42
11	985 N	985	-0-	-0-	-0-	985	2		N	-0-			42
12	1182 N	1182	-0-	-0-	-0-	1182	2		N	-0-			42
01	881 N	881	-0-	-0-	-0-	881	2		N	-0-			42
02	812 N	339	-0-	-473	-0-	339	2		N	-0-			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
SKSANCHEZENERGY, LLC 786374
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			66
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			66
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 08/23/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SHUT IN	7166	-0-	7166	7166	770	1	6396	2	N	-0-			-0-
11	SHUT IN	9774	-0-	9774	16940	1597	1	8177	2	N	-0-			-0-
12	SHUT IN	5958	-0-	5958	22898	1073	1	4885	2	N	-0-			-0-
01	SHUT IN	10665	-0-	10665	33563	1782	1	8883	2	N	-0-			-0-
02	SHUT IN	9858	-0-	9858	43421	1692	1	8166	2	N	-0-			-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 11/17/2018 TOTAL DEPTH 6345 PERF. 4142 - 4957

09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	349	-0-	349	539	349	2		Y	-0-			-0-
10	DLQ G-10	285	-0-	285	824	285	2		Y	-0-			-0-
11	DLQ G-10	328	-0-	328	1152	328	2		Y	-0-			-0-
12	1324 N	172	-0-	-1152	-0-	172	2		Y	-0-			-0-
01	279 N	-0-	-0-	-279	-0-				Y	-0-			-0-
02	319 N	-0-	-0-	-319	-0-				Y	-0-			-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PLACEDO (5900, W.) 71801 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WHELESS, J. W. WELL #: 9 RRCID -> 169737 COMPL. DATE 11/10/1997 TOTAL DEPTH 6215 PERF. 5953 - 5957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90 #	43	-0-	-47 B	-208	43	2		Y	-0-			-0-
10	DLQ G-10	59	-0-	59 B	-149	59	2		Y	-0-			-0-
11	DLQ G-10	44	-0-	44 B	-105	44	2		Y	-0-			-0-
12	DLQ G-10	43	-0-	43 B	-62	43	2		Y	-0-			-0-
01	31 R	93	-0-	62 B	-0-	93	2		Y	-0-			-0-
*02	77 R	77	-0-	-0- B	-0-	77	2		Y	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

09	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

09	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

FROSTWOOD ENERGY, LLC 288391
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

09	DLQ G-10	725	-0-	725 B	1804	168 2	557 9	Y	506	550 1		63
10	DLQ G-10	585	-0-	585 B	2389	125 2	460 9	Y	418	406 1		75
11	DLQ G-10	592	-0-	592 B	2981	87 2	505 9	Y	459	484 1		50
12	3345	364	-0-	-2981 B	-0-	85 2	279 9	Y	254	262 1		42
*01	407 N	407	-0-	-0- B	-0-	185 2	222 9	Y	202	203 1		41
*02	397 N	397	-0-	-0- B	-0-	154 2	243 9	Y	221	226 1		36

AURORA RESOURCES CORPORATION 036931
BRANDL WELL #: 1 RRCID -> 163014 COMPL. DATE 10/23/1996 TOTAL DEPTH 6511 PERF. 5185 - 5190

09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

09	0 #	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

09	120 N	-0-	-0-	-120	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	39 N	39	-0-	-0-	-0-	39 2		N	-0-			-0-
*02	77 N	77	-0-	-0-	-0-	77 2		N	-0-			-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (5600 SD.) //CONT.// 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	43	-0-	43	77	43	2		Y	-0-			-0-
10	DLQ G-10	59	-0-	59	136	59	2		Y	-0-			-0-
11	DLQ G-10	44	-0-	44	180	44	2		Y	-0-			-0-
12	223 N	43	-0-	-180	-0-	43	2		Y	-0-			-0-
01	93 N	93	-0-	-0-	-0-	93	2		Y	-0-			-0-
*02	77 N	77	-0-	-0-	-0-	77	2		Y	-0-			-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

STEWARDSHIP RESOURCES 819614
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120 N	81	-0-	-39	-0-	81	2	N	-0-			33
10	81 N	81	-0-	-0-	-0-	81	2	N	-0-			33
11	78 N	78	-0-	-0-	-0-	78	2	N	-0-			33
12	71 N	71	-0-	-0-	-0-	71	2	N	-0-			33
*01	115 N	115	-0-	-0-	-0-	115	2	N	-0-			33
02	87 N	NO RPT	-0-	-87	-0-			N	NO RPT			33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	101 N	101	-0-	-0-	-0-	101	2	N	-0-			46
10	90 N	90	-0-	-0-	-0-	90	2	N	-0-			46
11	104 N	104	-0-	-0-	-0-	104	2	N	-0-			46
12	110 N	110	-0-	-0-	-0-	110	2	N	-0-			46
*01	110 N	110	-0-	-0-	-0-	110	2	N	-0-			46
02	87 N	NO RPT	-0-	-87	-0-			N	NO RPT			46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			187
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			187
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			187
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			187
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			187
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT			-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2116 N	2116	-0-	-0-	-0-	2116	2			N	-0-			-0-
10	2046 N	1857	-0-	-189	-0-	1857	2			N	-0-			-0-
11	2100 N	1550	-0-	-550	-0-	1550	2			N	-0-			-0-
12	1662 N	1662	-0-	-0-	-0-	1662	2			N	-0-			-0-
*01	1710 N	1710	-0-	-0-	-0-	1710	2			N	-0-			-0-
02	1508 N	NO RPT	-0-	-1508	-0-					N	NO RPT			-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960 N	685	-0-	-275	-0-	685	2			N	-0-			42
10	1178 N	893	-0-	-285	-0-	893	2			N	-0-			42
11	1137 N	1137	-0-	-0-	-0-	1137	2			N	-0-			42
12	1035 N	1035	-0-	-0-	-0-	1035	2			N	-0-			42
01	899 N	848	-0-	-51	-0-	848	2			N	-0-			42
02	1102 N	785	-0-	-317	-0-	785	2			N	-0-			42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

09	3000 N	2778	-0-	-222	4044	2778	5	N	-0-			-0-
10	3100 N	2409	-0-	-691	3353	2409	5	N	-0-			-0-
11	3000 N	2151	-0-	-849	2504	2151	5	N	-0-			-0-
12	2504 N	-0-	-0-	-2504	-0-			N	-0-			-0-
01	2976 #	-0-	-0-	-2976	-0-			N	-0-			-0-
02	2088 N	NO RPT	-0-	-2088	-0-			N	NO RPT			-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

09	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

09	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

09	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 3 RRCID -> 276952 COMPL. DATE 09/12/2014 TOTAL DEPTH 3297 PERF. 2164 - 2166

09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

09	4710 #	-0-	-0-	-4710	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

09	7410 #	4830	-0-	-2580	-0-	4830	2		N	-0-			-0-
10	7161 #	5839	-0-	-1322	-0-	5839	2		N	-0-			-0-
11	6390 #	5533	-0-	-857	-0-	5533	2		N	-0-			-0-
12	6045 #	5139	-0-	-906	-0-	5139	2		N	-0-			-0-
01	5425 #	4766	-0-	-659	-0-	4766	2		N	-0-			-0-
02	5452 #	NO RPT	-0-	-5452	-0-				N	NO RPT			-0-

PRIDHAM LAKE (4500) 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FREDDY'S WELL SERVICE, INC. 284929
RIVERSIDE COTTON FARMS WELL #: 1 RRCID -> 056363 COMPL. DATE 08/22/1973 TOTAL DEPTH 2980 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

09	300 N	239	-0-	-61	-0-	16	1	223	2	N	-0-					-0-
10	310 N	258	-0-	-52	-0-	16	1	242	2	N	-0-					-0-
11	240 N	214	-0-	-26	-0-	14	1	200	2	N	-0-					-0-
12	248 N	237	-0-	-11	-0-	14	1	223	2	N	-0-					-0-
01	248 N	238	-0-	-10	-0-	16	1	222	2	N	-0-					-0-
*02	238 N	238	-0-	-0-	-0-	17	1	221	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

09	433 N	433	-0-	-0-	-0-	28	1	405	2	N	-0-					-0-
10	372 N	321	-0-	-51	-0-	20	1	301	2	N	-0-					-0-
11	380 N	380	-0-	-0-	-0-	24	1	356	2	N	-0-					-0-
12	434 N	111	-0-	-323	-0-	7	1	104	2	N	-0-					-0-
01	310 N	57	-0-	-253	-0-	4	1	53	2	N	-0-					-0-
02	377 N	95	-0-	-282	-0-	7	1	88	2	N	-0-					-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

09	476 N	476	-0-	-0-	-0-	31	1	445	2	N	-0-					-0-
10	184 N	184	-0-	-0-	-0-	12	1	172	2	N	-0-					-0-
11	398 N	398	-0-	-0-	-0-	25	1	373	2	N	-0-					-0-
12	496 N	114	-0-	-382	-0-	7	1	107	2	N	-0-					-0-
01	186 N	-0-	-0-	-186	-0-					N	-0-					-0-
02	377 N	17	-0-	-360	-0-	1	1	16	2	N	-0-					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

09	3930 N	3557	-0-	-373 B	-0-	231	1	3326	2	N	-0-					-0-
10	4433 N	3304	-0-	-1129 B	-0-	208	1	3096	2	N	-0-					-0-
11	3371 N	3371	-0-	-0- B	-0-	214	1	3157	2	N	-0-					-0-
12	4078 N	4078	-0-	-0- B	-0-	245	1	3833	2	N	-0-					-0-
01	3317 N	3296	-0-	-21 B	-0-	214	1	3082	2	N	-0-					-0-
02	3248 N	2942	-0-	-306 B	-0-	207	1	2735	2	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

NEUHAUS, F. W. WELL #: 14 RRCID -> 284258 COMPL. DATE 10/27/2017 TOTAL DEPTH 3965 PERF. 2570 - 2573

09/01 BALANCING DATE STATUS -> -0-

09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	418	-0-	418	418	27	1	391	2	N	-0-					-0-
02	14B2 EXT	71	-0-	71	489	5	1	66	2	N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 10/16/2017 TOTAL DEPTH 3788 PERF. 1916 - 1928

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

09	1140	N	1124	-0-	-16	-0-	73	1	1051	2	N	-0-		-0-
10	1178	N	1118	-0-	-60	-0-	70	1	1048	2	N	-0-		-0-
11	1140	N	1103	-0-	-37	-0-	70	1	1033	2	N	-0-		-0-
12	1147	N	1134	-0-	-13	-0-	68	1	1066	2	N	-0-		-0-
01	1170	N	1170	-0-	-0-	-0-	76	1	1094	2	N	-0-		-0-
*02	1080	N	1080	-0-	-0-	-0-	76	1	1004	2	N	-0-		-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (FRIO 3550) //CONT.// 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (FRIO 3660) 73293 186 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "A" GAS UNIT WELL #: 1 RRCID -> 158267 COMPL. DATE 01/11/1996 TOTAL DEPTH 4000 PERF. 3648 - 3656

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 10/09/1985 TOTAL DEPTH 6560 PERF. N/A

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

09	297 N	297	-0-	-0-	-0-	19	1	278	2	N	-0-					-0-
10	241 N	241	-0-	-0-	-0-	15	1	226	2	N	-0-					-0-
11	204 N	204	-0-	-0-	-0-	13	1	191	2	N	-0-					-0-
12	310 N	216	-0-	-94	-0-	13	1	203	2	N	-0-					-0-
01	248 N	231	-0-	-17	-0-	15	1	216	2	N	-0-					-0-
02	203 N	-0-	-0-	-203	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

09	450	N	312	-0-	-138	-0-	20	1	291	2	Y	1	2	1			1
							1	9									
10	322	N	322	-0-	-0-	-0-	20	1	299	2	Y	3	4	1			-0-
							3	9									
11	270	N	260	-0-	-10	-0-	16	1	241	2	Y	3	2	1			1
							3	9									
12	310	N	269	-0-	-41	-0-	16	1	249	2	Y	4	2	1			3
							4	9									
01	310	N	282	-0-	-28	-0-	18	1	262	2	Y	2	4	1			1
							2	9									
*02	288	N	288	-0-	-0-	-0-	20	1	265	2	Y	3	3	1			1
							3	9									

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

09	300	N	127	-0-	-173	-0-	8	1	119	2	N	-0-					10
10	217	N	200	-0-	-17	-0-	12	1	182	2	N	5					15
							6	9									
11	150	N	146	-0-	-4	-0-	9	1	137	2	N	-0-					15
12	155	N	155	-0-	-0-	-0-	9	1	146	2	N	-0-					15
01	186	N	157	-0-	-29	-0-	10	1	147	2	N	-0-					15
02	145	N	116	-0-	-29	-0-	6	1	78	2	N	29					44
							32	9									

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10350	X	7128	-0-	-3222	-0-	968	1	6041	2	N	108	190	1			260
							119	9									
10	9796	X	6286	-0-	-3510	-0-	946	1	5213	2	N	115					375
							127	9									
11	9030	X	5617	-0-	-3413	-0-	794	1	4770	2	N	48					423
							53	9									
12	9269	X	5921	-0-	-3348	-0-	727	1	5133	2	N	55	179	1			299
							61	9									
01	8091	X	5519	-0-	-2572	-0-	714	1	4733	2	N	65	156	1			208
							72	9									
02	6902	X	1930	-0-	-4972	-0-	405	1	1508	2	N	15					223
							17	9									

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

09	79457	X	79457	-0-	-0-	-0-	3711	1	75746	2	N	-0-					9
10	116959	X	116959	-0-	-0-	-0-	2087	1	114872	2	N	-0-					9
11	137127	X	137127	-0-	-0-	-0-	1448	1	135679	2	N	-0-					9
12	122618	X	122618	-0-	-0-	-0-	351	1	122267	2	N	-0-					9
01	107272	X	107272	-0-	-0-	-0-	235	1	107037	2	N	-0-					9
*02	87833	X	87833	-0-	-0-	-0-	129	1	87704	2	N	-0-					9

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

09	999	N	999	-0-	-0-	-0-	65	1	933	2	Y	1	2	1			1
							1	9									
10	934	N	934	-0-	-0-	-0-	58	1	873	2	Y	3	4	1			-0-
							3	9									
11	930	N	876	-0-	-54	-0-	55	1	818	2	Y	3	2	1			1
							3	9									
12	1023	N	833	-0-	-190	-0-	50	1	779	2	Y	4	2	1			3
							4	9									
01	932	N	932	-0-	-0-	-0-	60	1	870	2	Y	2	4	1			1
							2	9									
02	841	N	788	-0-	-53	-0-	55	1	730	2	Y	3	3	1			1
							3	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROVIDENT CITY (WILCOX 8,500) //CONT.// 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1393	N	1393	-0-	-0-	-0-	90	1	1300	2	Y	3	7	1			6
							3	9									
10	1643	N	1514	-0-	-129	-0-	95	1	1419	2	Y	-0-					6
11	1320	N	1146	-0-	-174	-0-	73	1	1073	2	Y	-0-	4	1			2
12	1589	N	1589	-0-	-0-	-0-	94	1	1473	2	Y	20	10	1			12
							22	9									
01	1519	N	1309	-0-	-210	-0-	84	1	1213	2	Y	11	18	1			5
							12	9									
*02	1141	N	1141	-0-	-0-	-0-	79	1	1047	2	Y	14	12	1			7
							15	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

09	918	N	918	-0-	-0-	-0-	918	2			N	-0-					180
10	713	N	19	-0-	-694	-0-	19	2			N	-0-					180
11	1410	N	6	-0-	-1404	-0-	6	2			N	-0-					180
12	961	N	-0-	-0-	-961	-0-					N	-0-					180
01	31	N	-0-	-0-	-31	-0-					N	-0-	180	1			-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

09	325	N	325	-0-	-0-	-0-	21	1	303	2	Y	1	2	1			1
							1	9									
10	372	N	332	-0-	-40	-0-	21	1	308	2	Y	3	4	1			-0-
							3	9									
11	327	N	327	-0-	-0-	-0-	21	1	303	2	Y	3	2	1			1
							3	9									
12	341	N	333	-0-	-8	-0-	20	1	309	2	Y	4	2	1			3
							4	9									
01	341	N	321	-0-	-20	-0-	21	1	298	2	Y	2	4	1			1
							2	9									
02	319	N	303	-0-	-16	-0-	21	1	279	2	Y	3	3	1			1
							3	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

09	7640	X	7640	-0-	-0-	-0-	491	1	7072	2	Y	70	79	1			64
							77	9									
10	8602	X	8602	-0-	-0-	-0-	531	1	7928	2	Y	130	176	1			18
							143	9									
11	7110	X	6884	-0-	-226	-0-	429	1	6324	2	Y	119	78	1			59
							131	9									
12	7905	X	6900	-0-	-1005	-0-	409	1	6394	2	Y	88	65	1			82
							97	9									
01	8587	X	7401	-0-	-1186	-0-	472	1	6809	2	Y	109	149	1			42
							120	9									
02	8033	X	6634	-0-	-1399	-0-	460	1	6088	2	Y	78	78	1			42
							86	9									

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9900	X	9685	-0-	-215	-0-	624	1	8987	2	Y	67	90	1			69
							74	9									
10	10230	X	3959	-0-	-6271	-0-	241	1	3590	2	Y	116	168	1			17
							128	9									
11	9900	X	8075	-0-	-1825	-0-	502	1	7413	2	Y	145	91	1			71
							160	9									
12	10230	X	9265	-0-	-965	-0-	547	1	8556	2	Y	147	96	1			122
							162	9									
01	10013	X	5024	-0-	-4989	-0-	319	1	4595	2	Y	100	171	1			51
							110	9									
02	9367	X	2583	-0-	-6784	-0-	176	1	2329	2	Y	71	77	1			45
							78	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

09	1695	N	1695	-0-	-0-	-0-	754	1	941	2	N	-0-					132
10	2539	N	2539	-0-	-0-	-0-	702	1	1806	2	N	28					160
							31	9									
11	1779	N	1779	-0-	-0-	-0-	650	1	1128	2	N	1	144	1			17
							1	9									
12	3100	N	3272	-0-	172	172	520	1	2723	2	N	26					43
							29	9									
01	3100	N	3438	-0-	338	510	520	1	2901	2	N	15					58
							17	9									
*02	2032	N	1522	-0-	-510	-0-	416	1	1105	2	N	1					59
							1	9									

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

09	30	N	-0-	-0-	-30	-0-					Y	-0-					4
10	31	N	-0-	-0-	-31	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

09	270	N	260	-0-	-10	-0-	17	1	243	2	Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	18	1	267	2	Y	-0-					-0-
11	281	N	281	-0-	-0-	-0-	18	1	263	2	Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	19	1	277	2	Y	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	19	1	254	2	Y	-0-					-0-

PROVIDENT CITY (WILCOX 9,000) //CONT.// 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2473	-0-	-137	-0-	160	1	2306	2	Y	6	8	1			6
							7	9									
10	2763	X	2763	-0-	-0-	-0-	173	1	2577	2	Y	12	16	1			2
							13	9									
11	2550	X	2380	-0-	-170	-0-	150	1	2209	2	Y	19	12	1			9
							21	9									
12	2542	X	2126	-0-	-416	-0-	127	1	1984	2	Y	14	10	1			13
							15	9									
01	2759	X	2418	-0-	-341	-0-	155	1	2239	2	Y	22	27	1			8
							24	9									
02	2581	X	2115	-0-	-466	-0-	148	1	1953	2	Y	13	13	1			8
							14	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

09	30	N	28	-0-	-2	-0-	2	1	26	2	N	-0-					50
10	31	N	27	-0-	-4	-0-	2	1	25	2	N	-0-					50
11	30	N	26	-0-	-4	-0-	2	1	24	2	N	-0-					50
12	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					50
01	50	N	50	-0-	-0-	-0-	3	1	47	2	N	-0-					50
02	29	N	17	-0-	-12	-0-	1	1	16	2	N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

09	7260	#	7143	-0-	-117	-0-	334	1	6809	2	N	-0-					130
10	7502	#	7301	-0-	-201	-0-	130	1	7171	2	N	-0-					130
11	7276	R	7276	-0-	-0-	-0-	77	1	7199	2	N	-0-					130
12	7378	#	6701	-0-	-677	-0-	19	1	6682	2	N	-0-					130
01	7378	#	7303	-0-	-75	-0-	16	1	7287	2	N	-0-					130
02	7047		6079	-0-	-968	-0-	9	1	6070	2	N	-0-					130

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRD OPERATING, LLC 186953
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1378	N	1378	-0-	-0-	-0-	275	1	1103	2	N	-0-					-0-
10	1358	N	1358	-0-	-0-	-0-	256	1	1102	2	N	-0-					-0-
11	1159	N	1159	-0-	-0-	-0-	216	1	943	2	N	-0-					-0-
12	1395	N	1262	-0-	-133	-0-	176	1	1086	2	N	-0-					-0-
01	1364	N	1284	-0-	-80	-0-	214	1	1070	2	N	-0-					-0-
*02	1206	N	1206	-0-	-0-	-0-	252	1	954	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRD OPERATING, LLC 186953
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 11/30/2018 TOTAL DEPTH 14000 PERF.12110 - 12113

09	0	W	13160	-0-	13160	168512	13124	2	36	9	N	33					208
10	0	W	12196	-0-	12196	180708	3	1	12163	2	N	27	178	1			57
							30	9									
11	0	W	10726	-0-	10726	191434	10706	2	20	9	N	18					75
12	0	W	10234	-0-	10234	201668	10220	2	14	9	N	13					88
01	0	W	24595	-0-	24595	226263	24430	2	165	9	N	150					238
02	0	W	26839	-0-	26839	253102	26765	2	74	9	N	67	181	1			124

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

09	2105	X	2105	-0-	-0-	-0-	420	1	1685	2	N	-0-					-0-
10	2170	X	1751	-0-	-419	-0-	330	1	1421	2	N	-0-					-0-
11	2010	X	1599	-0-	-411	-0-	297	1	1302	2	N	-0-					-0-
12	2170	X	1553	-0-	-617	-0-	217	1	1336	2	N	-0-					-0-
01	2170	X	1488	-0-	-682	-0-	248	1	1240	2	N	-0-					-0-
02	1537	N	1333	-0-	-204	-0-	278	1	1055	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

09	25220	X	25220	-0-	-0-	-0-	200	1	24856	2	N	149					277
							164	9									
10	19262	X	19262	-0-	-0-	-0-	250	1	18899	2	N	103	177	1			203
							113	9									
11	16020	X	15319	-0-	-701	-0-	15189	2	130	9	N	118	174	1			147
12	26071	X	13753	-0-	-12318	-0-	13678	2	75	9	N	68					215
01	26071	X	12562	-0-	-13509	-0-	12450	2	112	9	N	102	181	1			136
02	24389	X	12342	-0-	-12047	-0-	12279	2	63	9	N	57					193

DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

*09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

09	2700 X	2695	-0-	-5	-0-	155	1	2540	2	N	-0-			18
10	3038 X	2946	-0-	-92	-0-	176	1	2738	2	N	29			47
						32	9							
11	2949 X	2949	-0-	-0-	-0-	181	1	2768	2	N	-0-			47
12	3383 X	3383	-0-	-0-	-0-	215	1	3168	2	N	-0-			47
01	3218 X	3218	-0-	-0-	-0-	190	1	3028	2	N	-0-			47
*02	3084 X	3084	-0-	-0-	-0-	185	1	2899	2	N	-0-			47

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

09	10050 X	9268	-0-	-782	-0-	433	1	8835	2	N	-0-			92
10	10385 X	9517	-0-	-868	-0-	170	1	9347	2	N	-0-			92
11	9990 X	9631	-0-	-359	-0-	102	1	9529	2	N	-0-			92
12	9579 X	9497	-0-	-82	-0-	27	1	9470	2	N	-0-			92
01	9579 X	9500	-0-	-79	-0-	21	1	9479	2	N	-0-			92
02	9309 X	8699	-0-	-610	-0-	13	1	8686	2	N	-0-			92

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PROVIDENT CITY (WILCOX 12,100) //CONT.// 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	988 N	1027	-0-	39 B	-0-	85	1	942	2	N	-0-			-0-
10	9 N	-0-	-0-	-9 B	-0-					N	-0-			-0-
11	1 N	1	-0-	-0- B	-0-	1	2			N	-0-			-0-
12	248 N	7	-0-	-241 B	-0-	1	1	6	2	N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*02	16 N	16	-0-	-0- B	-0-	2	1	14	2	N	-0-			-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2013 N	2013	-0-	-0- B	-0-	167	1	1846	2	N	-0-			-0-
10	2232 N	2147	-0-	-85 B	-0-	206	1	1941	2	N	-0-			-0-
11	2130 N	829	-0-	-1301 B	-0-	130	1	699	2	N	-0-			-0-
12	2294 N	2294	-0-	-0- B	-0-	216	1	2078	2	N	-0-			-0-
01	2139 N	2045	-0-	-94 B	-0-	235	1	1810	2	N	-0-			-0-
*02	1961 N	1961	-0-	-0- B	-0-	221	1	1740	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HARTT G. U. 1 WELL #: 1 RRCID -> 192162 COMPL. DATE N/A TOTAL DEPTH 14000 PERF.13410 - 13494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	20040 X	-0-	-0-	-20040	-0-					Y	-0-			-0-
10	17949 X	-0-	-0-	-17949	-0-					Y	-0-			-0-
11	15690 X	-0-	-0-	-15690	-0-					Y	-0-			-0-
*12	14694 X	-0-	-0-	-14694	-0-					Y	-0-			-0-
*01	13609 X	-0-	-0-	-13609	-0-					Y	-0-			-0-
02	11803 X	-0-	-0-	-11803	-0-					Y	-0-			-0-

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180 N	179	-0-	-1	-0-	8	1	171	2	N	-0-			2
10	186 N	186	-0-	-0-	-0-	3	1	183	2	N	-0-			2
11	180 N	180	-0-	-0-	-0-	2	1	178	2	N	-0-			2
12	186 N	157	-0-	-29	-0-	157	2			N	-0-			2
01	186 N	-0-	-0-	-186	-0-					N	-0-			2
02	174 N	-0-	-0-	-174	-0-					N	-0-			2

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1560	N	1466	-0-	-94	-0-	202	1	1264	2	N	-0-			-0-
10	1710	N	1710	-0-	-0-	-0-	263	1	1447	2	N	-0-			-0-
11	1800	N	1622	-0-	-178	-0-	232	1	1390	2	N	-0-			-0-
12	1637	N	1637	-0-	-0-	-0-	203	1	1434	2	N	-0-			-0-
01	1705	N	1648	-0-	-57	-0-	216	1	1432	2	N	-0-			-0-
02	1566	N	1203	-0-	-363	-0-	255	1	948	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

09	3810	X	2626	-0-	-1184	-0-	123	1	2503	2	N	-0-			70
10	3937	X	2410	-0-	-1527	-0-	43	1	2367	2	N	-0-			70
11	3630	X	2268	-0-	-1362	-0-	24	1	2244	2	N	-0-			70
12	3534	X	2313	-0-	-1221	-0-	7	1	2306	2	N	-0-			70
01	3100	X	2306	-0-	-794	-0-	5	1	2301	2	N	-0-			70
02	2552	X	2129	-0-	-423	-0-	3	1	2126	2	N	-0-			70

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

09	6814	X	6814	-0-	-0-	-0-	318	1	6496	2	N	-0-			69
10	6152	X	6152	-0-	-0-	-0-	110	1	6042	2	N	-0-			69
11	6005	X	6005	-0-	-0-	-0-	63	1	5942	2	N	-0-			69
12	6160	X	6160	-0-	-0-	-0-	18	1	6142	2	N	-0-			69
01	5921	X	5780	-0-	-141	-0-	13	1	5767	2	N	-0-			69
02	5539	X	5114	-0-	-425	-0-	8	1	5106	2	N	-0-			69

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (WILCOX 14,000) //CONT.// 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11730	X	11185	-0-	-545	-0-	644	1	10541	2	N	-0-					1
10	12121	X	9766	-0-	-2355	-0-	589	1	9176	2	N	1					2
							1	9									
11	11730	X	9076	-0-	-2654	-0-	557	1	8519	2	N	-0-					2
12	12121	X	8843	-0-	-3278	-0-	562	1	8281	2	N	-0-					2
01	11563	X	10773	-0-	-790	-0-	636	1	10137	2	N	-0-					2
02	10817	X	9198	-0-	-1619	-0-	553	1	8645	2	N	-0-					2

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11640	X	10393	-0-	-1247	-0-	599	1	9794	2	N	-0-					-0-
10	12028	X	10898	-0-	-1130	-0-	658	1	10240	2	N	-0-					-0-
11	11250	X	10718	-0-	-532	-0-	658	1	10060	2	N	-0-					-0-
12	10726	X	10562	-0-	-164	-0-	671	1	9891	2	N	-0-					-0-
01	10912	X	10388	-0-	-524	-0-	613	1	9775	2	N	-0-					-0-
02	10353	X	9726	-0-	-627	-0-	585	1	9141	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	903	N	903	-0-	-0-	-0-	52	1	851	2	N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	54	1	840	2	N	-0-					-0-
11	874	N	874	-0-	-0-	-0-	54	1	820	2	N	-0-					-0-
12	930	N	876	-0-	-54	-0-	56	1	820	2	N	-0-					-0-
01	932	N	932	-0-	-0-	-0-	55	1	877	2	N	-0-					-0-
02	841	N	835	-0-	-6	-0-	50	1	785	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
11	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
12	1209	N	905	-0-	-304	-0-	905	2			N	-0-					-0-
01	1085	N	1041	-0-	-44	-0-	1041	2			N	-0-					-0-
02	957	N	842	-0-	-115	-0-	842	2			N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	340	-0-	-20	-0-	22	1	318	2	Y	-0-					-0-
10	396	N	396	-0-	-0-	-0-	25	1	371	2	Y	-0-					-0-
11	355	N	355	-0-	-0-	-0-	22	1	333	2	Y	-0-					-0-
12	490	N	490	-0-	-0-	-0-	30	1	460	2	Y	-0-					-0-
01	444	N	444	-0-	-0-	-0-	29	1	415	2	Y	-0-					-0-
*02	371	N	371	-0-	-0-	-0-	26	1	345	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

09	6651 N	6651	-0-	-0-	B	-0-	428	1	6156	2	N	61					80
							67	9									
10	4774	6795	-0-	2021	B	2021	422	1	6297	2	N	69					149
							76	9									
11	4620	6322	-0-	1702	B	3723	401	1	5913	2	N	7	103	1			53
							8	9									
12	4774	6392	-0-	1618	B	5341	380	1	5946	2	N	60					113
							66	9									
01	4774	5944	-0-	1170	B	6511	382	1	5505	2	N	52					165
							57	9									
02	4466	5860	-0-	1394	B	7905	408	1	5402	2	N	45	180	1			30
							50	9									

03/01 BALANCING DATE STATUS -> 7905

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

03/01 BALANCING DATE STATUS -> -0-

09	0 W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0 W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0 W	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

09	510 N	445	-0-	-65	-0-	29	1	416	2	N	-0-					17
10	527 N	376	-0-	-151	-0-	24	1	352	2	N	-0-					17
11	420 N	339	-0-	-81	-0-	21	1	318	2	N	-0-					17
12	465 N	396	-0-	-69	-0-	24	1	372	2	N	-0-					17
01	372 N	227	-0-	-145	-0-	15	1	212	2	N	-0-					17
02	319 N	5	-0-	-314	-0-	5	2			N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

09	0 #	-0-	-0-	-0-	-0-			N	-0-			13
10	0 #	-0-	-0-	-0-	-0-			N	-0-			13
11	0 #	-0-	-0-	-0-	-0-			N	-0-			13
12	0 #	-0-	-0-	-0-	-0-			N	-0-			13
01	0 #	-0-	-0-	-0-	-0-			N	-0-			13
02	0 N	-0-	-0-	-0-	-0-			N	-0-			13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

09	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

09	202 N	202	-0-	-0-	-0-	9	1	193	2	N	-0-					9
10	476 N	476	-0-	-0-	-0-	8	1	468	2	N	-0-					9
11	787 N	787	-0-	-0-	-0-	8	1	779	2	N	-0-					9
12	864 N	864	-0-	-0-	-0-	2	1	862	2	N	-0-					9
01	465 N	215	-0-	-250	-0-	215	2			N	-0-					9
02	754 N	-0-	-0-	-754	-0-					N	-0-					9

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

09	13770 X	13528	-0-	-242	-0-	632	1	12896	2	N	-0-					18
10	14229 X	13555	-0-	-674	-0-	242	1	13313	2	N	-0-					18
11	13770 X	13172	-0-	-598	-0-	139	1	13033	2	N	-0-					18
12	14074 X	13179	-0-	-895	-0-	38	1	13141	2	N	-0-					18
01	13981 X	13307	-0-	-674	-0-	29	1	13278	2	N	-0-					18
02	13079 X	12357	-0-	-722	-0-	18	1	12339	2	N	-0-					18

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-			-0-
10	31	N	30	-0-	-1	-0-	1	1	29	2	N	-0-			-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-			-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-			-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-			-0-
*02	40	N	40	-0-	-0-	-0-	40	2			N	-0-			-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

09	12930	X	9233	-0-	-3697	-0-	431	1	8802	2	N	-0-			8
10	13392	X	11556	-0-	-1836	-0-	206	1	11350	2	N	-0-			8
11	12960	X	12927	-0-	-33	-0-	137	1	12790	2	N	-0-			8
12	13392	X	13227	-0-	-165	-0-	38	1	13189	2	N	-0-			8
01	13269	X	13269	-0-	-0-	-0-	29	1	13240	2	N	-0-			8
02	12499	X	12032	-0-	-467	-0-	18	1	12014	2	N	-0-			8

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

09	1200	N	1025	-0-	-175	-0-	205	1	820	2	N	-0-			-0-
10	1209	N	1135	-0-	-74	-0-	214	1	921	2	N	-0-			-0-
11	1006	N	1006	-0-	-0-	-0-	187	1	819	2	N	-0-			-0-
12	1129	N	1129	-0-	-0-	-0-	157	1	972	2	N	-0-			-0-
01	1147	N	1125	-0-	-22	-0-	188	1	937	2	N	-0-			-0-
*02	1052	N	1052	-0-	-0-	-0-	220	1	832	2	N	-0-			-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7

PROVIDENT CITY, NE. (FRIO 3550) 73296 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 258809 COMPL. DATE 04/10/2010 TOTAL DEPTH 6560 PERF. 3308 - 3310

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	870 N	799	-0-	-71	-0-	51	1	748	2	N	-0-			-0-
10	899 N	823	-0-	-76	-0-	50	1	773	2	N	-0-			-0-
11	699 N	699	-0-	-0-	-0-	41	1	658	2	N	-0-			-0-
12	837 N	766	-0-	-71	-0-	44	1	722	2	N	-0-			-0-
01	837 N	639	-0-	-198	-0-	37	1	602	2	N	-0-			-0-
02	667 N	622	-0-	-45	-0-	41	1	581	2	N	-0-			-0-

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

09	5172	5172	-0-	-0-	-0-	326	1	4846	2	N	-0-			-0-
10	5249	5249	-0-	-0-	-0-	321	1	4928	2	N	-0-			-0-
11	4751	4751	-0-	-0-	-0-	281	1	4470	2	N	-0-			-0-
12	5165	5165	-0-	-0-	-0-	297	1	4868	2	N	-0-			-0-
01	5095	5095	-0-	-0-	-0-	296	1	4799	2	N	-0-			-0-
*02	4384	4384	-0-	-0-	-0-	286	1	4098	2	N	-0-			-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

09	0 N	-0-	-0-	-0-	-0-					N	-0-			134
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			134
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			134
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			134
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			134
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			134

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

09	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

09	450	N	355	-0-	-95	-0-	309	2	46	9	Y	42	76	1			15
10	1209	N	1209	-0-	-0-	-0-	1151	2	58	9	Y	53	35	1			33
11	570	N	504	-0-	-66	-0-	460	2	44	9	Y	40	36	1			37
12	1091	N	1091	-0-	-0-	-0-	1032	2	59	9	Y	54	39	1			52
01	1085	N	283	-0-	-802	-0-	237	2	46	9	Y	42	75	1			19
02	DLQ G-10		584	-0-	584	584	542	2	42	9	Y	38	37	1			20

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115

RAY //CONT.// 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

09	840 N	432	-0-	-408	-0-	430	2	2	9	N	2					35
10	898 N	898	-0-	-0-	-0-	848	2	50	9	N	45					80
11	900 N	699	-0-	-201	-0-	681	2	18	9	N	16					96
12	769 N	769	-0-	-0-	-0-	734	2	35	9	N	32					128
01	899 N	632	-0-	-267	-0-	618	2	14	9	N	13					141
02	667 N	639	-0-	-28	-0-	569	2	70	9	N	64	180	1			25

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

09	229 N	229	-0-	-0-	-0-	229	2			N	-0-					11
10	289 N	289	-0-	-0-	-0-	289	2			N	-0-					11
11	228 N	228	-0-	-0-	-0-	228	2			N	-0-					11
12	235 N	235	-0-	-0-	-0-	235	2			N	-0-					11
01	217 N	211	-0-	-6	-0-	211	2			N	-0-					11
02	203 N	169	-0-	-34	-0-	169	2			N	-0-					11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

09	450 N	449	-0-	-1	-0-	332	2	117	9	N	106	181	1			33
10	575 N	575	-0-	-0-	-0-	390	2	185	9	N	168	181	1			20
11	480 N	418	-0-	-62	-0-	344	2	74	9	N	67					87
12	485 N	485	-0-	-0-	-0-	367	2	118	9	N	107					194
01	589 N	382	-0-	-207	-0-	316	2	66	9	N	60	183	1			71
02	406 N	240	-0-	-166	-0-	198	2	42	9	N	38					109

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

09	210 N	195	-0-	-15	-0-	148	2	47	9	N	43					78
10	180 N	180	-0-	-0-	-0-	154	2	26	9	N	24					102
11	240 N	171	-0-	-69	-0-	142	2	29	9	N	26					128
12	217 N	206	-0-	-11	-0-	159	2	47	9	N	43					171
01	186 N	156	-0-	-30	-0-	112	2	44	9	N	40	180	1			31
02	174 N	35	-0-	-139	-0-	35	2			N	-0-					31

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

09	150 N	108	-0-	-42	-0-	108	2	N	-0-			-0-
10	135 N	135	-0-	-0-	-0-	135	2	N	-0-			-0-
11	138 N	138	-0-	-0-	-0-	138	2	N	-0-			-0-
12	124 N	87	-0-	-37	-0-	87	2	N	-0-			-0-
01	125 N	125	-0-	-0-	-0-	125	2	N	-0-			-0-
02	145 N	130	-0-	-15	-0-	130	2	N	-0-			-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

09	30 N	20	-0-	-10 B	-0-	20	2	N	-0-			-0-
10	47 N	47	-0-	-0- B	-0-	47	2	N	-0-			-0-
11	21 N	21	-0-	-0- B	-0-	21	2	N	-0-			-0-
12	31 N	16	-0-	-15 B	-0-	16	2	N	-0-			-0-
01	62 N	21	-0-	-41 B	-0-	21	2	N	-0-			-0-
02	29 N	15	-0-	-14 B	-0-	15	2	N	-0-			-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

09	102 N	102	-0-	-0- B	-0-	102	2	N	-0-			-0-
10	120 N	120	-0-	-0- B	-0-	120	2	N	-0-			-0-
11	95 N	95	-0-	-0- B	-0-	95	2	N	-0-			-0-
12	93 N	85	-0-	-8 B	-0-	85	2	N	-0-			-0-
01	124 N	88	-0-	-36 B	-0-	88	2	N	-0-			-0-
*02	92 N	92	-0-	-0- B	-0-	92	2	N	-0-			-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

09	90 N	90	-0-	-0-	-0-	90	2	N	-0-			-0-
10	93 N	86	-0-	-7	-0-	86	2	N	-0-			-0-
11	90 N	88	-0-	-2	-0-	88	2	N	-0-			-0-
12	93 N	85	-0-	-8	-0-	85	2	N	-0-			-0-
01	93 N	91	-0-	-2	-0-	91	2	N	-0-			-0-
*02	89 N	89	-0-	-0-	-0-	89	2	N	-0-			-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) //CONT.// 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

09	1590 N	1001	-0-	-589	-0-	1001	2		N	-0-			-0-
10	1674 N	1420	-0-	-254	-0-	1420	2		N	-0-			-0-
11	1410 #	793	-0-	-617	-0-	793	2		N	-0-			-0-
12	1023 #	545	-0-	-478	-0-	545	2		N	-0-			-0-
01	1457 #	573	-0-	-884	-0-	573	2		N	-0-			-0-
02	754 #	471	-0-	-283	-0-	471	2		N	-0-			-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

09	3000 N	116	-0-	-2884	8134	116	2		Y	-0-			-0-
10	3100 N	152	-0-	-2948	5186	152	2		Y	-0-			-0-
11	3000 N	132	-0-	-2868	2318	132	2		Y	-0-			-0-
12	2384 N	66	-0-	-2318	-0-	66	2		Y	-0-			-0-
01	169 N	169	-0-	-0-	-0-	169	2		Y	-0-			-0-
*02	137 N	137	-0-	-0-	-0-	137	2		Y	-0-			-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	965	-0-	-925	-0-	965	2			N	-0-					-0-
10	1984	N	732	-0-	-1252	-0-	732	2			N	-0-					-0-
11	1470	N	491	-0-	-979	-0-	491	2			N	-0-					-0-
12	992	N	275	-0-	-717	-0-	275	2			N	-0-					-0-
01	744	N	293	-0-	-451	-0-	293	2			N	-0-					-0-
02	464	N	328	-0-	-136	-0-	328	2			N	-0-					-0-

REFUGIO-FOX (4600) 75612 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 287621 COMPL. DATE 02/16/2019 TOTAL DEPTH 5934 PERF. 4521 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890		-0-	-0-	-1890	-0-					N	-0-					-0-
10	1953		-0-	-0-	-1953	-0-					N	-0-					-0-
11	1890		-0-	-0-	-1890	-0-					N	-0-					-0-
12	1953		-0-	-0-	-1953	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

09	0 N	-0-	-0-	-0-	-0-					N	-0-					47
10	0 N	-0-	-0-	-0-	-0-					N	-0-					47
11	0 N	-0-	-0-	-0-	-0-					N	-0-					47
12	0 N	-0-	-0-	-0-	-0-					N	-0-					47
01	0 N	-0-	-0-	-0-	-0-					N	-0-					47
02	0 N	-0-	-0-	-0-	-0-					N	-0-					47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

09	DLQ G-10	1739	-0-	1739	3165	1739	2			Y	-0-					-0-
10	DLQ G-10	1374	-0-	1374	4539	1374	2			Y	-0-					-0-
11	DLQ G-10	297	-0-	297	4836	288	2	9	9	Y	8	5	1			3
12	3000 N	56	-0-	-2944	1892	41	2	15	9	Y	14	12	1			5
01	2124 N	232	-0-	-1892	-0-	219	2	13	9	Y	12	12	1			5
02	290 N	225	-0-	-65	-0-	213	2	12	9	Y	11	9	1			6

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. -A- WELL #: 50 RRCID -> 271692 COMPL. DATE 11/02/2017 TOTAL DEPTH 8412 PERF. 6826 - 6834

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

09	DLQ G-10	349	-0-	349	579	170	2	179	9	Y	163	77	1			159
10	DLQ G-10	320	-0-	320	899	124	2	196	9	Y	178	261	1			76
11	DLQ G-10	342	-0-	342	1241	142	2	200	9	Y	182	185	1			73
12	1481 N	240	-0-	-1241	-0-	30	2	210	9	Y	191	145	1			119
01	402 N	402	-0-	-0-	-0-	239	2	163	9	Y	148	181	1			86
*02	427 N	427	-0-	-0-	-0-	325	2	102	9	Y	93	120	1			59

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. //CONT.// 953768
ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

VANCE, S.R. 881498
STRAUCH, GEORGE EST. WELL #: 1 RRCID -> 051187 COMPL. DATE 09/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

09	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

09	DLQ G-10	1513	-0-	1513	2990	1513	2	Y	-0-			-0-
10	DLQ G-10	1971	-0-	1971	4961	1971	2	Y	-0-			-0-
11	DLQ G-10	1833	-0-	1833	6794	1833	2	Y	-0-			-0-
12	3000 N	548	-0-	-2452	4342	548	2	Y	-0-			-0-
01	3100 N	1580	-0-	-1520	2822	1580	2	Y	-0-			-0-
*02	2900 N	1097	-0-	-1803	1019	1097	2	Y	-0-			-0-

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456 N	456	-0-	-0- B	-0-	86	2	370	9	N	336	231	1			234
10	458 N	458	-0-	-0- B	-0-	165	2	293	9	N	266	367	1			133
11	719 N	719	-0-	-0- B	-0-	224	2	495	9	N	450	318	1			265
12	434 N	310	-0-	-124 B	-0-	89	2	221	9	N	201	364	1			102
01	622 N	622	-0-	-0- B	-0-	190	2	432	9	N	393	401	1			94
02	551 N	475	-0-	-76 B	-0-	135	2	340	9	N	309	341	1			62

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

09	DLQ G-10	163	-0-	163 B	309	163	2			Y	-0-					-0-
10	DLQ G-10	170	-0-	170 B	479	170	2			Y	-0-					-0-
11	DLQ G-10	140	-0-	140 B	619	140	2			Y	-0-					-0-
12	688 N	69	-0-	-619 B	-0-	69	2			Y	-0-					-0-
01	161 N	161	-0-	-0- B	-0-	161	2			Y	-0-					-0-
02	145 N	142	-0-	-3 B	-0-	142	2			Y	-0-					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

09	2499 R	2499	-0-	-0-	-0-	162	1	2291	2	N	42					167
						46	9									
10	2480 #	2184	-0-	-296	-0-	162	1	2022	2	N	-0-	151	1			16
11	2599 R	2599	-0-	-0-	-0-	150	1	2441	2	N	7					23
						8	9									
12	3088 R	3088	-0-	-0-	-0-	162	1	2912	2	N	13					36
						14	9									
01	3873	3657	-0-	-216	-0-	168	1	3475	2	N	13					49
						14	9									
*02	2900 N	3167	-0-	267	267	156	1	2993	2	N	16					65
						18	9									

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7020	X	6292	-0-	-728 B	-0-	522	1	5394	2	N	342	359	1			212
							376	9									
10	7161	X	6236	-0-	-925 B	-0-	539	1	5323	2	N	340	345	1			207
							374	9									
11	6930	X	5684	-0-	-1246 B	-0-	506	1	4801	2	N	343	375	1			175
							377	9									
12	7161	X	5803	-0-	-1358 B	-0-	539	1	4886	2	N	344	354	1			165
							378	9									
01	6944	X	5539	-0-	-1405 B	-0-	539	1	4629	2	N	337	354	1	1	8	147
							371	9									
02	6090	X	5163	-0-	-927 B	-0-	505	1	4305	2	N	321	379	1			89
							353	9									

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

09	720	N	286	-0-	-434 B	-1461903	55	1	231	2	Y	-0-					89
10	403	N	302	-0-	-101 B	-1461903	59	1	243	2	Y	-0-					89
11	300	N	278	-0-	-22 B	-1461903	35	1	243	2	Y	-0-					89
12	310	N	646	-0-	336 B	-1461567	83	1	563	2	Y	-0-					89
01	310	N	711	-0-	401 B	-1461166	93	1	618	2	Y	-0-					89
02	261	N	312	-0-	51 B	-1461115	52	1	260	2	Y	-0-					89

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

09	4068	X	4068	-0-	-0-	B	-0-	781	1	3287	2	N	-0-				41
10	4167	X	4167	-0-	-0-	B	-0-	815	1	3352	2	N	-0-				41
11	4087	X	4087	-0-	-0-	B	-0-	512	1	3575	2	N	-0-				41
12	3978	X	3978	-0-	-0-	B	-0-	512	1	3466	2	N	-0-				41
01	4147	X	4147	-0-	-0-	B	-0-	540	1	3607	2	N	-0-				41
*02	3923	X	3923	-0-	-0-	B	-0-	651	1	3272	2	N	-0-				41

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6390 X	3229	-0-	-3161 B	-0-	620	1	2609	2	N	-0-			70
10	5704 X	2710	-0-	-2994 B	-0-	530	1	2180	2	N	-0-			70
11	4500 X	2387	-0-	-2113 B	-0-	299	1	2088	2	N	-0-			70
12	3906 X	2451	-0-	-1455 B	-0-	315	1	2136	2	N	-0-			70
01	3348 X	1979	-0-	-1369 B	-0-	258	1	1721	2	N	-0-			70
02	3132 X	2189	-0-	-943 B	-0-	362	1	1818	2	N	8			78
						9	9							

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

09	1089 N	1089	-0-	-0- B	-0-	209	1	880	2	Y	-0-			60
10	1171 N	1171	-0-	-0- B	-0-	229	1	942	2	Y	-0-			60
11	1040 N	1040	-0-	-0- B	-0-	130	1	910	2	Y	-0-			60
12	1054 N	957	-0-	-97 B	-0-	123	1	834	2	Y	-0-			60
01	1054 N	1053	-0-	-1 B	-0-	137	1	916	2	Y	-0-			60
02	957 N	792	-0-	-165 B	-0-	131	1	661	2	Y	-0-			60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

09	30 N	17	-0-	-13 B	-0-	17	2			Y	-0-			-0-
10	28 N	28	-0-	-0- B	-0-	28	2			Y	-0-			-0-
11	30 N	17	-0-	-13 B	-0-	17	2			Y	-0-			-0-
12	31 N	27	-0-	-4 B	-0-	2	1	25	2	Y	-0-			-0-
01	41 N	41	-0-	-0- B	-0-	1	1	40	2	Y	-0-			-0-
02	T. A.	7	-0-	7 B	7	1	1	6	2	Y	-0-			-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

09	900 N	660	-0-	-240 B	-0-	127	1	533	2	Y	-0-			-0-
10	930 N	650	-0-	-280 B	-0-	127	1	523	2	Y	-0-			-0-
11	630 N	598	-0-	-32 B	-0-	75	1	523	2	Y	-0-			-0-
12	682 N	614	-0-	-68 B	-0-	79	1	535	2	Y	-0-			-0-
01	651 N	646	-0-	-5 B	-0-	84	1	562	2	Y	-0-			-0-
02	580 N	548	-0-	-32 B	-0-	91	1	457	2	Y	-0-			-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1890 N	1095	-0-	-795	-0-	15	1	1077	2	N	3			90
						3	9							
10	2108 N	513	-0-	-1595	-0-	10	1	501	2	N	2			92
						2	9							
11	1650 N	126	-0-	-1524	-0-	10	1	116	2	N	-0-			92
12	1147 N	462	-0-	-685	-0-	10	1	449	2	N	3			95
						3	9							
01	1643 N	1643	-0-	-0-	-0-	20	1	1612	2	N	10			105
						11	9							
*02	158 N	158	-0-	-0-	-0-	5	1	153	2	N	-0-			105

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-			53
10	0 N	-0-	-0-	-0-	-0-					N	11			64
11	0 N	-0-	-0-	-0-	-0-					N	-0-			64
12	0 N	-0-	-0-	-0-	-0-					N	-0-			64
01	0 N	-0-	-0-	-0-	-0-					N	-0-			64
*02	0 N	-0-	-0-	-0-	-0-					N	-0-			64

ROCHE (-B-) 77538 332 ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K.D. -A- WELL #: 10 RRCID -> 286631 COMPL. DATE 03/11/2019 TOTAL DEPTH 6845 PERF. 6730 - 6740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7410 X	22	-0-	-7388	-0-	22	1			Y	-0-			-0-
10	7657 X	3427	-0-	-4230	-0-	1274	1	2153	2	Y	-0-			-0-
11	3328 X	3328	-0-	-0-	-0-	1306	1	2022	2	Y	-0-			-0-
12	4385 X	4385	-0-	-0-	-0-	1935	1	2450	2	Y	-0-			-0-
01	3651 X	3651	-0-	-0-	-0-	999	1	2652	2	Y	-0-			-0-
02	3219 X	892	-0-	-2327	-0-	299	1	593	2	Y	-0-			-0-

ROCHE (6400) 77538 850 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC 448984

ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10 N	9	-0-	-1	-0-	9	1			Y	-0-					-0-
10	643 N	643	-0-	-0-	-0-	239	1	404	2	Y	-0-					-0-
11	628 N	628	-0-	-0-	-0-	246	1	382	2	Y	-0-					-0-
12	458 N	458	-0-	-0-	-0-	202	1	256	2	Y	-0-					-0-
01	651 N	463	-0-	-188	-0-	127	1	336	2	Y	-0-					-0-
02	609 N	285	-0-	-324	-0-	96	1	189	2	Y	-0-					-0-

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 5 RRCID -> 178397 COMPL. DATE 04/27/2000 TOTAL DEPTH 6847 PERF. 6564 - 6570

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 4 RRCID -> 178923 COMPL. DATE 09/01/1999 TOTAL DEPTH 6851 PERF. 6564 - 6576

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 24 RRCID -> 184135 COMPL. DATE 03/14/2001 TOTAL DEPTH 6840 PERF. 6556 - 6562

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			71

ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

09	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE (FRIO 8660) 78123 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REPUBLIC RESOURCES, LLC. 703124
ROOKE WELL #: RRCID -> 219281 COMPL. DATE 01/05/2006 TOTAL DEPTH 9096 PERF. 8663 - 8672

09	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 08/01/2011

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

HUGHES, DAN A. COMPANY, L.P. 411736
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

09	7970 X	7970	-0-	-0-	B	-0-	358	1	7488	2	N	113	183	1			327
							124	9									
10	7197 X	7197	-0-	-0-	B	-0-	348	1	6737	2	N	102					429
							112	9									
11	7132 X	7132	-0-	-0-	B	-0-	339	1	6771	2	N	20	186	1			263
							22	9									
12	8221 X	8221	-0-	-0-	B	-0-	379	1	7711	2	N	119					382
							131	9									
01	7207 X	7207	-0-	-0-	B	-0-	320	1	6691	2	N	178	175	1			385
							196	9									
*02	7942 X	7942	-0-	-0-	B	-0-	316	1	7428	2	N	180	190	1			375
							198	9									

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

09	8446 X	8446	-0-	-0-	B	-0-	381	1	7979	2	N	78					219
							86	9									
10	8533 X	8533	-0-	-0-	B	-0-	415	1	8022	2	N	87	169	1			137
							96	9									
11	8088 X	8088	-0-	-0-	B	-0-	381	1	7605	2	N	93	167	1			63
							102	9									
12	6765 X	6765	-0-	-0-	B	-0-	313	1	6357	2	N	86					149
							95	9									
01	9279 X	9279	-0-	-0-	B	-0-	417	1	8739	2	N	112	170	1			91
							123	9									
*02	8539 X	8539	-0-	-0-	B	-0-	343	1	8051	2	N	132					223
							145	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

09	3030 X	2965	-0-	-65	B	-0-	132	1	2756	2	N	70					142
							77	9									
10	3131 X	2841	-0-	-290	B	-0-	137	1	2649	2	N	50					192
							55	9									
11	3000 X	2672	-0-	-328	B	-0-	124	1	2480	2	N	62	180	1			74
							68	9									
12	3100 X	2577	-0-	-523	B	-0-	120	1	2443	2	N	13					87
							14	9									
01	3069 X	2686	-0-	-383	B	-0-	122	1	2561	2	N	3					90
							3	9									
02	2871 X	1856	-0-	-1015	B	-0-	76	1	1780	2	N	-0-					90

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510 N	723	-0-	213 B	-90053	699	2	24	9	N	22					88
10	527 N	-0-	-0-	-527 B	-90053					N	-0-	70	1			18
11	300 N	584	-0-	284 B	-89769	584	2			N	-0-					18
12	744 N	1341	-0-	597 B	-89172	1299	2	42	9	N	38					56
01	0 N	965	-0-	965 B	-88207	965	2			N	-0-					56
02	0 N	380	-0-	380 B	-87827	380	2			N	-0-					56

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

09	14B2 EXT	NO RPT	-0-	-0- B	-14976	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-14976	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-14976	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-14976	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-14976	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-14976	N	NO RPT		-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

09	INJECT	NO RPT	-0-	-0-	4886	N	NO RPT		-0-
10	INJECT	NO RPT	-0-	-0-	4886	N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0-	4886	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	4886	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	4886	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	4886	N	NO RPT		-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2896 N	2811	-0-	-85	-0-	2774	2	37	9	Y	34			93
10	2844 N	2844	-0-	-0-	-0-	2830	2	14	9	Y	13			106
11	3934	3227	-0-	-707	-0-	3194	2	33	9	Y	30			136
12	2962	2783	-0-	-179	-0-	2765	2	18	9	Y	16			152
01	3764	3184	-0-	-580	-0-	3174	2	10	9	Y	9			161
02	2726	2466	-0-	-260	-0-	2453	2	13	9	Y	12			173

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

09	1058 N	1058	-0-	-0-	-0-	203	1	855	2	N	-0-			45
10	922 N	922	-0-	-0-	-0-	180	1	742	2	N	-0-			45
11	800 N	800	-0-	-0-	-0-	100	1	700	2	N	-0-			45
12	1094 N	1094	-0-	-0-	-0-	141	1	953	2	N	-0-			45
01	812 N	812	-0-	-0-	-0-	106	1	706	2	N	-0-			45
*02	683 N	683	-0-	-0-	-0-	113	1	570	2	N	-0-			45

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

09	734 N	734	-0-	-0-	-0-	137	1	575	2	N	20			146
						22	9							
10	685 N	685	-0-	-0-	-0-	132	1	541	2	N	11			157
						12	9							
11	750 N	742	-0-	-8	-0-	91	1	632	2	N	17			174
						19	9							
12	744 N	662	-0-	-82	-0-	83	1	565	2	N	13			187
						14	9							
01	691 N	691	-0-	-0-	-0-	87	1	581	2	N	21	180	1	28
						23	9							
02	725 N	704	-0-	-21	-0-	112	1	564	2	N	25			53
						28	9							

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

09	270 N	116	-0-	-154	-0-	116	2			Y	-0-			-0-
10	248 N	116	-0-	-132	-0-	116	2			Y	-0-			-0-
11	120 N	114	-0-	-6	-0-	114	2			Y	-0-			-0-
12	239 N	239	-0-	-0-	-0-	17	1	222	2	Y	-0-			-0-
01	124 N	91	-0-	-33	-0-	2	1	89	2	Y	-0-			-0-
02	116 N	116	-0-	-0-	-0-	10	1	106	2	Y	-0-			-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 11/04/2016 TOTAL DEPTH 12508 PERF. 9737 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

09	8427	X	8427	-0-	-0-	-0-	8317	3	110	9	N	100	100	8				192
10	8496	X	8496	-0-	-0-	-0-	8452	3	44	9	N	40	40	8				192
11	6117	X	6117	-0-	-0-	-0-	6081	3	36	9	N	33	33	8				192
12	8092	X	8092	-0-	-0-	-0-	8004	3	88	9	N	80	185	1	50	8		37
*01	7773	X	7773	-0-	-0-	-0-	7697	3	76	9	N	69	69	8				37
*02	10267	X	10267	-0-	-0-	-0-	10217	3	50	9	N	45	39	8				43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

09	13469	X	13469	-0-	-0-	-0-	13280	3	189	9	N	172	184	1	96	8		89
10	13454	X	13275	-0-	-179	-0-	13145	3	130	9	N	118	40	8				167
11	13073	X	13073	-0-	-0-	-0-	12962	3	111	9	N	101	41	8				227
12	13919	X	13525	-0-	-394	-0-	13371	3	154	9	N	140	188	1	52	8		127
01	13919	X	13065	-0-	-854	-0-	12891	3	174	9	N	158	75	8				210
02	13021	X	10565	-0-	-2456	-0-	10459	3	106	9	N	96	183	1	41	8		82

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

09	8489	X	8489	-0-	-0-	-0-	8376	3	113	9	N	103	75	8				184
10	8345	X	8345	-0-	-0-	-0-	8299	3	46	9	N	42	30	8				196
11	8096	X	8096	-0-	-0-	-0-	8049	3	47	9	N	43	29	8				210
12	8773	X	8219	-0-	-554	-0-	8161	3	58	9	N	53	175	1	38	8		50
01	8773	X	6776	-0-	-1997	-0-	6696	3	80	9	N	73	53	8				70
02	8207	X	6324	-0-	-1883	-0-	6283	3	41	9	N	37	29	8				78

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT						-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT						-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT						-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT						-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT						-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT						-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

09	6780	#	5505	-0-	-1275	-0-	5464	3	41	9	N	37	186	1	2	8		73
10	6913	#	5886	-0-	-1027	-0-	5801	3	85	9	N	77	1	8				149
11	6510	#	5804	-0-	-706	-0-	5734	3	70	9	N	64	1	8				212
12	6541	#	5920	-0-	-621	-0-	5823	3	97	9	N	88	189	1	1	8		110
01	5890	#	5787	-0-	-103	-0-	5703	3	84	9	N	76	2	8				184
02	5597	#	4692	-0-	-905	-0-	4634	3	58	9	N	53	178	1	1	8		58

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26

PLUGGED AND ABANDONED_____ 09/13/2018 - PLUGGED 09/13/18

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

09	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

09	465	N	465	-0-	-0-	-0-	465	1	N	-0-			-0-
10	469	N	469	-0-	-0-	-0-	469	1	N	-0-			-0-
11	480	N	-0-	-0-	-480	-0-			N	-0-			-0-
12	496	N	484	-0-	-12	-0-	484	1	N	-0-			-0-
*01	1112	N	1112	-0-	-0-	-0-	1112	1	N	-0-			-0-
*02	492	N	492	-0-	-0-	-0-	492	1	N	-0-			-0-

HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	310	-0-	-80	-0-	310	1			N	-0-					-0-
10	403	N	349	-0-	-54	-0-	349	1			N	-0-					-0-
11	360	N	287	-0-	-73	-0-	287	1			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	1			N	-0-					-0-
*01	1049	N	1049	-0-	-0-	-0-	1049	1			N	-0-					-0-
02	290	N	270	-0-	-20	-0-	270	1			N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	2682	-0-	-1128	-0-	2682	2			N	-0-					-0-
10	3937	X	1827	-0-	-2110	-0-	1827	2			N	-0-					-0-
11	3810	X	2270	-0-	-1540	-0-	2270	2			N	-0-					-0-
12	3100	X	1098	-0-	-2002	-0-	1098	2			N	-0-					-0-
01	2759	X	560	-0-	-2199	-0-	560	2			N	-0-					-0-
02	2581	X	723	-0-	-1858	-0-	723	2			N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SALEM (3750) //CONT.// 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC.//CONT.// 424737
DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INLAND OCEAN, INC. 424607
SIBLEY WELL #: 1 RRCID -> 254598 COMPL. DATE 09/21/2009 TOTAL DEPTH 4610 PERF. 2537 - 2539

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	1465 N	1465	-0-	-0-	-0-	1465	2		N	-0-			-0-
11	1317 N	1317	-0-	-0-	-0-	1317	2		N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	1457 N	-0-	-0-	-1457	-0-				N	-0-			-0-
02	1276 N	-0-	-0-	-1276	-0-				N	-0-			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

09	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
10	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
11	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
12	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
01	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
02	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

09	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
10	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
11	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
12	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
01	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
02	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

09	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
10	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
11	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
12	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
01	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
02	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

09	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

09	2070 N	1628	-0-	-442	-0-	1433	3	195	9	N	177	177	1			722
10	2046 N	1479	-0-	-567	-0-	1418	2	61	9	N	55	145	1			632
11	1620 N	1506	-0-	-114	-0-	1310	2	196	9	N	178	180	1			630
12	1729 N	1729	-0-	-0-	-0-	1535	2	194	9	N	176	187	1			619
01	1488 N	1414	-0-	-74	-0-	1220	2	194	9	N	176	188	1			607
02	1450 N	NO RPT	-0-	-1450	-0-					N	NO RPT					607

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

09	551 N	551	-0-	-0-	-0-	78	1	472	2	N	1					155
						1	9									
10	320 N	320	-0-	-0-	-0-	52	1	267	2	N	1					156
						1	9									
11	240 N	227	-0-	-13	-0-	35	1	191	2	N	1					157
						1	9									
12	482 N	482	-0-	-0-	-0-	82	1	398	2	N	2					159
						2	9									
01	339 N	339	-0-	-0-	-0-	78	1	260	2	N	1					160
						1	9									
02	232 N	201	-0-	-31	-0-	30	1	161	2	N	9	169	1			-0-
						10	9									

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

09	563 N	563	-0-	-0-	-0-	80	1	483	2	N	-0-					135
10	595 N	595	-0-	-0-	-0-	98	1	497	2	N	-0-					135
11	877 N	877	-0-	-0-	-0-	136	1	741	2	N	-0-					135
12	844 N	844	-0-	-0-	-0-	145	1	699	2	N	-0-					135
01	408 N	408	-0-	-0-	-0-	94	1	314	2	N	-0-					135
02	348 N	328	-0-	-20	-0-	51	1	277	2	N	-0-					135

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	554 N	554	-0-	-0-	-0-	79	1	475	2	N	-0-			-0-
10	445 N	445	-0-	-0-	-0-	73	1	372	2	N	-0-			-0-
11	330 N	296	-0-	-34	-0-	46	1	250	2	N	-0-			-0-
*12	501 N	501	-0-	-0-	-0-	86	1	415	2	N	-0-			-0-
01	353 N	353	-0-	-0-	-0-	82	1	271	2	N	-0-			-0-
*02	293 N	293	-0-	-0-	-0-	46	1	247	2	N	-0-			-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

09	441 N	441	-0-	-0-	-0-	63	1	378	2	N	-0-			-0-
10	377 N	377	-0-	-0-	-0-	62	1	315	2	N	-0-			-0-
11	270 N	240	-0-	-30	-0-	37	1	203	2	N	-0-			-0-
12	361 N	361	-0-	-0-	-0-	62	1	299	2	N	-0-			-0-
01	279 N	233	-0-	-46	-0-	54	1	179	2	N	-0-			-0-
*02	245 N	245	-0-	-0-	-0-	38	1	207	2	N	-0-			-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

09	2891 X	2891	-0-	-0-	-0-	172	1	2719	2	N	-0-			54
10	2884 X	2884	-0-	-0-	-0-	186	1	2698	2	N	-0-			54
11	2830 X	2830	-0-	-0-	-0-	304	1	2526	2	N	-0-			54
12	2976 X	2901	-0-	-75	-0-	370	1	2531	2	N	-0-			54
01	4464 X	4464	-0-	-0-	-0-	452	1	4012	2	N	-0-			54
*02	2900 N	4141	-0-	1241	1241	436	1	3705	2	N	-0-			54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SARCO CREEK (4100) //CONT.// 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

09	495	N	495	-0-	-0-	-0-	31	1	464	2	N	-0-		77
10	482	N	482	-0-	-0-	-0-	33	1	449	2	N	-0-		77
11	450	N	435	-0-	-15	-0-	49	1	386	2	N	-0-		77
12	527	N	312	-0-	-215	-0-	42	1	270	2	N	-0-		77
01	496	N	492	-0-	-4	-0-	52	1	440	2	N	-0-		77
*02	488	N	488	-0-	-0-	-0-	54	1	434	2	N	-0-		77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

09	870	N	853	-0-	-17	-0-	51	1	802	2	N	-0-		27
10	1030	N	1030	-0-	-0-	-0-	66	1	964	2	N	-0-		27
11	870	N	844	-0-	-26	-0-	91	1	753	2	N	-0-		27
12	868	N	540	-0-	-328	-0-	69	1	471	2	N	-0-		27
01	1023	N	714	-0-	-309	-0-	72	1	642	2	N	-0-		27
02	812	N	743	-0-	-69	-0-	78	1	665	2	N	-0-		27

WOOD "E" WELL #: 101 RRCID -> 214333 COMPL. DATE 07/14/2005 TOTAL DEPTH 5200 PERF. 4810 - 4834

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT		-0-

PLUGGED AND ABANDONED_____ 09/05/2019 - P/A 09/05/19

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT		-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT		-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570 N	365	-0-	-205	-0-	22	1	343	2	N	-0-			-0-
10	620 N	573	-0-	-47	-0-	37	1	536	2	N	-0-			-0-
11	1080 N	1080	-0-	-0-	-0-	113	1	967	2	N	-0-			-0-
12	687 N	687	-0-	-0-	-0-	61	1	626	2	N	-0-			-0-
01	1264 N	1264	-0-	-0-	-0-	94	1	1170	2	N	-0-			-0-
*02	1187 N	1187	-0-	-0-	-0-	119	1	1068	2	N	-0-			-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-			26
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			26
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			26
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			26
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			26
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	2947	-0-	2947 B	5968	210	1	2737	3	Y	-0-					42
10	DLQ G-10	1681	-0-	1681 B	7649	108	1	1573	2	Y	-0-	42	7			-0-
11	DLQ G-10	1888	-0-	1888 B	9537	83	1	1805	2	Y	-0-					-0-
12	12411 X	2874	-0-	-9537 B	-0-	100	1	2774	2	Y	-0-					-0-
01	3038 X	2698	-0-	-340 B	-0-	101	1	2597	2	Y	-0-					-0-
02	2842 X	NO RPT	-0-	-2842 B	-0-					Y	NO RPT					-0-

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	2567	-0-	2567 B	5221	183	1	2384	3	Y	-0-					15
10	DLQ G-10	491	-0-	491 B	5712	32	1	459	2	Y	-0-	15	7			-0-
11	DLQ G-10	574	-0-	574 B	6286	25	1	549	2	Y	-0-					-0-
12	6786 X	500	-0-	-6286 B	-0-	17	1	483	2	Y	-0-					-0-
01	2666 X	275	-0-	-2391 B	-0-	10	1	265	2	Y	-0-					-0-
02	2494 X	NO RPT	-0-	-2494 B	-0-					Y	NO RPT					-0-

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430 X	1729	-0-	-701 B	-0-	123	1	1606	3	N	-0-					-0-
10	2325 X	696	-0-	-1629 B	-0-	45	1	651	2	N	-0-					-0-
11	2250 N	820	-0-	-1430 B	-0-	36	1	784	2	N	-0-					-0-
12	1798 N	514	-0-	-1284 B	-0-	18	1	496	2	N	-0-					-0-
*01	1467 N	1467	-0-	-0- B	-0-	55	1	1412	2	N	-0-					-0-
02	783 N	NO RPT	-0-	-783 B	-0-					N	NO RPT					-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	19914	-0-	19914 B	40693	1419	1	18486	3	Y	8					63
						9	9									
10	DLQ G-10	15460	-0-	15460 B	56153	993	1	14422	2	Y	41					104
						45	9									
11	DLQ G-10	20016	-0-	20016 B	76169	874	1	19106	2	Y	33	84	1			53
						36	9									
12	96307 X	20138	-0-	-76169 B	-0-	703	1	19435	2	Y	-0-					53
*01	17983 X	17983	-0-	-0- B	-0-	673	1	17286	2	Y	22					75
						24	9									
02	19401 X	NO RPT	-0-	-19401 B	-0-					Y	NO RPT					75

MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270 X	4677	-0-	-1593 B	-0-	333	1	4344	3	N	-0-					59
10	6479 X	4789	-0-	-1690 B	-0-	309	1	4480	2	N	-0-					59
11	6120 X	4758	-0-	-1362 B	-0-	208	1	4550	2	N	-0-					59
12	6324 X	5006	-0-	-1318 B	-0-	175	1	4831	2	N	-0-					59
01	5983 X	4632	-0-	-1351 B	-0-	174	1	4458	2	N	-0-					59
02	4611 X	NO RPT	-0-	-4611 B	-0-					N	NO RPT					59

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	2491	-0-	-209 B	-0-	178	1	2313	3	N	-0-					165
10	2821	N	1788	-0-	-1033 B	-0-	115	1	1673	2	N	-0-					165
11	2340	N	956	-0-	-1384 B	-0-	42	1	910	2	N	4					169
							4	9									
12	2573	N	1759	-0-	-814 B	-0-	61	1	1694	2	N	4					173
							4	9									
*01	1828	N	1828	-0-	-0- B	-0-	68	1	1756	2	N	4					177
							4	9									
02	928	N	NO RPT	-0-	-928 B	-0-					N	NO RPT					177

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6760	-0-	6760 B	13815	482	1	6278	3	Y	-0-					67
10	DLQ G-10		6376	-0-	6376 B	20191	411	1	5965	2	Y	-0-	67	7			-0-
11	DLQ G-10		6557	-0-	6557 B	26748	287	1	6270	2	Y	-0-					-0-
12	34010	X	7262	-0-	-26748 B	-0-	254	1	7008	2	Y	-0-					-0-
*01	6668	X	6668	-0-	-0- B	-0-	250	1	6418	2	Y	-0-					-0-
02	6525	X	NO RPT	-0-	-6525 B	-0-					Y	NO RPT					-0-

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6004	-0-	6004 B	6204	427	1	5568	3	Y	8					132
							9	9									
10	DLQ G-10		5345	-0-	5345 B	11549	344	1	5001	2	Y	-0-	8	0			124
11	DLQ G-10		1266	-0-	1266 B	12815	55	1	1211	2	Y	-0-	100	1			24
12	16486	X	3671	-0-	-12815 B	-0-	128	1	3543	2	Y	-0-					24
*01	6142	X	6142	-0-	-0- B	-0-	230	1	5901	2	Y	10					34
							11	9									
02	5800	X	NO RPT	-0-	-5800 B	-0-					Y	NO RPT					34

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2915	X	2915	-0-	-0- B	-0-	208	1	2707	3	N	-0-					96
10	2759	X	1436	-0-	-1323 B	-0-	92	1	1331	2	N	12					108
							13	9									
11	2730	X	2070	-0-	-660 B	-0-	90	1	1967	2	N	12					120
							13	9									
12	3007	N	2481	-0-	-526 B	-0-	86	1	2382	2	N	12					132
							13	9									
*01	1651	N	1651	-0-	-0- B	-0-	61	1	1577	2	N	12					144
							13	9									
02	2001	N	NO RPT	-0-	-2001 B	-0-					N	NO RPT					144

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20310	X	278	-0-	-20032 B	-0-	20	1	258	3	N	-0-					170
10	20987	X	51	-0-	-20936 B	-0-	3	1	48	2	N	-0-	170	7			-0-
11	17760	X	43	-0-	-17717 B	-0-	2	1	41	2	N	-0-					-0-
12	10447	X	11	-0-	-10436 B	-0-	11	2			N	-0-					-0-
01	279	X	4	-0-	-275 B	-0-	4	2			N	-0-					-0-
02	261	X	NO RPT	-0-	-261 B	-0-					N	NO RPT					-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 T RRCID -> 138947 COMPL. DATE 09/12/2006 TOTAL DEPTH 6512 PERF. 6155 - 6229

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159

PLUGGED AND ABANDONED_____ 05/14/2019 - P/A 05/14/19

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TREK RESOURCES, INC. //CONT.// 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	5752	-0-	-638	-0-	5720	3	32	9	N	29					133
10	6324	X	6082	-0-	-242	-0-	6053	3	29	9	N	26					159
11	6000	X	5451	-0-	-549	-0-	5412	3	39	9	N	35					194
12	6138	X	5274	-0-	-864	-0-	5240	3	34	9	N	31	151	1			74
01	6138	X	5604	-0-	-534	-0-	5567	3	37	9	N	34					108
*02	5883	X	5883	-0-	-0-	-0-	5851	3	32	9	N	29					137

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

09	14104	X	14104	-0-	-0-	-0-	14068	2	36	9	N	33					99
10	15253	X	15253	-0-	-0-	-0-	15212	2	41	9	N	37					136
11	14732	X	14732	-0-	-0-	-0-	14632	2	100	9	N	91	168	1			59
12	15121	X	15121	-0-	-0-	-0-	15067	2	54	9	N	49					108
01	15264	X	15264	-0-	-0-	-0-	15225	2	39	9	N	35					143
*02	14498	X	14498	-0-	-0-	-0-	14360	2	138	9	N	125	193	1			75

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

09	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
10	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
11	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
12	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
01	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
02	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

09	6	N	6	-0-	-0-	-0-	6	2	N	-0-			-0-
10	10	N	10	-0-	-0-	-0-	10	2	N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	2	N	-0-			-0-
12	12	N	12	-0-	-0-	-0-	12	2	N	-0-			-0-
01	10	N	8	-0-	-2	-0-	8	2	N	-0-			-0-
02	2	N	-0-	-0-	-2	-0-			N	-0-			-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

09	141155	X	141155	-0-	-0-	-0-	141155	2	N	-0-			-0-
10	128637	X	128637	-0-	-0-	-0-	128637	2	N	-0-			-0-
11	131929	X	131929	-0-	-0-	-0-	131929	2	N	-0-			-0-
12	128761	X	128761	-0-	-0-	-0-	128761	2	N	-0-			-0-
01	128318	X	128318	-0-	-0-	-0-	128318	2	N	-0-			-0-
*02	106438	X	106438	-0-	-0-	-0-	106438	2	N	-0-			-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

09	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

SHARONLEE (SLIGO) //CONT.// 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17850 #	17134	-0-	-716	-0-	1581	1	15553	2	Y	-0-					-0-
10	18228 #	16240	-0-	-1988	-0-	1632	1	14608	2	Y	-0-					-0-
11	17730 #	16718	-0-	-1012	-0-	1796	1	14922	2	Y	-0-					-0-
12	18321 #	16715	-0-	-1606	-0-	1840	1	14875	2	Y	-0-					-0-
01	18321 #	16950	-0-	-1371	-0-	1740	1	15210	2	Y	-0-					-0-
02	16559 #	15389	-0-	-1170	-0-	1680	1	13709	2	Y	-0-					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

09	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

09	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TRINIDAD RESOURCES, LLC 869976
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

09	14B DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-4) //CONT.// 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

09	1650 X	1430	-0-	-220	-0-	1430	2			Y	-0-					-0-
10	1736 X	1727	-0-	-9	-0-	1727	2			Y	-0-					-0-
11	1740 X	549	-0-	-1191	-0-	549	2			Y	-0-					-0-
12	1798 X	226	-0-	-1572	-0-	226	2			Y	-0-					-0-
01	1736 X	31	-0-	-1705	-0-	31	2			Y	-0-					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

09	349 N	349	-0-	-0-	-0-	349	2			Y	-0-					160
10	422 N	422	-0-	-0-	-0-	422	2			Y	-0-					160
11	327 N	327	-0-	-0-	-0-	327	2			Y	-0-					160
12	122 N	122	-0-	-0-	-0-	122	2			Y	-0-					160
*01	434 N	-0-	-0-	-434	-0-					Y	-0-					160
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					160

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

09	DLQ G-10	3170	-0-	3170	6742	3043	2	127	9	Y	115					1168
10	DLQ G-10	2673	-0-	2673	9415	2546	2	127	9	Y	115	177	1			1106
11	DLQ G-10	1960	-0-	1960	11375	1843	2	117	9	Y	106	186	1			1026
12	DLQ G-10	3065	-0-	3065	14440	2912	2	153	9	Y	139	124	1			1041
01	DLQ G-10	3097	-0-	3097	17537	2945	2	152	9	Y	138					1179
02	DLQ G-10	NO RPT	-0-	-0-	17537					Y	NO RPT					1179

WELDER WELL #: 8 RRCID -> 286101 COMPL. DATE 11/01/2017 TOTAL DEPTH 10575 PERF. 9913 - 10331

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

09	14B DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

09	1200 N	988	-0-	-212	-0-	953	2	35	9	Y	32				204
10	582 N	582	-0-	-0-	-0-	580	2	2	9	Y	2	153	1		53
*11	977 N	977	-0-	-0-	-0-	940	2	37	9	Y	34				87
12	1023 N	795	-0-	-228	-0-	777	2	18	9	Y	16				103
01	126 N	126	-0-	-0-	-0-	105	2	21	9	Y	19				122
*02	915 N	915	-0-	-0-	-0-	897	2	18	9	Y	16				138

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (2900 A) 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 L RRCID -> 132259 COMPL. DATE 07/28/1989 TOTAL DEPTH 4615 PERF. 3122 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/19/2020 - P/A 01/19/20

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 U RRCID -> 131844 COMPL. DATE 01/07/2009 TOTAL DEPTH 4615 PERF. 1750 - 1770

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/19/2020 - P/A 01/19/20

STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

09	180	N	-0-	-0-	-180	B	-0-	N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-	N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-	N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-	N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-	N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-	N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 X	-0-	-0-	-0-	-0-			N	-0-			19
10	0 X	-0-	-0-	-0-	-0-			N	-0-			19
11	0 X	-0-	-0-	-0-	-0-			N	-0-			19
12	0 X	-0-	-0-	-0-	-0-			N	-0-			19
01	0 X	-0-	-0-	-0-	-0-			N	-0-			19
02	0 N	-0-	-0-	-0-	-0-			N	-0-			19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 3610 PERF. 1804 - 1810

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

09	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 01/09/2014 TOTAL DEPTH 5110 PERF. 4342 - 4420

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	54	1			N	-0-					160
10	52	N	52	-0-	-0-	-0-	52	1			N	-0-					160
11	60	N	52	-0-	-8	-0-	52	1			N	-0-					160
12	60	N	60	-0-	-0-	-0-	60	1			N	-0-					160
*01	52	N	52	-0-	-0-	-0-	52	1			N	-0-					160
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					160

SPRI OIL & GAS, LLC 810527
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

09	7290	X	5783	-0-	-1507	-0-	940	1	4758	2	N	77					95
							85	9									
10	5982	X	5982	-0-	-0-	-0-	846	1	5005	2	N	119	183	1			31
							131	9									
11	6540	X	5591	-0-	-949	-0-	630	1	4935	2	N	24					55
							26	9									
12	7246	X	7246	-0-	-0-	-0-	865	1	6182	2	N	181	185	1			51
							199	9									
01	7163	X	7163	-0-	-0-	-0-	874	1	6129	2	N	145	179	1			17
							160	9									
*02	7179	X	7179	-0-	-0-	-0-	814	1	6274	2	N	83					100
							91	9									

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SLIVA (4000 SAND) 84105 868 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SCHILLING-HOMESTEAD WELL #: 1 RRCID -> 284294 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/27/2019 - P/A 11/27/19

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2490 #	-0-	-0-	-2490	-0-			N	-0-			162
10	4030 #	-0-	-0-	-4030	-0-			N	-0-			162
11	3780 #	-0-	-0-	-3780	-0-			N	-0-			162
12	3658 #	-0-	-0-	-3658	-0-			N	-0-			162
01	248 #	-0-	-0-	-248	-0-			N	-0-			162
02	0 #	-0-	-0-	-0-	-0-			N	-0-			162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

09	90 X	-0-	-0-	-90	-0-			N	-0-			162
10	93 X	-0-	-0-	-93	-0-			N	-0-			162
11	0 X	-0-	-0-	-0-	-0-			N	-0-			162
12	0 X	-0-	-0-	-0-	-0-			N	-0-			162
01	0 X	-0-	-0-	-0-	-0-			N	-0-			162
02	0 N	-0-	-0-	-0-	-0-			N	-0-			162

BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

09	9075 X	9075	-0-	-0-	-0-	100	1	8632	2	N	312	182	1		386
						343	9								
10	10422 X	10422	-0-	-0-	-0-	70	1	9994	2	N	325	535	1		176
						358	9								
11	7766 X	7766	-0-	-0-	-0-	100	1	7316	2	N	318	375	1		119
						350	9								
12	8172 X	8172	-0-	-0-	-0-	90	1	7707	2	N	341	351	1		109
						375	9								
01	5326 X	5326	-0-	-0-	-0-	60	1	5026	2	N	218	177	1		150
						240	9								
*02	5775 X	5775	-0-	-0-	-0-	60	1	5517	2	N	180	180	1		150
						198	9								

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

09	31948 X	31948	-0-	-0-	-0-	31553	2	395	9	N	359	352	1		293
10	29417 X	29417	-0-	-0-	-0-	28993	2	424	9	N	385	533	1		145
11	24313 X	24313	-0-	-0-	-0-	23952	2	361	9	N	328	359	1		114
12	23963 X	11166	-0-	-12797	-0-	10991	2	175	9	N	159				273
01	23963 X	12548	-0-	-11415	-0-	12388	2	160	9	N	145	359	1		59
02	22417 X	563	-0-	-21854	-0-	545	2	18	9	N	16				75

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	810 N	761	-0-	-49	-0-	761	2	N	-0-			-0-
10	338 N	338	-0-	-0-	-0-	338	2	N	-0-			-0-
11	750 N	284	-0-	-466	-0-	284	2	N	-0-			-0-
12	775 N	595	-0-	-180	-0-	595	2	N	-0-			-0-
01	838 N	838	-0-	-0-	-0-	838	2	N	-0-			-0-
*02	678 N	678	-0-	-0-	-0-	678	2	N	-0-			-0-

FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 280708 COMPL. DATE 12/12/2013 TOTAL DEPTH 3600 PERF. 1776 - 1786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5460 X	40	-0-	-5420	-0-	40	2	N	-0-			-0-
10	5332 X	-0-	-0-	-5332	-0-			N	-0-			-0-
11	3840 X	-0-	-0-	-3840	-0-			N	-0-			-0-
12	3534 X	-0-	-0-	-3534	-0-			N	-0-			-0-
01	2015 X	-0-	-0-	-2015	-0-			N	-0-			-0-
02	29 X	-0-	-0-	-29	-0-			N	-0-			-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	2757			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	2757			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2757			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2757			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2757			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2757			N	NO RPT			-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (2100) 84978 462 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1 R RRCID -> 225034 COMPL. DATE 12/19/2006 TOTAL DEPTH 3600 PERF. 2058 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	75	N	75	-0-	-0-	-0-	16	1	59	2	Y	-0-			-0-
11	34	N	34	-0-	-0-	-0-	9	1	25	2	Y	-0-			-0-
12	62	N	62	-0-	-0-	-0-	16	1	46	2	Y	-0-			-0-
01	62	N	38	-0-	-24	-0-	10	1	28	2	Y	-0-			-0-
*02	38	N	38	-0-	-0-	-0-	11	1	27	2	Y	-0-			-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

09	10710	X	8847	-0-	-1863	-0-	1877	1	6970	2	Y	-0-			7
10	11620	X	11620	-0-	-0-	-0-	2539	1	9081	2	Y	-0-			7
11	11347	X	11347	-0-	-0-	-0-	2934	1	8413	2	Y	-0-			7
12	11941	X	11941	-0-	-0-	-0-	3066	1	8875	2	Y	-0-			7
01	11625	X	10537	-0-	-1088	-0-	2797	1	7740	2	Y	-0-			7
02	10991	X	9056	-0-	-1935	-0-	2579	1	6477	2	Y	-0-			7

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

09	1200	X	1000	-0-	-200	-0-	212	1	788	2	Y	-0-			-0-
10	1116	X	1019	-0-	-97	-0-	223	1	796	2	Y	-0-			-0-
11	1050	X	343	-0-	-707	-0-	89	1	254	2	Y	-0-			-0-
12	900	X	900	-0-	-0-	-0-	231	1	669	2	Y	-0-			-0-
01	1286	X	1286	-0-	-0-	-0-	341	1	945	2	Y	-0-			-0-
*02	1214	X	1214	-0-	-0-	-0-	346	1	868	2	Y	-0-			-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2405	-0-	-115	-0-	489	1	1816	2	Y	91					139
							100	9									
10	2637	N	2637	-0-	-0-	-0-	559	1	2000	2	Y	71	180	1			30
							78	9									
11	2670	N	2670	-0-	-0-	-0-	669	1	1917	2	Y	76					106
							84	9									
12	DLQ G-10		2923	-0-	2923	2923	727	1	2106	2	Y	82					188
							90	9									
01	DLQ G-10		2622	-0-	2622	5545	667	1	1846	2	Y	99	184	1			103
							109	9									
*02	2100	N	2121	-0-	21	5566	583	1	1463	2	Y	68					171
							75	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

09	540	N	453	-0-	-87	-0-	96	1	357	2	Y	-0-					11
10	458	N	458	-0-	-0-	-0-	100	1	358	2	Y	-0-					11
11	425	N	425	-0-	-0-	-0-	110	1	315	2	Y	-0-					11
12	DLQ G-10		479	-0-	479	479	123	1	356	2	Y	-0-					11
01	DLQ G-10		406	-0-	406	885	108	1	298	2	Y	-0-					11
*02	1311	N	426	-0-	-885	-0-	121	1	305	2	Y	-0-					11

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

09	4366	X	4366	-0-	-0-	-0-	926	1	3440	2	N	-0-					44
10	3331	X	3331	-0-	-0-	-0-	728	1	2603	2	N	-0-					44
11	1507	X	1507	-0-	-0-	-0-	390	1	1117	2	N	-0-					44
12	686	X	686	-0-	-0-	-0-	176	1	510	2	N	-0-					44
01	1572	X	1572	-0-	-0-	-0-	417	1	1155	2	N	-0-					44
*02	1310	X	1310	-0-	-0-	-0-	373	1	937	2	N	-0-					44

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
10	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
11	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
12	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
*02	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
10	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
11	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
12	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
01	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
02	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	20	1	243	2	N	-0-					107
10	266	N	266	-0-	-0-	-0-	14	1	252	2	N	-0-					107
11	210	N	129	-0-	-81	-0-	9	1	120	2	N	-0-					107
12	217	N	141	-0-	-76	-0-	19	1	122	2	N	-0-					107
01	247	N	247	-0-	-0-	-0-	12	1	235	2	N	-0-					107
*02	263	N	263	-0-	-0-	-0-	15	1	248	2	N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2949	-0-	-51	-0-	220	1	2716	2	Y	12					43
							13	9									
10	2790	X	2711	-0-	-79	-0-	141	1	2560	2	Y	9					52
							10	9									
11	2700	X	2568	-0-	-132	-0-	170	1	2386	2	Y	11	41	1			22
							12	9									
12	2232	N	2232	-0-	-0-	-0-	301	1	1921	2	Y	9					31
							10	9									
01	2863	N	2863	-0-	-0-	-0-	138	1	2702	2	Y	21					52
							23	9									
02	2494	N	2408	-0-	-86	-0-	138	1	2258	2	Y	11					63
							12	9									

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	701	N	701	-0-	-0-	-0-	52	1	643	2	Y	5					11
							6	9									
10	686	N	686	-0-	-0-	-0-	35	1	640	2	Y	10					21
							11	9									
11	706	N	706	-0-	-0-	-0-	47	1	657	2	Y	2	16	1			7
							2	9									
12	372	N	372	-0-	-0-	-0-	49	1	315	2	Y	7					14
							8	9									
01	710	N	710	-0-	-0-	-0-	34	1	656	2	Y	18					32
							20	9									
02	696	N	200	-0-	-496	-0-	11	1	186	2	Y	3					35
							3	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

09	260	N	260	-0-	-0-	-0-	19	1	239	2	N	2					146
							2	9									
10	217	N	119	-0-	-98	-0-	6	1	113	2	N	-0-					146
11	180	N	96	-0-	-84	-0-	6	1	90	2	N	-0-					146
12	217	N	146	-0-	-71	-0-	20	1	126	2	N	-0-					146
01	124	N	99	-0-	-25	-0-	5	1	94	2	N	-0-					146
*02	105	N	105	-0-	-0-	-0-	6	1	99	2	N	-0-					146

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

09	431	N	431	-0-	-0-	-0-	32	1	398	2	N	1					3
							1	9									
10	386	N	386	-0-	-0-	-0-	20	1	366	2	N	-0-					3
11	395	N	395	-0-	-0-	-0-	26	1	369	2	N	-0-					3
12	287	N	287	-0-	-0-	-0-	39	1	248	2	N	-0-					3
01	338	N	338	-0-	-0-	-0-	16	1	322	2	N	-0-					3
*02	313	N	313	-0-	-0-	-0-	18	1	295	2	N	-0-					3

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

09	9657	X	9657	-0-	-0-	-0-	719	1	8890	2	Y	44					134
							48	9									
10	6558	X	6558	-0-	-0-	-0-	340	1	6188	2	Y	27					161
							30	9									
11	5220	X	5063	-0-	-157	-0-	334	1	4704	2	Y	23	128	1			56
							25	9									
12	484	X	484	-0-	-0-	-0-	63	1	399	2	Y	20					76
							22	9									
01	10073	X	10073	-0-	-0-	-0-	488	1	9541	2	Y	40					116
							44	9									
02	5974	X	5752	-0-	-222	-0-	330	1	5382	2	Y	36					152
							40	9									

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

09	630	N	54	-0-	-576	-0-	5	1	49	2	N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	60	N	15	-0-	-45	-0-	2	1	13	2	N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-

SPEAKS, SW. (FRIO) //CONT.// 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TREK RESOURCES, INC. 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

09	7240	6620	-0-	-620	-0-	6620	2			N	-0-			-0-
10	8116	7158	-0-	-958	-0-	7158	2			N	-0-			-0-
11	7772	6886	-0-	-886	-0-	6886	2			N	-0-			-0-
12	7982	7091	-0-	-891	-0-	7091	2			N	-0-			-0-
01	8130	7165	-0-	-965	-0-	7165	2			N	-0-			-0-
*02	7714	6757	-0-	-957	-0-	6757	2			N	-0-			-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

09	1086 N	1086	-0-	-0-	-0-	111	1	975	2	N	-0-			-0-
10	961 N	40	-0-	-921	-0-	3	1	37	2	N	-0-			-0-
11	930 N	20	-0-	-910	-0-	1	1	19	2	N	-0-			-0-
12	961 N	-0-	-0-	-961	-0-					N	-0-			-0-
01	31 N	-0-	-0-	-31	-0-					N	-0-			-0-
02	29 N	-0-	-0-	-29	-0-					N	-0-			-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	249	-0-	-51	-0-	91	1	158	2	Y	-0-					23
10	310	X	267	-0-	-43	-0-	81	1	186	2	Y	-0-					23
11	300	X	208	-0-	-92	-0-	90	1	118	2	Y	-0-					23
12	354	X	354	-0-	-0-	-0-	93	1	261	2	Y	-0-					23
01	346	X	346	-0-	-0-	-0-	169	1	177	2	Y	-0-					23
*02	364	N	364	-0-	-0-	-0-	158	1	206	2	Y	-0-					23

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

09	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					23
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					23
11	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					23
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					23
01	3	N	1	-0-	-2	-0-	1	2			N	-0-					23
*02	69	N	69	-0-	-0-	-0-	8	1	61	2	N	-0-					23

CONTANGO RESOURCES, INC. 173206
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

09	3180	X	1195	-0-	-1985	-0-	131	1	1042	2	N	20					53
							22	9									
10	2697	X	199	-0-	-2498	-0-	17	1	182	2	N	-0-					53
11	2460	X	178	-0-	-2282	-0-	16	1	162	2	N	-0-					53
12	2325	X	63	-0-	-2262	-0-	2	1	61	2	N	-0-					53
01	4676	X	4676	-0-	-0-	-0-	308	1	4237	2	N	119					172
							131	9									
*02	3703	X	3703	-0-	-0-	-0-	267	1	3400	2	N	33					205
							36	9									

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

09	5048	X	5048	-0-	-0-	-0-	472	1	4576	2	N	-0-					100
10	5313	X	5313	-0-	-0-	-0-	401	1	4912	2	N	-0-					100
11	5142	X	5142	-0-	-0-	-0-	372	1	4770	2	N	-0-					100
12	5136	X	5136	-0-	-0-	-0-	182	1	4849	2	N	95					195
							105	9									
01	4740	X	4740	-0-	-0-	-0-	263	1	4474	2	N	3	163	1			35
							3	9									
*02	4515	X	4515	-0-	-0-	-0-	260	1	4255	2	N	-0-					35

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5281	X	5281	-0-	-0-	-0-	492	1	4545	2	N	222	177	1			205
							244	9									
10	5768	X	5768	-0-	-0-	-0-	447	1	5067	2	N	231	188	1			248
							254	9									
11	4920	X	4298	-0-	-622	-0-	313	1	3781	2	N	185	185	1			248
							204	9									
12	5456	X	3819	-0-	-1637	-0-	132	1	3423	2	N	240	188	1			300
							264	9									
01	5766	X	4853	-0-	-913	-0-	329	1	4345	2	N	163	310	1			153
							179	9									
02	5394	X	4372	-0-	-1022	-0-	291	1	4000	2	N	74	184	1			43
							81	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

09	2910	X	1207	-0-	-1703	-0-	111	1	1096	2	N	-0-					61
10	3007	X	1525	-0-	-1482	-0-	119	1	1406	2	N	-0-					61
11	3971	X	3971	-0-	-0-	-0-	235	1	3736	2	N	-0-					61
12	3999	X	1384	-0-	-2615	-0-	43	1	1341	2	N	-0-					61
*01	3999	X	2548	-0-	-1451	-0-	165	1	2383	2	N	-0-					61
02	3828	X	2567	-0-	-1261	-0-	125	1	2442	2	N	-0-					61

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

09	2081	N	2081	-0-	-0-	-0-	184	1	1790	2	N	97	183	1			100
							107	9									
10	2111	N	2111	-0-	-0-	-0-	152	1	1841	2	N	107					207
							118	9									
11	1987	N	1987	-0-	-0-	-0-	145	1	1798	2	N	40	188	1			59
							44	9									
12	2139	N	2051	-0-	-88	-0-	69	1	1917	2	N	59					118
							65	9									
01	2108	N	1989	-0-	-119	-0-	117	1	1747	2	N	114					232
							125	9									
02	1914	N	1876	-0-	-38	-0-	117	1	1651	2	N	98	189	1			141
							108	9									

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

09	510	N	317	-0-	-193	-0-	30	1	287	2	N	-0-					145
10	310	N	210	-0-	-100	-0-	17	1	193	2	N	-0-					145
11	390	N	179	-0-	-211	-0-	10	1	169	2	N	-0-					145
12	416	N	416	-0-	-0-	-0-	11	1	405	2	N	-0-					145
01	349	N	349	-0-	-0-	-0-	22	1	325	2	N	2	40	1			107
							2	9									
*02	258	N	258	-0-	-0-	-0-	17	1	241	2	N	-0-					107

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8550	X	7037	-0-	-1513	-0-	6926	2	111	9	N	101	181	1			236
10	8370	X	6930	-0-	-1440	-0-	6801	2	129	9	N	117					353
11	7830	X	6308	-0-	-1522	-0-	6255	2	53	9	N	48	231	1			170
12	7285	X	6058	-0-	-1227	-0-	6021	2	37	9	N	34					204
01	7285	X	6358	-0-	-927	-0-	6226	2	132	9	N	120					324
02	6815	X	5654	-0-	-1161	-0-	5654	2			N	-0-					324

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1047	-0-	-573	-0-	379	1	659	2	Y	8					120
							9	9									
10	1674	N	1078	-0-	-596	-0-	325	1	747	2	Y	5					125
							6	9									
11	1442	N	1442	-0-	-0-	-0-	624	1	816	2	Y	2					127
							2	9									
12	1387	N	1387	-0-	-0-	-0-	364	1	1020	2	Y	3					130
							3	9									
01	1824	N	1824	-0-	-0-	-0-	885	1	926	2	Y	12					142
							13	9									
*02	1678	N	1678	-0-	-0-	-0-	726	1	945	2	Y	6					148
							7	9									

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2769	N	2769	-0-	-0-	-0-	250	1	2362	2	N	143					213
							157	9									
10	2888	N	2888	-0-	-0-	-0-	206	1	2515	2	N	152	175	1			190
							167	9									
11	2827	N	2827	-0-	-0-	-0-	187	1	2471	2	N	154	181	1			163
							169	9									
12	2866	N	2866	-0-	-0-	-0-	96	1	2586	2	N	167	187	1			143
							184	9									
01	2755	N	2755	-0-	-0-	-0-	140	1	2442	2	N	157	190	1			110
							173	9									
*02	2573	N	2573	-0-	-0-	-0-	139	1	2267	2	N	152	184	1			78
							167	9									

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

09	14407 X	14407	-0-	-0-	-0-	1370	1	13037	2	N	-0-			70
10	14477 X	13767	-0-	-710	-0-	1074	1	12693	2	N	-0-			70
11	14010 X	12416	-0-	-1594	-0-	842	1	11574	2	N	-0-			70
12	14880 X	14296	-0-	-584	-0-	547	1	13705	2	N	40			110
						44	9							
01	14880 X	14306	-0-	-574	-0-	725	1	13581	2	N	-0-			110
02	13920 X	12822	-0-	-1098	-0-	725	1	12097	2	N	-0-			110

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

09	4380 X	3605	-0-	-775	-0-	337	1	3268	2	N	-0-			27
10	4216 X	3699	-0-	-517	-0-	279	1	3420	2	N	-0-			27
11	4080 X	3446	-0-	-634	-0-	239	1	3207	2	N	-0-			27
12	3937 X	3633	-0-	-304	-0-	129	1	3504	2	N	-0-			27
01	3875 X	3485	-0-	-390	-0-	190	1	3295	2	N	-0-			27
02	3480 X	3289	-0-	-191	-0-	187	1	3102	2	N	-0-			27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

09	0 N	-0-	-0-	-0-	-0-					N	-0-			43
10	0 N	-0-	-0-	-0-	-0-					N	-0-			43
11	30 N	-0-	-0-	-30	-0-					N	-0-			43
12	0 N	-0-	-0-	-0-	-0-					N	-0-			43
01	0 N	-0-	-0-	-0-	-0-					N	-0-			43
02	0 N	-0-	-0-	-0-	-0-					N	-0-			43

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	90	-0-	-210	-0-	16	1	74	2	Y	-0-			8
10	279	N	232	-0-	-47	-0-	44	1	188	2	Y	-0-			8
11	280	N	280	-0-	-0-	-0-	56	1	224	2	Y	-0-			8
12	93	N	20	-0-	-73	-0-	4	1	16	2	Y	-0-			8
01	217	N	-0-	-0-	-217	-0-					Y	-0-			8
02	261	N	13	-0-	-248	-0-	3	1	10	2	Y	-0-			8

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

09	1319	N	1319	-0-	-0-	-0-	239	1	1080	2	Y	-0-			8
10	1374	N	1374	-0-	-0-	-0-	259	1	1115	2	Y	-0-			8
11	1350	N	1275	-0-	-75	-0-	254	1	1021	2	Y	-0-			8
12	1364	N	1323	-0-	-41	-0-	287	1	1036	2	Y	-0-			8
01	1412	N	1412	-0-	-0-	-0-	291	1	1121	2	Y	-0-			8
02	1247	N	1174	-0-	-73	-0-	246	1	928	2	Y	-0-			8

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

09	90	N	79	-0-	-11	-0-	14	1	65	2	Y	-0-			8
10	93	N	80	-0-	-13	-0-	15	1	65	2	Y	-0-			8
11	90	N	72	-0-	-18	-0-	14	1	58	2	Y	-0-			8
12	93	N	78	-0-	-15	-0-	17	1	61	2	Y	-0-			8
01	93	N	78	-0-	-15	-0-	16	1	62	2	Y	-0-			8
*02	120	N	120	-0-	-0-	-0-	25	1	95	2	Y	-0-			8

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

09	30	N	6	-0-	-24	-0-	1	1	5	2	Y	-0-			8
10	11	N	6	-0-	-5	-0-	1	1	5	2	Y	-0-			8
11	13	N	11	-0-	-2	-0-	2	1	9	2	Y	-0-			8
12	6	N	4	-0-	-2	-0-	1	1	3	2	Y	-0-			8
01	6	N	-0-	-0-	-6	-0-					Y	-0-			8
02	11	N	3	-0-	-8	-0-	1	1	2	2	Y	-0-			8

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

09	270 N	-0-	-0-	-270	-0-					N	-0-					72
10	372 N	-0-	-0-	-372	-0-					N	-0-					72
11	262 N	262	-0-	-0-	-0-	26	1	236	2	N	-0-					72
12	0 N	-0-	-0-	-0-	-0-					N	-0-					72
*01	0 N	-0-	-0-	-0-	-0-					N	-0-					72
02	261 N	-0-	-0-	-261	-0-					N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

09	1260 N	1121	-0-	-139	-0-	1121	2			Y	-0-					19
10	1054 N	966	-0-	-88	-0-	966	2			Y	-0-					19
11	1050 N	864	-0-	-186	-0-	864	2			Y	-0-					19
12	1147 N	990	-0-	-157	-0-	69	1	921	2	Y	-0-					19
01	961 N	725	-0-	-236	-0-	18	1	699	2	Y	7	19	1			7
						8	9									
02	841 N	478	-0-	-363	-0-	37	1	380	2	Y	55					62
						61	9									

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

09	5648 X	5648	-0-	-0-	-0-	5604	2	44	9	Y	40					71
10	5580 X	5309	-0-	-271	-0-	2	1	5283	2	Y	22					93
						24	9									
11	5400 X	5136	-0-	-264	-0-	1	1	5095	2	Y	36					129
						40	9									
12	5580 X	5454	-0-	-126	-0-	379	1	5038	2	Y	34					163
						37	9									
01	5580 X	4939	-0-	-641	-0-	123	1	4801	2	Y	14	160	1			17
						15	9									
02	T. A.	2207	-0-	2207	2207	189	1	1965	2	Y	48					65
						53	9									

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

09	210 N	194	-0-	-16	-0-	194	2			Y	-0-					-0-
10	186 N	145	-0-	-41	-0-	145	2			Y	-0-					-0-
11	208 N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
12	186 N	147	-0-	-39	-0-	10	1	137	2	Y	-0-					-0-
01	155 N	153	-0-	-2	-0-	4	1	149	2	Y	-0-					-0-
02	203 N	151	-0-	-52	-0-	13	1	138	2	Y	-0-					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

09	5730	X	5634	-0-	-96	-0-	1022	1	4612	2	Y	-0-			8
10	5890	X	5170	-0-	-720	-0-	975	1	4195	2	Y	-0-			8
11	5580	X	5148	-0-	-432	-0-	1027	1	4121	2	Y	-0-			8
12	5828	X	4482	-0-	-1346	-0-	973	1	3509	2	Y	-0-			8
01	5828	X	5703	-0-	-125	-0-	1175	1	4528	2	Y	-0-			8
02	5452	X	4683	-0-	-769	-0-	981	1	3702	2	Y	-0-			8

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

09	3390	X	3143	-0-	-247	-0-	570	1	2573	2	Y	-0-			8
10	3348	X	3154	-0-	-194	-0-	595	1	2559	2	Y	-0-			8
11	3120	X	2943	-0-	-177	-0-	587	1	2356	2	Y	-0-			8
12	3255	X	2956	-0-	-299	-0-	642	1	2314	2	Y	-0-			8
01	3275	X	3275	-0-	-0-	-0-	675	1	2600	2	Y	-0-			8
02	3045	X	3012	-0-	-33	-0-	631	1	2381	2	Y	-0-			8

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

09	7050	X	6798	-0-	-252	-0-	1233	1	5565	2	Y	-0-			8
10	7223	X	6930	-0-	-293	-0-	1307	1	5623	2	Y	-0-			8
11	6810	X	6588	-0-	-222	-0-	1315	1	5273	2	Y	-0-			8
12	7037	X	6784	-0-	-253	-0-	1473	1	5311	2	Y	-0-			8
01	7140	X	7140	-0-	-0-	-0-	1471	1	5669	2	Y	-0-			8
02	6583	X	5693	-0-	-890	-0-	1192	1	4501	2	Y	-0-			8

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

09	223	N	223	-0-	-0-	-0-	40	1	183	2	Y	-0-			8
10	293	N	293	-0-	-0-	-0-	55	1	238	2	Y	-0-			8
11	207	N	207	-0-	-0-	-0-	41	1	166	2	Y	-0-			8
12	202	N	202	-0-	-0-	-0-	44	1	158	2	Y	-0-			8
01	208	N	208	-0-	-0-	-0-	43	1	165	2	Y	-0-			8
*02	200	N	200	-0-	-0-	-0-	42	1	158	2	Y	-0-			8

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

09	180	N	167	-0-	-13	-0-	30	1	137	2	Y	-0-			-0-
10	186	N	149	-0-	-37	-0-	28	1	121	2	Y	-0-			-0-
11	180	N	131	-0-	-49	-0-	26	1	105	2	Y	-0-			-0-
12	186	N	98	-0-	-88	-0-	21	1	77	2	Y	-0-			-0-
01	155	N	111	-0-	-44	-0-	23	1	88	2	Y	-0-			-0-
*02	153	N	153	-0-	-0-	-0-	32	1	121	2	Y	-0-			-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	968	-0-	-22 B	-0-	80	1	888	2	N	-0-					18
10	1054	N	1017	-0-	-37 B	-0-	98	1	919	2	N	-0-					18
11	1050	N	534	-0-	-516 B	-0-	84	1	450	2	N	-0-					18
12	1124	N	1124	-0-	-0- B	-0-	106	1	1018	2	N	-0-					18
01	1030	N	1030	-0-	-0- B	-0-	118	1	912	2	N	-0-					18
*02	1052	N	1052	-0-	-0- B	-0-	119	1	933	2	N	-0-					18

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

09	630	N	582	-0-	-48 B	-0-	48	1	534	2	N	-0-					-0-
10	749	N	749	-0-	-0- B	-0-	72	1	677	2	N	-0-					-0-
11	720	N	547	-0-	-173 B	-0-	86	1	461	2	N	-0-					-0-
12	768	N	768	-0-	-0- B	-0-	72	1	696	2	N	-0-					-0-
01	744	N	624	-0-	-120 B	-0-	72	1	552	2	N	-0-					-0-
*02	628	N	628	-0-	-0- B	-0-	70	1	558	2	N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

09	877	N	877	-0-	-0- B	-0-	72	1	796	2	N	8					132
							9	9									
10	1022	N	1022	-0-	-0- B	-0-	97	1	907	2	N	16					148
							18	9									
11	990	N	774	-0-	-216 B	-0-	121	1	653	2	N	-0-					148
12	899	N	802	-0-	-97 B	-0-	75	1	727	2	N	-0-					148
01	1023	N	578	-0-	-445 B	-0-	65	1	501	2	N	11					159
							12	9									
02	754	N	631	-0-	-123 B	-0-	70	1	558	2	N	3					162
							3	9									

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

09	7920	X	3406	-0-	-4514 B	-0-	3402	2	4	9	N	4					124
10	8184	X	5314	-0-	-2870 B	-0-	5178	2	136	9	N	124	186	1			62
11	7920	X	4221	-0-	-3699 B	-0-	4103	2	118	9	N	107					169
12	36295	X	36295	-0-	-0- B	-0-	35451	2	844	9	N	767	921	1			15
*01	33895	X	33895	-0-	-0- B	-0-	33105	2	790	9	N	718	553	1			180
*02	34596	X	34596	-0-	-0- B	-0-	33845	2	751	9	N	683	740	1			123

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	1657	-0-	-1433	-0-	1629	2	28	9	N	25					232
10	3038	X	389	-0-	-2649	-0-	387	2	2	9	N	2					234
11	2910	X	235	-0-	-2675	-0-	235	2			N	-0-					234
12	2852	X	-0-	-0-	-2852	-0-					N	-0-					234
01	2108	X	-0-	-0-	-2108	-0-					N	-0-					234
02	1595	X	-0-	-0-	-1595	-0-					N	-0-					234

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSBACHER ENERGY COMPANY 589984
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	163 N	163	-0-	-0-	-0-	14	1	149	2	N	-0-			-0-
10	93 N	-0-	-0-	-93	-0-					N	-0-			-0-
11	180 N	-0-	-0-	-180	-0-					N	-0-			-0-
12	155 N	-0-	-0-	-155	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300 N	203	-0-	-97 B	-17158	16	1	187	2	N	-0-			-0-
10	372 N	170	-0-	-202 B	-17158	16	1	154	2	N	-0-			-0-
11	330 N	417	-0-	87 B	-17071	65	1	352	2	N	-0-			-0-
12	217 N	216	-0-	-1 B	-17071	20	1	196	2	N	-0-			-0-
01	155 N	-0-	-0-	-155 B	-17071					N	-0-			-0-
02	406 N	-0-	-0-	-406 B	-17071					N	-0-			-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7230	7007	-0-	-223	-0-	7007	2			N	-0-			-0-
10	7471	7247	-0-	-224	-0-	7247	2			N	-0-			-0-
11	7230	7028	-0-	-202	-0-	7028	2			N	-0-			-0-
12	7285 #	7131	-0-	-154	-0-	7131	2			N	-0-			-0-
01	7295 R	7295	-0-	-0-	-0-	7295	2			N	-0-			-0-
02	6786 #	6759	-0-	-27	-0-	6759	2			N	-0-			-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			166
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			166
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			166
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			166
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			166
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			166

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462

WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7830	X	-0-	-0-	-7830	-0-					N	-0-					57
10	8091	X	-0-	-0-	-8091	-0-					N	-0-					57
11	7320	X	-0-	-0-	-7320	-0-					Y	-0-					57
12	7099	X	-0-	-0-	-7099	-0-					Y	-0-					57
*01	1209	X	-0-	-0-	-1209	-0-					Y	-0-					57
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					57

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

09	1920	X	-0-	-0-	-1920	-0-					N	-0-					104
10	1581	X	-0-	-0-	-1581	-0-					N	-0-					104
11	60	N	-0-	-0-	-60	-0-					Y	-0-					104
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					104
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					104
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					104

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20254	X	20254	-0-	-0-	-0-	648	1	19563	3	N	39	196	1			87
							43	9									
10	30559	X	30559	-0-	-0-	-0-	1084	1	29307	3	N	153					240
							168	9									
11	16500	X	9174	-0-	-7326	-0-	442	1	8688	3	Y	40	199	1			81
							44	9									
12	25229	X	25229	-0-	-0-	-0-	842	1	24279	3	Y	98					179
							108	9									
*01	17050	X	14974	-0-	-2076	-0-	420	1	14398	3	Y	142	196	1			125
							156	9									
02	15950	X	10125	-0-	-5825	-0-	240	1	9885	3	Y	-0-					125

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

09	4830	X	56	-0-	-4774	-0-	4	1	52	3	N	-0-					159
10	8494	X	442	-0-	-8052	-0-	29	1	412	3	N	-0-					159
							1	4									
11	8220	X	40	-0-	-8180	-0-	3	1	37	3	Y	-0-					159
12	8494	X	88	-0-	-8406	-0-	6	1	82	3	Y	-0-					159
*01	434	X	73	-0-	-361	-0-	4	1	69	3	Y	-0-					159
02	406	X	-0-	-0-	-406	-0-					Y	-0-					159

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

09	0	N	-0-	-0-	-0-	-0-					N	-0-					143
10	0	N	-0-	-0-	-0-	-0-					N	-0-					143
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					143

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

09	26970	X	11442	-0-	-15528	-0-	572	1	10784	3	N	62	70	0			9
							18	4	68	9							
10	27869	X	20898	-0-	-6971	-0-	1187	1	19570	3	N	105	101	0			13
							25	4	116	9							
11	26970	X	21462	-0-	-5508	-0-	1087	1	20238	3	Y	106	101	0			18
							20	4	117	9							
12	20429	X	18163	-0-	-2266	-0-	778	1	17265	3	Y	90	94	0			14
							21	4	99	9							
*01	20894	X	17074	-0-	-3820	-0-	841	1	16106	3	Y	91	90	0			15
							27	4	100	9							
02	20677	X	18135	-0-	-2542	-0-	794	1	17230	3	Y	78	77	0			16
							25	4	86	9							

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13770	X	6943	-0-	-6827	-0-	223	1	6720	3	N	-0-					-0-
10	13733	X	7785	-0-	-5948	-0-	278	1	7507	3	N	-0-					-0-
11	13290	X	7531	-0-	-5759	-0-	365	1	7166	3	Y	-0-					-0-
12	13733	X	-0-	-0-	-13733	-0-					Y	-0-					-0-
*01	7781	X	5296	-0-	-2485	-0-	144	1	2	2	Y	193	161	0			32
							4938	3	212	9							
02	7279	X	-0-	-0-	-7279	-0-					Y	-0-	32	0			-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

09	21840	X	13584	-0-	-8256	-0-	891	1	12654	3	N	-0-					-0-
							39	4									
10	22568	X	14462	-0-	-8106	-0-	944	1	13483	3	N	-0-					-0-
							35	4									
11	21840	X	14652	-0-	-7188	-0-	962	1	13663	3	Y	-0-					-0-
							27	4									
12	16430	X	12032	-0-	-4398	-0-	822	1	11190	3	Y	-0-					-0-
							20	4									
*01	15934	X	12538	-0-	-3396	-0-	643	1	11872	3	Y	-0-					-0-
							23	4									
02	14123	X	11633	-0-	-2490	-0-	498	1	11122	3	Y	-0-					-0-
							13	4									

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

09	120 N	118	-0-	-2	-0-	20 1 1 9	97 3	N	1			28
10	124 N	120	-0-	-4	-0-	21 1 4 9	95 3	N	4			32
11	123 N	123	-0-	-0-	-0-	22 1 6 9	95 3	N	5	18 1		19
12	131 N	131	-0-	-0-	-0-	24 1 7 9	100 3	N	6			25
01	125 N	125	-0-	-0-	-0-	23 1 10 9	92 3	N	9			34
02	116 N	111	-0-	-5	-0-	22 1 4 9	85 3	N	4	18 1		20

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1232	N	1232	-0-	-0-	-0-	200	1	973	3	N	54					238
							59	9									
10	1273	N	1273	-0-	-0-	-0-	222	1	997	3	N	49					287
							54	9									
11	1246	N	1246	-0-	-0-	-0-	222	1	972	3	N	47	161	1			173
							52	9									
12	1292	N	1292	-0-	-0-	-0-	241	1	993	3	N	53					226
							58	9									
01	1299	N	1299	-0-	-0-	-0-	240	1	970	3	N	81					307
							89	9									
02	1218	N	1183	-0-	-35	-0-	234	1	909	3	N	36	163	1			180
							40	9									

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

09	720	N	554	-0-	-166	-0-	94	1	460	3	N	-0-					-0-
10	682	N	553	-0-	-129	-0-	101	1	452	3	N	-0-					-0-
11	570	N	487	-0-	-83	-0-	90	1	397	3	N	-0-					-0-
12	558	N	527	-0-	-31	-0-	103	1	424	3	N	-0-					-0-
01	558	N	509	-0-	-49	-0-	101	1	408	3	N	-0-					-0-
02	464	N	428	-0-	-36	-0-	88	1	340	3	N	-0-					-0-

BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	19	1	92	3	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	23	1	102	3	N	-0-					-0-
11	120	N	119	-0-	-1	-0-	22	1	97	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	32	1	131	3	N	-0-					-0-
01	124	N	111	-0-	-13	-0-	22	1	89	3	N	-0-					-0-
02	116	N	102	-0-	-14	-0-	21	1	81	3	N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

09	1769	N	1769	-0-	-0-	-0-	1701	2	68	9	N	62	178	1			113
10	1984	N	1871	-0-	-113	-0-	1813	2	58	9	N	53					166
11	1680	N	1211	-0-	-469	-0-	1098	2	113	9	N	103	182	1			87
12	1829	N	1756	-0-	-73	-0-	1686	2	70	9	N	64					151
01	1860	N	1806	-0-	-54	-0-	1684	2	122	9	N	111	182	1			80
*02	1741	N	1741	-0-	-0-	-0-	1671	2	70	9	N	64					144

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

09	1512	N	1512	-0-	-0-	-0-	1401	2	111	9	N	101	186	1			100
10	1488	N	1334	-0-	-154	-0-	1271	2	63	9	N	57					157
11	1309	N	1309	-0-	-0-	-0-	1215	2	94	9	N	85					242
12	1550	N	1385	-0-	-165	-0-	1256	2	129	9	N	117	187	1			172
01	1333	N	1230	-0-	-103	-0-	1129	2	101	9	N	92					264
02	1276	N	1229	-0-	-47	-0-	1127	2	102	9	N	93	187	1			170

SPEARY, EAST (WILCOX 9800) //CONT.// 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			42
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			42
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			42
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			42
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			42
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			42

PLUGGED AND ABANDONED_____ 01/08/2020 - P/A 01/08/20

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	73 N	73	-0-	-0-	-0-	6	1	67	2	N	-0-			-0-
10	183 N	183	-0-	-0-	-0-	15	1	168	2	N	-0-			-0-
11	86 N	86	-0-	-0-	-0-	7	1	79	2	N	-0-			-0-
*12	44 N	44	-0-	-0-	-0-	4	1	40	2	N	-0-			-0-
*01	5 N	5	-0-	-0-	-0-	5	1			N	-0-			-0-
02	87 N	NO RPT	-0-	-87	-0-					N	NO RPT			-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	900 N	609	-0-	-291	-0-	85	1	524	2	N	-0-			92
10	1426 N	622	-0-	-804	-0-	68	1	554	2	N	-0-			92
11	1050 N	801	-0-	-249	-0-	206	1	595	2	N	-0-			92
12	999 N	999	-0-	-0-	-0-	568	1	431	2	N	-0-			92
01	478 N	478	-0-	-0-	-0-	478	2			N	-0-			92
02	580 N	NO RPT	-0-	-580	-0-					N	NO RPT			92

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

09	2550 N	2503	-0-	-47	-0-	2428	2	75	9	N	68					146
10	2573 N	2511	-0-	-62	-0-	2448	2	63	9	N	57	174	1			29
11	2520 N	2402	-0-	-118	-0-	2328	2	74	9	N	67					96
12	2573 N	2448	-0-	-125	-0-	2371	2	77	9	N	70					166
01	2511 N	2493	-0-	-18	-0-	2416	2	77	9	N	70	168	1			68
02	2320 N	2282	-0-	-38	-0-	2210	2	72	9	N	65					133

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

09	37380 X	32303	-0-	-5077	-0-	300	1	31413	2	N	536	359	1			306
						590	9									
10	38626 X	16367	-0-	-22259	-0-	158	1	15893	2	N	287	368	1			225
						316	9									
11	35220 X	28288	-0-	-6932	-0-	243	1	27538	2	N	461	372	1			314
						507	9									
12	36394 X	30288	-0-	-6106	-0-	273	1	29349	2	N	605	740	1			179
						666	9									
01	33387 X	21918	-0-	-11469	-0-	208	1	21318	2	N	356	186	1			349
						392	9									
02	31233 X	26669	-0-	-4564	-0-	255	1	25929	2	N	441	565	1			225
						485	9									

SUBLIME, WEST (MIDWAY, U.) //CONT.// 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					117
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					117
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					117
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					117

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
A. BANDUCH A AC WELL #: 3H RRCID -> 288276 COMPL. DATE 06/18/2019 TOTAL DEPTH 10446 PERF. N/A

09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
*10	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-				-0-
*11	SHUT IN		13069	-0-	13069	B	13069	4637	3	8432	9	Y	7665	7665	0		-0-
*12	SHUT IN		32258	-0-	32258	B	45327	11717	3	20541	9	Y	18674	18674	0		-0-
*01	SHUT IN		11133	-0-	11133	B	56460	4811	3	6322	9	Y	5747	5747	0		-0-
02	SHUT IN		26826	-0-	26826	B	83286	10487	3	16339	9	Y	14854	14854	0		-0-

A. BANDUCH A AC WELL #: 1H RRCID -> 288438 COMPL. DATE 06/02/2019 TOTAL DEPTH 10953 PERF. N/A

09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-				-0-
*11	SHUT IN		12269	-0-	12269	B	12269	3837	3	8432	9	Y	7665	7665	0		-0-
*12	SHUT IN		38734	-0-	38734	B	51003	8800	3	29934	9	Y	27213	27213	0		-0-
*01	SHUT IN		2391	-0-	2391	B	53394	935	3	1456	9	Y	1324	1324	0		-0-
*02	SHUT IN		30392	-0-	30392	B	83786	10549	3	19843	9	Y	18039	18039	0		-0-

BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

*03	1798	N	1416	-0-	-382	B	-15998	1283	3	133	9	N	121				232
*04	1620	N	1308	-0-	-312	B	-15998	1243	3	65	9	N	59				291
*05	1209	N	364	-0-	-845	B	-15998	329	3	35	9	N	32	186	1		137
*06	1380	N	1465	-0-	85	B	-15913	1381	3	84	9	N	76				213
*07	992	N	1323	-0-	331	B	-15582	1221	3	102	9	N	93				306
*08	341	N	1159	-0-	818	B	-14764	1046	3	113	9	N	103	189	1		220
*09	1320	N	611	-0-	-709	B	-14764	550	3	61	9	N	55	181	1		94
*10	1333	N	1155	-0-	-178	B	-14764	1074	3	81	9	N	74				168
*11	1110	N	681	-0-	-429	B	-14764	630	3	51	9	N	46	185	1		29
*12	620	N	40	-0-	-580	B	-14764	39	3	1	9	N	1				30
*01	1147	N	-0-	-0-	-1147	B	-14764					N	-0-				30
02	667	N	-0-	-0-	-667	B	-14764					N	-0-				30

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

*03	1365	N	2383	-0-	1018	B	-0-	1968	3	415	9	N	377	189	1		467
*04	2730	X	1828	-0-	-902	B	-0-	1450	3	378	9	N	344	372	1		439
*05	2821	X	1606	-0-	-1215	B	-0-	1209	3	397	9	N	361	380	1		420
*06	7226	X	7226	-0-	-0-	B	-0-	6921	3	305	9	N	277	192	1		505
*07	16387	X	16387	-0-	-0-	B	-0-	16186	3	201	9	N	183	182	1		506
*08	20050	X	20050	-0-	-0-	B	-0-	19744	3	306	9	N	278	364	1		420
*09	2730	X	1667	-0-	-1063	B	-0-	1660	3	7	9	N	6	183	1		243
*10	2821	X	1717	-0-	-1104	B	-0-	1717	3			N	-0-				243
*11	2730	X	1626	-0-	-1104	B	-0-	1626	3			N	-0-				243
*12	2821	X	891	-0-	-1930	B	-0-	891	3			N	-0-				243
*01	2821	X	712	-0-	-2109	B	-0-	712	3			N	-0-				243
02	1624	X	605	-0-	-1019	B	-0-	604	3	1	9	N	1	170	1		74

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

*03	5766	X	-0-	-0-	-5766	B	-0-					N	-0-				82
*04	5580	X	30	-0-	-5550	B	-0-	30	3			N	-0-				82
*05	5766	X	-0-	-0-	-5766	B	-0-					N	-0-				82
*06	90	X	-0-	-0-	-90	B	-0-					N	-0-				82
*07	31	X	-0-	-0-	-31	B	-0-					N	-0-				82
*08	31	X	-0-	-0-	-31	B	-0-					N	-0-				82
*09	30	X	-0-	-0-	-30	B	-0-					N	-0-				82
*10	0	X	-0-	-0-	-0-	B	-0-					N	-0-				82
*11	0	X	-0-	-0-	-0-	B	-0-					N	-0-				82
*12	0	X	-0-	-0-	-0-	B	-0-					N	-0-				82
*01	0	X	-0-	-0-	-0-	B	-0-					N	-0-				82
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-				82

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

*03	3782	X	2842	-0-	-940	B	-11381	124	1	2506	3	N	193	382	1		205
								212	9								
*04	3660	X	2436	-0-	-1224	B	-11381	90	1	2167	3	N	163				368
								179	9								
*05	3503	X	2809	-0-	-694	B	-11381	174	1	2221	3	N	376				744
								414	9								
*06	3150	X	2208	-0-	-942	B	-11381	660	1	1383	3	N	150	565	1		329
								165	9								
*07	3255	X	2046	-0-	-1209	B	-11381	607	1	1237	3	N	184				513
								202	9								
*08	2852	X	1886	-0-	-966	B	-11381	535	1	1161	3	N	173	361	1		325
								190	9								
*09	2730	X	1869	-0-	-861	B	-11381	505	1	1200	3	N	149	183	1		291
								164	9								
*10	2821	X	1487	-0-	-1334	B	-11381	564	1	772	3	N	137	185	1		243
								151	9								
*11	2220	X	595	-0-	-1625	B	-11381	540	1	55	9	N	50				293
*12	2046	X	-0-	-0-	-2046	B	-11381					N	-0-				293
*01	1922	X	-0-	-0-	-1922	B	-11381					N	-0-				293
02	1798	X	-0-	-0-	-1798	B	-11381					N	-0-				293

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

09	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

09	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	122235 X	122235	-0-	-0- B	-0-	32	1	108175	3	Y	12753	12753	0			-0-
						14028	9									
*04	115920 X	70176	-0-	-45744 B	-0-	20	1	62406	3	Y	7045	7045	0			-0-
						7750	9									
*05	119784 X	76703	-0-	-43081 B	-0-	66	1	67625	3	Y	8193	8193	0			-0-
						9012	9									
*06	115920 X	58705	-0-	-57215 B	-0-	84	1	51397	3	Y	6567	6567	0			-0-
						7224	9									
*07	119784 X	63588	-0-	-56196 B	-0-	93	1	56234	3	Y	6601	6601	0			-0-
						7261	9									
*08	DLQ G-10	69784	-0-	69784 B	69784	139	1	61949	3	Y	6996	6996	0			-0-
						7696	9									
*09	DLQ G-10	61519	-0-	61519 B	131303	104	1	54837	3	Y	5980	5980	0			-0-
						6578	9									
*10	185936 X	54633	-0-	-131303 B	-0-	111	1	48879	3	Y	5130	5130	0			-0-
						5643	9									
*11	67530 X	52581	-0-	-14949 B	-0-	103	1	46664	3	Y	5285	5285	0			-0-
						5814	9									
*12	69781 X	52845	-0-	-16936 B	-0-	118	1	47061	3	Y	5151	5151	0			-0-
						5666	9									
*01	69781 X	51568	-0-	-18213 B	-0-	120	1	46282	3	Y	4696	4696	0			-0-
						5166	9									
02	59479 X	-0-	-0-	-59479 B	-0-					Y	572	572	0			-0-

ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

*03	178158 X	178158	-0-	-0- B	-0-	46	1	154056	3	Y	21869	21869	0			-0-
						24056	9									
*04	115920 X	77088	-0-	-38832 B	-0-	21	1	64975	3	Y	10993	10993	0			-0-
						12092	9									
*05	119784 X	116756	-0-	-3028 B	-0-	96	1	98741	3	Y	16290	16290	0			-0-
						17919	9									
*06	115920 X	100912	-0-	-15008 B	-0-	142	1	86480	3	Y	12991	12991	0			-0-
						14290	9									
*07	119784 X	96343	-0-	-23441 B	-0-	137	1	83169	3	Y	11852	11852	0			-0-
						13037	9									
*08	DLQ G-10	85751	-0-	85751 B	85751	165	1	73598	3	Y	10898	10898	0			-0-
						11988	9									
*09	DLQ G-10	78203	-0-	78203 B	163954	127	1	67351	3	Y	9750	9750	0			-0-
						10725	9									
*10	257286 X	93332	-0-	-163954 B	-0-	189	1	82933	3	Y	9282	9282	0			-0-
						10210	9									
*11	99480 X	69336	-0-	-30144 B	-0-	133	1	60009	3	Y	8358	8358	0			-0-
						9194	9									
*12	96348 X	60473	-0-	-35875 B	-0-	132	1	52338	3	Y	7275	7275	0			-0-
						8003	9									
*01	93341 X	62610	-0-	-30731 B	-0-	144	1	55471	3	Y	6359	6359	0			-0-
						6995	9									
02	83259 X	75691	-0-	-7568 B	-0-	187	1	67379	3	Y	7386	7386	0			-0-
						8125	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	122340	X	77205	-0-	-45135 B	-0-	860	1	65660	3	N	9714	8900	1			814
							10685	9									
*10	126418	X	67081	-0-	-59337 B	-0-	738	1	57735	3	N	7825	7802	1			837
							8608	9									
*11	122340	X	68826	-0-	-53514 B	-0-	803	1	59737	3	N	7533	7306	1			1064
							8286	9									
*12	126418	X	64311	-0-	-62107 B	-0-	870	1	55458	3	N	7257	7461	1			860
							7983	9									
*01	126418	X	57270	-0-	-69148 B	-0-	865	1	49127	3	N	6616	6151	1			1325
							7278	9									
*02	118262	X	50551	-0-	-67711 B	-0-	803	1	42990	3	N	6144	6988	1			481
							6758	9									

SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	94892	X	94892	-0-	-0- B	-0-	31	1	62397	3	N	25854	25854	0			-0-
							4025	5	28439	9							
*04	126095	X	126095	-0-	-0- B	-0-	37	1	91501	3	N	31415	31415	0			-0-
							34557	9									
*05	74887	X	74887	-0-	-0- B	-0-	18	1	52412	3	N	16310	16310	0			-0-
							4516	5	17941	9							
*06	48030	X	45141	-0-	-2889 B	-0-	1	1	32281	3	N	8940	8940	0			-0-
							3025	5	9834	9							
*07	49631	X	37175	-0-	-12456 B	-0-	3	1	27627	3	N	7273	7273	0			-0-
							1545	5	8000	9							
*08	49631	X	27956	-0-	-21675 B	-0-	22299	3	5657	9	N	5143	5143	0			-0-
*09	48030	X	26000	-0-	-22030 B	-0-	20704	3	15	5	N	4801	4801	0			-0-
							5281	9									
*10	51384	X	51384	-0-	-0- B	-0-	3	1	40406	3	N	8896	8896	0			-0-
							1189	5	9786	9							
*11	61242	X	61242	-0-	-0- B	-0-	5	1	50653	3	N	9097	9097	0			-0-
							577	5	10007	9							
*12	53049	X	53049	-0-	-0- B	-0-	4	1	44424	3	N	6985	6985	0			-0-
							937	5	7684	9							
*01	49631	X	38035	-0-	-11596 B	-0-	29984	3	2706	5	N	4859	4859	0			-0-
							5345	9									
02	46429	X	27740	-0-	-18689 B	-0-	22113	3	1597	5	N	3664	3664	0			-0-
							4030	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		191509	-0-	191509 B	366130	144	1	148325	3	N	30429	30429	0			-0-
							9568	5	33472	9							
*04	0		110596	-0-	110596 B	476726	102	1	91258	3	N	17487	17487	0			-0-
							19236	9									
*05	552766	X	76040	-0-	-476726 B	-0-	75	1	58551	3	N	11193	11193	0			-0-
							5102	5	12312	9							
*06	197850	X	60129	-0-	-137721 B	-0-	94	1	47247	3	N	7547	7547	0			-0-
							4486	5	8302	9							
*07	204445	X	50569	-0-	-153876 B	-0-	100	1	40187	3	N	7287	7287	0			-0-
							2266	5	8016	9							
*08	204445	X	56771	-0-	-147674 B	-0-	126	1	48903	3	N	7038	7038	0			-0-
							7742	9									
*09	197850	X	51041	-0-	-146809 B	-0-	125	1	44066	3	N	6198	6198	0			-0-
							32	5	6818	9							
*10	204445	X	51680	-0-	-152765 B	-0-	132	1	44185	3	N	5500	5500	0			-0-
							1313	5	6050	9							
*11	60120	X	51441	-0-	-8679 B	-0-	45584	3	523	5	N	4849	4849	0			-0-
							5334	9									
*12	56761	X	47877	-0-	-8884 B	-0-	120	1	42265	3	N	4177	4177	0			-0-
							897	5	4595	9							
*01	56761	X	41945	-0-	-14816 B	-0-	117	1	34563	3	N	3754	3754	0			-0-
							3136	5	4129	9							
02	49735	X	35272	-0-	-14463 B	-0-	109	1	29515	3	N	3185	3185	0			-0-
							2144	5	3504	9							

DEVON ENERGY PRODUCTION CO, L.P. 216378
VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		42762	-0-	42762 B	43359	450	1	35968	3	N	5767	2035	0	3556	1	176
							6344	9									
05	0		81011	-0-	81011 B	124370	465	1	70999	3	N	8679	8528	0	186	1	141
							9547	9									
06	181068	X	56698	-0-	-124370 B	-0-	450	1	49741	3	N	5915	5868	0			188
							6507	9									
07	55118	X	44962	-0-	-10156 B	-0-	465	1	39690	3	N	4370	4344	0			214
							4807	9									
08	55118	X	31915	-0-	-23203 B	-0-	465	1	28377	3	N	2794	2796	0	178	1	34
							3073	9									
09	53340	X	27282	-0-	-26058 B	-0-	450	1	23842	3	N	2718	2715	0			37
							2990	9									
10	55118	X	27871	-0-	-27247 B	-0-	465	1	25341	3	N	1877	1708	0			206
							2065	9									
*11	53340	X	14778	-0-	-38562 B	-0-	450	1	13015	3	N	1194	785	0	371	1	244
							1313	9									
12	55118	X	23640	-0-	-31478 B	-0-	465	1	21928	3	N	1134	918	0	375	1	85
							1247	9									
*01	31899	X	21807	-0-	-10092 B	-0-	465	1	19345	3	N	1815	637	0	944	1	319
							1997	9									
02	26361	X	20606	-0-	-5755 B	-0-	2809	1	16033	3	N	1604	1682	1			241
							1764	9									

ENSIGN OPERATING LLC 253102
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC 253413
ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	76310	-0-	76310 B	76310	2053	1	22	2	N	3436	3487	0			567
						70455	3	3780	9							
02	SWR 10	NO RPT	-0-	-0- B	76310					N	NO RPT					567

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

09	106020 X	48457	-0-	-57563 B	-0-	1334	1	40280	3	N	6221	6484	0			951
						6843	9									
10	109554 X	42051	-0-	-67503 B	-0-	1313	1	34387	3	N	5771	5985	0			737
						3	4	6348	9							
11	106020 X	38346	-0-	-67674 B	-0-	1571	1	30889	3	Y	5351	5178	0			910
						5886	9									
12	109554 X	35241	-0-	-74313 B	-0-	1013	1	29202	3	Y	4569	4756	0			723
						5026	9									
*01	109554 X	31610	-0-	-77944 B	-0-	770	1	8	2	Y	3999	4062	0			660
						26433	3	4399	9							
02	102486 X	NO RPT	-0-	-102486 B	-0-					Y	NO RPT					660

FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

06	0	199050	-0-	199050 B	199050	8267	1	183549	2	N	6240	5593	0			647
						370	3	6864	9							
07	0	257699	-0-	257699 B	456749	11036	1	238914	2	N	6595	6047	0			1195
						494	3	7255	9							
*08	693593 X	236844	-0-	-456749 B	-0-	10902	1	220678	2	N	4527	5046	0			676
						284	3	4980	9							
09	279810 X	90118	-0-	-189692 B	-0-	3887	1	84185	2	N	1854	2247	0			283
						7	3	2039	9							
10	289137 X	41799	-0-	-247338 B	-0-	1907	1	37370	2	N	2205	2207	0			281
						96	3	2426	9							
11	279810 X	117103	-0-	-162707 B	-0-	4594	1	106088	2	Y	4738	4212	0			807
						1209	3	5212	9							
12	289137 X	103286	-0-	-185851 B	-0-	4114	1	94774	2	Y	3309	3590	0	2	1	524
						758	3	3640	9							
*01	289137 X	96558	-0-	-192579 B	-0-	4601	1	88350	2	Y	2631	2720	0			435
						713	3	2894	9							
02	270483 X	NO RPT	-0-	-270483 B	-0-					Y	NO RPT					435

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	202869	-0-	202869 B	202869	4843	1	182470	3	N	14142	12193	0			1949
						15556	9									
06	SWR 10	243074	-0-	243074 B	445943	5699	1	218352	3	N	17294	17450	0			1793
						19023	9									
07	SWR 10	241467	-0-	241467 B	687410	5865	1	219270	3	N	14847	13949	0			2691
						16332	9									
08	SWR 10	201957	-0-	201957 B	889367	5438	1	1	2	N	11585	12546	0			1730
						183774	3	12744	9							
09	SWR 10	151240	-0-	151240 B	1040607	4571	1	138017	3	N	7865	8393	0			1202
						8652	9									
10	SWR 10	128401	-0-	128401 B	1169008	4457	1	116708	3	N	6568	6932	0			838
						11	4	7225	9							
11	SWR 10	116100	-0-	116100 B	1285108	5329	1	104756	3	N	5468	5376	0			930
						6015	9									
12	SWR 10	104854	-0-	104854 B	1389962	3350	1	96599	3	N	4459	4683	0			706
						4905	9									
01	SWR 10	90997	-0-	90997 B	1480959	2454	1	27	2	N	3920	3979	0			647
						84204	3	4312	9							
02	SWR 10	64213	-0-	64213 B	1545172	1436	1	59221	3	N	3233	3212	0			668
						3556	9									

GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 06/28/2019 TOTAL DEPTH 13387 PERF.13309 - 18728

09	SHUT IN	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

09	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT	-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

09	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT	-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

09	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	10909 X	10909	-0-	-0- B	-0-	1051 1	8830 3	Y	351	353	0	7
						642 4	386 9					
10	9345 X	9345	-0-	-0- B	-0-	891 1	7946 3	Y	335	334	0	8
						139 4	369 9					
11	11172 X	11172	-0-	-0- B	-0-	1034 1	9078 3	Y	697	687	0	18
						293 4	767 9					
12	10485 X	10485	-0-	-0- B	-0-	1010 1	8507 3	Y	718	716	0	20
						178 4	790 9					
01	8053 X	8053	-0-	-0- B	-0-	903 1	6265 3	Y	558	569	0	9
						271 4	614 9					
02	10788 X	7996	-0-	-2792 B	-0-	832 1	6411 3	Y	459	461	0	7
						248 4	505 9					

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3375	-0-	-105 B	-0-	315	1	1947	3	Y	882	886	0			3
							143	4	970	9							
10	3596	X	2913	-0-	-683 B	-0-	310	1	1759	3	Y	685	680	0			8
							90	4	754	9							
11	3480	X	1204	-0-	-2276 B	-0-	250	1	511	3	Y	267	272	0			3
							149	4	294	9							
12	3503	X	119	-0-	-3384 B	-0-	43	1	15	4	Y	55	57	0			1
							61	9									
01	3503	X	460	-0-	-3043 B	-0-	349	1	8	3	Y	-0-	1	0			-0-
							103	4									
02	3277	X	637	-0-	-2640 B	-0-	340	1	185	3	Y	8	8	0			-0-
							103	4	9	9							

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13950	X	8320	-0-	-5630 B	-0-	559	1	7066	3	Y	330	330	0			7
							332	4	363	9							
10	14415	X	5875	-0-	-8540 B	-0-	598	1	4940	3	Y	222	224	0			5
							93	4	244	9							
11	13140	X	8327	-0-	-4813 B	-0-	853	1	6855	3	Y	343	339	0			9
							242	4	377	9							
12	13578	X	7456	-0-	-6122 B	-0-	527	1	6467	3	Y	337	336	0			10
							91	4	371	9							
01	9362	X	7063	-0-	-2299 B	-0-	463	1	6074	3	Y	355	359	0			6
							135	4	391	9							
02	8062	X	7898	-0-	-164 B	-0-	517	1	6881	3	Y	319	320	0			5
							149	4	351	9							

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31285	X	31285	-0-	-0- B	-0-	1424	1	27672	3	Y	1333	1342	0			11
							723	4	1466	9							
10	30983	X	30983	-0-	-0- B	-0-	1506	1	27448	3	Y	1438	1443	0			6
							447	4	1582	9							
11	30953	X	30953	-0-	-0- B	-0-	1454	1	27139	3	Y	1744	1743	0			7
							442	4	1918	9							
12	18445	X	18203	-0-	-242 B	-0-	894	1	14936	3	Y	1667	1669	0			5
							539	4	1834	9							
01	18445	X	13352	-0-	-5093 B	-0-	674	1	10532	3	Y	1735	1727	0			13
							237	4	1909	9							
02	30247	X	9808	-0-	-20439 B	-0-	510	1	7882	3	Y	1060	1066	0			7
							250	4	1166	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	5152	-0-	-188 B	-0-	384	1	4065	3	Y	632	635	0			11
							8	4	695	9							
10	5518	X	4865	-0-	-653 B	-0-	390	1	3779	3	Y	624	627	0			8
							10	4	686	9							
11	5340	X	4844	-0-	-496 B	-0-	360	1	3712	3	Y	695	694	0			9
							7	4	765	9							
12	5332	X	3759	-0-	-1573 B	-0-	278	1	2906	3	Y	516	517	0			8
							7	4	568	9							
01	5332	X	5071	-0-	-261 B	-0-	449	1	3907	3	Y	644	642	0			10
							7	4	708	9							
02	4495	X	3977	-0-	-518 B	-0-	672	1	2678	3	Y	550	551	0			9
							22	4	605	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12428	X	12428	-0-	-0-	B	-0-	653	1	9996	3	Y	1308	1297	0			11
								340	4	1439	9							
10	13290	X	13290	-0-	-0-	B	-0-	898	1	10821	3	Y	1178	1184	0			5
								275	4	1296	9							
11	18294	X	18294	-0-	-0-	B	-0-	1428	1	14623	3	Y	1629	1627	0			7
								451	4	1792	9							
12	12834	X	7721	-0-	-5113	B	-0-	453	1	5942	3	Y	951	955	0			3
								280	4	1046	9							
01	13299	X	9678	-0-	-3621	B	-0-	789	1	7264	3	Y	1217	1211	0			9
								286	4	1339	9							
02	17690	X	5377	-0-	-12313	B	-0-	502	1	3976	3	Y	584	589	0			4
								257	4	642	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	5868	-0-	-1182	B	-0-	369	1	4539	3	Y	695	689	0			6
								195	4	765	9							
10	6479	X	4392	-0-	-2087	B	-0-	384	1	3522	3	Y	333	338	0			1
								120	4	366	9							
11	4590	X	2175	-0-	-2415	B	-0-	328	1	1518	3	Y	203	203	0			1
								106	4	223	9							
12	6076	X	343	-0-	-5733	B	-0-	187	1	126	4	Y	27	28	0			-0-
								30	9									
01	6076	X	552	-0-	-5524	B	-0-	334	1	127	4	Y	83	82	0			1
								91	9									
02	5684	X	780	-0-	-4904	B	-0-	413	1	10	3	Y	123	123	0			1
								222	4	135	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	9376	-0-	2836	B	-26468	548	1	8102	3	N	401	398	0			3
								285	4	441	9							
10	6758	X	9031	-0-	2273	B	-24195	641	1	7540	3	N	594	595	0			2
								197	4	653	9							
11	6540	X	9022	-0-	2482	B	-21713	515	1	7689	3	N	598	598	0			2
								160	4	658	9							
12	9703	X	7062	-0-	-2641	B	-21713	394	1	5990	3	N	398	399	0			1
								240	4	438	9							
01	9703	X	4504	-0-	-5199	B	-21713	273	1	3853	3	N	255	254	0			2
								97	4	281	9							
02	9077	X	8113	-0-	-964	B	-21713	478	1	6917	3	N	439	438	0			3
								235	4	483	9							

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	1754	-0-	-316	B	-0-	564	1	781	3	Y	208	213	0			9
								180	4	229	9							
10	2139	X	1439	-0-	-700	B	-0-	476	1	442	3	Y	314	310	0			13
								176	4	345	9							
11	1980	X	1192	-0-	-788	B	-0-	232	1	429	3	Y	324	327	0			10
								175	4	356	9							
12	2046	X	930	-0-	-1116	B	-0-	185	1	343	3	Y	234	242	0			2
								145	4	257	9							
01	2046	X	1006	-0-	-1040	B	-0-	130	1	497	3	Y	285	284	0			3
								65	4	314	9							
02	1682	X	710	-0-	-972	B	-0-	53	1	485	3	Y	146	147	0			2
								11	4	161	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5418	X	5418	-0-	-0- B	-0-	546	1	4344	3	Y	429	582	0			144
							56	4	472	9							
10	4814	X	4814	-0-	-0- B	-0-	626	1	3872	3	Y	192	244	0			92
							105	4	211	9							
11	6300	X	3136	-0-	-3164 B	-0-	704	1	2032	3	Y	171	145	0			118
							212	4	188	9							
12	6510	X	1533	-0-	-4977 B	-0-	815	1	432	3	Y	132	111	0			139
							141	4	145	9							
01	6510	X	1447	-0-	-5063 B	-0-	492	1	466	3	Y	132	143	0			128
							344	4	145	9							
02	5249	X	3186	-0-	-2063 B	-0-	868	1	1108	3	Y	333	88	0			373
							844	4	366	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9600	X	7196	-0-	-2404 B	-0-	1025	1	4552	3	Y	956	958	0			16
							567	4	1052	9							
10	10075	X	5388	-0-	-4687 B	-0-	1006	1	3752	3	Y	427	433	0			10
							160	4	470	9							
11	9750	X	4886	-0-	-4864 B	-0-	712	1	3591	3	Y	344	345	0			9
							205	4	378	9							
12	10075	X	8743	-0-	-1332 B	-0-	991	1	6589	3	Y	896	880	0			25
							177	4	986	9							
01	9055	X	9055	-0-	-0- B	-0-	1117	1	6501	3	Y	1000	1010	0			15
							337	4	1100	9							
*02	10648	X	10648	-0-	-0- B	-0-	1217	1	8104	3	Y	875	877	0			13
							364	4	963	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8640	X	8203	-0-	-437 B	-0-	1487	1	6219	3	Y	312	300	0			105
							154	4	343	9							
10	8928	X	8308	-0-	-620 B	-0-	2003	1	5597	3	Y	338	281	0			162
							336	4	372	9							
11	8640	X	6792	-0-	-1848 B	-0-	1788	1	4180	3	Y	261	242	0			181
							537	4	287	9							
12	8928	X	4881	-0-	-4047 B	-0-	2874	1	1309	3	Y	182	171	0			192
							498	4	200	9							
01	8928	X	4584	-0-	-4344 B	-0-	1700	1	1509	3	Y	170	196	0			166
							1188	4	187	9							
02	7917	X	4770	-0-	-3147 B	-0-	1444	1	1779	3	Y	129	56	0			239
							1405	4	142	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	2017	-0-	-2033 B	-0-	573	1	918	3	Y	312	317	0			13
							183	4	343	9							
10	4185	X	2671	-0-	-1514 B	-0-	609	1	1403	3	Y	396	393	0			16
							223	4	436	9							
11	4050	X	3454	-0-	-596 B	-0-	680	1	1618	3	Y	585	582	0			19
							512	4	644	9							
12	3751	X	2533	-0-	-1218 B	-0-	467	1	1435	3	Y	243	260	0			2
							364	4	267	9							
01	2666	X	540	-0-	-2126 B	-0-	357	1	183	4	Y	-0-	2	0			-0-
02	3335	X	442	-0-	-2893 B	-0-	357	1	4	3	Y	-0-					-0-
							81	4									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	83	-0-	-7 B	-0-	24	1	13	4	Y	42	43	0			-0-
							46	9									
10	536	N	536	-0-	-0- B	-0-	281	1	92	4	Y	148	147	0			1
							163	9									
11	390	N	231	-0-	-159 B	-0-	151	1	50	4	Y	27	28	0			-0-
							30	9									
12	93	N	-0-	-0-	-93 B	-0-					Y	-0-					-0-
01	8084	X	8084	-0-	-0- B	-0-	750	1	6289	3	Y	702	697	0			5
							273	4	772	9							
*02	239	N	239	-0-	-0- B	-0-	114	1	61	4	Y	58	63	0			-0-
							64	9									

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

09	45743	X	45743	-0-	-0- B	-0-	2342	1	41858	3	Y	313	321	0			3
							1199	4	344	9							
10	36596	X	36596	-0-	-0- B	-0-	1784	1	32744	3	Y	1399	1397	0			5
							529	4	1539	9							
11	37680	X	17736	-0-	-19944 B	-0-	880	1	16288	3	Y	273	277	0			1
							268	4	300	9							
12	38936	X	7771	-0-	-31165 B	-0-	372	1	6815	3	Y	330	330	0			1
							221	4	363	9							
01	43184	X	43184	-0-	-0- B	-0-	2364	1	37012	3	Y	2707	2688	0			20
							830	4	2978	9							
02	42775	X	30932	-0-	-11843 B	-0-	1737	1	25935	3	Y	2188	2193	0			15
							853	4	2407	9							

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

09	5610	X	75	-0-	-5535 B	-0-	13	1	7	4	Y	50	50	0			-0-
							55	9									
10	5766	X	666	-0-	-5100 B	-0-	148	1	48	4	Y	427	425	0			2
							470	9									
11	5190	X	491	-0-	-4699 B	-0-	61	1	20	4	Y	373	373	0			2
							410	9									
12	279	X	-0-	-0-	-279 B	-0-					Y	-0-	2	0			-0-
01	651	X	87	-0-	-564 B	-0-	24	1	54	3	Y	-0-					-0-
							9	4									
02	609	X	16	-0-	-593 B	-0-	10	1	5	4	Y	1	1	0			-0-
							1	9									

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

09	25140	X	51	-0-	-25089 B	-0-	2	1	47	3	Y	1	1	0			-0-
							1	4	1	9							
10	22785	X	1	-0-	-22784 B	-0-	1	1			Y	-0-					-0-
11	16470	X	2355	-0-	-14115 B	-0-	198	1	1664	3	Y	391	389	0			2
							63	4	430	9							
12	3778	X	3778	-0-	-0- B	-0-	299	1	2091	3	Y	1086	1085	0			3
							193	4	1195	9							
01	1457	X	1457	-0-	-0- B	-0-	733	1	20	3	Y	387	387	0			3
							278	4	426	9							
02	2291	X	262	-0-	-2029 B	-0-	139	1	3	3	Y	42	45	0			-0-
							74	4	46	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11610 X	3261	-0-	-8349 B	-0-	162	1	2787	3	Y	208	207	0			2
						83	4	229	9							
10	10540 X	6917	-0-	-3623 B	-0-	437	1	5763	3	Y	531	531	0			2
						133	4	584	9							
11	10200 X	2361	-0-	-7839 B	-0-	419	1	1369	3	Y	396	396	0			2
						137	4	436	9							
12	10540 X	9723	-0-	-817 B	-0-	817	1	7378	3	Y	917	916	0			3
						519	4	1009	9							
01	6913 X	6438	-0-	-475 B	-0-	562	1	5124	3	Y	498	497	0			4
						204	4	548	9							
02	6467 X	2298	-0-	-4169 B	-0-	241	1	1584	3	Y	317	319	0			2
						124	4	349	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

09	12650 X	12650	-0-	-0- B	-0-	1128	1	10913	3	Y	448	350	0			151
						116	4	493	9							
10	11197 X	11197	-0-	-0- B	-0-	999	1	9565	3	Y	423	371	0			203
						168	4	465	9							
11	10534 X	10534	-0-	-0- B	-0-	1109	1	8712	3	Y	345	309	0			239
						333	4	380	9							
12	13082 X	5977	-0-	-7105 B	-0-	1324	1	4196	3	Y	206	228	0			217
						230	4	227	9							
01	13082 X	6548	-0-	-6534 B	-0-	918	1	4695	3	Y	267	225	0			259
						641	4	294	9							
02	12238 X	1300	-0-	-10938 B	-0-	146	1	973	3	Y	35	56	0			238
						142	4	39	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

09	T. A.	14208	-0-	14208 B	15293	1710	1	11747	3	Y	522	464	0			176
						177	4	574	9							
10	T. A.	12890	-0-	12890 B	28183	1578	1	10548	3	Y	454	412	0			218
						265	4	499	9							
11	T. A.	12718	-0-	12718 B	40901	1827	1	9937	3	Y	368	331	0			255
						549	4	405	9							
12	T. A.	7244	-0-	7244 B	48145	2592	1	3960	3	Y	221	243	0			233
						449	4	243	9							
01	48804 X	659	-0-	-48145 B	-0-	383	1	9	3	Y	-0-	233	0			-0-
						267	4									
02	13746 X	516	-0-	-13230 B	-0-	261	1	1	3	Y	-0-					-0-
						254	4									

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

*05	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
*09	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3056	-0-	-424 B	-0-	627	1	1901	3	Y	299	307	0			12
							199	4	329	9							
10	2828	X	2828	-0-	-0- B	-0-	600	1	1667	3	Y	310	310	0			12
							220	4	341	9							
11	3960	X	3580	-0-	-380 B	-0-	724	1	1525	3	Y	714	703	0			23
							546	4	785	9							
12	4092	X	3390	-0-	-702 B	-0-	527	1	1681	3	Y	702	720	0			5
							410	4	772	9							
01	4092	X	3518	-0-	-574 B	-0-	437	1	2256	3	Y	553	553	0			5
							217	4	608	9							
02	3451	X	949	-0-	-2502 B	-0-	227	1	531	3	Y	127	130	0			2
							51	4	140	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7082	X	7082	-0-	-0- B	-0-	682	1	5917	3	Y	375	327	0			126
							70	4	413	9							
10	8051	X	8051	-0-	-0- B	-0-	768	1	6738	3	Y	378	323	0			181
							129	4	416	9							
11	8090	X	8090	-0-	-0- B	-0-	897	1	6546	3	Y	343	287	0			237
							270	4	377	9							
12	7316	X	3481	-0-	-3835 B	-0-	792	1	2391	3	Y	146	229	0			154
							137	4	161	9							
01	8060	X	4630	-0-	-3430 B	-0-	846	1	2995	3	Y	180	159	0			175
							591	4	198	9							
02	7830	X	4667	-0-	-3163 B	-0-	534	1	3569	3	Y	40	41	0			174
							520	4	44	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	5116	-0-	-1124 B	-0-	753	1	3539	3	Y	534	545	0			22
							237	4	587	9							
10	6076	X	3929	-0-	-2147 B	-0-	594	1	2767	3	Y	321	330	0			13
							215	4	353	9							
11	5760	X	682	-0-	-5078 B	-0-	30	1	481	3	Y	136	145	0			4
							21	4	150	9							
12	10068	X	10068	-0-	-0- B	-0-	493	1	7085	3	Y	1941	1931	0			14
							355	4	2135	9							
01	5425	X	3190	-0-	-2235 B	-0-	220	1	2277	3	Y	534	543	0			5
							106	4	587	9							
02	4959	X	2164	-0-	-2795 B	-0-	362	1	965	3	Y	687	682	0			10
							81	4	756	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22530	X	7392	-0-	-15138 B	-0-	624	1	6507	3	Y	179	211	0			60
							64	4	197	9							
10	18476	X	7701	-0-	-10775 B	-0-	614	1	6747	3	Y	215	172	0			103
							103	4	237	9							
11	17880	X	7740	-0-	-10140 B	-0-	718	1	6608	3	Y	180	158	0			125
							216	4	198	9							
12	18476	X	7166	-0-	-11310 B	-0-	1325	1	5407	3	Y	185	114	0			196
							230	4	204	9							
01	15934	X	8143	-0-	-7791 B	-0-	1067	1	6065	3	Y	241	203	0			234
							746	4	265	9							
*02	13556	X	13556	-0-	-0- B	-0-	1262	1	10866	3	Y	182	79	0			337
							1228	4	200	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17550	X	9790	-0-	-7760 B	-0-	954	1	7535	3	Y	652	652	0			13
							584	4	717	9							
10	18135	X	9745	-0-	-8390 B	-0-	741	1	8211	3	Y	617	615	0			15
							114	4	679	9							
11	11970	X	9408	-0-	-2562 B	-0-	753	1	7724	3	Y	654	652	0			17
							212	4	719	9							
12	11222	X	10636	-0-	-586 B	-0-	1005	1	8572	3	Y	802	796	0			23
							177	4	882	9							
01	10943	X	10331	-0-	-612 B	-0-	833	1	8342	3	Y	827	837	0			13
							246	4	910	9							
02	9454	X	7140	-0-	-2314 B	-0-	539	1	5928	3	Y	468	474	0			7
							158	4	515	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

09	6180	X	3636	-0-	-2544 B	-0-	698	1	2389	3	Y	298	307	0			12
							221	4	328	9							
10	6386	X	3624	-0-	-2762 B	-0-	672	1	2288	3	Y	381	378	0			15
							245	4	419	9							
11	6120	X	2006	-0-	-4114 B	-0-	244	1	1166	3	Y	377	380	0			12
							181	4	415	9							
12	4309	X	792	-0-	-3517 B	-0-	81	1	521	3	Y	116	127	0			1
							62	4	128	9							
01	4185	X	2404	-0-	-1781 B	-0-	392	1	1508	3	Y	279	277	0			3
							197	4	307	9							
02	3509	X	472	-0-	-3037 B	-0-	76	1	150	3	Y	208	208	0			3
							17	4	229	9							

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

09	7890	X	6686	-0-	-1204 B	-0-	809	1	4883	3	Y	895	895	0			29
							9	4	985	9							
10	8153	X	8059	-0-	-94 B	-0-	943	1	5819	3	Y	1157	1155	0			31
							24	4	1273	9							
11	8130	X	7626	-0-	-504 B	-0-	659	1	6028	3	Y	836	854	0			13
							19	4	920	9							
12	12309	X	12309	-0-	-0- B	-0-	1013	1	9876	3	Y	1278	1270	0			21
							14	4	1406	9							
01	9048	X	9048	-0-	-0- B	-0-	954	1	6836	3	Y	1132	1131	0			22
							13	4	1245	9							
*02	9237	X	9237	-0-	-0- B	-0-	919	1	6383	3	Y	1732	1711	0			43
							30	4	1905	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

09	10350	X	9597	-0-	-753 B	-0-	800	1	7903	3	Y	797	797	0			14
							17	4	877	9							
10	10695	X	7897	-0-	-2798 B	-0-	756	1	6228	3	Y	813	816	0			11
							19	4	894	9							
11	9390	X	8185	-0-	-1205 B	-0-	695	1	6623	3	Y	775	776	0			10
							14	4	853	9							
12	9920	X	9038	-0-	-882 B	-0-	710	1	7416	3	Y	812	810	0			12
							19	4	893	9							
01	9920	X	9243	-0-	-677 B	-0-	758	1	7575	3	Y	816	815	0			13
							12	4	898	9							
*02	8840	X	8840	-0-	-0- B	-0-	709	1	7271	3	Y	760	760	0			13
							24	4	836	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	344	-0-	-16 B	-0-	18	1	324	3	Y	2	2	0			-0-
							2	9									
10	308	N	308	-0-	-0- B	-0-	13	1	295	3	Y	-0-					-0-
11	330	N	280	-0-	-50 B	-0-	11	1	269	3	Y	-0-					-0-
12	411	N	411	-0-	-0- B	-0-	347	1	55	3	Y	-0-					-0-
							9	4									
01	824	N	824	-0-	-0- B	-0-	670	1	144	3	Y	-0-					-0-
							10	4									
*02	621	N	621	-0-	-0- B	-0-	369	1	128	3	Y	102	100	0			2
							12	4	112	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4383	-0-	-537 B	-0-	433	1	3242	3	Y	402	402	0			8
							266	4	442	9							
10	6200	X	4588	-0-	-1612 B	-0-	475	1	3559	3	Y	436	434	0			10
							74	4	480	9							
11	6000	X	4004	-0-	-1996 B	-0-	351	1	3111	3	Y	403	403	0			10
							99	4	443	9							
12	6200	X	4241	-0-	-1959 B	-0-	493	1	3170	3	Y	445	442	0			13
							88	4	490	9							
01	5053	X	4196	-0-	-857 B	-0-	404	1	2941	3	Y	664	667	0			10
							121	4	730	9							
02	4292	X	2681	-0-	-1611 B	-0-	277	1	1894	3	Y	388	392	0			6
							83	4	427	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	X	533	-0-	-1297 B	-0-	352	1	113	4	Y	62	79	0			3
							68	9									
10	1240	X	998	-0-	-242 B	-0-	359	1	2	3	Y	458	443	0			18
							133	4	504	9							
11	1200	X	684	-0-	-516 B	-0-	227	1	14	3	Y	245	255	0			8
							173	4	270	9							
12	1240	X	964	-0-	-276 B	-0-	226	1	38	3	Y	473	478	0			3
							180	4	520	9							
01	992	X	935	-0-	-57 B	-0-	254	1	41	3	Y	464	463	0			4
							130	4	510	9							
02	928	X	859	-0-	-69 B	-0-	263	1	10	3	Y	478	475	0			7
							60	4	526	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2256	N	2256	-0-	-0- B	-0-	820	1	613	3	Y	509	507	0			21
							263	4	560	9							
10	1705	N	1281	-0-	-424 B	-0-	486	1	275	3	Y	309	318	0			12
							180	4	340	9							
11	1650	N	350	-0-	-1300 B	-0-	160	1	2	3	Y	60	70	0			2
							122	4	66	9							
12	1705	N	1343	-0-	-362 B	-0-	540	1	8	3	Y	333	333	0			2
							429	4	366	9							
01	1271	N	983	-0-	-288 B	-0-	487	1	17	3	Y	208	208	0			2
							250	4	229	9							
*02	831	N	831	-0-	-0- B	-0-	541	1	10	3	Y	143	143	0			2
							123	4	157	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

09	5010 X	2189	-0-	-2821 B	-0-	705	1	644	3	Y	354	353	0			7
						451	4	389	9							
10	5177 X	1109	-0-	-4068 B	-0-	219	1	507	3	Y	316	315	0			8
						35	4	348	9							
11	5010 X	1567	-0-	-3443 B	-0-	251	1	1154	3	Y	82	88	0			2
						72	4	90	9							
12	2914 X	929	-0-	-1985 B	-0-	585	1	154	3	Y	75	75	0			2
						107	4	83	9							
01	2418 X	786	-0-	-1632 B	-0-	322	1	364	3	Y	-0-	2	0			-0-
						100	4									
02	1653 X	755	-0-	-898 B	-0-	68	1	631	3	Y	33	32	0			1
						20	4	36	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

09	12060 X	8869	-0-	-3191 B	-0-	851	1	6596	3	Y	819	822	0			17
						521	4	901	9							
10	12462 X	7798	-0-	-4664 B	-0-	540	1	6634	3	Y	492	497	0			12
						83	4	541	9							
11	11610 X	8391	-0-	-3219 B	-0-	504	1	7096	3	Y	593	590	0			15
						139	4	652	9							
12	11222 X	10792	-0-	-430 B	-0-	574	1	9454	3	Y	606	604	0			17
						97	4	667	9							
01	11222 X	3724	-0-	-7498 B	-0-	252	1	3062	3	Y	305	317	0			5
						74	4	336	9							
*02	10472 X	10472	-0-	-0- B	-0-	646	1	8991	3	Y	590	586	0			9
						186	4	649	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

09	6134 X	6134	-0-	-0- B	-0-	407	1	4641	3	Y	979	979	0			18
						9	4	1077	9							
10	4960 X	4728	-0-	-232 B	-0-	333	1	3669	3	Y	653	662	0			9
						8	4	718	9							
11	5760 X	1372	-0-	-4388 B	-0-	98	1	1207	3	Y	59	67	0			1
						2	4	65	9							
12	6324 X	1011	-0-	-5313 B	-0-	203	1	625	3	Y	162	161	0			2
						5	4	178	9							
01	6324 X	3304	-0-	-3020 B	-0-	288	1	2571	3	Y	401	397	0			6
						4	4	441	9							
02	5916 X	5561	-0-	-355 B	-0-	396	1	4029	3	Y	1021	1009	0			18
						13	4	1123	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19740	X	7421	-0-	-12319 B	-0-	393	1	5831	3	Y	902	897	0			8
							205	4	992	9							
10	19313	X	14585	-0-	-4728 B	-0-	978	1	11456	3	Y	1682	1684	0			6
							301	4	1850	9							
11	13860	X	2136	-0-	-11724 B	-0-	199	1	1061	3	Y	738	741	0			3
							64	4	812	9							
12	16244	X	16244	-0-	-0- B	-0-	861	1	13482	3	Y	1253	1252	0			4
							523	4	1378	9							
01	14570	X	8139	-0-	-6431 B	-0-	631	1	6250	3	Y	936	933	0			7
							228	4	1030	9							
02	13630	X	8459	-0-	-5171 B	-0-	628	1	6400	3	Y	1012	1012	0			7
							318	4	1113	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7470	X	5282	-0-	-2188 B	-0-	418	1	4086	3	Y	504	501	0			4
							224	4	554	9							
10	7348	X	7348	-0-	-0- B	-0-	670	1	5741	3	Y	662	663	0			3
							209	4	728	9							
11	6157	X	6157	-0-	-0- B	-0-	590	1	4784	3	Y	541	542	0			2
							188	4	595	9							
12	5456	X	2758	-0-	-2698 B	-0-	718	1	1135	3	Y	387	388	0			1
							479	4	426	9							
01	7347	X	1869	-0-	-5478 B	-0-	398	1	1004	3	Y	289	288	0			2
							149	4	318	9							
02	6873	X	6284	-0-	-589 B	-0-	791	1	4451	3	Y	574	572	0			4
							411	4	631	9							

HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	5318	-0-	-832 B	-0-	1294	1	3419	3	Y	531	547	0			56
							21	4	584	9							
10	6355	X	5424	-0-	-931 B	-0-	1628	1	3113	3	Y	615	585	0			86
							6	4	677	9							
11	6150	X	5344	-0-	-806 B	-0-	946	1	3374	3	Y	910	859	0			137
							23	4	1001	9							
12	5642	X	5310	-0-	-332 B	-0-	1079	1	3410	3	Y	726	768	0			95
							22	4	799	9							
01	5580	X	4766	-0-	-814 B	-0-	950	1	3126	3	Y	616	627	0			84
							12	4	678	9							
02	5162	X	4643	-0-	-519 B	-0-	877	1	2994	3	Y	677	649	0			112
							27	4	745	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	532	-0-	-5978 B	-0-	295	1	110	3	Y	29	29	0			1
							95	4	32	9							
10	6510	X	307	-0-	-6203 B	-0-	214	1	80	4	Y	12	13	0			-0-
							13	9									
11	6030	X	927	-0-	-5103 B	-0-	519	1	9	3	Y	4	4	0			-0-
							395	4	4	9							
12	2511	X	673	-0-	-1838 B	-0-	359	1	6	3	Y	21	21	0			-0-
							285	4	23	9							
01	744	X	665	-0-	-79 B	-0-	411	1	22	3	Y	19	19	0			-0-
							211	4	21	9							
02	899	X	626	-0-	-273 B	-0-	93	1	503	3	Y	8	8	0			-0-
							21	4	9	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	804	-0-	-66 B	-0-	393	1	99	3	Y	168	173	0			7
							127	4	185	9							
10	899	N	555	-0-	-344 B	-0-	304	1	113	4	Y	125	127	0			5
							138	9									
11	810	N	795	-0-	-15 B	-0-	185	1	312	3	Y	144	144	0			5
							140	4	158	9							
12	918	N	918	-0-	-0- B	-0-	297	1	129	3	Y	234	237	0			2
							235	4	257	9							
01	1782	N	1782	-0-	-0- B	-0-	473	1	669	3	Y	363	362	0			3
							241	4	399	9							
*02	1015	N	1015	-0-	-0- B	-0-	304	1	358	3	Y	258	257	0			4
							69	4	284	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	1206	-0-	-594 B	-0-	570	1	114	3	Y	308	327	0			13
							183	4	339	9							
10	1860	X	1682	-0-	-178 B	-0-	558	1	305	3	Y	556	547	0			22
							207	4	612	9							
11	2013	X	2013	-0-	-0- B	-0-	342	1	836	3	Y	525	530	0			17
							257	4	578	9							
12	2236	X	2236	-0-	-0- B	-0-	341	1	1014	3	Y	560	573	0			4
							265	4	616	9							
01	1674	X	1176	-0-	-498 B	-0-	301	1	304	3	Y	380	381	0			3
							153	4	418	9							
*02	3415	X	3415	-0-	-0- B	-0-	377	1	2184	3	Y	700	693	0			10
							84	4	770	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5055	X	5055	-0-	-0- B	-0-	690	1	2891	3	Y	1142	1175	0			48
							218	4	1256	9							
10	6179	X	6179	-0-	-0- B	-0-	663	1	4244	3	Y	940	950	0			38
							238	4	1034	9							
11	5340	X	5240	-0-	-100 B	-0-	713	1	2267	3	Y	1569	1557	0			50
							534	4	1726	9							
12	5518	X	5363	-0-	-155 B	-0-	715	1	2544	3	Y	1408	1448	0			10
							555	4	1549	9							
01	6169	X	5382	-0-	-787 B	-0-	590	1	3289	3	Y	1100	1100	0			10
							293	4	1210	9							
02	5771	X	2817	-0-	-2954 B	-0-	588	1	1468	3	Y	572	574	0			8
							132	4	629	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	31	-0-	31 B	109	20	1	11	4	Y	-0-					-0-
10	T. A.	120	-0-	120 B	229	89	1	2	3	Y	-0-					-0-
						29	4									
11	T. A.	37	-0-	37 B	266	28	1	9	4	Y	-0-					-0-
12	T. A.	167	-0-	167 B	433	86	1	5	3	Y	16	16	0			-0-
						58	4	18	9							
01	1039 X	606	-0-	-433 B	-0-	295	1	2	3	Y	179	178	0			1
						112	4	197	9							
*02	45 N	45	-0-	-0- B	-0-	29	1	15	4	Y	1	2	0			-0-
						1	9									

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 09/24/2015 TOTAL DEPTH 12101 PERF.12541 - 16817

09	8880 X	145	-0-	-8735 B	-0-	72	1	1	3	Y	28	28	0			-0-
						41	4	31	9							
10	8587 X	542	-0-	-8045 B	-0-	332	1	2	3	Y	91	91	0			-0-
						108	4	100	9							
11	8280 X	157	-0-	-8123 B	-0-	92	1	30	4	Y	32	32	0			-0-
						35	9									
12	1364 X	381	-0-	-983 B	-0-	173	1	5	3	Y	78	78	0			-0-
						117	4	86	9							
01	1146 X	1146	-0-	-0- B	-0-	536	1	203	4	Y	370	367	0			3
						407	9									
02	493 X	186	-0-	-307 B	-0-	84	1	45	4	Y	52	55	0			-0-
						57	9									

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

09	11370 X	7967	-0-	-3403 B	-0-	790	1	5635	3	Y	1075	1077	0			27
						359	4	1183	9							
10	9827 X	7914	-0-	-1913 B	-0-	685	1	5691	3	Y	1034	1037	0			24
						401	4	1137	9							
11	9510 X	8188	-0-	-1322 B	-0-	820	1	5810	3	Y	1099	1093	0			30
						349	4	1209	9							
12	9827 X	8675	-0-	-1152 B	-0-	890	1	5952	3	Y	1114	1114	0			30
						608	4	1225	9							
01	16700 X	16700	-0-	-0- B	-0-	1115	1	13352	3	Y	1501	1504	0			27
						582	4	1651	9							
*02	14853 X	14853	-0-	-0- B	-0-	988	1	12254	3	Y	1120	1134	0			13
						379	4	1232	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

09	3510 X	2833	-0-	-677 B	-0-	426	1	1821	3	Y	357	360	0			9
						193	4	393	9							
10	3627 X	2794	-0-	-833 B	-0-	401	1	1722	3	Y	396	396	0			9
						235	4	436	9							
11	3510 X	2674	-0-	-836 B	-0-	483	1	1533	3	Y	412	410	0			11
						205	4	453	9							
12	3317 X	2724	-0-	-593 B	-0-	518	1	1395	3	Y	415	415	0			11
						354	4	457	9							
01	3317 X	2522	-0-	-795 B	-0-	417	1	1538	3	Y	318	323	0			6
						217	4	350	9							
02	2726 X	2607	-0-	-119 B	-0-	356	1	1764	3	Y	319	321	0			4
						136	4	351	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	752	-0-	752 B	828	279	1	101	3	Y	176	173	0			4
						178	4	194	9							
10	T. A.	530	-0-	530 B	1358	267	1	220	3	Y	-0-	4	0			-0-
						43	4									
11	T. A.	-0-	-0-	-0- B	1358					Y	-0-					-0-
12	T. A.	-0-	-0-	-0- B	1358					Y	-0-					-0-
01	2410 X	1052	-0-	-1358 B	-0-	195	1	392	3	Y	368	362	0			6
						60	4	405	9							
*02	1617 X	1617	-0-	-0- B	-0-	373	1	986	3	Y	131	135	0			2
						114	4	144	9							

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

09	T. A.	6630	-0-	6630 B	16332	935	1	4449	3	Y	603	607	0			12
						583	4	663	9							
10	T. A.	4587	-0-	4587 B	20919	732	1	3376	3	Y	330	334	0			8
						116	4	363	9							
11	T. A.	4527	-0-	4527 B	25446	659	1	3271	3	Y	370	369	0			9
						190	4	407	9							
12	T. A.	4186	-0-	4186 B	29632	561	1	3189	3	Y	305	305	0			9
						100	4	336	9							
01	30071 X	439	-0-	-29632 B	-0-	298	1	93	4	Y	44	52	0			1
						48	9									
02	6409 X	320	-0-	-6089 B	-0-	206	1	64	4	Y	45	45	0			1
						50	9									

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

09	T. A.	279	-0-	279 B	736	150	1	10	3	Y	21	22	0			-0-
						96	4	23	9							
10	T. A.	3522	-0-	3522 B	4258	742	1	2381	3	Y	255	249	0			6
						118	4	281	9							
11	T. A.	2140	-0-	2140 B	6398	561	1	1148	3	Y	243	243	0			6
						164	4	267	9							
12	T. A.	2305	-0-	2305 B	8703	632	1	1330	3	Y	207	207	0			6
						115	4	228	9							
01	10933 X	2230	-0-	-8703 B	-0-	638	1	1089	3	Y	278	280	0			4
						197	4	306	9							
*02	3329 X	3329	-0-	-0- B	-0-	549	1	2395	3	Y	199	200	0			3
						166	4	219	9							

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

09	7380 X	399	-0-	-6981 B	-0-	18	1	372	3	Y	-0-	2	0			-0-
						9	4									
10	7626 X	1964	-0-	-5662 B	-0-	328	1	1309	3	Y	202	201	0			1
						105	4	222	9							
11	4530 X	3687	-0-	-843 B	-0-	561	1	2435	3	Y	463	462	0			2
						182	4	509	9							
12	3472 X	461	-0-	-3011 B	-0-	185	1	123	3	Y	26	28	0			-0-
						124	4	29	9							
01	3472 X	3079	-0-	-393 B	-0-	498	1	2052	3	Y	313	311	0			2
						185	4	344	9							
02	3567 X	187	-0-	-3380 B	-0-	107	1	6	3	Y	15	17	0			-0-
						57	4	17	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8339	X	851	-0-	-7488 B	-0-	450	1	46	3	Y	280	279	0			3
							47	4	308	9							
*06	6690	X	1235	-0-	-5455 B	-0-	664	1	162	3	Y	292	289	0			6
							88	4	321	9							
*07	3317	X	1153	-0-	-2164 B	-0-	666	1	78	3	Y	250	251	0			5
							134	4	275	9							
*08	1674	X	1630	-0-	-44 B	-0-	714	1	471	3	Y	198	199	1			4
							227	4	218	9							
*09	1230	X	1081	-0-	-149 B	-0-	526	1	87	3	Y	119	121	0			2
							337	4	131	9							
*10	1271	X	848	-0-	-423 B	-0-	624	1	30	3	Y	85	85	0			2
							100	4	94	9							
*11	1818	N	1818	-0-	-0- B	-0-	744	1	776	3	Y	73	73	0			2
							218	4	80	9							
*12	1116	N	1016	-0-	-100 B	-0-	630	1	256	3	Y	13	15	0			-0-
							116	4	14	9							
*01	843	N	843	-0-	-0- B	-0-	616	1	6	3	Y	26	26	0			-0-
							192	4	29	9							
02	1769	X	752	-0-	-1017 B	-0-	539	1	6	3	Y	36	35	0			1
							167	4	40	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3339	X	3339	-0-	-0- B	-0-	1087	1	987	3	Y	1047	1044	0			11
							113	4	1152	9							
*06	3237	X	3237	-0-	-0- B	-0-	962	1	1293	3	Y	778	773	0			16
							126	4	856	9							
*07	2778	X	2778	-0-	-0- B	-0-	916	1	946	3	Y	665	668	0			13
							184	4	732	9							
*08	4371	X	3283	-0-	-1088 B	-0-	977	1	1550	3	Y	407	412	0			8
							308	4	448	9							
*09	3810	X	2232	-0-	-1578 B	-0-	941	1	131	3	Y	505	503	0			10
							604	4	556	9							
*10	3766	X	3766	-0-	-0- B	-0-	887	1	2202	3	Y	487	485	0			12
							141	4	536	9							
*11	3240	X	1902	-0-	-1338 B	-0-	548	1	929	3	Y	241	247	0			6
							160	4	265	9							
*12	3286	X	2195	-0-	-1091 B	-0-	473	1	1187	3	Y	408	402	0			12
							86	4	449	9							
*01	3751	X	3448	-0-	-303 B	-0-	628	1	2086	3	Y	493	497	0			8
							192	4	542	9							
02	3509	X	2684	-0-	-825 B	-0-	496	1	1596	3	Y	401	403	0			6
							151	4	441	9							

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11852	X	11852	-0-	-0- B	-0-	567	1	10469	3	Y	446	445	0			9
							325	4	491	9							
10	7598	X	7598	-0-	-0- B	-0-	533	1	6581	3	Y	365	365	0			9
							82	4	402	9							
11	9420	X	1294	-0-	-8126 B	-0-	574	1	178	3	Y	339	339	0			9
							169	4	373	9							
12	9734	X	1169	-0-	-8565 B	-0-	517	1	38	3	Y	472	468	0			13
							95	4	519	9							
01	9734	X	1436	-0-	-8298 B	-0-	330	1	583	3	Y	383	390	0			6
							102	4	421	9							
02	11455	X	831	-0-	-10624 B	-0-	328	1	18	3	Y	349	350	0			5
							101	4	384	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10247	X	10247	-0-	-0- B	-0-	727	1	8375	3	Y	645	647	0			13
							435	4	710	9							
10	8047	X	8047	-0-	-0- B	-0-	549	1	6821	3	Y	539	539	0			13
							84	4	593	9							
11	8638	X	8638	-0-	-0- B	-0-	820	1	6779	3	Y	733	727	0			19
							233	4	806	9							
12	9512	X	9512	-0-	-0- B	-0-	856	1	7695	3	Y	736	734	0			21
							151	4	810	9							
01	9658	X	9658	-0-	-0- B	-0-	729	1	7819	3	Y	814	822	0			13
							215	4	895	9							
*02	9697	X	9697	-0-	-0- B	-0-	906	1	7810	3	Y	647	650	0			10
							269	4	712	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

09	294	N	294	-0-	-0- B	-0-	202	1	92	4	Y	-0-	1	0			-0-
10	124	N	124	-0-	-0- B	-0-	78	1	46	4	Y	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					Y	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					Y	-0-					-0-
01	124	N	53	-0-	-71 B	-0-	35	1	18	4	Y	-0-					-0-
*02	160	N	160	-0-	-0- B	-0-	105	1	40	4	Y	14	14	0			-0-
							15	9									

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

09	4380	X	3336	-0-	-1044 B	-0-	528	1	2114	3	Y	411	413	0			2
							242	4	452	9							
10	4092	X	3681	-0-	-411 B	-0-	588	1	2341	3	Y	527	523	0			6
							172	4	580	9							
11	3960	X	2231	-0-	-1729 B	-0-	459	1	931	3	Y	517	517	0			6
							272	4	569	9							
12	4183	X	4183	-0-	-0- B	-0-	564	1	2893	3	Y	482	482	0			6
							196	4	530	9							
01	3968	X	3251	-0-	-717 B	-0-	587	1	1884	3	Y	554	556	0			4
							171	4	609	9							
02	3451	X	2808	-0-	-643 B	-0-	554	1	1666	3	Y	403	402	0			5
							145	4	443	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

09	2760	X	1578	-0-	-1182 B	-0-	722	1	16	3	Y	455	454	0			2
							339	4	501	9							
10	2852	X	2403	-0-	-449 B	-0-	675	1	980	3	Y	497	493	0			6
							201	4	547	9							
11	2520	X	1168	-0-	-1352 B	-0-	421	1	19	3	Y	432	433	0			5
							253	4	475	9							
12	5791	X	5791	-0-	-0- B	-0-	585	1	4495	3	Y	464	463	0			6
							201	4	510	9							
01	6235	X	6235	-0-	-0- B	-0-	629	1	5013	3	Y	376	380	0			2
							179	4	414	9							
*02	4028	X	4028	-0-	-0- B	-0-	591	1	3005	3	Y	254	253	0			3
							153	4	279	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	819	-0-	-6351 B	-0-	477	1	30	3	Y	5	13	0			-0-
							306	4	6	9							
10	3968	X	2678	-0-	-1290 B	-0-	830	1	1323	3	Y	356	347	0			9
							133	4	392	9							
11	2970	X	607	-0-	-2363 B	-0-	167	1	110	3	Y	255	257	0			7
							49	4	281	9							
12	3069	X	2796	-0-	-273 B	-0-	517	1	1747	3	Y	398	394	0			11
							94	4	438	9							
01	3069	X	2874	-0-	-195 B	-0-	602	1	1586	3	Y	455	459	0			7
							185	4	501	9							
*02	3085	X	3085	-0-	-0- B	-0-	683	1	1725	3	Y	425	425	0			7
							209	4	468	9							

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	2353	-0-	-1967 B	-0-	582	1	1209	3	Y	501	503	0			9
							11	4	551	9							
10	4464	X	2981	-0-	-1483 B	-0-	611	1	1604	3	Y	683	683	0			9
							15	4	751	9							
11	4320	X	3828	-0-	-492 B	-0-	549	1	2429	3	Y	763	762	0			10
							11	4	839	9							
12	4154	X	2626	-0-	-1528 B	-0-	515	1	1544	3	Y	504	507	0			7
							13	4	554	9							
01	3286	X	2353	-0-	-933 B	-0-	529	1	1388	3	Y	389	390	0			6
							8	4	428	9							
02	3712	X	2119	-0-	-1593 B	-0-	488	1	1163	3	Y	411	410	0			7
							16	4	452	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6479	X	6390	-0-	-89 B	-0-	970	1	3917	3	Y	1363	1342	0			33
							4	4	1499	9							
*04	6270	X	5562	-0-	-708 B	-0-	935	1	3047	3	Y	1430	1434	0			29
							7	4	1573	9							
*05	5945	X	5945	-0-	-0- B	-0-	951	1	3433	3	Y	1413	1407	0			35
							7	4	1554	9							
*06	6180	X	1402	-0-	-4778 B	-0-	757	1	4	3	Y	578	599	0			14
							5	4	636	9							
*07	6386	X	5735	-0-	-651 B	-0-	1012	1	2972	3	Y	1585	1556	0			43
							7	4	1744	9							
*08	6935	X	6935	-0-	-0- B	-0-	702	1	4645	3	Y	1436	1439	0			40
							8	4	1580	9							
*09	5760	X	5188	-0-	-572 B	-0-	573	1	3127	3	Y	1347	1343	0			44
							6	4	1482	9							
*10	5952	X	5269	-0-	-683 B	-0-	543	1	3303	3	Y	1281	1291	0			34
							14	4	1409	9							
*11	6720	X	5299	-0-	-1421 B	-0-	536	1	3396	3	Y	1229	1245	0			18
							15	4	1352	9							
*12	6944	X	4680	-0-	-2264 B	-0-	520	1	2802	3	Y	1228	1225	0			21
							7	4	1351	9							
*01	6944	X	4608	-0-	-2336 B	-0-	529	1	2864	3	Y	1098	1098	0			21
							7	4	1208	9							
*02	6555	X	6555	-0-	-0- B	-0-	609	1	4603	3	Y	1203	1194	0			30
							20	4	1323	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	1758	-0-	-1212 B	-0-	519	1	777	3	Y	415	415	0			14
							5	4	457	9							
10	3184	X	3184	-0-	-0- B	-0-	567	1	1923	3	Y	618	615	0			17
							14	4	680	9							
11	2970	X	1602	-0-	-1368 B	-0-	481	1	666	3	Y	402	413	0			6
							13	4	442	9							
12	2190	X	2190	-0-	-0- B	-0-	512	1	1166	3	Y	460	458	0			8
							6	4	506	9							
01	3193	X	1206	-0-	-1987 B	-0-	444	1	434	3	Y	293	295	0			6
							6	4	322	9							
02	2987	X	261	-0-	-2726 B	-0-	230	1	5	3	Y	16	22	0			-0-
							8	4	18	9							

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6820	X	6820	-0-	-0- B	-0-	841	1	4759	3	Y	870	959	0			36
							263	4	957	9							
10	5192	X	5192	-0-	-0- B	-0-	654	1	3464	3	Y	762	768	0			30
							236	4	838	9							
11	4680	X	1492	-0-	-3188 B	-0-	345	1	195	3	Y	627	637	0			20
							262	4	690	9							
12	4836	X	3401	-0-	-1435 B	-0-	333	1	1235	3	Y	1432	1442	0			10
							258	4	1575	9							
01	4836	X	3810	-0-	-1026 B	-0-	426	1	1633	3	Y	1398	1395	0			13
							213	4	1538	9							
02	6583	X	3004	-0-	-3579 B	-0-	371	1	1564	3	Y	896	896	0			13
							83	4	986	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	213	-0-	-3567 B	-0-	104	1	33	4	Y	69	72	0			3
							76	9									
10	3441	X	-0-	-0-	-3441 B	-0-					Y	-0-	3	0			-0-
11	2005	X	2005	-0-	-0- B	-0-	548	1	17	3	Y	929	900	0			29
							418	4	1022	9							
12	8062	X	8062	-0-	-0- B	-0-	699	1	3537	3	Y	2990	2997	0			22
							537	4	3289	9							
01	5365	X	5365	-0-	-0- B	-0-	616	1	1447	3	Y	2718	2715	0			25
							312	4	2990	9							
*02	5395	X	5395	-0-	-0- B	-0-	626	1	2673	3	Y	1778	1778	0			25
							140	4	1956	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9030	X	8711	-0-	-319 B	-0-	671	1	6653	3	Y	1248	1234	0			23
							14	4	1373	9							
10	9114	X	8173	-0-	-941 B	-0-	655	1	6219	3	Y	1165	1172	0			16
							17	4	1282	9							
11	7770	X	7369	-0-	-401 B	-0-	614	1	5333	3	Y	1282	1281	0			17
							12	4	1410	9							
12	8990	X	7379	-0-	-1611 B	-0-	733	1	5351	3	Y	1160	1160	0			17
							19	4	1276	9							
01	8990	X	7047	-0-	-1943 B	-0-	797	1	5085	3	Y	1048	1048	0			17
							12	4	1153	9							
02	8410	X	4500	-0-	-3910 B	-0-	624	1	3011	3	Y	767	771	0			13
							21	4	844	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6523	X	6523	-0-	-0-	B	-0-	991	1	4089	3	Y	1027	1065	0			43
								313	4	1130	9							
10	5172	X	5172	-0-	-0-	B	-0-	726	1	3456	3	Y	661	678	0			26
								263	4	727	9							
11	7350	X	7350	-0-	-0-	B	-0-	380	1	4710	3	Y	1810	1779	0			57
								269	4	1991	9							
12	5559	X	5559	-0-	-0-	B	-0-	289	1	3184	3	Y	1703	1748	0			12
								213	4	1873	9							
01	3624	X	3624	-0-	-0-	B	-0-	308	1	1146	3	Y	1833	1828	0			17
								154	4	2016	9							
02	7105	X	988	-0-	-6117	B	-0-	93	1	307	3	Y	515	525	0			7
								21	4	567	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

09	3750	X	1525	-0-	-2225	B	-0-	426	1	709	3	Y	108	110	0			2
								271	4	119	9							
10	3844	X	3153	-0-	-691	B	-0-	664	1	2178	3	Y	187	185	0			4
								105	4	206	9							
11	3420	X	3327	-0-	-93	B	-0-	731	1	2101	3	Y	257	254	0			7
								212	4	283	9							
12	3534	X	3471	-0-	-63	B	-0-	629	1	2315	3	Y	375	371	0			11
								114	4	413	9							
01	4011	X	4011	-0-	-0-	B	-0-	649	1	2742	3	Y	384	389	0			6
								198	4	422	9							
*02	3806	X	3806	-0-	-0-	B	-0-	706	1	2533	3	Y	320	321	0			5
								215	4	352	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

09	10789	X	10789	-0-	-0-	B	-0-	664	1	8811	3	Y	1181	1205	0			21
								15	4	1299	9							
10	9951	X	9712	-0-	-239	B	-0-	664	1	7784	3	Y	1134	1140	0			15
								17	4	1247	9							
11	11100	X	6203	-0-	-4897	B	-0-	445	1	5012	3	Y	670	676	0			9
								9	4	737	9							
12	11470	X	5325	-0-	-6145	B	-0-	415	1	4152	3	Y	679	678	0			10
								11	4	747	9							
01	11470	X	5023	-0-	-6447	B	-0-	419	1	3851	3	Y	679	678	0			11
								6	4	747	9							
02	9396	X	4316	-0-	-5080	B	-0-	377	1	3282	3	Y	585	586	0			10
								13	4	644	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6634	X	5843	-0-	-791 B	-0-	868	1	3886	3	Y	909	908	0			10
							89	4	1000	9							
*06	6420	X	4676	-0-	-1744 B	-0-	620	1	3404	3	Y	520	520	0			10
							80	4	572	9							
*07	6634	X	5386	-0-	-1248 B	-0-	816	1	3637	3	Y	703	699	0			14
							160	4	773	9							
*08	6479	X	4311	-0-	-2168 B	-0-	742	1	2928	3	Y	373	379	0			8
							231	4	410	9							
*09	6270	X	4402	-0-	-1868 B	-0-	874	1	2488	3	Y	444	443	0			9
							552	4	488	9							
*10	5828	X	5025	-0-	-803 B	-0-	940	1	3559	3	Y	343	344	0			8
							149	4	377	9							
*11	5220	X	4574	-0-	-646 B	-0-	744	1	3111	3	Y	458	454	0			12
							215	4	504	9							
*12	5394	X	3711	-0-	-1683 B	-0-	654	1	2622	3	Y	288	292	0			8
							118	4	317	9							
*01	6612	X	6612	-0-	-0- B	-0-	953	1	4268	3	Y	1001	993	0			16
							290	4	1101	9							
*02	5841	X	5841	-0-	-0- B	-0-	670	1	3668	3	Y	1183	1181	0			18
							202	4	1301	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

09	5820	X	3911	-0-	-1909 B	-0-	550	1	2955	3	Y	212	216	0			9
							173	4	233	9							
10	5983	X	2347	-0-	-3636 B	-0-	432	1	1469	3	Y	262	261	0			10
							158	4	288	9							
11	4890	X	1709	-0-	-3181 B	-0-	401	1	688	3	Y	288	289	0			9
							303	4	317	9							
12	4898	X	3434	-0-	-1464 B	-0-	418	1	2224	3	Y	428	434	0			3
							321	4	471	9							
01	4836	X	4751	-0-	-85 B	-0-	662	1	2990	3	Y	698	695	0			6
							331	4	768	9							
*02	4218	X	4218	-0-	-0- B	-0-	570	1	2998	3	Y	475	474	0			7
							127	4	523	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

09	16170	X	11290	-0-	-4880 B	-0-	902	1	9120	3	Y	657	658	0			13
							545	4	723	9							
10	15097	X	10584	-0-	-4513 B	-0-	703	1	9095	3	Y	616	614	0			15
							108	4	678	9							
11	14610	X	9868	-0-	-4742 B	-0-	1034	1	7715	3	Y	749	745	0			19
							295	4	824	9							
12	15097	X	8524	-0-	-6573 B	-0-	884	1	6724	3	Y	690	689	0			20
							157	4	759	9							
01	13082	X	8259	-0-	-4823 B	-0-	884	1	6358	3	Y	684	693	0			11
							265	4	752	9							
02	10904	X	7926	-0-	-2978 B	-0-	814	1	6334	3	Y	487	490	0			8
							242	4	536	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18150	X	5818	-0-	-12332 B	-0-	778	1	4647	3	Y	136	141	0			6
							243	4	150	9							
10	14818	X	5123	-0-	-9695 B	-0-	716	1	4005	3	Y	131	132	0			5
							258	4	144	9							
11	13650	X	3693	-0-	-9957 B	-0-	648	1	2277	3	Y	258	255	0			8
							484	4	284	9							
12	13516	X	3848	-0-	-9668 B	-0-	450	1	2707	3	Y	316	322	0			2
							343	4	348	9							
01	9638	X	9638	-0-	-0- B	-0-	918	1	7615	3	Y	597	594	0			5
							448	4	657	9							
*02	7941	X	7941	-0-	-0- B	-0-	769	1	6810	3	Y	176	179	0			2
							168	4	194	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8563	X	8563	-0-	-0- B	-0-	610	1	6779	3	Y	1055	1046	0			19
							13	4	1161	9							
10	7657	X	5907	-0-	-1750 B	-0-	620	1	4536	3	Y	668	678	0			9
							16	4	735	9							
11	7410	X	6959	-0-	-451 B	-0-	588	1	5509	3	Y	773	772	0			10
							12	4	850	9							
12	7803	X	7803	-0-	-0- B	-0-	623	1	6234	3	Y	845	843	0			12
							16	4	930	9							
01	7657	X	7550	-0-	-107 B	-0-	642	1	6099	3	Y	726	726	0			12
							10	4	799	9							
02	6989	X	6951	-0-	-38 B	-0-	599	1	5629	3	Y	639	640	0			11
							20	4	703	9							

HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8250	X	4909	-0-	-3341 B	-0-	1542	1	2505	3	Y	761	757	0			80
							25	4	837	9							
10	7533	X	4860	-0-	-2673 B	-0-	1864	1	2133	3	Y	778	749	0			109
							7	4	856	9							
11	7290	X	6344	-0-	-946 B	-0-	1660	1	3819	3	Y	750	746	0			113
							40	4	825	9							
12	6363	X	6363	-0-	-0- B	-0-	1770	1	3796	3	Y	692	715	0			90
							36	4	761	9							
01	5394	X	4509	-0-	-885 B	-0-	1180	1	2772	3	Y	493	516	0			67
							15	4	542	9							
02	6119	X	5455	-0-	-664 B	-0-	1128	1	3656	3	Y	578	549	0			96
							35	4	636	9							

HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3996	X	3996	-0-	-0- B	-0-	1291	1	2081	3	Y	548	559	0			58
							21	4	603	9							
10	3533	X	3533	-0-	-0- B	-0-	1496	1	1637	3	Y	358	366	0			50
							6	4	394	9							
11	2790	X	1520	-0-	-1270 B	-0-	740	1	624	3	Y	125	156	0			19
							18	4	138	9							
12	4123	X	1449	-0-	-2674 B	-0-	843	1	151	3	Y	398	365	0			52
							17	4	438	9							
01	4123	X	2943	-0-	-1180 B	-0-	1146	1	1254	3	Y	480	467	0			65
							15	4	528	9							
02	3857	X	685	-0-	-3172 B	-0-	231	1	329	3	Y	107	154	0			18
							7	4	118	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	1969	-0-	-251 B	-0-	826	1	202	3	Y	504	504	0			2
							387	4	554	9							
10	1860	X	1816	-0-	-44 B	-0-	587	1	608	3	Y	405	402	0			5
							175	4	446	9							
11	1800	X	598	-0-	-1202 B	-0-	137	1	6	3	Y	339	340	0			4
							82	4	373	9							
12	2672	X	2672	-0-	-0- B	-0-	484	1	1499	3	Y	472	470	0			6
							170	4	519	9							
01	4008	X	4008	-0-	-0- B	-0-	611	1	2954	3	Y	242	246	0			2
							177	4	266	9							
02	1914	X	1369	-0-	-545 B	-0-	443	1	581	3	Y	207	206	0			3
							117	4	228	9							

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

09	7260	X	4084	-0-	-3176 B	-0-	806	1	1910	3	Y	779	776	0			16
							511	4	857	9							
10	5177	X	3834	-0-	-1343 B	-0-	696	1	2397	3	Y	573	575	0			14
							111	4	630	9							
11	4650	X	3231	-0-	-1419 B	-0-	664	1	1822	3	Y	502	503	0			13
							193	4	552	9							
12	4216	X	3057	-0-	-1159 B	-0-	609	1	1799	3	Y	489	488	0			14
							111	4	538	9							
01	4216	X	3062	-0-	-1154 B	-0-	593	1	1768	3	Y	472	479	0			7
							182	4	519	9							
02	3277	X	2598	-0-	-679 B	-0-	601	1	1322	3	Y	446	446	0			7
							184	4	491	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

09	3090	X	2055	-0-	-1035 B	-0-	854	1	45	3	Y	553	552	0			11
							548	4	608	9							
10	2046	X	1599	-0-	-447 B	-0-	819	1	44	3	Y	549	547	0			13
							132	4	604	9							
11	1800	X	1745	-0-	-55 B	-0-	862	1	10	3	Y	564	563	0			14
							253	4	620	9							
12	2139	X	1863	-0-	-276 B	-0-	311	1	1151	3	Y	314	319	0			9
							56	4	345	9							
01	2139	X	769	-0-	-1370 B	-0-	343	1	11	3	Y	280	285	0			4
							107	4	308	9							
02	2001	X	985	-0-	-1016 B	-0-	475	1	10	3	Y	321	320	0			5
							147	4	353	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

09	15567	X	15567	-0-	-0- B	-0-	789	1	12953	3	Y	1334	1339	0			33
							358	4	1467	9							
10	16461	X	14360	-0-	-2101 B	-0-	758	1	11641	3	Y	1379	1379	0			33
							444	4	1517	9							
11	16950	X	14261	-0-	-2689 B	-0-	943	1	11451	3	Y	1333	1330	0			36
							401	4	1466	9							
12	17515	X	12854	-0-	-4661 B	-0-	1503	1	9053	3	Y	1156	1161	0			31
							1026	4	1272	9							
01	17515	X	16460	-0-	-1055 B	-0-	967	1	13415	3	Y	1430	1435	0			26
							505	4	1573	9							
02	15051	X	13377	-0-	-1674 B	-0-	1085	1	10164	3	Y	1556	1564	0			18
							416	4	1712	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12300 X	10000	-0-	-2300 B	-0-	608	1	7946	3	Y	1307	1302	0			43
						8	4	1438	9							
10	12710 X	11215	-0-	-1495 B	-0-	618	1	9144	3	Y	1305	1313	0			35
						17	4	1436	9							
11	12630 X	11729	-0-	-901 B	-0-	985	1	8821	3	Y	1723	1732	0			26
						28	4	1895	9							
12	13051 X	11424	-0-	-1627 B	-0-	1059	1	7901	3	Y	2227	2216	0			37
						14	4	2450	9							
01	13051 X	10700	-0-	-2351 B	-0-	1045	1	7355	3	Y	2077	2074	0			40
						15	4	2285	9							
02	11339 X	9931	-0-	-1408 B	-0-	940	1	6787	3	Y	1975	1966	0			49
						31	4	2173	9							

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

09	10260 X	2792	-0-	-7468 B	-0-	490	1	1630	3	Y	331	328	0			7
						308	4	364	9							
10	13361 X	12159	-0-	-1202 B	-0-	1321	1	9644	3	Y	897	883	0			21
						207	4	987	9							
11	12930 X	11224	-0-	-1706 B	-0-	1364	1	8722	3	Y	680	684	0			17
						390	4	748	9							
12	13361 X	9942	-0-	-3419 B	-0-	1253	1	7770	3	Y	632	631	0			18
						224	4	695	9							
01	12152 X	4317	-0-	-7835 B	-0-	461	1	3457	3	Y	237	251	0			4
						138	4	261	9							
02	11368 X	5295	-0-	-6073 B	-0-	777	1	3871	3	Y	375	373	0			6
						234	4	413	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

09	16110 X	7346	-0-	-8764 B	-0-	814	1	5436	3	Y	539	545	0			11
						503	4	593	9							
10	12462 X	5346	-0-	-7116 B	-0-	627	1	4126	3	Y	450	450	0			11
						98	4	495	9							
11	11460 X	6078	-0-	-5382 B	-0-	499	1	4816	3	Y	565	562	0			14
						141	4	622	9							
12	11842 X	8579	-0-	-3263 B	-0-	543	1	7037	3	Y	823	814	0			23
						94	4	905	9							
01	10974 X	7601	-0-	-3373 B	-0-	519	1	6142	3	Y	716	728	0			11
						152	4	788	9							
*02	10173 X	10173	-0-	-0- B	-0-	893	1	8144	3	Y	793	792	0			12
						264	4	872	9							

DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

09	12600 X	8470	-0-	-4130 B	-0-	558	1	7200	3	Y	346	347	0			7
						331	4	381	9							
10	10912 X	8444	-0-	-2468 B	-0-	511	1	7455	3	Y	364	362	0			9
						78	4	400	9							
11	8310 X	7165	-0-	-1145 B	-0-	416	1	6295	3	Y	309	310	0			8
						114	4	340	9							
12	9087 X	9087	-0-	-0- B	-0-	537	1	7976	3	Y	438	434	0			12
						92	4	482	9							
01	10340 X	10340	-0-	-0- B	-0-	607	1	8974	3	Y	531	535	0			8
						175	4	584	9							
*02	9045 X	9045	-0-	-0- B	-0-	701	1	6788	3	Y	1226	1215	0			19
						207	4	1349	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2802	-0-	-258 B	-0-	597	1	1849	3	Y	313	315	0			6
							12	4	344	9							
10	3100	X	2714	-0-	-386 B	-0-	553	1	1998	3	Y	135	139	0			2
							14	4	149	9							
11	3035	X	3035	-0-	-0- B	-0-	485	1	2276	3	Y	241	240	0			3
							9	4	265	9							
12	3080	X	3080	-0-	-0- B	-0-	451	1	2345	3	Y	247	246	0			4
							12	4	272	9							
01	3681	X	3681	-0-	-0- B	-0-	469	1	2924	3	Y	255	255	0			4
							7	4	281	9							
*02	3309	X	3309	-0-	-0- B	-0-	369	1	2647	3	Y	255	255	0			4
							12	4	281	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

09	11025	X	11025	-0-	-0- B	-0-	1047	1	6448	3	Y	2777	2767	0			11
							475	4	3055	9							
10	9376	X	9376	-0-	-0- B	-0-	898	1	7429	3	Y	719	722	0			8
							258	4	791	9							
11	9766	X	9766	-0-	-0- B	-0-	864	1	7617	3	Y	720	720	0			8
							493	4	792	9							
12	10478	X	8453	-0-	-2025 B	-0-	887	1	6408	3	Y	775	774	0			9
							305	4	853	9							
01	10478	X	6717	-0-	-3761 B	-0-	809	1	4825	3	Y	773	777	0			5
							233	4	850	9							
02	10672	X	8137	-0-	-2535 B	-0-	1044	1	5805	3	Y	926	919	0			12
							269	4	1019	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

09	48510	X	40960	-0-	-7550 B	-0-	2038	1	36255	3	Y	1638	1643	0			6
							865	4	1802	9							
10	50127	X	39597	-0-	-10530 B	-0-	1996	1	36291	3	Y	695	693	0			8
							545	4	765	9							
11	48510	X	29745	-0-	-18765 B	-0-	1600	1	26222	3	Y	954	951	0			11
							874	4	1049	9							
12	43958	X	39780	-0-	-4178 B	-0-	1811	1	31560	3	Y	5295	5241	0			65
							584	4	5825	9							
01	42315	X	37570	-0-	-4745 B	-0-	1752	1	29067	3	Y	5704	5731	0			38
							477	4	6274	9							
02	39585	X	34783	-0-	-4802 B	-0-	2122	1	26623	3	Y	5008	4983	0			63
							529	4	5509	9							

FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

09	13380	X	7860	-0-	-5520 B	-0-	780	1	6095	3	Y	881	881	0			16
							16	4	969	9							
10	13826	X	8768	-0-	-5058 B	-0-	864	1	6675	3	Y	1097	1098	0			15
							22	4	1207	9							
11	13380	X	8765	-0-	-4615 B	-0-	769	1	6481	3	Y	1363	1360	0			18
							16	4	1499	9							
12	13113	X	9805	-0-	-3308 B	-0-	793	1	7056	3	Y	1759	1751	0			26
							21	4	1935	9							
01	11253	X	10274	-0-	-979 B	-0-	839	1	7395	3	Y	1843	1840	0			29
							13	4	2027	9							
*02	8445	X	8445	-0-	-0- B	-0-	613	1	5819	3	Y	1811	1809	0			31
							21	4	1992	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	1852	-0-	-1208 B	-0-	197	1	1238	3	Y	375	390	0			7
							4	4	413	9							
10	13904	X	13904	-0-	-0- B	-0-	717	1	10185	3	Y	2713	2683	0			37
							18	4	2984	9							
11	10434	X	10434	-0-	-0- B	-0-	983	1	7049	3	Y	2165	2173	0			29
							20	4	2382	9							
12	8846	X	8846	-0-	-0- B	-0-	930	1	5557	3	Y	2123	2121	0			31
							24	4	2335	9							
01	8698	X	8698	-0-	-0- B	-0-	591	1	6635	3	Y	1330	1340	0			21
							9	4	1463	9							
02	13021	X	6536	-0-	-6485 B	-0-	473	1	4902	3	Y	1041	1044	0			18
							16	4	1145	9							

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

09	7500	X	5549	-0-	-1951 B	-0-	696	1	4087	3	Y	684	686	0			12
							14	4	752	9							
10	8432	X	5360	-0-	-3072 B	-0-	534	1	4136	3	Y	615	619	0			8
							13	4	677	9							
11	8160	X	4880	-0-	-3280 B	-0-	497	1	3659	3	Y	649	648	0			9
							10	4	714	9							
12	8432	X	4799	-0-	-3633 B	-0-	498	1	3750	3	Y	489	491	0			7
							13	4	538	9							
01	5735	X	5093	-0-	-642 B	-0-	592	1	3768	3	Y	658	655	0			10
							9	4	724	9							
02	5365	X	3581	-0-	-1784 B	-0-	339	1	3018	3	Y	194	201	0			3
							11	4	213	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

09	8940	X	5808	-0-	-3132 B	-0-	880	1	3891	3	Y	442	441	0			9
							551	4	486	9							
10	7068	X	6432	-0-	-636 B	-0-	941	1	4835	3	Y	461	459	0			11
							149	4	507	9							
11	6300	X	5271	-0-	-1029 B	-0-	806	1	3837	3	Y	360	362	0			9
							232	4	396	9							
12	6335	X	6335	-0-	-0- B	-0-	1078	1	4512	3	Y	501	496	0			14
							194	4	551	9							
01	7481	X	7481	-0-	-0- B	-0-	1086	1	5437	3	Y	571	576	0			9
							330	4	628	9							
*02	6568	X	6568	-0-	-0- B	-0-	884	1	4966	3	Y	411	414	0			6
							266	4	452	9							

MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

09	18300	X	13363	-0-	-4937 B	-0-	1051	1	10347	3	Y	1493	1521	0			62
							323	4	1642	9							
10	18910	X	13471	-0-	-5439 B	-0-	1036	1	10290	3	Y	1618	1615	0			65
							365	4	1780	9							
11	15570	X	14624	-0-	-946 B	-0-	1158	1	10707	3	Y	1748	1758	0			55
							836	4	1923	9							
12	14911	X	10710	-0-	-4201 B	-0-	747	1	7863	3	Y	1406	1451	0			10
							553	4	1547	9							
01	13981	X	7913	-0-	-6068 B	-0-	674	1	5933	3	Y	889	891	0			8
							328	4	978	9							
02	14123	X	11684	-0-	-2439 B	-0-	1101	1	8920	3	Y	1292	1282	0			18
							242	4	1421	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 02/25/2016 TOTAL DEPTH 12601 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 02/13/2016 TOTAL DEPTH 12574 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

09	42630 X	31171	-0-	-11459	B	-0-	1419	1	27551	3	Y	1971	1975	0			36
							33	4	2168	9							
10	40734 X	31204	-0-	-9530	B	-0-	1376	1	27833	3	Y	1781	1793	0			24
							36	4	1959	9							
11	37410 X	30570	-0-	-6840	B	-0-	1357	1	27376	3	Y	1642	1644	0			22
							31	4	1806	9							
12	34348 X	26478	-0-	-7870	B	-0-	1419	1	23237	3	Y	1622	1620	0			24
							38	4	1784	9							
01	33883 X	23962	-0-	-9921	B	-0-	1431	1	20757	3	Y	1592	1591	0			25
							23	4	1751	9							
02	30131 X	21937	-0-	-8194	B	-0-	1176	1	19108	3	Y	1466	1466	0			25
							40	4	1613	9							

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

09	61800 X	53647	-0-	-8153	B	-0-	2791	1	46226	3	Y	3125	3121	0			12
							1192	4	3438	9							
10	63860 X	43233	-0-	-20627	B	-0-	2466	1	36941	3	Y	2855	2835	0			32
							685	4	3141	9							
11	58890 X	43119	-0-	-15771	B	-0-	2465	1	36552	3	Y	2494	2497	0			29
							1359	4	2743	9							
12	57753 X	42764	-0-	-14989	B	-0-	2449	1	36893	3	Y	2383	2383	0			29
							801	4	2621	9							
01	56575 X	39603	-0-	-16972	B	-0-	2354	1	34070	3	Y	2301	2315	0			15
							648	4	2531	9							
02	50576 X	41244	-0-	-9332	B	-0-	2330	1	36088	3	Y	1973	1958	0			30
							656	4	2170	9							

BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	63698	-0-	63698	B	63698	275	1	50273	3	Y	11903	11742	0			161
							57	4	13093	9							
11	189516 X	125818	-0-	-63698	B	-0-	525	1	100798	3	Y	22184	22051	0			294
							93	4	24402	9							
12	121092 X	121092	-0-	-0-	B	-0-	549	1	95788	3	Y	22411	22375	0			330
							103	4	24652	9							
01	116371 X	116371	-0-	-0-	B	-0-	424	1	92053	3	Y	21664	21649	0			345
							64	4	23830	9							
*02	102236 X	102236	-0-	-0-	B	-0-	436	1	82520	3	Y	17423	17468	0			300
							115	4	19165	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35100 X	27918	-0-	-7182 B	-0-	1259	1	22151	3	N	4081	4073	0			133
						19	4	4489	9							
10	35929 X	28745	-0-	-7184 B	-0-	1182	1	23357	3	N	3794	3825	0			102
						33	4	4173	9							
11	33480 X	23978	-0-	-9502 B	-0-	1140	1	18989	3	N	3468	3518	0			52
						34	4	3815	9							
12	34596 X	20254	-0-	-14342 B	-0-	1373	1	14801	3	N	3692	3682	0			62
						19	4	4061	9							
01	34596 X	34594	-0-	-2 B	-0-	1457	1	28943	3	N	3792	3782	0			72
						23	4	4171	9							
02	26999 X	17856	-0-	-9143 B	-0-	1021	1	13043	3	N	3416	3403	0			85
						34	4	3758	9							

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

09	40800 X	28761	-0-	-12039 B	-0-	1097	1	24423	3	Y	2923	2929	0			53
						26	4	3215	9							
10	37138 X	27673	-0-	-9465 B	-0-	1055	1	23760	3	Y	2573	2591	0			35
						28	4	2830	9							
11	31860 X	26166	-0-	-5694 B	-0-	1116	1	22434	3	Y	2355	2359	0			31
						25	4	2591	9							
12	31434 X	24808	-0-	-6626 B	-0-	938	1	21424	3	Y	2200	2199	0			32
						26	4	2420	9							
01	29729 X	24229	-0-	-5500 B	-0-	1232	1	20472	3	Y	2277	2273	0			36
						20	4	2505	9							
02	25578 X	21057	-0-	-4521 B	-0-	1126	1	17711	3	Y	1984	1986	0			34
						38	4	2182	9							

DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

09	75960 X	43449	-0-	-32511 B	-0-	2252	1	36943	3	Y	2678	2683	0			54
						1308	4	2946	9							
10	69192 X	40323	-0-	-28869 B	-0-	2046	1	35134	3	Y	2576	2568	0			62
						309	4	2834	9							
11	53160 X	36585	-0-	-16575 B	-0-	2025	1	31341	3	Y	2420	2420	0			62
						557	4	2662	9							
12	53537 X	36799	-0-	-16738 B	-0-	1802	1	32069	3	Y	2386	2380	0			68
						303	4	2625	9							
01	48143 X	35113	-0-	-13030 B	-0-	1860	1	30047	3	Y	2430	2460	0			38
						533	4	2673	9							
02	37149 X	33242	-0-	-3907 B	-0-	1662	1	29058	3	Y	1865	1874	0			29
						470	4	2052	9							

MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

09	46530 X	31497	-0-	-15033 B	-0-	1227	1	27237	3	Y	2731	2735	0			50
						29	4	3004	9							
10	45601 X	31342	-0-	-14259 B	-0-	1398	1	27695	3	Y	2011	2034	0			27
						37	4	2212	9							
11	39506 X	39506	-0-	-0- B	-0-	1628	1	35271	3	Y	2336	2332	0			31
						37	4	2570	9							
12	36048 X	36048	-0-	-0- B	-0-	1629	1	31777	3	Y	2362	2358	0			35
						44	4	2598	9							
01	33039 X	33039	-0-	-0- B	-0-	1571	1	29012	3	Y	2209	2209	0			35
						26	4	2430	9							
02	38193 X	29122	-0-	-9071 B	-0-	1401	1	25451	3	Y	2020	2020	0			35
						48	4	2222	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29190 X	17997	-0-	-11193 B	-0-	1231	1	14280	3	Y	1590	1576	0			32
						737	4	1749	9							
10	30163 X	16682	-0-	-13481 B	-0-	1139	1	13697	3	Y	1519	1515	0			36
						175	4	1671	9							
11	23400 X	13255	-0-	-10145 B	-0-	1016	1	11243	3	Y	646	666	0			16
						285	4	711	9							
12	20677 X	14209	-0-	-6468 B	-0-	1059	1	11636	3	Y	1208	1190	0			34
						185	4	1329	9							
01	18600 X	13452	-0-	-5148 B	-0-	962	1	10451	3	Y	1596	1605	0			25
						283	4	1756	9							
02	17400 X	11771	-0-	-5629 B	-0-	799	1	9006	3	Y	1575	1576	0			24
						233	4	1733	9							

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

*03	SHUT IN	106836	-0-	106836 B	106836	555	1	91764	3	Y	13007	12797	0			210
						209	4	14308	9							
*04	248227 X	141391	-0-	-106836 B	-0-	602	1	119998	3	Y	18695	18630	0			275
						226	4	20565	9							
*05	142662 X	120796	-0-	-21866 B	-0-	461	1	102907	3	Y	15593	15550	0			318
						276	4	17152	9							
*06	138060 X	95321	-0-	-42739 B	-0-	380	1	81709	3	Y	11947	12100	0			165
						90	4	13142	9							
*07	142662 X	69012	-0-	-73650 B	-0-	253	1	58581	3	Y	9204	9231	0			138
						54	4	10124	9							
*08	142662 X	62756	-0-	-79906 B	-0-	1698	1	53234	3	Y	7069	7075	0			132
						48	4	7776	9							
*09	138060 X	57403	-0-	-80657 B	-0-	2188	1	48437	3	Y	6113	6134	0			111
						54	4	6724	9							
*10	106764 X	50766	-0-	-55998 B	-0-	1875	1	43034	3	Y	5278	5318	0			71
						51	4	5806	9							
*11	95310 X	48634	-0-	-46676 B	-0-	1724	1	42156	3	Y	4285	4299	0			57
						40	4	4714	9							
*12	69006 X	46245	-0-	-22761 B	-0-	1631	1	39996	3	Y	4157	4153	0			61
						45	4	4573	9							
*01	62744 X	41998	-0-	-20746 B	-0-	1509	1	36319	3	Y	3767	3768	0			60
						26	4	4144	9							
02	55477 X	34538	-0-	-20939 B	-0-	1240	1	29659	3	Y	3269	3273	0			56
						43	4	3596	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN	88142	-0-	88142 B	88142	405	1	71763	3	Y	14374	14142	0			232
						163	4	15811	9							
*04	250578 X	162436	-0-	-88142 B	-0-	856	1	134769	3	Y	24144	24021	0			355
						253	4	26558	9							
*05	178776 X	178776	-0-	-0- B	-0-	813	1	150815	3	Y	24314	24174	0			495
						403	4	26745	9							
*06	127124 X	127124	-0-	-0- B	-0-	570	1	109871	3	Y	15056	15343	0			208
						121	4	16562	9							
*07	91156 X	91156	-0-	-0- B	-0-	380	1	78072	3	Y	11483	11518	0			173
						73	4	12631	9							
*08	80042 X	71534	-0-	-8508 B	-0-	1537	1	60819	3	Y	8165	8186	0			152
						196	4	8982	9							
*09	77460 X	71510	-0-	-5950 B	-0-	2701	1	60040	3	Y	7913	7922	0			143
						65	4	8704	9							
*10	80042 X	64253	-0-	-15789 B	-0-	2358	1	54352	3	Y	6799	6850	0			92
						64	4	7479	9							
*11	77460 X	53764	-0-	-23696 B	-0-	1858	1	45617	3	Y	5678	5695	0			75
						43	4	6246	9							
*12	80042 X	47334	-0-	-32708 B	-0-	1633	1	40197	3	Y	4963	4965	0			73
						45	4	5459	9							
*01	73904 X	41194	-0-	-32710 B	-0-	1448	1	34966	3	Y	4323	4327	0			69
						25	4	4755	9							
02	69136 X	34299	-0-	-34837 B	-0-	1238	1	28991	3	Y	3661	3667	0			63
						43	4	4027	9							

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

09	34290 X	31216	-0-	-3074 B	-0-	1243	1	24854	3	Y	4636	4625	0			151
						19	4	5100	9							
10	35433 X	32438	-0-	-2995 B	-0-	1292	1	26670	3	Y	4036	4079	0			108
						36	4	4440	9							
11	34290 X	24015	-0-	-10275 B	-0-	1242	1	18756	3	Y	3618	3672	0			54
						37	4	3980	9							
12	35433 X	26908	-0-	-8525 B	-0-	1345	1	21478	3	Y	3695	3687	0			62
						20	4	4065	9							
01	35433 X	18778	-0-	-16655 B	-0-	1068	1	14211	3	Y	3166	3168	0			60
						16	4	3483	9							
02	30334 X	17087	-0-	-13247 B	-0-	939	1	13141	3	Y	2705	2697	0			68
						31	4	2976	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 01/21/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

09	97140 X	56477	-0-	-40663 B	-0-	2143	1	47598	3	Y	6077	6104	0			110
						51	4	6685	9							
10	77469 X	58456	-0-	-19013 B	-0-	2174	1	49947	3	Y	5705	5738	0			77
						59	4	6276	9							
11	71010 X	52813	-0-	-18197 B	-0-	1992	1	45287	3	Y	4989	5000	0			66
						46	4	5488	9							
12	62279 X	50713	-0-	-11566 B	-0-	2099	1	43169	3	Y	4898	4892	0			72
						57	4	5388	9							
01	58714 X	45570	-0-	-13144 B	-0-	1966	1	38626	3	Y	4495	4495	0			72
						33	4	4945	9							
02	53389 X	38683	-0-	-14706 B	-0-	1693	1	32467	3	Y	4059	4061	0			70
						58	4	4465	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	218488	X	96632	-0-	-121856 B	-0-	789	1	88174	3	Y	6213	6286	0			123
							835	4	6834	9							
08	218488	X	71246	-0-	-147242 B	-0-	572	1	64273	3	Y	4939	4960	0			102
							968	4	5433	9							
09	211440	X	77143	-0-	-134297 B	-0-	2164	1	68909	3	Y	3621	3649	0			74
							2087	4	3983	9							
10	196137	X	77993	-0-	-118144 B	-0-	3784	1	70025	3	Y	3286	3281	0			79
							569	4	3615	9							
11	146610	X	52911	-0-	-93699 B	-0-	2767	1	46607	3	Y	2528	2542	0			65
							756	4	2781	9							
12	96627	X	51224	-0-	-45403 B	-0-	2522	1	45427	3	Y	2592	2583	0			74
							424	4	2851	9							
01	79701	X	44742	-0-	-34959 B	-0-	2236	1	39255	3	Y	2378	2415	0			37
							635	4	2616	9							
02	74559	X	34566	-0-	-39993 B	-0-	1720	1	30604	3	Y	1597	1609	0			25
							485	4	1757	9							

CHALLENGER UNIT C AC WELL #: 3H RRCID -> 286377 COMPL. DATE 12/20/2018 TOTAL DEPTH 10364 PERF. N/A

09	0	A	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
10	0	A	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	0	A	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	0	A	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
02	0	A	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11418 03/02/2019

BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

09	8970	X	2967	-0-	-6003 B	-191740	378	1	1962	3	Y	563	567	0			10
							8	4	619	9							
10	9269	X	2938	-0-	-6331 B	-191740	269	1	2204	3	Y	416	420	0			6
							7	4	458	9							
11	1794	X	296	-0-	-1498 B	-191740	134	1	6	3	Y	140	144	0			2
							2	4	154	9							
12	0	X	1656	-0-	1656 B	-190084	367	1	409	3	Y	792	782	0			12
							9	4	871	9							
01	0	X	5131	-0-	5131 B	-184953	561	1	3564	3	Y	906	904	0			14
							9	4	997	9							
02	2871	X	5312	-0-	2441 B	-182512	538	1	3709	3	Y	952	950	0			16
							18	4	1047	9							

FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 05/24/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

09	165330	X	74973	-0-	-90357 B	-0-	1266	1	63666	3	Y	9071	9143	0			164
							63	4	9978	9							
10	170841	X	66649	-0-	-104192 B	-0-	2432	1	56368	3	Y	7075	7143	0			96
							66	4	7783	9							
11	58822	X	58822	-0-	-0- B	-0-	2034	1	49980	3	Y	6146	6161	0			81
							47	4	6761	9							
12	121644	X	53397	-0-	-68247 B	-0-	1834	1	45164	3	Y	5771	5767	0			85
							51	4	6348	9							
01	100192	X	47351	-0-	-52841 B	-0-	1668	1	40140	3	Y	5013	5018	0			80
							29	4	5514	9							
02	72471	X	41852	-0-	-30619 B	-0-	1482	1	35328	3	Y	4537	4539	0			78
							51	4	4991	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	7217	-0-	7217 B	454954	818	1	5345	3	Y	812	811	0			18
							161	4	893	9							
04	0	W	6954	-0-	6954 B	461908	945	1	4879	3	Y	780	778	0			20
							272	4	858	9							
05	0	W	6748	-0-	6748 B	468656	815	1	4918	3	Y	763	763	0			20
							176	4	839	9							
06	0	W	5778	-0-	5778 B	474434	738	1	4186	3	Y	653	654	0			19
							136	4	718	9							
07	0	W	6450	-0-	6450 B	480884	867	1	4443	3	Y	731	728	0			22
							336	4	804	9							
08	0	W	5357	-0-	5357 B	486241	802	1	3614	3	Y	637	620	0			39
							240	4	701	9							
09	0	W	5152	-0-	5152 B	491393	781	1	3509	3	Y	560	576	0			23
							246	4	616	9							
10	0	W	5892	-0-	5892 B	497285	787	1	3951	3	Y	791	782	0			32
							284	4	870	9							
11	0	W	6385	-0-	6385 B	503670	870	1	4044	3	Y	751	759	0			24
							645	4	826	9							
12	0	W	6300	-0-	6300 B	509970	718	1	4182	3	Y	774	792	0			6
							549	4	851	9							
01	0	W	NO RPT	-0-	-0- B	509970					Y	NO RPT					6
02	0	W	5048	-0-	5048 B	515018	734	1	3305	3	Y	768	763	0			11
							164	4	845	9							

MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

09	45210	X	NO RPT	-0-	-45210 B	-0-					Y	NO RPT					-0-
10	46717	X	NO RPT	-0-	-46717 B	-0-					Y	NO RPT					-0-
11	45210	X	NO RPT	-0-	-45210 B	-0-					Y	NO RPT					-0-
12	46717	X	NO RPT	-0-	-46717 B	-0-					Y	NO RPT					-0-
01	46717	X	NO RPT	-0-	-46717 B	-0-					Y	NO RPT					-0-
02	43703	X	NO RPT	-0-	-43703 B	-0-					Y	NO RPT					-0-

MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

09	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OVINTIV USA INC. 628658
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

*07	18000	X	18000	-0-	-0- B	-0-	1439	1	13947	3	Y	2143	2143	0			83
							257	4	2357	9							
*08	11346	X	6062	-0-	-5284 B	-0-	391	1	3747	3	Y	1617	1631	0			69
							145	4	1779	9							
*09	17790	X	4327	-0-	-13463 B	-0-	267	1	2487	3	Y	1419	1431	0			57
							12	4	1561	9							
10	18383	X	1751	-0-	-16632 B	-0-	60	1	503	3	Y	1075	1092	0			40
							5	4	1183	9							
11	17790	X	1243	-0-	-16547 B	-0-	39	1	336	3	Y	783	789	0			34
							7	4	861	9							
12	18011	X	1300	-0-	-16711 B	-0-	42	1	363	3	Y	813	818	0			29
							1	4	894	9							
01	6076	X	1144	-0-	-4932 B	-0-	35	1	291	3	Y	740	733	0			36
							4	4	814	9							
*02	8686	X	8686	-0-	-0- B	-0-	743	1	6034	3	Y	1607	1564	0			79
							141	4	1768	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

*07	22847 X	10517	-0-	-12330	B	-0-	692	1	6707	3	Y	2722	2734	0	105
							124	4	2994	9					
*08	16213 X	11442	-0-	-4771	B	-0-	786	1	7533	3	Y	2574	2569	0	110
							292	4	2831	9					
*09	15690 X	10549	-0-	-5141	B	-0-	783	1	7282	3	Y	2226	2247	0	89
							35	4	2449	9					
10	12895 X	12895	-0-	-0-	B	-0-	1108	1	9314	3	Y	2164	2173	0	80
							93	4	2380	9					
11	13033 X	13033	-0-	-0-	B	-0-	1141	1	9838	3	Y	1690	1696	0	74
							195	4	1859	9					
12	12984 X	12984	-0-	-0-	B	-0-	1146	1	9997	3	Y	1650	1665	0	59
							26	4	1815	9					
01	12896 X	10989	-0-	-1907	B	-0-	1006	1	8187	3	Y	1537	1522	0	74
							105	4	1691	9					
*02	13966 X	13966	-0-	-0-	B	-0-	1261	1	10234	3	Y	2030	2005	0	99
							238	4	2233	9					

KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

*07	27621 X	16406	-0-	-11215	B	-0-	1204	1	11667	3	Y	3018	3043	0	117
							215	4	3320	9					
*08	26505 X	17994	-0-	-8511	B	-0-	1340	1	12841	3	Y	3014	3003	0	128
							498	4	3315	9					
*09	19440 X	16193	-0-	-3247	B	-0-	1304	1	12143	3	Y	2442	2473	0	97
							60	4	2686	9					
10	17147 X	17147	-0-	-0-	B	-0-	1525	1	12810	3	Y	2442	2448	0	91
							126	4	2686	9					
11	17400 X	17038	-0-	-362	B	-0-	1522	1	13125	3	Y	1937	1943	0	85
							260	4	2131	9					
12	17980 X	16982	-0-	-998	B	-0-	1529	1	13338	3	Y	1891	1909	0	67
							35	4	2080	9					
01	17980 X	14345	-0-	-3635	B	-0-	1342	1	10923	3	Y	1763	1745	0	85
							141	4	1939	9					
*02	13826 X	13826	-0-	-0-	B	-0-	1218	1	9884	3	Y	2267	2241	0	111
							230	4	2494	9					

LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

*07	31651 X	25534	-0-	-6117	B	-0-	4671	1	17851	3	Y	2668	2653	0	89
							77	4	2935	9					
*08	31372 X	23223	-0-	-8149	B	-0-	5054	1	15371	3	Y	2534	2537	0	86
							11	4	2787	9					
*09	30360 X	23087	-0-	-7273	B	-0-	4515	1	15283	3	Y	2685	2676	0	95
							335	4	2954	9					
10	25544 X	20750	-0-	-4794	B	-0-	4213	1	13969	3	Y	2314	2320	0	89
							23	4	2545	9					
11	24720 X	22440	-0-	-2280	B	-0-	4097	1	14150	3	Y	3770	3704	0	155
							46	4	4147	9					
12	32304 X	32304	-0-	-0-	B	-0-	6047	1	20250	3	Y	5460	5420	0	195
							1	4	6006	9					
01	23870 X	17173	-0-	-6697	B	-0-	3266	1	10723	3	Y	2875	2966	0	104
							21	4	3163	9					
02	22330 X	11155	-0-	-11175	B	-0-	2345	1	6738	3	Y	1876	1906	0	74
							8	4	2064	9					

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

09	0 Z	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	0 Z	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 Z	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 Z	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 Z	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 Z	-0-	-0-	-0- B	-0-			N	-0-			-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

09	0 Z	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	0 Z	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 Z	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 Z	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 Z	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 Z	-0-	-0-	-0- B	-0-			N	-0-			-0-

REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

09	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	1	-0-	-179 B	-164487	1	3			N	-0-	8	0			-0-
*10	248	N	559	-0-	311 B	-164176	33	1	475	3	N	45	39	0			6
							1	4	50	9							
11	480	N	5	-0-	-475 B	-164176	5	3			Y	-0-	6	0			-0-
*12	1	N	261	-0-	260 B	-163916	18	1	243	3	Y	-0-					-0-
*01	527	N	302	-0-	-225 B	-163916	15	1	286	3	Y	-0-					-0-
							1	4									
02	5	N	147	-0-	142 B	-163774	6	1	141	3	Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33000 X	22720	-0-	-10280 B	-0-	1165	1	16557	3	N	4496	4581	0			687
						52	4	4946	9							
10	34100 X	23755	-0-	-10345 B	-0-	1115	1	15924	3	N	6067	5980	0			774
						42	4	6674	9							
11	29700 X	20841	-0-	-8859 B	-0-	973	1	13824	3	Y	5470	5314	0			930
						27	4	6017	9							
12	28303 X	20997	-0-	-7306 B	-0-	1034	1	14075	3	Y	5330	5416	0			844
						25	4	5863	9							
*01	26226 X	20727	-0-	-5499 B	-0-	727	1	13412	3	Y	5965	5824	0			985
						26	4	6562	9							
02	22214 X	19035	-0-	-3179 B	-0-	516	1	11509	3	Y	6360	6031	0			1314
						14	4	6996	9							

KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

09	37560 X	37465	-0-	-95 B	-0-	1552	1	33515	2	N	1880	1849	0	32	1	295
						330	3	2068	9							
10	38688 X	9735	-0-	-28953 B	-0-	441	1	8606	2	N	489	700	0	17	1	67
						150	3	538	9							
11	42156 X	42156	-0-	-0- B	-0-	1629	1	37588	2	Y	2148	1844	0			371
						576	3	2363	9							
12	38750 X	36426	-0-	-2324 B	-0-	1400	1	32143	2	Y	1991	2037	0	9	1	316
						693	3	2190	9							
*01	38750 X	36887	-0-	-1863 B	-0-	1688	1	32346	2	Y	2046	2007	0			355
						602	3	2251	9							
02	40745 X	26982	-0-	-13763 B	-0-	1283	1	23615	2	Y	1504	1523	0	26	1	310
						430	3	1654	9							

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

09	212340 X	70365	-0-	-141975 B	-0-	3254	1	61314	3	N	5177	5339	0			791
						102	4	5695	9							
10	112127 X	59398	-0-	-52729 B	-0-	3114	1	51360	3	N	4416	4643	0			564
						66	4	4858	9							
11	108510 X	67843	-0-	-40667 B	-0-	3153	1	58884	3	Y	5227	4902	0			889
						56	4	5750	9							
12	95728 X	61129	-0-	-34599 B	-0-	1862	1	53688	3	Y	5072	5158	0			803
						5579	9									
*01	84444 X	57246	-0-	-27198 B	-0-	1470	1	16	2	Y	4837	4842	0			798
						50439	3	5321	9							
02	68034 X	39660	-0-	-28374 B	-0-	834	1	34412	3	Y	4013	3982	0			829
						4414	9									

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186870	X	50077	-0-	-136793 B	-0-	2328	1	43862	3	N	3467	3577	0			530
							73	4	3814	9							
10	193099	X	49591	-0-	-143508 B	-0-	2606	1	42985	3	N	3585	3657	0			458
							56	4	3944	9							
11	62700	X	39961	-0-	-22739 B	-0-	1855	1	34629	3	Y	3131	3056	0			533
							33	4	3444	9							
12	64790	X	33003	-0-	-31787 B	-0-	996	1	28734	3	Y	2975	3037	0			471
							3273	9									
*01	62279	X	31329	-0-	-30950 B	-0-	785	1	9	2	Y	3269	3200	0			540
							26939	3	3596	9							
02	48401	X	26664	-0-	-21737 B	-0-	550	1	22687	3	Y	3115	3011	0			644
							3427	9									

FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

09	177390	X	59964	-0-	-117426 B	-0-	2575	1	55763	2	N	1473	1735	0			225
							6	3	1620	9							
10	183303	X	25593	-0-	-157710 B	-0-	1162	1	22770	2	N	1458	1497	0			186
							57	3	1604	9							
11	177390	X	97498	-0-	-79892 B	-0-	3820	1	88253	2	Y	4118	3602	0			702
							895	3	4530	9							
12	183303	X	83213	-0-	-100090 B	-0-	3327	1	76652	2	Y	2418	2736	0	1	1	383
							574	3	2660	9							
*01	71517	X	71517	-0-	-0- B	-0-	3408	1	65444	2	Y	1938	2001	0			320
							533	3	2132	9							
02	94250	X	60580	-0-	-33670 B	-0-	3008	1	55446	2	Y	1491	1503	0			308
							486	3	1640	9							

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

09	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

ROCKY CREEK RESOURCES, LLC 723541
FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

09	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

09	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
10	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

SUGARKANE (CRETACEOUS) //CONT.// 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC //CONT.// 256687
GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

*08	8277 X	8246	-0-	-31	-0-	8246	3			N	-0-	745	1	359	7	90
*09	5730 X	1214	-0-	-4516	-0-	589	3	625	9	N	568	568	1			90
*10	6851 X	96	-0-	-6755	-0-	96	3			N	-0-					90
*11	8460 X	3703	-0-	-4757	-0-	3497	3	206	9	N	187	187	1			90
*12	9052 X	2779	-0-	-6273	-0-	2779	3			N	-0-					90
*01	10843 X	10843	-0-	-0-	-0-	10217	3	626	9	N	569	572	1			87
02	3567 X	764	-0-	-2803	-0-	427	3	337	9	N	306					393

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

*08	11842 X	8783	-0-	-3059	-0-	524	1	8252	3	N	5	92	7			32
						1	4	6	9							
*09	11460 X	4697	-0-	-6763	-0-	289	1	4407	3	N	-0-					32
						1	4									
*10	11625 X	5444	-0-	-6181	-0-	106	1	5338	3	N	-0-					32
*11	10320 X	8051	-0-	-2269	-0-	165	1	7885	3	N	-0-					32
						1	4									
*12	10664 X	9960	-0-	-704	-0-	213	1	9746	3	N	-0-					32
						1	4									
*01	10062 X	10062	-0-	-0-	-0-	227	1	9835	3	N	-0-					32
*02	8300 X	8300	-0-	-0-	-0-	202	1	8097	3	N	1					33
						1	9									

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

*08	5487 X	232	-0-	-5255	-0-	201	3	31	9	N	28					65
*09	5310 X	3092	-0-	-2218	-0-	3092	3			N	-0-					65
*10	5487 X	170	-0-	-5317	-0-	170	3			N	-0-					65
*11	278 X	278	-0-	-0-	-0-	278	3			N	-0-					65
*12	3193 X	514	-0-	-2679	-0-	514	3			N	-0-					65
*01	3193 X	72	-0-	-3121	-0-	72	3			N	-0-					65
02	2987 X	-0-	-0-	-2987	-0-					N	42					107

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

*08	1143 N	1143	-0-	-0-	-0-	1143	3			N	-0-	122	7			67
*09	3000 N	5303	-0-	2303	2303	5303	3			N	-0-					67
*10	2951 N	648	-0-	-2303	-0-	648	3			N	-0-					67
*11	1260 N	70	-0-	-1190	-0-	70	3			N	-0-					67
*12	1302 X	532	-0-	-770	-0-	532	3			N	-0-					67
*01	1302 X	350	-0-	-952	-0-	350	3			N	-0-					67
02	1218 X	719	-0-	-499	-0-	554	3	165	9	N	150					217

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY //CONT.// 085408
HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17236	X	10697	-0-	-6539	-0-	615	1	10051	3	N	27	68	7			83
							1	4	30	9							
*09	17190	X	7931	-0-	-9259	-0-	475	1	7455	3	N	-0-					83
							1	4									
*10	17763	X	12286	-0-	-5477	-0-	237	1	12048	3	N	-0-					83
							1	4									
*11	14640	X	12763	-0-	-1877	-0-	267	1	12495	3	N	-0-					83
							1	4									
*12	14012	X	12080	-0-	-1932	-0-	260	1	11819	3	N	-0-					83
							1	4									
*01	12276	X	11516	-0-	-760	-0-	257	1	11259	3	N	-0-					83
*02	11902	X	11902	-0-	-0-	-0-	288	1	11610	3	N	4					87
							4	9									

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

*03	341	N	183	-0-	-158	-0-	175	3	8	9	N	7					268
*04	330	N	65	-0-	-265	-0-	64	3	1	9	N	1					269
*05	341	N	82	-0-	-259	-0-	82	3			N	-0-					269
*06	180	N	22	-0-	-158	-0-	22	3			N	-0-					269
*07	96	N	96	-0-	-0-	-0-	81	3	15	9	N	14					283
*08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					283
*09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					283
*10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					283
*11	174	N	174	-0-	-0-	-0-	162	3	12	9	N	11	180	1			114
*12	124	N	86	-0-	-38	-0-	83	3	3	9	N	3					117
*01	155	N	53	-0-	-102	-0-	50	3	3	9	N	3					120
02	319	N	22	-0-	-297	-0-	22	3			N	-0-					120

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

*03	5239	X	3267	-0-	-1972	-0-	413	1	2524	3	N	300	186	1			240
							330	9									
*04	5070	X	1088	-0-	-3982	-0-	462	1	490	3	N	124					364
							136	9									
*05	3317	X	1626	-0-	-1691	-0-	484	1	737	3	N	368	368	1			364
							405	9									
*06	3150	X	695	-0-	-2455	-0-	113	1	582	3	N	-0-					364
*07	3255	X	324	-0-	-2931	-0-	296	1	28	9	N	25	187	1			202
*08	3255	X	717	-0-	-2538	-0-	299	1	128	3	N	264					466
							290	9									
*09	2512	X	2512	-0-	-0-	-0-	310	1	1814	3	N	353	562	1			257
							388	9									
*10	1612	X	1110	-0-	-502	-0-	363	1	539	3	N	189	170	1			276
							208	9									
*11	1893	X	1893	-0-	-0-	-0-	352	1	1170	3	N	337	181	1			432
							371	9									
*12	2604	X	1518	-0-	-1086	-0-	245	1	1109	3	N	149	181	1			400
							164	9									
*01	2604	X	405	-0-	-2199	-0-	134	1	163	3	N	98					498
							108	9									
02	2436	X	2115	-0-	-321	-0-	221	1	1641	3	N	230	341	1			387
							253	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					112
02	0	X	-0-	-0-	-0-	-0-					N	-0-					112

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	X	-0-	-0-	-0-	-0-					N	1					107
*04	0	X	-0-	-0-	-0-	-0-					N	1					108
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					108
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					108
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					108
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					108
*09	240	N	-0-	-0-	-240	-0-					N	-0-					108
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					108
*11	840	N	-0-	-0-	-840	-0-					N	-0-					108
*12	0	N	-0-	-0-	-0-	-0-					N	2					110
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	-0-					110

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1238	X	1238	-0-	-0-	-0-	9	1	895	3	N	304	359	1			103
							334	9									
10	1455	X	1455	-0-	-0-	-0-	139	1	1016	3	N	273	163	1			213
							300	9									
11	3818	X	3818	-0-	-0-	-0-	357	1	3149	3	N	284	184	1			313
							312	9									
12	6721	X	6721	-0-	-0-	-0-	430	1	5949	3	N	311	181	1			443
							342	9									
01	3570	X	3570	-0-	-0-	-0-	396	1	3110	3	N	58	365	1			136
							64	9									
*02	261	X	261	-0-	-0-	-0-	87	1	118	3	N	51					187
							56	9									

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	902	X	902	-0-	-0-	-0-	724	3	178	9	N	162	179	1			136
*04	532	X	532	-0-	-0-	-0-	416	3	116	9	N	105					241
*05	535	X	535	-0-	-0-	-0-	412	3	123	9	N	112					353
*06	870	X	-0-	-0-	-870	-0-					N	84	185	1			252
*07	899	X	768	-0-	-131	-0-	661	1	107	9	N	97					349
*08	1233	N	1233	-0-	-0-	-0-	1211	1	22	9	N	20	99	1			270
*09	1148	N	1148	-0-	-0-	-0-	1119	1	29	9	N	26					296
*10	1104	N	1104	-0-	-0-	-0-	1071	1	33	9	N	30					326
*11	1197	N	1197	-0-	-0-	-0-	1195	1	2	9	N	2					328
*12	1423	N	1423	-0-	-0-	-0-	1318	1	105	9	N	95					423
*01	1373	N	1373	-0-	-0-	-0-	1277	1	96	9	N	87					510
*02	1505	N	1505	-0-	-0-	-0-	1462	1	43	9	N	39					549

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	217	X	158	-0-	-59	-0-	158	1			N	-0-					143
*04	240	X	13	-0-	-227	-0-	13	1			N	-0-					143
*05	248	X	50	-0-	-198	-0-	50	1			N	-0-					143
*06	210	X	190	-0-	-20	-0-	184	1	6	9	N	5					148
*07	186	X	139	-0-	-47	-0-	139	1			N	-0-					148
*08	169	N	169	-0-	-0-	-0-	169	1			N	-0-					148
*09	180	N	5	-0-	-175	-0-	5	1			N	-0-					148
*10	124	N	-0-	-0-	-124	-0-					N	-0-					148
*11	150	N	-0-	-0-	-150	-0-					N	-0-					148
*12	5	N	-0-	-0-	-5	-0-					N	-0-					148
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
*02	39	N	39	-0-	-0-	-0-	39	1			N	-0-					148

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	-0-					168

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 08/20/2010 TOTAL DEPTH 12484 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2875	X	2875	-0-	-0-	-0-	2180	3	695	9	N	632	714	1			563
10	2139	X	2139	-0-	-0-	-0-	1699	3	440	9	N	400	357	1			606
11	0	X	-0-	-0-	-0-	-0-					N	7	545	1			68
12	0	X	-0-	-0-	-0-	-0-					N	-0-					68
01	0	X	-0-	-0-	-0-	-0-					N	1					69
02	0	X	-0-	-0-	-0-	-0-					N	-0-					69

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1580	-0-	-280	-0-	1376	3	204	9	N	185					571
10	1891	N	591	-0-	-1300	-0-	94	1	369	3	N	116	364	1			323
							128	9									
11	1110	N	939	-0-	-171	-0-	110	1	718	3	N	101	174	1			250
							111	9									
12	1643	N	551	-0-	-1092	-0-	155	1	260	3	N	124					374
							136	9									
*01	936	N	936	-0-	-0-	-0-	125	1	635	3	N	160					534
							176	9									
02	899	N	389	-0-	-510	-0-	242	1	147	9	N	134	180	1			488

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

*03	17000 X	17000	-0-	-0-	-0-	14675	3	2325	9	N	2114	2036	1			468
*04	9210 X	578	-0-	-8632	-0-	484	3	94	9	N	85	183	1			370
*05	20616 X	20616	-0-	-0-	-0-	18134	3	2482	9	N	2256	2216	1			410
*06	16721 X	16721	-0-	-0-	-0-	15008	3	1713	9	N	1557	1760	1			207
*07	9517 X	5812	-0-	-3705	-0-	5188	3	624	9	N	567	379	1			395
*08	13003 X	13003	-0-	-0-	-0-	11406	3	1597	9	N	1452	1671	1			176
*09	14597 X	14597	-0-	-0-	-0-	12913	3	1684	9	N	1531	1313	1			394
*10	15924 X	15924	-0-	-0-	-0-	14574	3	1350	9	N	1227	1293	1			328
*11	9210 X	6813	-0-	-2397	-0-	5970	3	843	9	N	766	749	1			345
*12	9517 X	6854	-0-	-2663	-0-	5851	3	1003	9	N	912	929	1			328
*01	10181 X	10181	-0-	-0-	-0-	8750	3	1431	9	N	1301	1118	1			511
*02	12457 X	12457	-0-	-0-	-0-	999	1	10336	3	N	1020	1460	1			71
						1122	9									

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

*03	1023 N	303	-0-	-720	-0-	302	1	1	9	N	1					222
*04	990 X	84	-0-	-906	-0-	84	1			N	-0-					222
*05	1023 X	-0-	-0-	-1023	-0-					N	-0-					222
*06	990 X	-0-	-0-	-990	-0-					N	-0-					222
*07	341 X	-0-	-0-	-341	-0-					N	-0-					222
*08	310 X	-0-	-0-	-310	-0-					N	-0-					222
*09	90 X	-0-	-0-	-90	-0-					N	-0-					222
*10	0 N	-0-	-0-	-0-	-0-					N	-0-					222
*11	4 N	4	-0-	-0-	-0-	4	3			N	-0-					222
*12	0 N	-0-	-0-	-0-	-0-					N	-0-					222
*01	0 N	-0-	-0-	-0-	-0-					N	-0-	114	1			108
02	4 N	-0-	-0-	-4	-0-					N	-0-					108

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1395	X	1025	-0-	-370	-0-	3	1	811	3	N	192	192	1			267
							211	9									
*04	3780	X	-0-	-0-	-3780	-0-					N	-0-					267
*05	3906	X	-0-	-0-	-3906	-0-					N	225					492
*06	3780	X	13	-0-	-3767	-0-	12	1	1	3	N	-0-					492
*07	3100	X	4	-0-	-3096	-0-	4	3			N	-0-					492
*08	1023	X	-0-	-0-	-1023	-0-					N	-0-					492
*09	13	X	-0-	-0-	-13	-0-					N	-0-					492
*10	13	X	-0-	-0-	-13	-0-					N	-0-					492
*11	13	X	-0-	-0-	-13	-0-					N	-0-					492
*12	4	X	-0-	-0-	-4	-0-					N	-0-					492
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					492
02	0	X	-0-	-0-	-0-	-0-					N	-0-					492

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10850	X	2098	-0-	-8752	-0-	2098	1			N	-0-					338
*04	10500	X	2016	-0-	-8484	-0-	2016	1			N	-0-					338
*05	10850	X	881	-0-	-9969	-0-	881	1			N	-0-					338
*06	7320	X	-0-	-0-	-7320	-0-					N	-0-					338
*07	2108	X	-0-	-0-	-2108	-0-					N	-0-					338
*08	2108	X	47	-0-	-2061	-0-	36	3	11	9	N	10	348	1			-0-
*09	2010	X	-0-	-0-	-2010	-0-					N	-0-					-0-
*10	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
*11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
*12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
*01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10191	X	10191	-0-	-0-	-0-	8099	3	522	5	N	1427	1440	1			212
							1570	9									
*04	6632	X	6632	-0-	-0-	-0-	192	1	5454	3	N	896	926	1			182
							986	9									
*05	5744	X	5744	-0-	-0-	-0-	124	1	4554	3	N	602	523	1			261
							404	5	662	9							
*06	5321	X	5321	-0-	-0-	-0-	104	1	4043	3	N	710	736	1			235
							393	5	781	9							
*07	5353	X	5353	-0-	-0-	-0-	134	1	4199	3	N	708	736	1			207
							241	5	779	9							
*08	3581	X	3581	-0-	-0-	-0-	164	1	2746	3	N	610	537	1			280
							671	9									
*09	5043	X	5043	-0-	-0-	-0-	11	1	4360	3	N	608	728	1			160
							3	5	669	9							
*10	4713	X	4713	-0-	-0-	-0-	17	1	4008	3	N	516	511	1			165
							120	5	568	9							
*11	6678	X	6678	-0-	-0-	-0-	10	1	5897	3	N	639	492	1			312
							68	5	703	9							
*12	4885	X	4885	-0-	-0-	-0-	41	1	4088	3	N	608	561	1			359
							87	5	669	9							
*01	6034	X	6034	-0-	-0-	-0-	180	1	4751	3	N	607	684	1			282
							435	5	668	9							
*02	3200	X	3200	-0-	-0-	-0-	36	1	2375	3	N	559	724	1			117
							174	5	615	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2756	N	2756	-0-	-0-	-0-	2703	1	53	9	N	48					297
*04	2919	N	2919	-0-	-0-	-0-	2603	1	316	9	N	287	349	1			235
*05	2843	N	2843	-0-	-0-	-0-	2766	1	77	9	N	70					305
*06	2526	N	2526	-0-	-0-	-0-	2270	1	256	9	N	233	172	1			366
*07	2153	N	2153	-0-	-0-	-0-	2136	1	17	9	N	15	163	1			218
*08	2195	N	2195	-0-	-0-	-0-	2154	1	41	9	N	37					255
*09	2140	N	2140	-0-	-0-	-0-	2109	1	31	9	N	28					283
*10	2689	N	2689	-0-	-0-	-0-	2689	1			N	-0-					283
*11	2856	N	2856	-0-	-0-	-0-	2658	1	198	9	N	180	188	1			275
*12	2804	N	2804	-0-	-0-	-0-	2804	1			N	-0-					275
*01	2942	N	2942	-0-	-0-	-0-	2940	1	2	9	N	2					277
*02	2634	N	2634	-0-	-0-	-0-	2633	1	1	9	N	1					278

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

*03	2356	N	775	-0-	-1581	-0-	163	1	612	9	N	556	156	0	701	1	104
*04	2140	N	2140	-0-	-0-	-0-	163	1	1442	3	N	486	487	0			103
							535	9									
*05	899	N	363	-0-	-536	-0-	121	1	102	3	N	119	120	0			102
							9	5	131	9							
*06	750	N	313	-0-	-437	-0-	20	1	175	3	N	92	93	0			101
							17	5	101	9							
*07	2201	N	2194	-0-	-7	-0-	42	1	1495	3	N	519	369	1			251
							86	5	571	9							
*08	3100	N	3379	-0-	279	279	86	1	2509	3	N	713	714	1			250
							784	9									
*09	2410	N	2131	-0-	-279	-0-	10	1	1625	3	N	450	542	1			158
							1	5	495	9							
*10	2170	N	1381	-0-	-789	-0-	100	1	627	3	N	577	546	1			189
							19	5	635	9							
*11	2280	X	1631	-0-	-649	-0-	143	1	964	3	N	466	182	1			473
							11	5	513	9							
*12	2356	X	1096	-0-	-1260	-0-	310	1	241	3	N	491	369	1			595
							5	5	540	9							
*01	2356	X	788	-0-	-1568	-0-	302	1	35	3	N	407	529	1			473
							3	5	448	9							
02	2059	X	1219	-0-	-840	-0-	236	1	472	3	N	433	511	1			395
							35	5	476	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2294	X	1746	-0-	-548	-0-	1	1	1396	3	N	317	736	1			91
							349	9									
*04	2160	X	26	-0-	-2134	-0-	26	3			N	-0-					91
*05	2077	X	1229	-0-	-848	-0-	990	3	239	9	N	217					308
*06	2051	N	2051	-0-	-0-	-0-	1706	3	345	9	N	314	378	1			244
*07	31	N	-0-	-0-	-31	-0-					N	-0-					244
*08	1240	N	-0-	-0-	-1240	-0-					N	-0-					244
*09	2040	N	1444	-0-	-596	-0-	1183	3	261	9	N	237	191	1			290
*10	1195	N	1195	-0-	-0-	-0-	988	3	207	9	N	188	183	1			295
*11	2790	X	1511	-0-	-1279	-0-	1184	3	327	9	N	297	352	1			240
*12	1488	N	949	-0-	-539	-0-	756	3	193	9	N	175					415
*01	3100	N	4050	-0-	950	950	3229	3	821	9	N	746	707	1			454
*02	2900	N	2473	-0-	-427	523	1947	3	526	9	N	478	540	1			392

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

*03	2666	X	1484	-0-	-1182	-0-	716	1	416	3	N	295	381	1			174
							27	5	325	9							
*04	2580	X	1507	-0-	-1073	-0-	965	1	221	3	N	292	185	1			281
							321	9									
*05	2666	X	1619	-0-	-1047	-0-	880	1	393	3	N	283	365	1			199
							35	5	311	9							
*06	3172	X	3172	-0-	-0-	-0-	482	1	1856	3	N	594	556	1			237
							181	5	653	9							
*07	5712	X	5712	-0-	-0-	-0-	359	1	4000	3	N	1022	1065	1			194
							229	5	1124	9							
*08	3728	X	3728	-0-	-0-	-0-	353	1	2613	3	N	693	698	1			189
							762	9									
*09	3392	X	3392	-0-	-0-	-0-	288	1	2355	3	N	679	725	1			143
							2	5	747	9							
*10	3610	X	3610	-0-	-0-	-0-	227	1	2582	3	N	657	543	1			257
							78	5	723	9							
*11	3215	X	3215	-0-	-0-	-0-	33	1	2441	3	N	648	746	1			159
							28	5	713	9							
*12	4534	X	4534	-0-	-0-	-0-	2	1	3777	3	N	613	552	1			220
							81	5	674	9							
*01	2959	X	2959	-0-	-0-	-0-	25	1	2025	3	N	658	707	1			171
							185	5	724	9							
02	2494	X	1977	-0-	-517	-0-	80	1	1163	3	N	590	521	1			240
							85	5	649	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3153 X	3153	-0-	-0-	-0-	205	1	2179	3	N	571	286	0	187	1	281
						141	5	628	9							
*04	2791 X	2791	-0-	-0-	-0-	183	1	2035	3	N	521	521	0			281
						573	9									
*05	3047 X	3047	-0-	-0-	-0-	209	1	2050	3	N	553	554	0			280
						180	5	608	9							
*06	2640 X	1771	-0-	-869	-0-	105	1	1233	3	N	286	295	0	185	1	86
						118	5	315	9							
*07	2728 X	48	-0-	-2680	-0-	47	1	1	9	N	1					87
*08	3771 X	3771	-0-	-0-	-0-	117	1	2766	3	N	807	709	0	131	1	54
						888	9									
*09	2990 X	2990	-0-	-0-	-0-	160	1	2142	3	N	624	625	0			53
						2	5	686	9							
*10	2826 X	2826	-0-	-0-	-0-	195	1	1925	3	N	590	591	0			52
						57	5	649	9							
*11	2640 X	2635	-0-	-5	-0-	147	1	1837	3	N	573	574	0			51
						21	5	630	9							
*12	2791 X	2791	-0-	-0-	-0-	153	1	1957	3	N	582	582	0			51
						41	5	640	9							
*01	2728 X	2673	-0-	-55	-0-	120	1	1779	3	N	557	557	0			51
						161	5	613	9							
02	2552 X	2095	-0-	-457	-0-	110	1	1342	3	N	496	497	0			50
						97	5	546	9							

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

*03	3135 X	3135	-0-	-0-	-0-	2461	3	159	5	N	468	522	1			246
						515	9									
*04	7771 X	7771	-0-	-0-	-0-	7268	3	503	9	N	457	363	1			340
*05	3096 X	3096	-0-	-0-	-0-	2388	3	212	5	N	451	537	1			254
						496	9									
*06	2954 X	2954	-0-	-0-	-0-	2256	3	219	5	N	435	344	1			345
						479	9									
*07	4547 X	4547	-0-	-0-	-0-	3834	3	220	5	N	448	536	1			257
						493	9									
*08	4815 X	4815	-0-	-0-	-0-	4449	3	366	9	N	333	334	1			256
*09	4054 X	4054	-0-	-0-	-0-	3602	3	3	5	N	408	325	1			339
						449	9									
*10	2759 X	2033	-0-	-726	-0-	1555	3	47	5	N	392	339	1			392
						431	9									
*11	2670 X	1989	-0-	-681	-0-	1500	3	17	5	N	429	555	1			266
						472	9									
*12	2759 X	2307	-0-	-452	-0-	1779	3	38	5	N	445	363	1			348
						490	9									
*01	2759 X	2280	-0-	-479	-0-	1658	3	152	5	N	427	543	1			232
						470	9									
02	2581 X	2285	-0-	-296	-0-	1727	3	126	5	N	393	361	1			264
						432	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5053	X	2765	-0-	-2288	-0-	1237	1	1248	3	N	182					443
							80	5	200	9							
*04	5607	X	5607	-0-	-0-	-0-	1497	1	3938	3	N	156	341	1			258
							172	9									
*05	5710	X	5710	-0-	-0-	-0-	1610	1	3625	3	N	139					397
							322	5	153	9							
*06	6239	X	6239	-0-	-0-	-0-	1592	1	4108	3	N	126	184	1			339
							400	5	139	9							
*07	6393	X	6393	-0-	-0-	-0-	1602	1	4476	3	N	54	182	1			211
							256	5	59	9							
*08	6339	X	6339	-0-	-0-	-0-	1568	1	4635	3	N	124					335
							136	9									
*09	6244	X	6244	-0-	-0-	-0-	1632	1	4477	3	N	120	183	1			272
							3	5	132	9							
*10	6340	X	6340	-0-	-0-	-0-	1691	1	4408	3	N	99	186	1			185
							132	5	109	9							
*11	7547	X	7547	-0-	-0-	-0-	1686	1	5690	3	N	95					280
							66	5	105	9							
*12	7791	X	7791	-0-	-0-	-0-	1726	1	5874	3	N	59					339
							126	5	65	9							
*01	5487	X	415	-0-	-5072	-0-	412	1	3	9	N	3					342
02	5133	X	320	-0-	-4813	-0-	317	1	3	9	N	3					345

YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1186	N	1186	-0-	-0-	-0-	237	1	330	3	N	544	38	0	710	1	145
							21	5	598	9							
*04	818	N	818	-0-	-0-	-0-	95	1	231	3	N	447	334	1			258
							492	9									
*05	1587	N	1587	-0-	-0-	-0-	18	1	922	3	N	514	527	1			245
							82	5	565	9							
*06	1888	N	1888	-0-	-0-	-0-	1	1	1233	3	N	485	17	0	556	1	157
							120	5	534	9							
*07	1704	N	1704	-0-	-0-	-0-	44	1	1060	3	N	490	373	1			274
							61	5	539	9							
*08	1720	N	1720	-0-	-0-	-0-	281	1	916	3	N	475	60	0	551	1	138
							523	9									
*09	2685	N	2685	-0-	-0-	-0-	221	1	1966	3	N	452	456	0			134
							1	5	497	9							
*10	2546	N	2546	-0-	-0-	-0-	216	1	1742	3	N	487	490	0			131
							52	5	536	9							
*11	1650	N	1633	-0-	-17	-0-	244	1	810	3	N	518	204	0	171	1	274
							9	5	570	9							
*12	1984	N	1075	-0-	-909	-0-	305	1	257	3	N	462	514	1			222
							5	5	508	9							
*01	1984	N	833	-0-	-1151	-0-	295	1	538	9	N	489	525	1			186
02	1566	N	549	-0-	-1017	-0-	188	1	361	9	N	328	341	1			173

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2790	N	2578	-0-	-212	-0-	336	1	1288	3	N	792	704	0			384
							83	5	871	9							
*04	2700	N	2149	-0-	-551	-0-	276	1	1215	3	N	598	581	0	158	1	243
							658	9									
*05	2790	N	2106	-0-	-684	-0-	241	1	986	3	N	722	415	0	174	1	376
							85	5	794	9							
*06	2490	N	2478	-0-	-12	-0-	200	1	1448	3	N	630	428	0	370	1	208
							137	5	693	9							
*07	2437	N	2437	-0-	-0-	-0-	337	1	1324	3	N	638	641	0			205
							74	5	702	9							
*08	2269	N	2269	-0-	-0-	-0-	251	1	1359	3	N	599	602	0			202
							659	9									
*09	2490	N	1584	-0-	-906	-0-	243	1	861	3	N	435	437	0			200
							1	5	479	9							
*10	2449	N	2044	-0-	-405	-0-	241	1	1032	3	N	674	333	0	194	1	347
							30	5	741	9							
*11	2330	N	2330	-0-	-0-	-0-	195	1	1329	3	N	719	737	1			329
							15	5	791	9							
*12	2765	N	2765	-0-	-0-	-0-	782	1	1144	3	N	741	716	1			354
							24	5	815	9							
*01	2417	N	2417	-0-	-0-	-0-	622	1	982	3	N	657	533	1			478
							90	5	723	9							
02	2262	N	2236	-0-	-26	-0-	460	1	1040	3	N	600	650	1			428
							76	5	660	9							

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7223	X	6861	-0-	-362	-0-	1	1	6585	3	N	250	252	0			94
							275	9									
*04	6960	X	6327	-0-	-633	-0-	167	1	5912	3	N	225	227	0			92
							248	9									
*05	6913	X	6747	-0-	-166	-0-	363	1	6094	3	N	264	265	0			91
							290	9									
*06	6660	X	4683	-0-	-1977	-0-	271	1	4219	3	N	175	149	0			117
							193	9									
*07	6851	X	3524	-0-	-3327	-0-	199	1	3216	3	N	99					216
							109	9									
*08	7185	X	7185	-0-	-0-	-0-	219	1	6750	3	N	196	183	1			229
							216	9									
*09	6540	X	5984	-0-	-556	-0-	233	1	5503	3	N	225	379	1			75
							248	9									
*10	6758	X	6167	-0-	-591	-0-	384	1	5501	3	N	256	181	1			150
							282	9									
*11	6960	X	6185	-0-	-775	-0-	329	1	5581	3	N	250	189	1			211
							275	9									
*12	7192	X	6771	-0-	-421	-0-	289	1	5822	3	N	600	538	1			273
							660	9									
*01	7192	X	1787	-0-	-5405	-0-	254	1	1457	3	N	69	188	1			154
							76	9									
02	5974	X	62	-0-	-5912	-0-	62	1			N	-0-					154

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4774	X	1558	-0-	-3216	-0-	1497	3	61	9	N	55	172	1			189
*04	4620	X	1256	-0-	-3364	-0-	1	1	1099	3	N	142					331
							156	9									
*05	7261	X	7261	-0-	-0-	-0-	117	1	6132	3	N	920	907	1			344
							1012	9									
*06	5389	X	5389	-0-	-0-	-0-	266	1	4406	3	N	652	677	1			319
							717	9									
*07	4979	X	4979	-0-	-0-	-0-	260	1	4069	3	N	591	568	1			342
							650	9									
*08	6231	X	4333	-0-	-1898	-0-	298	1	3489	3	N	496	561	1			277
							546	9									
*09	6030	X	4062	-0-	-1968	-0-	39	1	3456	3	N	515	364	1			428
							567	9									
*10	6231	X	4069	-0-	-2162	-0-	3	1	3484	3	N	529	542	1			415
							582	9									
*11	6030	X	3332	-0-	-2698	-0-	47	1	2872	3	N	375	545	1			245
							413	9									
*12	4991	X	3999	-0-	-992	-0-	101	1	3502	3	N	360	180	1			425
							396	9									
*01	4340	X	3497	-0-	-843	-0-	24	1	3020	3	N	412	550	1			287
							453	9									
02	3915	X	3663	-0-	-252	-0-	51	1	3116	3	N	451	368	1			370
							496	9									

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

*03	22401	X	22401	-0-	-0-	-0-	501	1	15697	3	N	4718	4720	0			142
							1013	5	5190	9							
*04	20469	X	20469	-0-	-0-	-0-	487	1	15244	3	N	4307	4307	0			142
							4738	9									
*05	16107	X	16107	-0-	-0-	-0-	436	1	10993	3	N	3383	3384	0			141
							957	5	3721	9							
*06	17395	X	17395	-0-	-0-	-0-	411	1	11949	3	N	3550	3553	0			138
							1130	5	3905	9							
*07	16935	X	16935	-0-	-0-	-0-	403	1	11999	3	N	3504	2808	0	736	1	98
							679	5	3854	9							
*08	16145	X	16145	-0-	-0-	-0-	378	1	12370	3	N	3088	2098	0	729	1	359
							3397	9									
*09	13212	X	13212	-0-	-0-	-0-	495	1	9896	3	N	2558	2156	0	540	1	221
							7	5	2814	9							
*10	13092	X	13092	-0-	-0-	-0-	464	1	9534	3	N	2556	2560	0			217
							282	5	2812	9							
*11	11309	X	11309	-0-	-0-	-0-	413	1	8393	3	N	2188	2120	0	186	1	99
							96	5	2407	9							
*12	10451	X	10451	-0-	-0-	-0-	358	1	7623	3	N	2100	2101	0			98
							160	5	2310	9							
*01	11551	X	11551	-0-	-0-	-0-	300	1	8102	3	N	2199	2200	0			97
							730	5	2419	9							
*02	9502	X	9502	-0-	-0-	-0-	293	1	6780	3	N	1764	1764	0			97
							489	5	1940	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6324	X	4549	-0-	-1775	-0-	20	1	3800	3	N	663	549	1			335
							729	9									
*04	6120	X	869	-0-	-5251	-0-	669	3	200	9	N	182	182	1			335
*05	4526	X	4341	-0-	-185	-0-	3707	3	634	9	N	576	543	1			368
*06	4410	X	4299	-0-	-111	-0-	3514	3	785	9	N	714	559	1			523
*07	4557	X	4327	-0-	-230	-0-	3531	3	796	9	N	724	912	1			335
*08	4557	X	4050	-0-	-507	-0-	3318	3	732	9	N	665	558	1			442
*09	4380	X	3474	-0-	-906	-0-	2821	3	653	9	N	594	738	1			298
*10	4526	X	3061	-0-	-1465	-0-	1	1	2532	3	N	480	378	1			400
							528	9									
*11	4290	X	3615	-0-	-675	-0-	17	1	2884	3	N	649	572	1			477
							714	9									
*12	4340	X	3185	-0-	-1155	-0-	78	1	2469	3	N	580	553	1			504
							638	9									
*01	4061	X	3309	-0-	-752	-0-	101	1	2564	3	N	585	743	1			346
							644	9									
02	3509	X	2458	-0-	-1051	-0-	74	1	1913	3	N	428	370	1			404
							471	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

*03	6448	X	5130	-0-	-1318	-0-	4438	3	692	9	N	629	728	1			133
*04	6976	X	6976	-0-	-0-	-0-	6395	3	581	9	N	528	379	1			282
*05	5810	X	5810	-0-	-0-	-0-	4949	3	861	9	N	783	929	1			136
*06	5520	X	3415	-0-	-2105	-0-	3074	3	341	9	N	310	371	1			75
*07	5704	X	-0-	-0-	-5704	-0-					N	5					80
*08	5673	X	5201	-0-	-472	-0-	4671	3	530	9	N	482	368	1			194
*09	6320	X	6320	-0-	-0-	-0-	5619	3	701	9	N	637	742	1			89
*10	5673	X	3555	-0-	-2118	-0-	3147	3	408	9	N	371	358	1			102
*11	5040	X	4050	-0-	-990	-0-	3453	3	597	9	N	543	551	1			94
*12	6448	X	5831	-0-	-617	-0-	5324	3	507	9	N	461	370	1			185
*01	6681	X	6681	-0-	-0-	-0-	5948	3	733	9	N	666	562	1			289
02	6032	X	5538	-0-	-494	-0-	4946	3	592	9	N	538	568	1			259

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

*03	6141	X	6141	-0-	-0-	-0-	341	1	4443	3	N	973	392	0	937	1	279
							287	5	1070	9							
*04	5612	X	5612	-0-	-0-	-0-	231	1	4322	3	N	963	963	0			279
							1059	9									
*05	5540	X	5540	-0-	-0-	-0-	170	1	3993	3	N	934	937	0	155	1	121
							350	5	1027	9							
*06	4943	X	4943	-0-	-0-	-0-	116	1	3537	3	N	865	868	0			118
							338	5	952	9							
*07	4894	X	4894	-0-	-0-	-0-	26	1	3706	3	N	865	864	0			119
							210	5	952	9							
*08	4665	X	4665	-0-	-0-	-0-	96	1	3667	3	N	820	770	0			169
							902	9									
*09	4636	X	4636	-0-	-0-	-0-	64	1	3689	3	N	800	688	0	171	1	110
							3	5	880	9							
*10	4986	X	4986	-0-	-0-	-0-	153	1	3811	3	N	826	829	0			107
							113	5	909	9							
*11	4387	X	4387	-0-	-0-	-0-	187	1	3352	3	N	735	140	0	550	1	152
							39	5	809	9							
*12	4913	X	4913	-0-	-0-	-0-	182	1	3797	3	N	775	541	1			386
							81	5	853	9							
*01	4557	X	4557	-0-	-0-	-0-	236	1	3181	3	N	772	901	1			257
							291	5	849	9							
*02	4058	X	4058	-0-	-0-	-0-	196	1	2909	3	N	673	537	1			393
							213	5	740	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7166	X	7166	-0-	-0-	-0-	67	1	6549	3	N	500	349	1			708
							550	9									
10	9610	X	4912	-0-	-4698	-0-	118	1	4289	3	N	459	920	1			247
							505	9									
11	9300	X	4706	-0-	-4594	-0-	241	1	4092	3	N	339					586
							373	9									
12	9610	X	4690	-0-	-4920	-0-	178	1	3958	3	N	504	370	1			720
							554	9									
*01	7409	X	5755	-0-	-1654	-0-	188	1	4764	3	N	730	937	1			513
							803	9									
02	6931	X	4621	-0-	-2310	-0-	153	1	4131	3	N	306	189	1			630
							337	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

*03	5738	X	5738	-0-	-0-	-0-	4323	3	279	5	N	1033	420	0	767	1		150
							1136	9										
*04	1740	X	1723	-0-	-17	-0-	1166	3	557	9	N	506	507	0				149
*05	3162	X	1790	-0-	-1372	-0-	1219	3	106	5	N	423	423	0				149
							465	9										
*06	5550	X	2751	-0-	-2799	-0-	2112	3	202	5	N	397	399	0				147
							437	9										
*07	5735	X	2525	-0-	-3210	-0-	209	1	1778	3	N	397	399	0				145
							101	5	437	9								
*08	5735	X	3101	-0-	-2634	-0-	246	1	2320	3	N	486	451	0				180
							535	9										
*09	3049	X	3049	-0-	-0-	-0-	241	1	2316	3	N	445	448	0				177
							2	5	490	9								
*10	3015	X	3015	-0-	-0-	-0-	276	1	2186	3	N	444	393	0				228
							65	5	488	9								
*11	3000	X	2529	-0-	-471	-0-	301	1	1704	3	N	459	457	0				230
							19	5	505	9								
*12	3162	X	2716	-0-	-446	-0-	322	1	1879	3	N	432	435	0				227
							40	5	475	9								
*01	3162	X	2591	-0-	-571	-0-	244	1	1740	3	N	409	410	0				226
							157	5	450	9								
02	2958	X	2021	-0-	-937	-0-	3	1	1544	3	N	330	330	0				226
							111	5	363	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7170	X	7170	-0-	-0-	-0-	301	1	5514	3	N	908	1117	1			207
							356	5	999	9							
*04	6254	X	6254	-0-	-0-	-0-	63	1	5369	3	N	747	561	1			393
							822	9									
*05	5822	X	5822	-0-	-0-	-0-	1	1	4618	3	N	721	721	1			393
							410	5	793	9							
*06	6930	X	5281	-0-	-1649	-0-	85	1	4071	3	N	663	729	1			327
							396	5	729	9							
*07	7161	X	5316	-0-	-1845	-0-	4312	3	247	5	N	688	548	1			467
							757	9									
*08	7161	X	5135	-0-	-2026	-0-	4397	3	738	9	N	671	891	1			247
*09	6240	X	5068	-0-	-1172	-0-	1	1	4360	3	N	640	529	1			358
							3	5	704	9							
*10	5828	X	5454	-0-	-374	-0-	4583	3	138	5	N	666	545	1			479
							733	9									
*11	5280	X	4900	-0-	-380	-0-	4114	3	48	5	N	671	922	1			228
							738	9									
*12	5301	X	4986	-0-	-315	-0-	122	1	4009	3	N	699	557	1			370
							86	5	769	9							
*01	5456	X	5038	-0-	-418	-0-	139	1	3803	3	N	680	727	1			323
							348	5	748	9							
02	5104	X	5033	-0-	-71	-0-	40	1	3949	3	N	686	731	1			278
							289	5	755	9							

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

*03	3844	X	3531	-0-	-313	-0-	279	1	2611	3	N	583	583	0			250
							641	9									
*04	3570	X	3418	-0-	-152	-0-	479	1	2353	3	N	533	532	0			251
							586	9									
*05	3689	X	3112	-0-	-577	-0-	835	1	1739	3	N	489	489	0			251
							538	9									
*06	3606	X	3606	-0-	-0-	-0-	696	1	2334	3	N	524	524	0			251
							576	9									
*07	3565	X	3377	-0-	-188	-0-	465	1	2325	3	N	534	535	0			250
							587	9									
*08	3534	X	3365	-0-	-169	-0-	424	1	2372	3	N	517	517	0			250
							569	9									
*09	3600	X	3397	-0-	-203	-0-	334	1	2505	3	N	507	509	0			248
							558	9									
*10	4042	X	4042	-0-	-0-	-0-	3434	3	608	9	N	553	557	0			244
*11	3600	X	3184	-0-	-416	-0-	2583	3	601	9	N	546	524	0			266
*12	3503	X	3032	-0-	-471	-0-	70	1	2384	3	N	525	542	1			249
							578	9									
*01	3844	X	855	-0-	-2989	-0-	273	1	330	3	N	229	185	1			293
							252	9									
02	3596	X	2610	-0-	-986	-0-	618	1	1482	3	N	464	532	1			225
							510	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4960	X	4459	-0-	-501	-0-	338	1	3366	3	N	686	752	1			250
							755	9									
*04	4800	X	4512	-0-	-288	-0-	266	1	3576	3	N	609	568	1			291
							670	9									
*05	4589	X	4589	-0-	-0-	-0-	214	1	3690	3	N	623	538	1			376
							685	9									
*06	4380	X	4285	-0-	-95	-0-	99	1	3538	3	N	589	551	1			414
							648	9									
*07	4650	X	4476	-0-	-174	-0-	27	1	3736	3	N	648	735	1			327
							713	9									
*08	4650	X	4205	-0-	-445	-0-	11	1	3521	3	N	612	552	1			387
							673	9									
*09	4500	X	3846	-0-	-654	-0-	67	1	3161	3	N	562	739	1			210
							618	9									
*10	4588	X	2731	-0-	-1857	-0-	138	1	2150	3	N	403	372	1			241
							443	9									
*11	4320	X	2820	-0-	-1500	-0-	104	1	2199	3	N	470	378	1			333
							517	9									
*12	4464	X	3206	-0-	-1258	-0-	213	1	2346	3	N	588	560	1			361
							647	9									
*01	4324	X	4324	-0-	-0-	-0-	730	1	2867	3	N	661	747	1			275
							727	9									
02	3712	X	3382	-0-	-330	-0-	1620	1	1237	3	N	477	564	1			188
							525	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

*03	0	N	-0-	-0-	-0-	-0-						N	-0-				155
*04	0	N	-0-	-0-	-0-	-0-						N	-0-				155
*05	0	N	-0-	-0-	-0-	-0-						N	-0-				155
*06	0	N	-0-	-0-	-0-	-0-						N	-0-				155
*07	0	N	-0-	-0-	-0-	-0-						N	-0-				155
*08	0	N	-0-	-0-	-0-	-0-						N	-0-				155
*09	0	N	-0-	-0-	-0-	-0-						N	-0-				155
*10	0	N	-0-	-0-	-0-	-0-						N	-0-				155
*11	0	N	-0-	-0-	-0-	-0-						N	-0-				155
*12	0	N	-0-	-0-	-0-	-0-						N	-0-				155
*01	0	N	-0-	-0-	-0-	-0-						N	-0-				155
02	0	N	-0-	-0-	-0-	-0-						N	-0-				155

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2046	X	1744	-0-	-302	-0-	15	1	1254	3	N	432	192	1			549
							475	9									
*04	2107	X	2107	-0-	-0-	-0-	1	1	1689	3	N	379	570	1			358
							417	9									
*05	1839	X	1839	-0-	-0-	-0-	1726	3	113	9	N	103	187	1			274
*06	2292	X	2292	-0-	-0-	-0-	1974	3	318	9	N	289	377	1			186
*07	2264	X	2264	-0-	-0-	-0-	1850	3	414	9	N	376	375	1			187
*08	2170	X	1892	-0-	-278	-0-	1629	3	263	9	N	239	182	1			244
*09	2280	X	2125	-0-	-155	-0-	1732	3	393	9	N	357	372	1			229
*10	2356	X	1795	-0-	-561	-0-	38	1	1489	3	N	244	186	1			287
							268	9									
*11	2280	X	245	-0-	-2035	-0-	25	1	220	3	N	-0-					287
*12	2263	X	-0-	-0-	-2263	-0-					N	-0-					287
*01	2201	X	67	-0-	-2134	-0-	63	3	4	9	N	4					291
02	2059	X	36	-0-	-2023	-0-	34	1	2	9	N	2					293

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

*03	8339	X	8137	-0-	-202	-0-	141	1	7293	3	N	639	386	1			474
							703	9									
*04	8070	X	7649	-0-	-421	-0-	105	1	6891	3	N	594	745	1			323
							653	9									
*05	8339	X	7741	-0-	-598	-0-	1	1	7078	3	N	602	562	1			363
							662	9									
*06	8070	X	7798	-0-	-272	-0-	11	1	7156	3	N	574	746	1			191
							631	9									
*07	8339	X	7957	-0-	-382	-0-	11	1	7313	3	N	575	567	1			199
							633	9									
*08	8122	X	7694	-0-	-428	-0-	12	1	7097	3	N	532	562	1			169
							585	9									
*09	7800	X	7147	-0-	-653	-0-	23	1	6539	3	N	532	533	1			168
							585	9									
*10	8060	X	7157	-0-	-903	-0-	46	1	6513	3	N	544	565	1			147
							598	9									
*11	7800	X	6865	-0-	-935	-0-	51	1	6222	3	N	538	555	1			130
							592	9									
*12	7967	X	6923	-0-	-1044	-0-	6461	3	462	9	N	420	365	1			185
*01	7688	X	5431	-0-	-2257	-0-	114	1	4904	3	N	375	377	1			183
							413	9									
*02	7165	X	7165	-0-	-0-	-0-	172	1	6396	3	N	543	538	1			188
							597	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	775	X	129	-0-	-646	-0-	49	1	80	3	N	-0-					312
*04	750	X	312	-0-	-438	-0-	1	1	309	3	N	2					314
							2	9									
*05	2057	X	2057	-0-	-0-	-0-	2057	3			N	-0-					314
*06	90	X	66	-0-	-24	-0-	65	3	1	9	N	1					315
*07	310	X	144	-0-	-166	-0-	144	3			N	-0-					315
*08	2046	X	3	-0-	-2043	-0-	3	1			N	-0-					315
*09	1980	X	-0-	-0-	-1980	-0-					N	-0-					315
*10	2046	X	-0-	-0-	-2046	-0-					N	-0-					315
*11	150	X	-0-	-0-	-150	-0-					N	-0-					315
*12	155	X	-0-	-0-	-155	-0-					N	-0-					315
*01	6517	X	6517	-0-	-0-	-0-	6327	3	190	9	N	173					488
*02	16190	X	16190	-0-	-0-	-0-	10	1	15657	3	N	475	744	1			219
							523	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

*03	6324	X	3905	-0-	-2419	-0-	4	1	3839	3	N	56	99	1			163
							62	9									
*04	6120	X	3531	-0-	-2589	-0-	20	1	3476	3	N	32					195
							35	9									
*05	3339	X	3339	-0-	-0-	-0-	30	1	3284	3	N	23					218
							25	9									
*06	3780	X	3008	-0-	-772	-0-	266	1	2721	3	N	19					237
							21	9									
*07	3906	X	2176	-0-	-1730	-0-	136	1	2026	3	N	13					250
							14	9									
*08	3906	X	3143	-0-	-763	-0-	334	1	2790	3	N	17					267
							19	9									
*09	3540	X	3289	-0-	-251	-0-	312	1	2956	3	N	19					286
							21	9									
*10	3348	X	2863	-0-	-485	-0-	296	1	2554	3	N	12					298
							13	9									
*11	3862	X	3862	-0-	-0-	-0-	661	1	3168	3	N	30	160	1			168
							33	9									
*12	4104	X	4104	-0-	-0-	-0-	325	1	3749	3	N	27					195
							30	9									
*01	3837	X	3837	-0-	-0-	-0-	288	1	3517	3	N	29					224
							32	9									
02	3741	X	3328	-0-	-413	-0-	281	1	3015	3	N	29					253
							32	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3224	X	1380	-0-	-1844	-0-	1	1	169	3	Y	1100	1055	0			159
							1210	9									
*04	3238	X	3238	-0-	-0-	-0-	449	3	2789	9	Y	2535	1534	0	1119	1	41
*05	5599	X	5599	-0-	-0-	-0-	1	1	787	3	Y	4374	4284	0			131
							4811	9									
*06	4556	X	4556	-0-	-0-	-0-	1	1	795	3	Y	3418	3132	0	238	1	179
							3760	9									
*07	4752	X	4752	-0-	-0-	-0-	868	3	3884	9	Y	3531	2937	0	588	1	185
*08	DLQ G-10		4320	-0-	4320	4320	812	3	3508	9	Y	3189	3191	0			183
*09	DLQ G-10		3776	-0-	3776	8096	699	3	3077	9	Y	2797	2798	0			182
*10	11402	X	3306	-0-	-8096	-0-	1	1	582	3	Y	2475	2480	0			177
							2723	9									
*11	4140	X	2857	-0-	-1283	-0-	3	1	472	3	Y	2165	2165	0			177
							2382	9									
*12	4278	X	3234	-0-	-1044	-0-	2	1	519	3	Y	2466	2466	0			177
							2713	9									
*01	4278	X	3145	-0-	-1133	-0-	20	1	452	3	Y	2430	2431	0			176
							2673	9									
02	2697	X	2629	-0-	-68	-0-	24	1	329	3	Y	2069	2066	0			179
							2276	9									

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

*03	4929	X	4929	-0-	-0-	-0-	257	1	3915	3	N	688	688	0			151
							757	9									
*04	4320	X	3874	-0-	-446	-0-	230	1	3074	3	N	518	516	0			153
							570	9									
*05	5177	X	4131	-0-	-1046	-0-	224	1	3301	3	N	551	551	0			153
							606	9									
*06	5010	X	3847	-0-	-1163	-0-	230	1	3020	3	N	543	544	0			152
							597	9									
*07	5177	X	4145	-0-	-1032	-0-	244	1	3228	3	N	612	613	0			151
							673	9									
*08	4929	X	4284	-0-	-645	-0-	248	1	3365	3	N	610	611	0			150
							671	9									
*09	6545	X	6545	-0-	-0-	-0-	235	1	5130	3	N	1073	800	0			423
							1180	9									
*10	4344	X	4344	-0-	-0-	-0-	273	1	3594	3	N	434	387	0	156	1	314
							477	9									
*11	5124	X	5124	-0-	-0-	-0-	243	1	4203	3	N	616	386	1			544
							678	9									
*12	5983	X	5401	-0-	-582	-0-	281	1	4358	3	N	693	926	1			311
							762	9									
*01	5983	X	4897	-0-	-1086	-0-	271	1	3955	3	N	610	735	1			186
							671	9									
02	5597	X	3900	-0-	-1697	-0-	231	1	3187	3	N	438	369	1			255
							482	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

09	5751	X	5751	-0-	-0-	-0-	187	1	5300	3	N	240	180	1			201
							264	9									
10	5673	X	4696	-0-	-977	-0-	189	1	4261	3	N	224	183	1			242
							246	9									
11	5490	X	3931	-0-	-1559	-0-	293	1	3327	3	N	283	368	1			157
							311	9									
12	5952	X	3687	-0-	-2265	-0-	332	1	3044	3	N	283	185	1			255
							311	9									
*01	5952	X	3978	-0-	-1974	-0-	311	1	3368	3	N	272	364	1			163
							299	9									
02	5568	X	3494	-0-	-2074	-0-	315	1	2923	3	N	233	174	1			222
							256	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					218
10	263	N	263	-0-	-0-	-0-	256	1	7	9	N	6					224
11	35	N	35	-0-	-0-	-0-	25	1	10	9	N	9					233
12	18	N	18	-0-	-0-	-0-	3	1	15	9	N	14					247
01	93	N	-0-	-0-	-93	-0-					N	17					264
02	29	N	-0-	-0-	-29	-0-					N	15					279

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

*03	6293	X	4606	-0-	-1687	-0-	441	1	4122	3	N	39	40	0			45
							43	9									
*04	5640	X	5109	-0-	-531	-0-	255	1	4784	3	N	64	64	0			45
							70	9									
*05	5959	X	5959	-0-	-0-	-0-	242	1	5507	3	N	191	191	0			45
							210	9									
*06	5910	X	5910	-0-	-0-	-0-	210	1	5476	3	N	204	205	0			44
							224	9									
*07	5270	X	2275	-0-	-2995	-0-	104	1	2093	3	N	71	65	0			50
							78	9									
*08	5828	X	5289	-0-	-539	-0-	317	1	4794	3	N	162					212
							178	9									
*09	5910	X	4321	-0-	-1589	-0-	245	1	3932	3	N	131	182	1			161
							144	9									
*10	6107	X	4144	-0-	-1963	-0-	242	1	3761	3	N	128	167	1			122
							141	9									
*11	5910	X	3925	-0-	-1985	-0-	203	1	3554	3	N	153					275
							168	9									
*12	5301	X	4079	-0-	-1222	-0-	261	1	3647	3	N	155	188	1			242
							171	9									
*01	5301	X	4030	-0-	-1271	-0-	184	1	3678	3	N	153	185	1			210
							168	9									
02	4176	X	3814	-0-	-362	-0-	98	1	3553	3	N	148	185	1			173
							163	9									

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

*03	7533	X	7269	-0-	-264	-0-	6467	3	802	9	N	729	730	0			112
*04	6990	X	6811	-0-	-179	-0-	6018	3	793	9	N	721	720	0			113
*05	7223	X	6885	-0-	-338	-0-	6091	3	794	9	N	722	723	0			112
*06	7020	X	6330	-0-	-690	-0-	5624	3	706	9	N	642	642	0			112
*07	7254	X	6687	-0-	-567	-0-	5935	3	752	9	N	684	684	0			112
*08	7254	X	6824	-0-	-430	-0-	6039	3	785	9	N	714	715	0			111
*09	6931	X	6931	-0-	-0-	-0-	6207	3	724	9	N	658	589	0			180
*10	6882	X	6363	-0-	-519	-0-	3	1	5557	3	N	730	76	0	543	1	291
							803	9									
*11	6600	X	6125	-0-	-475	-0-	5315	3	810	9	N	736	52	0	740	1	235
*12	7161	X	6028	-0-	-1133	-0-	5347	3	681	9	N	619	725	1			129
*01	7161	X	6327	-0-	-834	-0-	5583	3	744	9	N	676	551	1			254
02	6699	X	5809	-0-	-890	-0-	5158	3	651	9	N	592	551	1			295

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5860	X	5860	-0-	-0-	-0-	309	1	5059	3	N	447	450	0			109
							492	9									
*04	5340	X	5340	-0-	-0-	-0-	293	1	4572	3	N	432	434	0			107
							475	9									
*05	5673	X	5041	-0-	-632	-0-	279	1	4296	3	N	424	426	0			105
							466	9									
*06	5670	X	3851	-0-	-1819	-0-	212	1	3281	3	N	325	328	0			102
							358	9									
*07	5859	X	4462	-0-	-1397	-0-	122	1	3915	3	N	386	388	0			100
							425	9									
*08	5859	X	5262	-0-	-597	-0-	144	1	4674	3	N	404	405	0			99
							444	9									
*09	5340	X	4811	-0-	-529	-0-	241	1	4198	3	N	338	340	0			97
							372	9									
*10	7575	X	7575	-0-	-0-	-0-	194	1	6939	3	N	402	239	0			260
							442	9									
*11	5705	X	5705	-0-	-0-	-0-	190	1	5016	3	N	454	374	1			340
							499	9									
*12	5270	X	4999	-0-	-271	-0-	124	1	4477	3	N	362	371	1			331
							398	9									
*01	6882	X	4999	-0-	-1883	-0-	92	1	4483	3	N	385	370	1			346
							424	9									
02	6438	X	5424	-0-	-1014	-0-	175	1	4895	3	N	322	370	1			298
							354	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

*03	6882	X	6584	-0-	-298	-0-	27	1	5536	3	N	928	646	0	559	1	292
							1021	9									
*04	5700	X	5535	-0-	-165	-0-	4612	3	923	9	N	839	451	0	369	1	311
*05	6032	X	6032	-0-	-0-	-0-	5094	3	938	9	N	853	856	0			308
*06	6360	X	4299	-0-	-2061	-0-	3701	3	598	9	N	544	549	0			303
*07	6572	X	3707	-0-	-2865	-0-	11	1	3151	3	N	495	497	0			301
							545	9									
*08	6572	X	5227	-0-	-1345	-0-	4322	3	905	9	N	823	826	0			298
*09	5850	X	4470	-0-	-1380	-0-	3685	3	785	9	N	714	299	0			713
*10	6045	X	4348	-0-	-1697	-0-	5	1	3589	3	N	685	740	1			658
							754	9									
*11	6660	X	4346	-0-	-2314	-0-	15	1	3530	3	N	728	743	1			643
							801	9									
*12	5359	X	5359	-0-	-0-	-0-	47	1	4378	3	N	849	908	1			584
							934	9									
*01	5239	X	4707	-0-	-532	-0-	25	1	3884	3	N	725	742	1			567
							798	9									
*02	4689	X	4689	-0-	-0-	-0-	8	1	3907	3	N	704	944	1			327
							774	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

09	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7800	X	566	-0-	-7234	-0-	558	3	8	9	N	7					193
10	6169	X	368	-0-	-5801	-0-	366	3	2	9	N	2					195
11	510	X	9	-0-	-501	-0-	8	1	1	9	N	1					196
12	589	X	45	-0-	-544	-0-	45	1			N	-0-					196
01	589	X	44	-0-	-545	-0-	42	1	2	9	N	2					198
02	551	X	18	-0-	-533	-0-	18	1			N	-0-					198

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

*03	25028	X	25028	-0-	-0-	-0-	453	1	20484	3	N	2518	812	0	1837	1	226
							1321	5	2770	9							
*04	16601	X	16601	-0-	-0-	-0-	317	1	14269	3	N	1832	1728	0	178	1	152
							2015	9									
*05	15307	X	15307	-0-	-0-	-0-	335	1	12278	3	N	1479	1145	0	175	1	311
							1067	5	1627	9							
*06	12196	X	12196	-0-	-0-	-0-	394	1	9652	3	N	1131	1139	0	177	1	126
							906	5	1244	9							
*07	10321	X	10321	-0-	-0-	-0-	333	1	8121	3	N	1276	1280	0			122
							463	5	1404	9							
*08	9553	X	9553	-0-	-0-	-0-	264	1	7911	3	N	1253	1255	0			120
							1378	9									
*09	9836	X	9836	-0-	-0-	-0-	250	1	8217	3	N	1239	1241	0			118
							6	5	1363	9							
*10	10566	X	10566	-0-	-0-	-0-	269	1	8810	3	N	1112	1114	0			116
							264	5	1223	9							
*11	9018	X	9018	-0-	-0-	-0-	282	1	7645	3	N	912	912	0			116
							88	5	1003	9							
*12	10374	X	10374	-0-	-0-	-0-	270	1	8861	3	N	958	959	0			115
							189	5	1054	9							
*01	7517	X	7517	-0-	-0-	-0-	273	1	5703	3	N	928	732	0	176	1	135
							520	5	1021	9							
*02	6473	X	6473	-0-	-0-	-0-	269	1	4892	3	N	868	869	0			134
							357	5	955	9							

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

*03	9521	X	9521	-0-	-0-	-0-	62	1	7018	3	N	1807	1807	0			201
							453	5	1988	9							
*04	7140	X	3024	-0-	-4116	-0-	1361	3	1663	9	N	1512	1512	0			201
*05	7378	X	1178	-0-	-6200	-0-	52	3	1126	9	N	1024	1024	0			201
*06	7140	X	981	-0-	-6159	-0-	65	3	916	9	N	833	833	0			201
*07	7378	X	843	-0-	-6535	-0-	29	3	814	9	N	740	740	0			201
*08	7378	X	796	-0-	-6582	-0-	30	3	766	9	N	696	696	0			201
*09	3030	X	858	-0-	-2172	-0-	31	3	827	9	N	752	752	0			201
*10	1178	X	868	-0-	-310	-0-	32	3	836	9	N	760	760	0			201
*11	3008	X	3008	-0-	-0-	-0-	34	1	1798	3	N	1051	1051	0			201
							20	5	1156	9							
*12	5764	X	5764	-0-	-0-	-0-	83	1	4491	3	N	995	995	0			201
							95	5	1095	9							
*01	4016	X	4016	-0-	-0-	-0-	51	1	2778	3	N	851	851	0			201
							251	5	936	9							
*02	3587	X	3587	-0-	-0-	-0-	21	1	2550	3	N	755	755	0			201
							185	5	831	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6074 X	6074	-0-	-0-	-0-	5897	3	177	9	N	161	183	1			216
10	6886 X	6886	-0-	-0-	-0-	6704	3	182	9	N	165	176	1			205
11	6392 X	6392	-0-	-0-	-0-	1	1	6201	3	N	173	188	1			190
						190	9									
12	6411 X	6411	-0-	-0-	-0-	6257	3	154	9	N	140					330
*01	6882 X	4085	-0-	-2797	-0-	3966	3	119	9	N	108					438
02	6438 X	2815	-0-	-3623	-0-	6	1	2619	3	N	173	192	1			419
						190	9									

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

*03	5921 X	4288	-0-	-1633	-0-	3846	3	442	9	N	402	399	0			40
*04	6742 X	6742	-0-	-0-	-0-	6156	3	586	9	N	533	533	0			40
*05	5797 X	5226	-0-	-571	-0-	4619	3	607	9	N	552	552	0			40
*06	4020 X	3769	-0-	-251	-0-	3319	3	450	9	N	409	410	0			39
*07	5921 X	4940	-0-	-981	-0-	4310	3	630	9	N	573	573	0			39
*08	5921 X	4918	-0-	-1003	-0-	4299	3	619	9	N	563	563	0			39
*09	5730 X	4583	-0-	-1147	-0-	329	1	3702	3	N	502	503	0			38
						552	9									
*10	5239 X	3091	-0-	-2148	-0-	536	1	2142	3	N	375	102	0	179	1	132
						413	9									
*11	4770 X	3861	-0-	-909	-0-	941	1	2390	3	N	482	372	1			242
						530	9									
*12	4929 X	4592	-0-	-337	-0-	1229	1	2708	3	N	595	575	1			262
						655	9									
*01	4929 X	3723	-0-	-1206	-0-	1417	1	1768	3	N	489	559	1			192
						538	9									
02	4437 X	4101	-0-	-336	-0-	1468	1	1970	3	N	603	561	1			234
						663	9									

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

09	4050 X	3493	-0-	-557	-0-	276	1	2597	3	N	564	721	1			130
						620	9									
10	3813 X	945	-0-	-2868	-0-	431	1	514	9	N	467	357	1			240
11	3540 X	3166	-0-	-374	-0-	313	1	2294	3	N	508	523	1			225
						559	9									
12	3658 X	3314	-0-	-344	-0-	341	1	2365	3	N	553	542	1			236
						608	9									
01	3658 X	2890	-0-	-768	-0-	289	1	2067	3	N	485	520	1			201
						534	9									
02	3364 X	1393	-0-	-1971	-0-	261	1	672	3	N	418	489	1			130
						460	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4867	X	228	-0-	-4639	-0-	70	1	158	9	N	144	144	0			40
*04	5092	X	5092	-0-	-0-	-0-	116	1	4411	3	N	514	514	0			40
							565	9									
*05	4210	X	4210	-0-	-0-	-0-	144	1	3558	3	N	462	462	0			40
							508	9									
*06	4043	X	4043	-0-	-0-	-0-	122	1	3419	3	N	456	456	0			40
							502	9									
*07	5270	X	3921	-0-	-1349	-0-	93	1	3330	3	N	453	454	0			39
							498	9									
*08	5270	X	3833	-0-	-1437	-0-	94	1	3243	3	N	451	451	0			39
							496	9									
*09	5100	X	3741	-0-	-1359	-0-	108	1	3201	3	N	393	394	0			38
							432	9									
*10	4216	X	4042	-0-	-174	-0-	133	1	3427	3	N	438	121	0	190	1	165
							482	9									
*11	4050	X	3252	-0-	-798	-0-	61	1	2748	3	N	403					568
							443	9									
*12	3906	X	2976	-0-	-930	-0-	3	1	2552	3	N	383	757	1			194
							421	9									
*01	4030	X	105	-0-	-3925	-0-	3	1	102	9	N	93	184	1			103
02	3770	X	2245	-0-	-1525	-0-	17	1	1778	3	N	409	374	1			138
							450	9									

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

*03	3255	X	1202	-0-	-2053	-0-	783	3	419	9	N	381	381	0			99
*04	3075	X	3075	-0-	-0-	-0-	2760	3	315	9	N	286	285	0			100
*05	2690	X	2690	-0-	-0-	-0-	2326	3	364	9	N	331	331	0			100
*06	2546	X	2546	-0-	-0-	-0-	2183	3	363	9	N	330	331	0			99
*07	3193	X	2867	-0-	-326	-0-	2491	3	376	9	N	342	342	0			99
*08	3193	X	2897	-0-	-296	-0-	2511	3	386	9	N	351	352	0			98
*09	3090	X	2584	-0-	-506	-0-	2234	3	350	9	N	318	318	0			98
*10	2852	X	2652	-0-	-200	-0-	2286	3	366	9	N	333	98	0			333
*11	2790	X	676	-0-	-2114	-0-	70	1	256	3	N	318					651
							350	9									
*12	2883	X	1813	-0-	-1070	-0-	44	1	1416	3	N	321	571	1			401
							353	9									
*01	2883	X	1027	-0-	-1856	-0-	8	1	657	3	N	329	367	1			363
							362	9									
02	2494	X	430	-0-	-2064	-0-	251	1	179	9	N	163	177	1			349

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

09	15803	X	15803	-0-	-0-	-0-	225	1	14830	3	N	680	708	1			103
							748	9									
10	14989	X	14989	-0-	-0-	-0-	360	1	13862	3	N	697	553	1			247
							767	9									
11	16800	X	13604	-0-	-3196	-0-	382	1	12515	3	N	643	759	1			131
							707	9									
12	17360	X	13314	-0-	-4046	-0-	395	1	12237	3	N	620	559	1			192
							682	9									
*01	17360	X	13453	-0-	-3907	-0-	379	1	12405	3	N	608	556	1			244
							669	9									
02	15283	X	12193	-0-	-3090	-0-	380	1	11217	3	N	542	561	1			225
							596	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6386	X	4603	-0-	-1783	-0-	4343	3	260	9	N	236	236	0			81
*04	6613	X	6613	-0-	-0-	-0-	2	1	6220	3	N	355	355	0			81
							391	9									
*05	7781	X	7740	-0-	-41	-0-	7291	3	449	9	N	408	409	0			80
*06	7530	X	6901	-0-	-629	-0-	6501	3	400	9	N	364	364	0			80
*07	7781	X	6943	-0-	-838	-0-	6536	3	407	9	N	370	370	0			80
*08	7750	X	6728	-0-	-1022	-0-	6308	3	420	9	N	382	382	0			80
*09	7500	X	6804	-0-	-696	-0-	6408	3	396	9	N	360	360	0			80
*10	7750	X	5964	-0-	-1786	-0-	5625	3	339	9	N	308	98	0			290
*11	6900	X	5585	-0-	-1315	-0-	5226	3	359	9	N	326	380	1			236
*12	7037	X	2422	-0-	-4615	-0-	2029	3	393	9	N	357	186	1			407
*01	7037	X	302	-0-	-6735	-0-	10	1	292	9	N	265	366	1			306
02	6583	X	5715	-0-	-868	-0-	4	1	5349	3	N	329	371	1			264
							362	9									

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

*03	11687	X	4566	-0-	-7121	-0-	328	1	4081	3	N	143	39	0			358
							157	9									
*04	11310	X	7425	-0-	-3885	-0-	359	1	6898	3	N	153	164	0	188	1	159
							168	9									
*05	7974	X	7974	-0-	-0-	-0-	393	1	7306	3	N	250	253	0			156
							275	9									
*06	7380	X	3217	-0-	-4163	-0-	432	1	2655	3	N	118	122	0			152
							130	9									
*07	9077	X	9077	-0-	-0-	-0-	299	1	8522	3	N	233	236	0			149
							256	9									
*08	7967	X	7661	-0-	-306	-0-	285	1	7134	3	N	220	223	0			146
							242	9									
*09	7710	X	7010	-0-	-700	-0-	283	1	6527	3	N	182	184	0			144
							200	9									
*10	9083	X	7260	-0-	-1823	-0-	285	1	6730	3	N	223	227	0			140
							245	9									
*11	8790	X	5614	-0-	-3176	-0-	282	1	5111	3	N	201	200	0			141
							221	9									
*12	9083	X	5400	-0-	-3683	-0-	333	1	4867	3	N	182	184	0			139
							200	9									
*01	7657	X	6017	-0-	-1640	-0-	350	1	5459	3	N	189	190	0			138
							208	9									
02	6786	X	5639	-0-	-1147	-0-	330	1	5104	3	N	186	186	0			138
							205	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6882	X	5021	-0-	-1861	-0-	97	1	3562	3	N	1029	683	0	487	1	222
							230	5	1132	9							
*04	5250	X	4564	-0-	-686	-0-	89	1	3485	3	N	900	901	0			221
							990	9									
*05	5487	X	4581	-0-	-906	-0-	2	1	3347	3	N	853	855	0			219
							294	5	938	9							
*06	5310	X	4530	-0-	-780	-0-	4	1	3321	3	N	804	362	0	527	1	134
							321	5	884	9							
*07	5487	X	4706	-0-	-781	-0-	11	1	3527	3	N	880	878	0			136
							200	5	968	9							
*08	5022	X	4339	-0-	-683	-0-	58	1	3362	3	N	835	665	0			306
							919	9									
*09	4560	X	4184	-0-	-376	-0-	217	1	3110	3	N	777	356	0	557	1	170
							2	5	855	9							
*10	4712	X	4158	-0-	-554	-0-	240	1	2933	3	N	816	820	0			166
							87	5	898	9							
*11	4560	X	3656	-0-	-904	-0-	152	1	2636	3	N	762	289	0	373	1	266
							30	5	838	9							
*12	4712	X	3677	-0-	-1035	-0-	191	1	2567	3	N	785	712	1			339
							55	5	864	9							
*01	4340	X	3380	-0-	-960	-0-	128	1	2236	3	N	737	880	1			196
							205	5	811	9							
02	4031	X	2916	-0-	-1115	-0-	86	1	1944	3	N	676	544	1			328
							142	5	744	9							

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7622	X	7622	-0-	-0-	-0-	7	1	6208	3	N	915	499	0	373	1	434
							400	5	1007	9							
*04	6293	X	6293	-0-	-0-	-0-	30	1	5256	3	N	915	644	0	557	1	148
							1007	9									
*05	5860	X	5860	-0-	-0-	-0-	55	1	4466	3	N	861	862	0			147
							392	5	947	9							
*06	4920	X	1393	-0-	-3527	-0-	3	1	1047	3	N	221	159	0			209
							100	5	243	9							
*07	5139	X	5139	-0-	-0-	-0-	94	1	4087	3	N	659	411	0	335	1	122
							233	5	725	9							
*08	5084	X	4636	-0-	-448	-0-	24	1	3775	3	N	761	608	0			275
							837	9									
*09	4920	X	4630	-0-	-290	-0-	3829	3	3	5	N	725	703	0	179	1	118
							798	9									
*10	5084	X	4238	-0-	-846	-0-	46	1	3354	3	N	671	674	0			115
							100	5	738	9							
*11	4920	X	3343	-0-	-1577	-0-	164	1	2418	3	N	666	119	0	364	1	298
							28	5	733	9							
*12	5084	X	3185	-0-	-1899	-0-	45	1	2533	3	N	503	357	1			444
							54	5	553	9							
*01	4868	X	4868	-0-	-0-	-0-	176	1	3638	3	N	655	837	1			262
							333	5	721	9							
02	4466	X	3906	-0-	-560	-0-	181	1	2994	3	N	465	539	1			188
							219	5	512	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5177	X	1927	-0-	-3250	-0-	1521	3	406	9	N	369	370	0			121
*04	5010	X	1797	-0-	-3213	-0-	1470	3	327	9	N	297	296	0			122
*05	4774	X	1504	-0-	-3270	-0-	1234	3	270	9	N	245	245	0			122
*06	3270	X	2266	-0-	-1004	-0-	1893	3	373	9	N	339	340	0			121
*07	2449	X	1287	-0-	-1162	-0-	1058	3	229	9	N	208	209	0			120
*08	1860	X	1829	-0-	-31	-0-	1526	3	303	9	N	275	276	0			119
*09	2280	X	2166	-0-	-114	-0-	1828	3	338	9	N	307	307	0			119
*10	2356	X	1014	-0-	-1342	-0-	770	3	244	9	N	222	224	0			117
*11	2280	X	215	-0-	-2065	-0-	145	3	70	9	N	64	63	0			118
*12	2232	X	213	-0-	-2019	-0-	35	1	68	3	N	100	101	0			117
							110	9									
*01	2232	X	499	-0-	-1733	-0-	308	3	191	9	N	174	175	0			116
02	2088	X	693	-0-	-1395	-0-	44	1	456	3	N	175	174	0			117
							193	9									

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

*03	4619	X	3496	-0-	-1123	-0-	53	1	2321	3	N	884	503	0	520	1	264
							150	5	972	9							
*04	4470	X	4025	-0-	-445	-0-	68	1	3047	3	N	827	830	0			261
							910	9									
*05	4619	X	3106	-0-	-1513	-0-	60	1	2064	3	N	733	736	0			258
							176	5	806	9							
*06	3720	X	3444	-0-	-276	-0-	16	1	2441	3	N	692	693	0	186	1	71
							226	5	761	9							
*07	4154	X	3019	-0-	-1135	-0-	20	1	2002	3	N	803	805	0			69
							114	5	883	9							
*08	4154	X	3335	-0-	-819	-0-	71	1	2411	3	N	775	776	0			68
							853	9									
*09	4020	X	3921	-0-	-99	-0-	89	1	2964	3	N	787	788	0			67
							2	5	866	9							
*10	4374	X	4374	-0-	-0-	-0-	68	1	3339	3	N	788	789	0			66
							100	5	867	9							
*11	3815	X	3815	-0-	-0-	-0-	59	1	2912	3	N	736	735	0			67
							34	5	810	9							
*12	4061	X	3635	-0-	-426	-0-	62	1	2685	3	N	755	755	0			67
							57	5	831	9							
*01	4371	X	3883	-0-	-488	-0-	85	1	2686	3	N	789	790	0			66
							244	5	868	9							
02	4089	X	3673	-0-	-416	-0-	7	1	2590	3	N	806	806	0			66
							189	5	887	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6603	X	480	-0-	-6123	-0-	404	1	76	9	N	69	70	0			68
*04	4830	X	792	-0-	-4038	-0-	731	1	61	9	N	55	55	0			68
*05	4371	X	2186	-0-	-2185	-0-	953	1	1192	3	N	37	38	0			67
							41	9									
*06	992	X	992	-0-	-0-	-0-	948	1	44	9	N	40	41	0			66
*07	931	X	931	-0-	-0-	-0-	876	1	55	9	N	50	50	0			66
*08	2201	X	772	-0-	-1429	-0-	739	1	33	9	N	30	31	0			65
*09	2130	X	272	-0-	-1858	-0-	272	1			N	-0-					65
*10	2201	X	7	-0-	-2194	-0-	5	3	2	9	N	2	3	0			64
*11	990	X	-0-	-0-	-990	-0-					N	30	30	0			64
*12	930	X	37	-0-	-893	-0-	4	3	33	9	N	30	24	0			70
*01	775	X	-0-	-0-	-775	-0-					N	3					73
02	261	X	-0-	-0-	-261	-0-					N	3					76

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8990	X	8949	-0-	-41	-0-	6	1	7631	3	N	1193	1194	0			70
							1312	9									
*04	8703	X	8703	-0-	-0-	-0-	4	1	7454	3	N	1132	1132	0			70
							1245	9									
*05	8835	X	7998	-0-	-837	-0-	6793	3	1205	9	N	1095	1095	0			70
*06	8670	X	8044	-0-	-626	-0-	173	1	6695	3	N	1069	1071	0			68
							1176	9									
*07	8990	X	7311	-0-	-1679	-0-	238	1	6101	3	N	884	885	0			67
							972	9									
*08	8990	X	7674	-0-	-1316	-0-	249	1	6323	3	N	1002	1005	0			64
							1102	9									
*09	8700	X	7478	-0-	-1222	-0-	243	1	6129	3	N	1005	1007	0			62
							1106	9									
*10	8308	X	7404	-0-	-904	-0-	258	1	5961	3	N	1077	1082	0			57
							1185	9									
*11	8286	X	8286	-0-	-0-	-0-	268	1	6877	3	N	1037	1037	0			57
							1141	9									
*12	7719	X	6801	-0-	-918	-0-	288	1	5414	3	N	999	994	0			62
							1099	9									
*01	7719	X	7148	-0-	-571	-0-	263	1	5783	3	N	1002	1003	0			61
							1102	9									
02	8004	X	5534	-0-	-2470	-0-	215	1	4347	3	N	884	884	0			61
							972	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	654	X	654	-0-	-0-	-0-	15	1	478	3	N	146	146	0			92
							161	9									
*04	745	X	745	-0-	-0-	-0-	11	1	579	3	N	141	141	0			92
							155	9									
*05	686	X	686	-0-	-0-	-0-	19	1	506	3	N	146	146	0			92
							161	9									
*06	363	X	363	-0-	-0-	-0-	223	3	140	9	N	127	127	0			92
*07	572	X	572	-0-	-0-	-0-	37	1	395	3	N	127	127	0			92
							140	9									
*08	322	X	322	-0-	-0-	-0-	37	1	173	3	N	102	102	0			92
							112	9									
*09	709	X	709	-0-	-0-	-0-	240	1	336	3	N	121	121	0			92
							133	9									
*10	543	X	543	-0-	-0-	-0-	90	1	341	3	N	102	102	0			92
							112	9									
*11	389	X	389	-0-	-0-	-0-	122	1	197	3	N	64	64	0			92
							70	9									
*12	425	X	425	-0-	-0-	-0-	109	1	188	3	N	116	116	0			92
							128	9									
*01	0	X	-0-	-0-	-0-	-0-					N	97	97	0			92
*02	52	X	52	-0-	-0-	-0-	52	3			N	-0-					92

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	25792	X	22417	-0-	-3375	-0-	54	1	21470	3	N	812	812	0			52
							893	9									
*04	21670	X	21670	-0-	-0-	-0-	24	1	20823	3	N	748	748	0			52
							823	9									
*05	22743	X	22743	-0-	-0-	-0-	63	1	21809	3	N	792	792	0			52
							871	9									
*06	21690	X	16469	-0-	-5221	-0-	25	1	15873	3	N	519	519	0			52
							571	9									
*07	22413	X	14161	-0-	-8252	-0-	103	1	13548	3	N	464	260	0			256
							510	9									
*08	25499	X	25499	-0-	-0-	-0-	270	1	24414	3	N	741	556	1			441
							815	9									
*09	22139	X	22139	-0-	-0-	-0-	240	1	21137	3	N	693	735	1			399
							762	9									
*10	22754	X	19775	-0-	-2979	-0-	249	1	18796	3	N	664	760	1			303
							730	9									
*11	24690	X	12646	-0-	-12044	-0-	234	1	12079	3	N	303	193	1			413
							333	9									
*12	25513	X	17432	-0-	-8081	-0-	268	1	16803	3	N	328	371	1			370
							361	9									
*01	25513	X	16703	-0-	-8810	-0-	272	1	15806	3	N	568	557	1			381
							625	9									
02	21402	X	12354	-0-	-9048	-0-	234	1	11635	3	N	441	565	1			257
							485	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8184	X	5732	-0-	-2452	-0-	219	1	4637	3	N	796	449	0	191	1	479
							876	9									
*04	7920	X	5241	-0-	-2679	-0-	210	1	4244	3	N	715	749	1			445
							787	9									
*05	8184	X	5333	-0-	-2851	-0-	209	1	4345	3	N	708	750	1			403
							779	9									
*06	7050	X	4674	-0-	-2376	-0-	201	1	3800	3	N	612	748	1			267
							673	9									
*07	5735	X	4612	-0-	-1123	-0-	202	1	3742	3	N	607	549	1			325
							668	9									
*08	5735	X	4898	-0-	-837	-0-	1008	1	3198	3	N	629	11	0	562	1	381
							692	9									
*09	5250	X	4813	-0-	-437	-0-	125	1	3969	3	N	654	739	1			296
							719	9									
*10	5332	X	4925	-0-	-407	-0-	25	1	4156	3	N	676	731	1			241
							744	9									
*11	4740	X	4317	-0-	-423	-0-	8	1	3603	3	N	642	733	1			150
							706	9									
*12	4960	X	3700	-0-	-1260	-0-	73	1	2999	3	N	571	556	1			165
							628	9									
*01	4960	X	3157	-0-	-1803	-0-	117	1	2552	3	N	444	366	1			243
							488	9									
02	4640	X	4227	-0-	-413	-0-	290	1	3139	3	N	725	556	1			412
							798	9									

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

09	10240	X	10240	-0-	-0-	-0-	444	1	8866	3	N	845	912	1			243
							930	9									
10	10447	X	10092	-0-	-355	-0-	329	1	8798	3	N	877	743	1			377
							965	9									
11	10110	X	9078	-0-	-1032	-0-	270	1	7872	3	N	851	938	1			290
							936	9									
12	10447	X	9312	-0-	-1135	-0-	290	1	8132	3	N	809	930	1			169
							890	9									
*01	10832	X	10832	-0-	-0-	-0-	267	1	9665	3	N	818	741	1			246
							900	9									
02	9773	X	9476	-0-	-297	-0-	194	1	8543	3	N	672	710	1			208
							739	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4743	X	3284	-0-	-1459	-0-	78	1	2376	3	N	615	471	0	190	1	283
							153	5	677	9							
*04	5776	X	5776	-0-	-0-	-0-	79	1	4542	3	N	1050	915	0			418
							1155	9									
*05	4959	X	4959	-0-	-0-	-0-	47	1	3694	3	N	812	601	0	379	1	250
							325	5	893	9							
*06	4448	X	4448	-0-	-0-	-0-	11	1	3317	3	N	730	736	0	185	1	59
							317	5	803	9							
*07	5983	X	4226	-0-	-1757	-0-	3249	3	185	5	N	720	723	0			56
							792	9									
*08	5983	X	4131	-0-	-1852	-0-	3382	3	749	9	N	681	682	0			55
*09	5790	X	3718	-0-	-2072	-0-	2984	3	2	5	N	665	665	0			55
							732	9									
*10	4960	X	3678	-0-	-1282	-0-	22	1	2841	3	N	664	665	0			54
							85	5	730	9							
*11	4440	X	3330	-0-	-1110	-0-	60	1	2538	3	N	639	639	0			54
							29	5	703	9							
*12	4216	X	3221	-0-	-995	-0-	67	1	2508	3	N	538	269	0			323
							54	5	592	9							
*01	4123	X	3339	-0-	-784	-0-	89	1	2410	3	N	564	468	0	355	1	64
							220	5	620	9							
02	3596	X	3056	-0-	-540	-0-	79	1	2304	3	N	459	387	0			136
							168	5	505	9							

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

*03	2945	X	2554	-0-	-391	-0-	1891	3	122	5	N	492	520	1			280
							541	9									
*04	2730	X	2093	-0-	-637	-0-	1577	3	516	9	N	469	392	0	177	1	180
*05	2821	X	2099	-0-	-722	-0-	1454	3	127	5	N	471	472	0			179
							518	9									
*06	2520	X	1805	-0-	-715	-0-	1257	3	119	5	N	390	372	0			197
							429	9									
*07	2573	X	94	-0-	-2479	-0-	2	3	92	9	N	84	78	0	157	1	46
*08	2542	X	2080	-0-	-462	-0-	1818	3	262	9	N	238	142	0			142
*09	3201	X	3201	-0-	-0-	-0-	2678	3	2	5	N	474	429	0			187
							521	9									
*10	2129	X	2129	-0-	-0-	-0-	1579	3	47	5	N	457	462	0			182
							503	9									
*11	2010	X	998	-0-	-1012	-0-	692	3	8	5	N	271	250	0			203
							298	9									
*12	3317	X	828	-0-	-2489	-0-	2	1	523	3	N	265	216	0			252
							11	5	292	9							
*01	3317	X	241	-0-	-3076	-0-	1	1	5	3	N	214	256	0			210
							235	9									
02	3103	X	699	-0-	-2404	-0-	398	3	29	5	N	247	248	0			209
							272	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4402	X	478	-0-	-3924	-0-	3	1	398	3	N	46	181	1			201
							26	5	51	9							
*04	2490	X	-0-	-0-	-2490	-0-					N	-0-					201
*05	2759	X	-0-	-0-	-2759	-0-					N	-0-					201
*06	2670	X	-0-	-0-	-2670	-0-					N	-0-					201
*07	2759	X	-0-	-0-	-2759	-0-					N	-0-					201
*08	620	X	-0-	-0-	-620	-0-					N	-0-					201
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					201
*10	52778	X	52778	-0-	-0-	-0-	634	1	33275	3	N	16253	10155	0	6102	1	197
							991	5	17878	9							
*11	89161	X	89161	-0-	-0-	-0-	1464	1	59510	3	N	24998	24998	1			197
							689	5	27498	9							
*12	94870	X	94870	-0-	-0-	-0-	1242	1	62647	3	N	26945	26945	1			197
							1341	5	29640	9							
*01	91808	X	91808	-0-	-0-	-0-	912	1	58732	3	N	24356	24356	1			197
							5372	5	26792	9							
*02	84664	X	84664	-0-	-0-	-0-	972	1	55585	3	N	21850	21799	1			248
							4072	5	24035	9							

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8232	X	8232	-0-	-0-	-0-	605	1	7155	3	N	429	368	1			252
							472	9									
10	8959	X	7018	-0-	-1941	-0-	205	1	6392	3	N	383	371	1			264
							421	9									
11	9240	X	6884	-0-	-2356	-0-	124	1	6354	3	N	369	370	1			263
							406	9									
12	9548	X	5766	-0-	-3782	-0-	92	1	5318	3	N	324	182	1			405
							356	9									
*01	9548	X	5669	-0-	-3879	-0-	181	1	5143	3	N	314	380	1			339
							345	9									
02	7946	X	5157	-0-	-2789	-0-	170	1	4622	3	N	332	536	1			135
							365	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	5656	-0-	-1244	-0-	295	1	5270	3	N	83	178	1			244
							91	9									
10	6448	X	5766	-0-	-682	-0-	492	1	5213	3	N	55	183	1			116
							61	9									
11	6210	X	5111	-0-	-1099	-0-	517	1	4480	3	N	104					220
							114	9									
12	6355	X	5762	-0-	-593	-0-	373	1	5389	3	N	-0-					220
*01	6200	X	4269	-0-	-1931	-0-	304	1	3965	3	N	-0-					220
02	5481	X	5222	-0-	-259	-0-	365	1	4758	3	N	90	187	1			123
							99	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7821	X	7821	-0-	-0-	-0-	345	1	6277	3	N	1090	1090	0			96
							1199	9									
*04	6480	X	6187	-0-	-293	-0-	209	1	4882	3	N	996	994	0			98
							1096	9									
*05	7347	X	6257	-0-	-1090	-0-	246	1	4938	3	N	975	976	0			97
							1073	9									
*06	7560	X	5748	-0-	-1812	-0-	236	1	4458	3	N	958	959	0			96
							1054	9									
*07	7812	X	2438	-0-	-5374	-0-	246	1	1702	3	N	445	444	0			97
							490	9									
*08	7812	X	223	-0-	-7589	-0-	217	1	6	9	N	5					102
*09	9742	X	9742	-0-	-0-	-0-	218	1	8248	3	N	1160	1139	0			123
							1276	9									
*10	6421	X	6421	-0-	-0-	-0-	226	1	5140	3	N	959	652	0			430
							1055	9									
*11	5763	X	5763	-0-	-0-	-0-	196	1	4535	3	N	938	1137	1			231
							1032	9									
*12	7812	X	6625	-0-	-1187	-0-	176	1	5404	3	N	950	936	1			245
							1045	9									
*01	7812	X	5703	-0-	-2109	-0-	237	1	4450	3	N	924	936	1			233
							1016	9									
02	7308	X	4611	-0-	-2697	-0-	235	1	3529	3	N	770	744	1			259
							847	9									

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

09	7692	X	7692	-0-	-0-	-0-	202	1	6630	3	N	782	552	1			690
							860	9									
10	6097	X	6097	-0-	-0-	-0-	145	1	5175	3	N	706	735	1			661
							777	9									
11	8100	X	5684	-0-	-2416	-0-	167	1	4926	3	N	537	568	1			630
							591	9									
12	8370	X	5798	-0-	-2572	-0-	161	1	4944	3	N	630	368	1			892
							693	9									
*01	8370	X	5618	-0-	-2752	-0-	154	1	4770	3	N	631	916	1			607
							694	9									
02	7424	X	5032	-0-	-2392	-0-	152	1	4299	3	N	528	374	1			761
							581	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6324	X	5184	-0-	-1140	-0-	212	1	3614	3	N	1023	773	0	364	1	174
							233	5	1125	9							
*04	6179	X	6179	-0-	-0-	-0-	192	1	4735	3	N	1138	1138	0			174
							1252	9									
*05	6945	X	6945	-0-	-0-	-0-	440	1	4881	3	N	1086	1086	0			174
							429	5	1195	9							
*06	6571	X	6571	-0-	-0-	-0-	355	1	4646	3	N	1023	1019	0			178
							445	5	1125	9							
*07	6582	X	6582	-0-	-0-	-0-	274	1	4962	3	N	966	756	0	178	1	210
							283	5	1063	9							
*08	6510	X	6496	-0-	-14	-0-	287	1	5106	3	N	1003	996	0	167	1	50
							1103	9									
*09	6300	X	5715	-0-	-585	-0-	224	1	4436	3	N	956	957	0			49
							3	5	1052	9							
*10	6510	X	5442	-0-	-1068	-0-	237	1	3932	3	N	1050	1051	0			48
							118	5	1155	9							
*11	6300	X	4658	-0-	-1642	-0-	375	1	3187	3	N	963	833	0			178
							37	5	1059	9							
*12	6510	X	3410	-0-	-3100	-0-	387	1	2152	3	N	750	728	0			200
							46	5	825	9							
*01	6978	X	6978	-0-	-0-	-0-	505	1	4771	3	N	1152	1153	0			199
							435	5	1267	9							
02	5539	X	4282	-0-	-1257	-0-	208	1	3161	3	N	620	438	0			381
							231	5	682	9							

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

*03	9362	X	7953	-0-	-1409	-0-	315	1	6677	3	N	874	874	0			88
							961	9									
*04	8970	X	7385	-0-	-1585	-0-	299	1	6203	3	N	803	802	0			89
							883	9									
*05	9269	X	7775	-0-	-1494	-0-	256	1	6572	3	N	861	861	0			89
							947	9									
*06	8970	X	7228	-0-	-1742	-0-	243	1	6083	3	N	820	821	0			88
							902	9									
*07	8277	X	8022	-0-	-255	-0-	271	1	6747	3	N	913	910	0			91
							1004	9									
*08	8031	X	8031	-0-	-0-	-0-	279	1	6756	3	N	905	906	0			90
							996	9									
*09	10088	X	10088	-0-	-0-	-0-	290	1	8734	3	N	967	968	0			89
							1064	9									
*10	8798	X	8798	-0-	-0-	-0-	185	1	7730	3	N	803	527	0	186	1	179
							883	9									
*11	8970	X	7116	-0-	-1854	-0-	6351	3	765	9	N	695	4	0	738	1	132
*12	9362	X	7077	-0-	-2285	-0-	4	1	6185	3	N	807	112	0	548	1	279
							888	9									
*01	9362	X	7719	-0-	-1643	-0-	20	1	6790	3	N	826	912	1			193
							909	9									
02	8758	X	5768	-0-	-2990	-0-	15	1	4937	3	N	742	742	1			193
							816	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10013	X	9514	-0-	-499	-0-	116	1	8586	3	N	738	738	0			103
							812	9									
*04	10086	X	10086	-0-	-0-	-0-	249	1	8836	3	N	910	910	0			103
							1001	9									
*05	11098	X	10395	-0-	-703	-0-	275	1	9062	3	N	962	962	0			103
							1058	9									
*06	10740	X	8283	-0-	-2457	-0-	193	1	7059	3	N	937	334	0			706
							1031	9									
*07	11098	X	9106	-0-	-1992	-0-	242	1	8278	3	N	533	905	0			334
							586	9									
*08	10416	X	9159	-0-	-1257	-0-	256	1	7928	3	N	886	890	0			330
							975	9									
*09	10080	X	8559	-0-	-1521	-0-	244	1	7420	3	N	814	831	0			313
							895	9									
*10	10385	X	8794	-0-	-1591	-0-	235	1	7578	3	N	892	899	0			306
							981	9									
*11	8850	X	8005	-0-	-845	-0-	201	1	6851	3	N	866	864	0	193	1	115
							953	9									
*12	9145	X	7170	-0-	-1975	-0-	206	1	6226	3	N	671	673	0			113
							738	9									
*01	9145	X	6430	-0-	-2715	-0-	242	1	5414	3	N	704	705	0			112
							774	9									
02	8265	X	6862	-0-	-1403	-0-	234	1	5768	3	N	782	782	0			112
							860	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

*03	26691	X	24340	-0-	-2351	-0-	218	1	22737	3	N	1259	1260	0			372
							1385	9									
*04	24210	X	22768	-0-	-1442	-0-	272	1	21213	3	N	1166	1163	0			375
							1283	9									
*05	25296	X	22878	-0-	-2418	-0-	292	1	21259	3	N	1206	1207	0			374
							1327	9									
*06	24480	X	18104	-0-	-6376	-0-	232	1	16819	3	N	957	959	0			372
							1053	9									
*07	25296	X	21721	-0-	-3575	-0-	159	1	20284	3	N	1162	1177	0			357
							1278	9									
*08	24335	X	21322	-0-	-3013	-0-	200	1	19801	3	N	1201	1203	0			355
							1321	9									
*09	22770	X	20344	-0-	-2426	-0-	198	1	18952	3	N	1085	1087	0			353
							1194	9									
*10	22878	X	21558	-0-	-1320	-0-	78	1	20297	3	N	1075	317	0	745	1	366
							1183	9									
*11	21054	X	21054	-0-	-0-	-0-	1	1	19952	3	N	1001	949	1			418
							1101	9									
*12	21731	X	20717	-0-	-1014	-0-	1	1	19623	3	N	994	919	1			493
							1093	9									
*01	21545	X	19635	-0-	-1910	-0-	18572	3	1063	9	N	966	1116	1			343
02	20358	X	15825	-0-	-4533	-0-	14945	3	880	9	N	800	748	1			395

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6541	X	5722	-0-	-819	-0-	261	1	4815	3	N	587	587	0			85
							646	9									
*04	5940	X	5049	-0-	-891	-0-	256	1	4097	3	N	633	633	0			85
							696	9									
*05	5642	X	3753	-0-	-1889	-0-	257	1	2924	3	N	520	520	0			85
							572	9									
*06	6960	X	2531	-0-	-4429	-0-	202	1	2198	3	N	119	120	0			84
							131	9									
*07	8311	X	8311	-0-	-0-	-0-	275	1	7330	3	N	642	642	0			84
							706	9									
*08	8140	X	8140	-0-	-0-	-0-	227	1	7607	3	N	278	278	0			84
							306	9									
*09	5040	X	4512	-0-	-528	-0-	181	1	3915	3	N	378	378	0			84
							416	9									
*10	7471	X	5139	-0-	-2332	-0-	190	1	4238	3	N	646	647	0			83
							711	9									
*11	7230	X	4808	-0-	-2422	-0-	106	1	3950	3	N	684	684	0			83
							752	9									
*12	7471	X	4833	-0-	-2638	-0-	243	1	3931	3	N	599	600	0			82
							659	9									
*01	7471	X	4537	-0-	-2934	-0-	3890	3	647	9	N	588	589	0			81
02	4814	X	3926	-0-	-888	-0-	304	1	3138	3	N	440	440	0			81
							484	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

09	1080	N	501	-0-	-579	-0-	109	1	392	3	N	-0-					298
10	292	N	292	-0-	-0-	-0-	69	1	223	3	N	-0-					298
11	180	N	142	-0-	-38	-0-	142	3			N	-0-					298
12	527	N	131	-0-	-396	-0-	131	3			N	-0-					298
01	279	N	-0-	-0-	-279	-0-					N	-0-					298
02	145	N	-0-	-0-	-145	-0-					N	-0-					298

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10230	X	9661	-0-	-569	-0-	8656	3	1005	9	N	914	915	0			96
*04	9840	X	9088	-0-	-752	-0-	8118	3	970	9	N	882	874	0			104
*05	10168	X	9264	-0-	-904	-0-	8238	3	1026	9	N	933	933	0			104
*06	9600	X	8729	-0-	-871	-0-	7753	3	976	9	N	887	888	0			103
*07	9920	X	8980	-0-	-940	-0-	8001	3	979	9	N	890	891	0			102
*08	9672	X	8796	-0-	-876	-0-	7825	3	971	9	N	883	883	0			102
*09	9090	X	8549	-0-	-541	-0-	7583	3	966	9	N	878	880	0			100
*10	11594	X	11594	-0-	-0-	-0-	85	1	10334	3	N	1068	512	0	379	1	277
							1175	9									
*11	17065	X	17065	-0-	-0-	-0-	272	1	15461	3	N	1211	1302	1			186
							1332	9									
*12	13825	X	13825	-0-	-0-	-0-	230	1	12499	3	N	996	904	1			278
							1096	9									
*01	12491	X	12491	-0-	-0-	-0-	27	1	11449	3	N	923	935	1			266
							1015	9									
*02	10317	X	10317	-0-	-0-	-0-	73	1	9342	3	N	820	721	1			365
							902	9									

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

09	11310	X	8468	-0-	-2842	-0-	8226	3	242	9	N	220	179	1			246
10	9826	X	9826	-0-	-0-	-0-	22	1	9501	3	N	275	182	1			339
							303	9									
11	9750	X	9176	-0-	-574	-0-	10	1	8880	3	N	260	368	1			231
							286	9									
12	10292	X	5910	-0-	-4382	-0-	52	1	5683	3	N	159	166	1			224
							175	9									
*01	10292	X	6926	-0-	-3366	-0-	8	1	6707	3	N	192	185	1			231
							211	9									
*02	9940	X	9940	-0-	-0-	-0-	9631	3	309	9	N	281	379	1			133

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

*03	9043	X	9043	-0-	-0-	-0-	8242	3	801	9	N	728	728	0			42
*04	8786	X	8786	-0-	-0-	-0-	8053	3	733	9	N	666	665	0			43
*05	9428	X	9428	-0-	-0-	-0-	8714	3	714	9	N	649	649	0			43
*06	9060	X	8592	-0-	-468	-0-	20	1	7935	3	N	579	580	0			42
							637	9									
*07	9362	X	8409	-0-	-953	-0-	48	1	7720	3	N	583	583	0			42
							641	9									
*08	9424	X	8163	-0-	-1261	-0-	7543	3	620	9	N	564	565	0			41
*09	9120	X	7540	-0-	-1580	-0-	37	1	6903	3	N	545	546	0			40
							600	9									
*10	9424	X	7003	-0-	-2421	-0-	62	1	6322	3	N	563	337	0	192	1	74
							619	9									
*11	8580	X	5716	-0-	-2864	-0-	50	1	5128	3	N	489	380	1			183
							538	9									
*12	8401	X	5601	-0-	-2800	-0-	87	1	4966	3	N	498	557	1			124
							548	9									
*01	8153	X	6287	-0-	-1866	-0-	128	1	5569	3	N	536	554	1			106
							590	9									
02	7279	X	5418	-0-	-1861	-0-	137	1	4795	3	N	442	373	1			175
							486	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	19501	X	19501	-0-	-0-	-0-	18523	3	978	9	N	889	889	0			61
*04	18224	X	18224	-0-	-0-	-0-	17326	3	898	9	N	816	816	0			61
*05	20367	X	18402	-0-	-1965	-0-	17480	3	922	9	N	838	838	0			61
*06	19710	X	17538	-0-	-2172	-0-	10	1	16668	3	N	782	784	0			59
							860	9									
*07	20367	X	17343	-0-	-3024	-0-	16598	3	745	9	N	677	677	0			59
*08	19499	X	16277	-0-	-3222	-0-	15485	3	792	9	N	720	720	0			59
*09	18210	X	16161	-0-	-2049	-0-	15200	3	961	9	N	874	452	0	181	1	300
*10	18414	X	14492	-0-	-3922	-0-	13807	3	685	9	N	623	623	0			300
*11	17550	X	14380	-0-	-3170	-0-	13870	3	510	9	N	464	616	0			148
*12	17329	X	14729	-0-	-2600	-0-	13982	3	747	9	N	679	682	0			145
*01	16709	X	8999	-0-	-7710	-0-	8	1	8559	3	N	393	394	0			144
							432	9									
02	15631	X	14968	-0-	-663	-0-	13909	3	1059	9	N	963	963	0			144

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

09	6879	X	6879	-0-	-0-	-0-	167	1	6161	3	N	501	363	1			267
							551	9									
10	7285	X	6940	-0-	-345	-0-	24	1	6184	3	N	665	733	1			199
							732	9									
11	7050	X	6226	-0-	-824	-0-	5707	3	519	9	N	472	565	1			106
12	7285	X	6087	-0-	-1198	-0-	2	1	5580	3	N	459	181	1			384
							505	9									
*01	7099	X	5870	-0-	-1229	-0-	1	1	5418	3	N	410	363	1			431
							451	9									
02	6641	X	4669	-0-	-1972	-0-	2	1	4239	3	N	389	560	1			260
							428	9									

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

09	10140	X	4825	-0-	-5315	-0-	48	1	4636	3	N	128					302
							141	9									
10	10478	X	3517	-0-	-6961	-0-	1	1	3393	3	N	112	192	1			222
							123	9									
11	10140	X	4058	-0-	-6082	-0-	6	1	3901	3	N	137	188	1			171
							151	9									
12	9951	X	5682	-0-	-4269	-0-	2	1	5498	3	N	165					336
							182	9									
*01	8773	X	7147	-0-	-1626	-0-	1	1	6896	3	N	227					563
							250	9									
*02	4684	X	4684	-0-	-0-	-0-	4495	3	189	9	N	172	375	1			360

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

*03	19902	X	15690	-0-	-4212	-0-	15004	3	686	9	N	624	624	0			49
*04	18570	X	14629	-0-	-3941	-0-	13878	3	751	9	N	683	683	0			49
*05	18786	X	14450	-0-	-4336	-0-	13685	3	765	9	N	695	695	0			49
*06	17880	X	9872	-0-	-8008	-0-	9154	3	718	9	N	653	654	0			48
*07	17050	X	7830	-0-	-9220	-0-	7023	3	807	9	N	734	734	0			48
*08	18651	X	18651	-0-	-0-	-0-	17773	3	878	9	N	798	798	0			48
*09	17281	X	17281	-0-	-0-	-0-	16502	3	779	9	N	708	709	0			47
*10	17924	X	17924	-0-	-0-	-0-	17139	3	785	9	N	714	715	0			46
*11	17715	X	17715	-0-	-0-	-0-	16919	3	796	9	N	724	723	0			47
*12	18662	X	17243	-0-	-1419	-0-	16489	3	754	9	N	685	686	0			46
*01	18662	X	16211	-0-	-2451	-0-	15515	3	696	9	N	633	633	0			46
02	17139	X	15708	-0-	-1431	-0-	14855	3	853	9	N	775	775	0			46

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8040	X	7188	-0-	-852	-0-	132	1	6695	3	N	328	366	1			299
							361	9									
10	8184	X	7407	-0-	-777	-0-	170	1	6850	3	N	352	380	1			271
							387	9									
11	7920	X	7094	-0-	-826	-0-	212	1	6496	3	N	351	366	1			256
							386	9									
12	7843	X	7303	-0-	-540	-0-	255	1	6663	3	N	350	187	1			419
							385	9									
*01	7843	X	7278	-0-	-565	-0-	233	1	6665	3	N	345	375	1			389
							380	9									
02	6960	X	6662	-0-	-298	-0-	247	1	6065	3	N	318	364	1			343
							350	9									

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

*03	8246	X	6789	-0-	-1457	-0-	55	1	6169	3	N	514	514	0			118
							565	9									
*04	7590	X	6868	-0-	-722	-0-	123	1	6218	3	N	479	478	0			119
							527	9									
*05	7471	X	7209	-0-	-262	-0-	221	1	6460	3	N	480	480	0			119
							528	9									
*06	6870	X	5083	-0-	-1787	-0-	401	1	4301	3	N	346	347	0			118
							381	9									
*07	7559	X	7559	-0-	-0-	-0-	517	1	6540	3	N	456	143	0	184	1	247
							502	9									
*08	7223	X	6614	-0-	-609	-0-	533	1	5615	3	N	424	382	0	182	1	107
							466	9									
*09	6990	X	5967	-0-	-1023	-0-	540	1	5007	3	N	382	383	0			106
							420	9									
*10	7564	X	6219	-0-	-1345	-0-	359	1	5381	3	N	435	436	0			105
							479	9									
*11	7320	X	5624	-0-	-1696	-0-	249	1	4889	3	N	442	442	0			105
							486	9									
*12	7564	X	4924	-0-	-2640	-0-	221	1	4337	3	N	333	333	0			105
							366	9									
*01	6603	X	5415	-0-	-1188	-0-	214	1	4736	3	N	423	423	0			105
							465	9									
02	5829	X	5301	-0-	-528	-0-	231	1	4612	3	N	416	416	0			105
							458	9									

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

09	9570	X	8082	-0-	-1488	-0-	30	1	7089	3	N	875	1115	1			148
							963	9									
10	9889	X	8324	-0-	-1565	-0-	123	1	7188	3	N	921	560	1			509
							1013	9									
11	9570	X	7945	-0-	-1625	-0-	202	1	6742	3	N	910	1130	1			289
							1001	9									
12	9455	X	7694	-0-	-1761	-0-	305	1	6432	3	N	870	928	1			231
							957	9									
*01	8777	X	8777	-0-	-0-	-0-	35	1	7652	3	N	991	928	1			294
							1090	9									
*02	8568	X	8568	-0-	-0-	-0-	7574	3	994	9	N	904	944	1			254

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4557	X	3337	-0-	-1220	-0-	1	1	2941	3	N	359	222	0			314
							395	9									
*04	4230	X	669	-0-	-3561	-0-	624	3	45	9	N	41	185	1			170
*05	4921	X	4921	-0-	-0-	-0-	4312	3	609	9	N	554	546	1			178
*06	4050	X	4050	-0-	-0-	-0-	3540	3	510	9	N	464	209	0	371	1	62
*07	3576	X	3576	-0-	-0-	-0-	3135	3	441	9	N	401	401	0			62
*08	4929	X	1524	-0-	-3405	-0-	74	1	1220	3	N	209	210	0			61
							230	9									
*09	4770	X	1787	-0-	-2983	-0-	119	1	1372	3	N	269	184	1			146
							296	9									
*10	4929	X	3963	-0-	-966	-0-	271	1	3204	3	N	444	387	0	185	1	18
							488	9									
*11	5610	X	3266	-0-	-2344	-0-	264	1	2433	3	N	517	517	0			18
							569	9									
*12	3565	X	3555	-0-	-10	-0-	277	1	2379	3	N	817	562	0			273
							899	9									
*01	4200	X	4200	-0-	-0-	-0-	276	1	3208	3	N	651	683	0			241
							716	9									
02	3712	X	3252	-0-	-460	-0-	255	1	2451	3	N	496	497	0	181	1	59
							546	9									

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8852	X	8852	-0-	-0-	-0-	365	1	6551	3	N	1375	1272	0	182	1	38
							423	5	1513	9							
*04	7632	X	7632	-0-	-0-	-0-	68	1	6133	3	N	1301	1302	0			37
							1431	9									
*05	7433	X	7433	-0-	-0-	-0-	315	1	5272	3	N	1257	1257	0			37
							463	5	1383	9							
*06	8580	X	7290	-0-	-1290	-0-	267	1	5205	3	N	1200	1201	0			36
							498	5	1320	9							
*07	8866	X	7357	-0-	-1509	-0-	180	1	5477	3	N	1262	1263	0			35
							312	5	1388	9							
*08	8866	X	7216	-0-	-1650	-0-	127	1	5703	3	N	1260	1261	0			34
							1386	9									
*09	7620	X	6722	-0-	-898	-0-	35	1	5370	3	N	1194	1192	0			36
							4	5	1313	9							
*10	7533	X	6739	-0-	-794	-0-	141	1	5108	3	N	1215	1216	0			35
							153	5	1337	9							
*11	7290	X	6200	-0-	-1090	-0-	328	1	4470	3	N	1228	1228	0			35
							51	5	1351	9							
*12	7347	X	5694	-0-	-1653	-0-	271	1	4086	3	N	1136	1137	0			34
							87	5	1250	9							
*01	7223	X	3436	-0-	-3787	-0-	174	1	2355	3	N	630	630	0			34
							214	5	693	9							
02	6496	X	4164	-0-	-2332	-0-	90	1	3019	3	N	759	759	0			34
							220	5	835	9							

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16710	X	13882	-0-	-2828	-0-	6	1	12637	3	N	1126	1109	1			322
							1239	9									
10	17267	X	14248	-0-	-3019	-0-	12962	3	1286	9	N	1169	1136	1			355
11	15720	X	13387	-0-	-2333	-0-	12167	3	1220	9	N	1109	1130	1			334
12	16058	X	13627	-0-	-2431	-0-	12410	3	1217	9	N	1106	1311	1			129
*01	15562	X	13691	-0-	-1871	-0-	20	1	12256	3	N	1286	1319	1			96
							1415	9									
02	13427	X	12282	-0-	-1145	-0-	139	1	11008	3	N	1032	947	1			181
							1135	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	12772	X	12199	-0-	-573	-0-	280	1	11413	3	N	460	460	0			39
							506	9									
*04	12840	X	9470	-0-	-3370	-0-	321	1	8741	3	N	371	371	0			39
							408	9									
*05	13268	X	11909	-0-	-1359	-0-	374	1	11021	3	N	467	478	0			28
							514	9									
*06	12840	X	10566	-0-	-2274	-0-	353	1	9742	3	N	428	428	0			28
							471	9									
*07	12214	X	10573	-0-	-1641	-0-	348	1	9742	3	N	439	440	0			27
							483	9									
*08	12214	X	10319	-0-	-1895	-0-	381	1	9462	3	N	433	433	0			27
							476	9									
*09	11520	X	9853	-0-	-1667	-0-	376	1	9022	3	N	414	415	0			26
							455	9									
*10	11904	X	9616	-0-	-2288	-0-	370	1	8814	3	N	393	119	0	184	1	116
							432	9									
*11	10560	X	9187	-0-	-1373	-0-	370	1	8359	3	N	416	379	1			153
							458	9									
*12	10571	X	9303	-0-	-1268	-0-	337	1	8500	3	N	424	372	1			205
							466	9									
*01	10323	X	8640	-0-	-1683	-0-	300	1	7907	3	N	394	554	1			45
							433	9									
02	9512	X	8607	-0-	-905	-0-	266	1	7906	3	N	395	374	1			66
							435	9									

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

*03	5892	X	5892	-0-	-0-	-0-	5388	3	504	9	N	458	459	0			64
*04	5670	X	4786	-0-	-884	-0-	4399	3	387	9	N	352	352	0			64
*05	5859	X	2623	-0-	-3236	-0-	2434	3	189	9	N	172	172	0			64
*06	5700	X	2644	-0-	-3056	-0-	6	1	2436	3	N	184	185	0			63
							202	9									
*07	5890	X	4998	-0-	-892	-0-	31	1	4562	3	N	368	369	0			62
							405	9									
*08	5890	X	4825	-0-	-1065	-0-	29	1	4379	3	N	379	380	0			61
							417	9									
*09	4800	X	4645	-0-	-155	-0-	27	1	4218	3	N	364	364	0			61
							400	9									
*10	4991	X	4309	-0-	-682	-0-	236	1	3721	3	N	320	221	0			160
							352	9									
*11	4830	X	4522	-0-	-308	-0-	778	1	3311	3	N	394	31	0	371	1	152
							433	9									
*12	4991	X	4033	-0-	-958	-0-	798	1	2864	3	N	337	25	0	371	1	93
							371	9									
*01	4836	X	4275	-0-	-561	-0-	798	1	2868	3	N	554	373	1			274
							609	9									
02	4495	X	4289	-0-	-206	-0-	757	1	3158	3	N	340	370	1			244
							374	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	35743	X	18006	-0-	-17737	-0-	17683	3	323	9	N	294	383	1			64
*04	34590	X	29175	-0-	-5415	-0-	410	1	28201	3	N	513	385	1			192
							564	9									
*05	35743	X	28066	-0-	-7677	-0-	114	1	27437	3	N	468	554	1			106
							515	9									
*06	33240	X	26770	-0-	-6470	-0-	3	1	26327	3	N	400	362	1			144
							440	9									
*07	30876	X	13344	-0-	-17532	-0-	6	1	13093	3	N	223	188	1			179
							245	9									
*08	32010	X	32010	-0-	-0-	-0-	10	1	31473	3	N	479	563	1			95
							527	9									
*09	29190	X	26571	-0-	-2619	-0-	1	1	26166	3	N	367	185	1			277
							404	9									
*10	28055	X	26357	-0-	-1698	-0-	4	1	25887	3	N	424	546	1			155
							466	9									
*11	30900	X	23706	-0-	-7194	-0-	23324	3	382	9	N	347	372	1			130
*12	32023	X	23343	-0-	-8680	-0-	22902	3	441	9	N	401	365	1			166
*01	32023	X	26853	-0-	-5170	-0-	26478	3	375	9	N	341	374	1			133
02	25694	X	24191	-0-	-1503	-0-	23890	3	301	9	N	274	373	1			34

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

*03	21297	X	16496	-0-	-4801	-0-	565	1	15260	3	N	610	752	1			107
							671	9									
*04	20610	X	14621	-0-	-5989	-0-	25	1	14022	3	N	522	569	1			60
							574	9									
*05	21297	X	13564	-0-	-7733	-0-	403	1	12603	3	N	507	375	1			192
							558	9									
*06	15960	X	7864	-0-	-8096	-0-	466	1	7078	3	N	291	371	1			112
							320	9									
*07	16492	X	5825	-0-	-10667	-0-	212	1	5359	3	N	231	188	1			155
							254	9									
*08	16492	X	15784	-0-	-708	-0-	544	1	14675	3	N	514	561	1			108
							565	9									
*09	14610	X	13892	-0-	-718	-0-	581	1	12731	3	N	527	370	1			265
							580	9									
*10	13578	X	11689	-0-	-1889	-0-	723	1	10445	3	N	474	567	1			172
							521	9									
*11	15240	X	9656	-0-	-5584	-0-	1217	1	7975	3	N	422	560	1			34
							464	9									
*12	15779	X	12299	-0-	-3480	-0-	1324	1	10430	3	N	495	374	1			155
							545	9									
*01	15779	X	15614	-0-	-165	-0-	1274	1	13646	3	N	631	561	1			225
							694	9									
*02	14687	X	14687	-0-	-0-	-0-	1238	1	12789	3	N	600	746	1			79
							660	9									

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

09	1980	N	1979	-0-	-1	-0-	1644	3	120	4	N	195	178	1			114
							215	9									
10	1831	N	1831	-0-	-0-	-0-	25	1	1597	3	N	187	179	1			122
							3	4	206	9							
11	1727	N	1727	-0-	-0-	-0-	17	1	1506	3	N	185	187	1			120
							204	9									
12	2046	N	1704	-0-	-342	-0-	45	1	1459	3	N	182	186	1			116
							200	9									
*01	1829	N	1748	-0-	-81	-0-	121	1	1322	3	N	209	178	1			147
							75	4	230	9							
02	1682	N	1585	-0-	-97	-0-	779	1	601	3	N	177	167	1			157
							10	4	195	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1662	-0-	-438	-0-	13	1	1405	3	N	222	377	1			101
							244	9									
10	3038	X	2055	-0-	-983	-0-	29	1	1758	3	N	244					345
							268	9									
11	2940	X	2103	-0-	-837	-0-	125	1	1724	3	N	231	369	1			207
							254	9									
12	3038	X	2025	-0-	-1013	-0-	156	1	1632	3	N	215	190	1			232
							237	9									
*01	2123	X	2123	-0-	-0-	-0-	208	1	1652	3	N	239	178	1			293
							263	9									
02	2030	X	1969	-0-	-61	-0-	178	1	1560	3	N	210	379	1			124
							231	9									

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

*03	2502	X	261	-0-	-2241	-0-	210	3	14	5	N	34	183	1			29
							37	9									
*04	0	X	-0-	-0-	-0-	-0-					N	18					47
*05	131	X	131	-0-	-0-	-0-	81	3	7	5	N	39					86
							43	9									
*06	189	X	189	-0-	-0-	-0-	155	3	15	5	N	17					103
							19	9									
*07	293	X	293	-0-	-0-	-0-	280	1	13	9	N	12					115
*08	224	X	224	-0-	-0-	-0-	213	3	11	9	N	10					125
*09	82	X	82	-0-	-0-	-0-	81	3	1	9	N	1					126
*10	1225	X	1225	-0-	-0-	-0-	1225	1			N	-0-					126
*11	1326	X	1326	-0-	-0-	-0-	1326	1			N	-0-					126
*12	165	X	165	-0-	-0-	-0-	165	1			N	-0-					126
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					126
02	0	X	-0-	-0-	-0-	-0-					N	-0-					126

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

*03	14074	X	10613	-0-	-3461	-0-	273	1	10125	3	N	195	188	1			79
							215	9									
*04	13620	X	12343	-0-	-1277	-0-	281	1	11841	3	N	201	188	1			92
							221	9									
*05	14074	X	11836	-0-	-2238	-0-	353	1	11278	3	N	186	185	1			93
							205	9									
*06	12660	X	10974	-0-	-1686	-0-	475	1	10341	3	N	144	182	1			55
							158	9									
*07	12741	X	3240	-0-	-9501	-0-	522	1	2677	3	N	37					92
							41	9									
*08	12741	X	12133	-0-	-608	-0-	449	1	11462	3	N	202					294
							222	9									
*09	12330	X	10242	-0-	-2088	-0-	360	1	9715	3	N	152	370	1			76
							167	9									
*10	11842	X	10186	-0-	-1656	-0-	392	1	9601	3	N	175	188	1			63
							193	9									
*11	11730	X	9268	-0-	-2462	-0-	364	1	8699	3	N	186	193	1			56
							205	9									
*12	12121	X	8456	-0-	-3665	-0-	318	1	7954	3	N	167	184	1			39
							184	9									
*01	12121	X	6719	-0-	-5402	-0-	402	1	6166	3	N	137					176
							151	9									
02	9889	X	9872	-0-	-17	-0-	509	1	9155	3	N	189	186	1			179
							208	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2605	-0-	-515	-0-	33	1	2231	3	N	310	372	1			214
							341	9									
10	3224	X	2735	-0-	-489	-0-	93	1	2299	3	N	312	372	1			154
							343	9									
11	3120	X	2819	-0-	-301	-0-	69	1	2423	3	N	297	188	1			263
							327	9									
12	3193	X	2837	-0-	-356	-0-	92	1	2414	3	N	301	185	1			379
							331	9									
*01	2790	X	2753	-0-	-37	-0-	52	1	2391	3	N	282	361	1			300
							310	9									
02	2726	X	2389	-0-	-337	-0-	104	1	1974	3	N	283	362	1			221
							311	9									

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

*03	13609	X	11133	-0-	-2476	-0-	308	1	9875	3	N	864	864	0			87
							950	9									
*04	12930	X	10307	-0-	-2623	-0-	277	1	9193	3	N	761	760	0			88
							837	9									
*05	10819	X	10477	-0-	-342	-0-	276	1	9357	3	N	767	768	0			87
							844	9									
*06	10770	X	10635	-0-	-135	-0-	251	1	9579	3	N	732	733	0			86
							805	9									
*07	11129	X	10406	-0-	-723	-0-	247	1	9317	3	N	765	765	0			86
							842	9									
*08	11129	X	9805	-0-	-1324	-0-	263	1	8744	3	N	725	726	0			85
							798	9									
*09	10650	X	9098	-0-	-1552	-0-	240	1	8131	3	N	661	662	0			84
							727	9									
*10	11005	X	9443	-0-	-1562	-0-	241	1	8492	3	N	645	646	0			83
							710	9									
*11	10650	X	9169	-0-	-1481	-0-	173	1	8338	3	N	598	598	0			83
							658	9									
*12	10416	X	9331	-0-	-1085	-0-	201	1	8331	3	N	726	726	0			83
							799	9									
*01	9796	X	8884	-0-	-912	-0-	16	1	8059	3	N	735	735	0			83
							809	9									
02	8874	X	7562	-0-	-1312	-0-	28	1	6876	3	N	598	596	0			85
							658	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11191	X	9432	-0-	-1759	-0-	8406	3	1026	9	N	933	933	0			5
*04	10800	X	8875	-0-	-1925	-0-	7914	3	961	9	N	874	874	0			5
*05	11160	X	9133	-0-	-2027	-0-	8135	3	998	9	N	907	907	0			5
*06	10290	X	8701	-0-	-1589	-0-	7766	3	935	9	N	850	851	0			4
*07	10044	X	8681	-0-	-1363	-0-	7753	3	928	9	N	844	844	0			4
*08	9424	X	8406	-0-	-1018	-0-	7497	3	909	9	N	826	826	0			4
*09	8880	X	7892	-0-	-988	-0-	7055	3	837	9	N	761	761	0			4
*10	10549	X	10549	-0-	-0-	-0-	9392	3	1157	9	N	1052	1052	0			4
*11	9484	X	9484	-0-	-0-	-0-	8488	3	996	9	N	905	735	0			174
*12	8771	X	8771	-0-	-0-	-0-	7839	3	932	9	N	847	392	0	563	1	66
*01	10540	X	9094	-0-	-1446	-0-	673	1	7408	3	N	921	925	0			62
							1013	9									
02	9860	X	8429	-0-	-1431	-0-	799	1	6699	3	N	846	241	0	553	1	114
							931	9									

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	12121	X	10306	-0-	-1815	-0-	9495	3	811	9	N	737	738	0			122
*04	11430	X	9985	-0-	-1445	-0-	9227	3	758	9	N	689	688	0			123
*05	11811	X	9324	-0-	-2487	-0-	8632	3	692	9	N	629	490	0			262
*06	11430	X	7055	-0-	-4375	-0-	6592	3	463	9	N	421	547	1			136
*07	10323	X	8652	-0-	-1671	-0-	8002	3	650	9	N	591	506	0	182	1	39
*08	10323	X	8770	-0-	-1553	-0-	8075	3	695	9	N	632	633	0			38
*09	9990	X	9587	-0-	-403	-0-	8837	3	750	9	N	682	683	0			37
*10	9331	X	8332	-0-	-999	-0-	295	1	7464	3	N	521	522	0			36
							573	9									
*11	8460	X	4066	-0-	-4394	-0-	895	1	2765	3	N	369	369	0			36
							406	9									
*12	9920	X	7822	-0-	-2098	-0-	361	1	6889	3	N	520	520	0			36
							572	9									
*01	9920	X	3524	-0-	-6396	-0-	363	1	2915	3	N	224	224	0			36
							246	9									
02	9280	X	5966	-0-	-3314	-0-	289	1	5222	3	N	414	414	0			36
							455	9									

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	21142	X	18637	-0-	-2505	-0-	210	1	17187	3	N	1127	1127	0			56
							1240	9									
*04	20220	X	17405	-0-	-2815	-0-	156	1	16109	3	N	1036	1036	0			56
							1140	9									
*05	20057	X	17085	-0-	-2972	-0-	146	1	15807	3	N	1029	1029	0			56
							1132	9									
*06	18870	X	16828	-0-	-2042	-0-	88	1	15636	3	N	1004	1004	0			56
							1104	9									
*07	18817	X	16747	-0-	-2070	-0-	16	1	15651	3	N	982	982	0			56
							1080	9									
*08	18631	X	16679	-0-	-1952	-0-	15603	3	1076	9	N	978	978	0			56
*09	17400	X	15788	-0-	-1612	-0-	1	1	14765	3	N	929	930	0			55
							1022	9									
*10	17391	X	15810	-0-	-1581	-0-	14	1	14731	3	N	968	968	0			55
							1065	9									
*11	16830	X	14714	-0-	-2116	-0-	39	1	13653	3	N	929	929	0			55
							1022	9									
*12	16740	X	15579	-0-	-1161	-0-	61	1	14495	3	N	930	930	0			55
							1023	9									
*01	16678	X	16373	-0-	-305	-0-	139	1	15254	3	N	891	891	0			55
							980	9									
02	15254	X	13002	-0-	-2252	-0-	96	1	12240	3	N	605	605	0			55
							666	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	13508	X	13508	-0-	-0-	-0-	12202	3	1306	9	N	1187	1187	0			138
*04	9283	X	9283	-0-	-0-	-0-	8444	3	839	9	N	763	762	0			139
*05	8926	X	8926	-0-	-0-	-0-	8150	3	776	9	N	705	705	0			139
*06	13080	X	7909	-0-	-5171	-0-	7193	3	716	9	N	651	651	0			139
*07	13516	X	8157	-0-	-5359	-0-	7442	3	715	9	N	650	650	0			139
*08	13516	X	7327	-0-	-6189	-0-	6703	3	624	9	N	567	567	0			139
*09	9270	X	6813	-0-	-2457	-0-	6195	3	618	9	N	562	562	0			139
*10	8928	X	3910	-0-	-5018	-0-	3603	3	307	9	N	279	159	0			259
*11	7920	X	6261	-0-	-1659	-0-	5811	3	450	9	N	409	544	1			124
*12	8153	X	4842	-0-	-3311	-0-	4429	3	413	9	N	375	370	1			129
*01	7316	X	6527	-0-	-789	-0-	2	1	5898	3	N	570	554	1			145
							627	9									
02	6583	X	5094	-0-	-1489	-0-	2	1	4595	3	N	452	356	1			241
							497	9									

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

09	12330	X	10646	-0-	-1684	-0-	10477	3	169	9	N	154	177	1			341
10	12524	X	10687	-0-	-1837	-0-	67	1	10589	3	N	28	181	1			188
							31	9									
11	11970	X	11651	-0-	-319	-0-	111	1	11320	3	N	200					388
							220	9									
12	11997	X	11580	-0-	-417	-0-	114	1	11073	3	N	357	557	1			188
							393	9									
*01	11656	X	10159	-0-	-1497	-0-	86	1	9891	3	N	165					353
							182	9									
*02	13993	X	13993	-0-	-0-	-0-	34	1	13725	3	N	213	375	1			191
							234	9									

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

*03	13531	X	13531	-0-	-0-	-0-	509	1	11659	3	N	1239	1239	0			63
							1363	9									
*04	12175	X	12175	-0-	-0-	-0-	458	1	10516	3	N	1092	1092	0			63
							1201	9									
*05	17143	X	11903	-0-	-5240	-0-	456	1	10271	3	N	1069	1069	0			63
							1176	9									
*06	17160	X	11139	-0-	-6021	-0-	405	1	9644	3	N	991	991	0			63
							1090	9									
*07	17732	X	10933	-0-	-6799	-0-	365	1	9588	3	N	891	881	0			73
							980	9									
*08	17732	X	11206	-0-	-6526	-0-	432	1	9726	3	N	953	951	0			75
							1048	9									
*09	16230	X	10743	-0-	-5487	-0-	409	1	9327	3	N	915	915	0			75
							1007	9									
*10	16089	X	10477	-0-	-5612	-0-	464	1	9099	3	N	831	247	0	574	1	85
							914	9									
*11	15180	X	10419	-0-	-4761	-0-	424	1	9239	3	N	687	563	1			209
							756	9									
*12	15407	X	9095	-0-	-6312	-0-	469	1	7722	3	N	822	928	1			103
							904	9									
*01	15407	X	10058	-0-	-5349	-0-	435	1	8720	3	N	821	744	1			180
							903	9									
02	16588	X	9678	-0-	-6910	-0-	440	1	8404	3	N	758	746	1			192
							834	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	18476	X	16142	-0-	-2334	-0-	15397	3	745	9	N	677	678	0			50
*04	17190	X	15542	-0-	-1648	-0-	14856	3	686	9	N	624	624	0			50
*05	17422	X	15580	-0-	-1842	-0-	14853	3	727	9	N	661	661	0			50
*06	16380	X	13758	-0-	-2622	-0-	13138	3	620	9	N	564	564	0			50
*07	16585	X	15705	-0-	-880	-0-	14992	3	713	9	N	648	648	0			50
*08	16306	X	16017	-0-	-289	-0-	15291	3	726	9	N	660	660	0			50
*09	15540	X	14884	-0-	-656	-0-	14240	3	644	9	N	585	585	0			50
*10	15840	X	15840	-0-	-0-	-0-	15137	3	703	9	N	639	640	0			49
*11	15510	X	14040	-0-	-1470	-0-	13368	3	672	9	N	611	606	0			54
*12	16027	X	15689	-0-	-338	-0-	221	1	14657	3	N	737	738	0			53
							811	9									
*01	16027	X	15961	-0-	-66	-0-	160	1	15022	3	N	708	708	0			53
							779	9									
02	14819	X	14049	-0-	-770	-0-	13359	3	690	9	N	627	627	0			53

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6076	X	3284	-0-	-2792	-0-	284	1	2534	3	N	424	425	0			19
							466	9									
*04	5280	X	4860	-0-	-420	-0-	321	1	4119	3	N	382	382	0			19
							420	9									
*05	5456	X	4343	-0-	-1113	-0-	307	1	3578	3	N	416	416	0			19
							458	9									
*06	5408	X	5408	-0-	-0-	-0-	328	1	4665	3	N	377	377	0			19
							415	9									
*07	5022	X	4296	-0-	-726	-0-	345	1	3534	3	N	379	380	0			18
							417	9									
*08	5022	X	4991	-0-	-31	-0-	342	1	4333	3	N	287	288	0			17
							316	9									
*09	6949	X	6949	-0-	-0-	-0-	338	1	6374	3	N	215	215	0			17
							237	9									
*10	5580	X	4124	-0-	-1456	-0-	385	1	3570	3	N	154	155	0			16
							169	9									
*11	5400	X	5174	-0-	-226	-0-	453	1	4504	3	N	197	196	0			17
							217	9									
*12	6107	X	1877	-0-	-4230	-0-	303	1	1453	3	N	110	111	0			16
							121	9									
*01	7192	X	3713	-0-	-3479	-0-	290	1	3266	3	N	143	143	0			16
							157	9									
02	6728	X	2596	-0-	-4132	-0-	451	1	2036	3	N	99	99	0			16
							109	9									

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9703	X	4540	-0-	-5163	-0-	4356	3	184	9	N	167	167	0			53
*04	8940	X	8657	-0-	-283	-0-	8264	3	393	9	N	357	357	0			53
*05	9424	X	7389	-0-	-2035	-0-	7068	3	321	9	N	292	292	0			53
*06	9120	X	7563	-0-	-1557	-0-	7236	3	327	9	N	297	298	0			52
*07	12640	X	12640	-0-	-0-	-0-	12309	3	331	9	N	301	301	0			52
*08	8959	X	4627	-0-	-4332	-0-	4529	3	98	9	N	89	90	0			51
*09	8670	X	2786	-0-	-5884	-0-	2688	3	98	9	N	89	89	0			51
*10	11191	X	6689	-0-	-4502	-0-	6379	3	310	9	N	282	283	0			50
*11	10830	X	7522	-0-	-3308	-0-	7174	3	348	9	N	316	316	0			50
*12	11191	X	5195	-0-	-5996	-0-	4950	3	245	9	N	223	223	0			50
*01	6696	X	2498	-0-	-4198	-0-	2358	3	140	9	N	127	127	0			50
*02	7341	X	7341	-0-	-0-	-0-	7002	3	339	9	N	308	308	0			50

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12840	X	8814	-0-	-4026	-0-	8349	3	465	9	N	423	563	1			95
10	11966	X	8705	-0-	-3261	-0-	8214	3	491	9	N	446	185	1			356
11	11580	X	8062	-0-	-3518	-0-	7578	3	484	9	N	440	533	1			263
12	11966	X	8139	-0-	-3827	-0-	7656	3	483	9	N	439	370	1			332
*01	9114	X	7483	-0-	-1631	-0-	7064	3	419	9	N	381	554	1			159
*02	10822	X	10822	-0-	-0-	-0-	10274	3	548	9	N	498	557	1			100

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

*03	10323	X	8162	-0-	-2161	-0-	321	1	6952	3	N	808	808	0			36
							889	9									
*04	9990	X	9030	-0-	-960	-0-	395	1	7643	3	N	902	888	0			50
							992	9									
*05	10323	X	9309	-0-	-1014	-0-	537	1	7809	3	N	875	876	0			49
							963	9									
*06	9540	X	8163	-0-	-1377	-0-	563	1	6734	3	N	787	788	0			48
							866	9									
*07	9331	X	8029	-0-	-1302	-0-	631	1	6542	3	N	778	778	0			48
							856	9									
*08	9331	X	7892	-0-	-1439	-0-	612	1	6499	3	N	710	711	0			47
							781	9									
*09	9065	X	9065	-0-	-0-	-0-	804	1	7555	3	N	642	642	0			47
							706	9									
*10	9300	X	7519	-0-	-1781	-0-	392	1	6325	3	N	729	443	0			333
							802	9									
*11	8713	X	8713	-0-	-0-	-0-	533	1	7247	3	N	848	939	1			242
							933	9									
*12	9362	X	7618	-0-	-1744	-0-	505	1	6311	3	N	729	924	1			47
							802	9									
*01	9362	X	8479	-0-	-883	-0-	321	1	7264	3	N	813	737	1			123
							894	9									
02	8758	X	7750	-0-	-1008	-0-	428	1	6549	3	N	703	552	1			274
							773	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

*03	13144	X	11893	-0-	-1251	-0-	312	1	10909	3	N	611	611	0			11
							672	9									
*04	12720	X	10779	-0-	-1941	-0-	320	1	9845	3	N	558	559	0			10
							614	9									
*05	12617	X	10790	-0-	-1827	-0-	389	1	9806	3	N	541	542	0			9
							595	9									
*06	11700	X	10335	-0-	-1365	-0-	341	1	9438	3	N	505	506	0			8
							556	9									
*07	11904	X	10482	-0-	-1422	-0-	324	1	9602	3	N	505	505	0			8
							556	9									
*08	11904	X	10354	-0-	-1550	-0-	356	1	9467	3	N	483	484	0			7
							531	9									
*09	10770	X	9539	-0-	-1231	-0-	317	1	8741	3	N	437	437	0			7
							481	9									
*10	10788	X	9769	-0-	-1019	-0-	420	1	8824	3	N	477	478	0			6
							525	9									
*11	10350	X	9429	-0-	-921	-0-	324	1	8529	3	N	524	524	0			6
							576	9									
*12	10478	X	9337	-0-	-1141	-0-	256	1	8519	3	N	511	511	0			6
							562	9									
*01	10354	X	9197	-0-	-1157	-0-	465	1	8202	3	N	482	482	0			6
							530	9									
02	9222	X	7186	-0-	-2036	-0-	496	1	6334	3	N	324	324	0			6
							356	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11594	X	9377	-0-	-2217	-0-	29	1	7960	3	N	1262	1262	0			40
							1388	9									
*04	10110	X	9029	-0-	-1081	-0-	7742	3	1287	9	N	1170	1169	0			41
*05	10447	X	8761	-0-	-1686	-0-	7487	3	1274	9	N	1158	1159	0			40
*06	9120	X	8233	-0-	-887	-0-	7043	3	1190	9	N	1082	1082	0			40
*07	9424	X	8992	-0-	-432	-0-	7763	3	1229	9	N	1117	1117	0			40
*08	9362	X	8373	-0-	-989	-0-	7414	3	959	9	N	872	872	0			40
*09	9030	X	7862	-0-	-1168	-0-	1	1	6667	3	N	1085	534	0	555	1	36
							1194	9									
*10	8990	X	7460	-0-	-1530	-0-	6398	3	1062	9	N	965	966	0			35
*11	8700	X	6214	-0-	-2486	-0-	5314	3	900	9	N	818	818	0			35
*12	8990	X	6715	-0-	-2275	-0-	5793	3	922	9	N	838	839	0			34
*01	8370	X	8158	-0-	-212	-0-	7195	3	963	9	N	875	876	0			33
02	7598	X	6513	-0-	-1085	-0-	1	1	5392	3	N	1018	1018	0			33
							1120	9									

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

*03	8308	X	5477	-0-	-2831	-0-	4858	3	619	9	N	563	563	0			14
*04	8040	X	7294	-0-	-746	-0-	6539	3	755	9	N	686	686	0			14
*05	6855	X	6855	-0-	-0-	-0-	6043	3	812	9	N	738	738	0			14
*06	7368	X	7368	-0-	-0-	-0-	6563	3	805	9	N	732	732	0			14
*07	7533	X	4440	-0-	-3093	-0-	3867	3	573	9	N	521	521	0			14
*08	7533	X	5947	-0-	-1586	-0-	5320	3	627	9	N	570	570	0			14
*09	7380	X	5243	-0-	-2137	-0-	4576	3	667	9	N	606	607	0			13
*10	7626	X	6110	-0-	-1516	-0-	5376	3	734	9	N	667	667	0			13
*11	11668	X	11668	-0-	-0-	-0-	10991	3	677	9	N	615	615	0			13
*12	11675	X	11675	-0-	-0-	-0-	10853	3	822	9	N	747	747	0			13
*01	9347	X	9347	-0-	-0-	-0-	8614	3	733	9	N	666	665	0			14
02	7772	X	7326	-0-	-446	-0-	6663	3	663	9	N	603	604	0			13

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

*03	14570	X	12981	-0-	-1589	-0-	301	1	10858	3	N	1656	1656	0			26
							1822	9									
*04	12510	X	10390	-0-	-2120	-0-	192	1	8889	3	N	1190	1190	0			26
							1309	9									
*05	12493	X	11562	-0-	-931	-0-	248	1	9656	3	N	1507	1507	0			26
							1658	9									
*06	12570	X	9055	-0-	-3515	-0-	143	1	7790	3	N	1020	1020	0			26
							1122	9									
*07	12989	X	12380	-0-	-609	-0-	129	1	10573	3	N	1525	1525	0			26
							1678	9									
*08	12989	X	11306	-0-	-1683	-0-	73	1	9781	3	N	1320	1320	0			26
							1452	9									
*09	11190	X	10348	-0-	-842	-0-	84	1	8794	3	N	1336	1337	0			25
							1470	9									
*10	12369	X	10147	-0-	-2222	-0-	229	1	8470	3	N	1316	1317	0			24
							1448	9									
*11	11993	X	11993	-0-	-0-	-0-	259	1	10472	3	N	1147	961	0			210
							1262	9									
*12	12369	X	6811	-0-	-5558	-0-	203	1	5825	3	N	712	231	0	555	1	136
							783	9									
*01	11677	X	11677	-0-	-0-	-0-	256	1	10060	3	N	1237	1239	0			134
							1361	9									
02	11600	X	9676	-0-	-1924	-0-	247	1	8179	3	N	1136	1137	0			133
							1250	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14198	X	8419	-0-	-5779	-0-	224	1	7474	3	N	655	623	0			61
							721	9									
*04	13740	X	8457	-0-	-5283	-0-	165	1	7483	3	N	735	218	0	376	1	202
							809	9									
*05	14105	X	9603	-0-	-4502	-0-	366	1	8064	3	N	1066	1067	0	190	1	11
							1173	9									
*06	11550	X	8032	-0-	-3518	-0-	436	1	6697	3	N	817	111	0	375	1	342
							899	9									
*07	8742	X	7574	-0-	-1168	-0-	385	1	6283	3	N	824	935	1			231
							906	9									
*08	9610	X	4658	-0-	-4952	-0-	392	1	3751	3	N	468	556	1			143
							515	9									
*09	11382	X	11382	-0-	-0-	-0-	407	1	9860	3	N	1014	920	1			237
							1115	9									
*10	9610	X	8942	-0-	-668	-0-	452	1	7427	3	N	966	634	0	551	1	18
							1063	9									
*11	13740	X	5719	-0-	-8021	-0-	235	1	4534	3	N	864	865	0			17
							950	9									
*12	11749	X	7071	-0-	-4678	-0-	40	1	6048	3	N	894	894	0			17
							983	9									
*01	11749	X	7728	-0-	-4021	-0-	89	1	6428	3	N	1101	1101	0			17
							1211	9									
02	10991	X	6976	-0-	-4015	-0-	102	1	5969	3	N	823	706	0			134
							905	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

*03	6510	X	3883	-0-	-2627	-0-	4	1	3420	3	N	417	383	0			43
							459	9									
*04	6300	X	6069	-0-	-231	-0-	13	1	5409	3	N	588	14	0	373	1	244
							647	9									
*05	5611	X	4460	-0-	-1151	-0-	3787	3	673	9	N	612	614	0	194	1	48
*06	4890	X	3632	-0-	-1258	-0-	3151	3	481	9	N	437	25	0	192	1	268
*07	6262	X	4015	-0-	-2247	-0-	1	1	3453	3	N	510	562	1			216
							561	9									
*08	6262	X	1596	-0-	-4666	-0-	1357	3	239	9	N	217	372	1			61
*09	6060	X	1659	-0-	-4401	-0-	1466	3	193	9	N	175					236
*10	4534	X	4534	-0-	-0-	-0-	3811	3	723	9	N	657	95	0	721	1	77
*11	7230	X	3575	-0-	-3655	-0-	2847	3	728	9	N	662	663	0			76
*12	4030	X	3638	-0-	-392	-0-	1	1	3041	3	N	542	425	0			193
							596	9									
*01	4526	X	3530	-0-	-996	-0-	2923	3	607	9	N	552	555	1			190
02	4234	X	3601	-0-	-633	-0-	3116	3	485	9	N	441	123	0	375	1	133

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

09	1410	N	1141	-0-	-269	-0-	210	1	767	3	N	149	2	0	169	1	42
							164	9									
10	1178	N	1116	-0-	-62	-0-	296	1	663	3	N	143	3	0			182
							157	9									
11	1077	N	1077	-0-	-0-	-0-	307	1	616	3	N	140	184	1			138
							154	9									
12	1178	N	942	-0-	-236	-0-	353	1	458	3	N	119					257
							131	9									
*01	1184	N	1184	-0-	-0-	-0-	433	1	494	3	N	234	363	1			128
							257	9									
02	1044	N	954	-0-	-90	-0-	327	1	496	3	N	119					247
							131	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	X	-0-	-0-	-0-	-0-					N	505	503	0			22
*04	0	X	-0-	-0-	-0-	-0-					N	374	374	0			22
*05	2821	X	465	-0-	-2356	-0-	19	3	446	9	N	405	406	0			21
*06	2730	X	654	-0-	-2076	-0-	222	3	19	5	N	375	375	0			21
							413	9									
*07	2821	X	1945	-0-	-876	-0-	1456	3	83	5	N	369	369	0			21
							406	9									
*08	6849	X	6849	-0-	-0-	-0-	6411	3	438	9	N	398	399	0			20
*09	2687	X	2687	-0-	-0-	-0-	2313	3	2	5	N	338	303	0			55
							372	9									
*10	2204	X	2204	-0-	-0-	-0-	1754	3	52	5	N	362	364	0			53
							398	9									
*11	4680	X	1914	-0-	-2766	-0-	1521	3	18	5	N	341	62	0	181	1	151
							375	9									
*12	4836	X	1338	-0-	-3498	-0-	1042	3	22	5	N	249	180	1			220
							274	9									
*01	4836	X	2430	-0-	-2406	-0-	1799	3	165	5	N	424	542	1			102
							466	9									
02	2610	X	2130	-0-	-480	-0-	1597	3	117	5	N	378	372	1			108
							416	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

09	8070	X	7354	-0-	-716	-0-	175	1	6400	3	N	708	527	0	181	1	3
							779	9									
10	8525	X	7313	-0-	-1212	-0-	237	1	6243	3	N	757	748	0			12
							833	9									
11	7980	X	7073	-0-	-907	-0-	330	1	5921	3	N	747	747	0			12
							822	9									
12	8091	X	7042	-0-	-1049	-0-	292	1	5937	3	N	739	739	0			12
							813	9									
*01	7874	X	6871	-0-	-1003	-0-	270	1	5811	3	N	718	718	0			12
							790	9									
02	7105	X	6116	-0-	-989	-0-	158	1	5256	3	N	638	639	0			11
							702	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

*03	10261	X	8557	-0-	-1704	-0-	359	1	6824	3	N	849	851	0			97
							440	5	934	9							
*04	9750	X	8292	-0-	-1458	-0-	343	1	7111	3	N	762	763	0			96
							838	9									
*05	9424	X	7572	-0-	-1852	-0-	324	1	6105	3	N	549	549	0			96
							539	5	604	9							
*06	9120	X	7377	-0-	-1743	-0-	267	1	5942	3	N	542	544	0			94
							572	5	596	9							
*07	8835	X	6230	-0-	-2605	-0-	284	1	5189	3	N	419	420	0			93
							296	5	461	9							
*08	8556	X	7462	-0-	-1094	-0-	286	1	6471	3	N	641	642	0			92
							705	9									
*09	8280	X	7472	-0-	-808	-0-	282	1	6517	3	N	607	608	0			91
							5	5	668	9							
*10	7626	X	6614	-0-	-1012	-0-	275	1	5619	3	N	502	504	0			89
							168	5	552	9							
*11	7380	X	7154	-0-	-226	-0-	6235	3	72	5	N	770	154	0	546	1	159
							847	9									
*12	7719	X	6445	-0-	-1274	-0-	305	1	5384	3	N	583	716	1			26
							115	5	641	9							
*01	7719	X	7447	-0-	-272	-0-	290	1	5820	3	N	732	555	1			203
							532	5	805	9							
02	7221	X	6622	-0-	-599	-0-	279	1	5268	3	N	626	734	1			95
							386	5	689	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2511	X	2253	-0-	-258	-0-	1562	3	101	5	N	536	538	0			98
							590	9									
*04	2866	X	2866	-0-	-0-	-0-	2	1	2324	3	N	491	491	0			98
							540	9									
*05	2880	X	2880	-0-	-0-	-0-	2165	3	190	5	N	477	478	0			97
							525	9									
*06	2598	X	2598	-0-	-0-	-0-	1991	3	191	5	N	378	264	0	185	1	26
							416	9									
*07	2976	X	2717	-0-	-259	-0-	2124	3	121	5	N	429	429	0			26
							472	9									
*08	2976	X	2737	-0-	-239	-0-	2258	3	479	9	N	435	436	0			25
*09	2880	X	2700	-0-	-180	-0-	2238	3	2	5	N	418	418	0			25
							460	9									
*10	2883	X	2634	-0-	-249	-0-	2113	3	63	5	N	416	417	0			24
							458	9									
*11	2640	X	2446	-0-	-194	-0-	1983	3	23	5	N	400	69	0	181	1	174
							440	9									
*12	2790	X	2134	-0-	-656	-0-	1673	3	36	5	N	386	365	1			195
							425	9									
*01	2790	X	2396	-0-	-394	-0-	53	1	1770	3	N	374	530	1			39
							162	5	411	9							
02	2610	X	2414	-0-	-196	-0-	85	1	1811	3	N	350	349	1			40
							133	5	385	9							

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

09	9362	X	9362	-0-	-0-	-0-	8491	3	871	9	N	792	583	0	191	1	66
10	9699	X	9699	-0-	-0-	-0-	8757	3	942	9	N	856	861	0			61
11	8860	X	8860	-0-	-0-	-0-	2	1	7997	3	N	783	783	0			61
							861	9									
12	8326	X	8326	-0-	-0-	-0-	2	1	7552	3	N	702	657	0			106
							772	9									
*01	9006	X	9006	-0-	-0-	-0-	8153	3	853	9	N	775	778	0			103
*02	6251	X	6251	-0-	-0-	-0-	5708	3	543	9	N	494	494	0			103

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

09	0	X	-0-	-0-	-0-	-0-					N	-0-					23
10	0	X	-0-	-0-	-0-	-0-					N	-0-					23
11	0	X	-0-	-0-	-0-	-0-					N	-0-					23
12	0	X	-0-	-0-	-0-	-0-					N	-0-					23
01	0	X	-0-	-0-	-0-	-0-					N	-0-					23
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					23

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	15469	X	13867	-0-	-1602	-0-	437	1	11292	3	N	1944	1944	0			38
							2138	9									
*04	14970	X	12907	-0-	-2063	-0-	381	1	10531	3	N	1814	1814	0			38
							1995	9									
*05	15469	X	12047	-0-	-3422	-0-	356	1	9912	3	N	1617	1617	0			38
							1779	9									
*06	14040	X	11279	-0-	-2761	-0-	321	1	9330	3	N	1480	1480	0			38
							1628	9									
*07	14446	X	12628	-0-	-1818	-0-	452	1	10354	3	N	1656	1657	0			37
							1822	9									
*08	13857	X	12125	-0-	-1732	-0-	497	1	9901	3	N	1570	1570	0			37
							1727	9									
*09	12900	X	11952	-0-	-948	-0-	569	1	9628	3	N	1595	1596	0			36
							1755	9									
*10	12617	X	12117	-0-	-500	-0-	906	1	9410	3	N	1637	1660	0			13
							1801	9									
*11	12210	X	11402	-0-	-808	-0-	884	1	8826	3	N	1538	1539	0			12
							1692	9									
*12	12617	X	11964	-0-	-653	-0-	351	1	9841	3	N	1611	1611	0			12
							1772	9									
*01	12338	X	12271	-0-	-67	-0-	153	1	10467	3	N	1501	1499	0			14
							1651	9									
*02	11940	X	11940	-0-	-0-	-0-	218	1	10035	3	N	1534	1534	0			14
							1687	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8246	X	7372	-0-	-874	-0-	540	1	5573	3	N	818	441	0	382	1	75
							359	5	900	9							
*04	7980	X	6732	-0-	-1248	-0-	476	1	5407	3	N	772	774	0			73
							849	9									
*05	8246	X	6379	-0-	-1867	-0-	381	1	4752	3	N	753	755	0			71
							418	5	828	9							
*06	7950	X	5752	-0-	-2198	-0-	336	1	4249	3	N	691	694	0			68
							407	5	760	9							
*07	8215	X	5876	-0-	-2339	-0-	564	1	4266	3	N	730	732	0			66
							243	5	803	9							
*08	7378	X	5597	-0-	-1781	-0-	536	1	4376	3	N	623	625	0			64
							685	9									
*09	6720	X	5368	-0-	-1352	-0-	430	1	4174	3	N	692	693	0			63
							3	5	761	9							
*10	6386	X	5445	-0-	-941	-0-	440	1	4096	3	N	715	717	0			61
							122	5	787	9							
*11	5760	X	4263	-0-	-1497	-0-	3438	3	40	5	N	714	118	0	545	1	112
							785	9									
*12	5890	X	4623	-0-	-1267	-0-	619	1	3361	3	N	519	369	1			262
							72	5	571	9							
*01	5611	X	2445	-0-	-3166	-0-	456	1	1469	3	N	351	542	1			71
							134	5	386	9							
02	5191	X	4878	-0-	-313	-0-	249	1	3780	3	N	520	541	1			50
							277	5	572	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	13082	X	10510	-0-	-2572	-0-	2	1	9136	3	N	1247	1248	0			70
							1372	9									
*04	12360	X	9665	-0-	-2695	-0-	14	1	8430	3	N	1110	1110	0			70
							1221	9									
*05	11935	X	9592	-0-	-2343	-0-	8451	3	1141	9	N	1037	1037	0			70
*06	10920	X	7388	-0-	-3532	-0-	6562	3	826	9	N	751	752	0			69
*07	11284	X	7833	-0-	-3451	-0-	6916	3	917	9	N	834	834	0			69
*08	10509	X	7614	-0-	-2895	-0-	6797	3	817	9	N	743	744	0			68
*09	9660	X	7597	-0-	-2063	-0-	3	1	6637	3	N	870	869	0			69
							957	9									
*10	9579	X	7565	-0-	-2014	-0-	6657	3	908	9	N	825	826	0			68
*11	7590	X	7136	-0-	-454	-0-	151	1	6076	3	N	826	826	0			68
							909	9									
*12	7843	X	7423	-0-	-420	-0-	296	1	6155	3	N	884	668	0	185	1	99
							972	9									
*01	7843	X	7432	-0-	-411	-0-	284	1	6093	3	N	959	886	0			172
							1055	9									
02	7337	X	6490	-0-	-847	-0-	260	1	5343	3	N	806	809	0			169
							887	9									

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

*03	16151	X	13588	-0-	-2563	-0-	341	1	10967	3	N	2073	2072	0			10
							2280	9									
*04	15630	X	12686	-0-	-2944	-0-	246	1	10324	3	N	1924	1924	0			10
							2116	9									
*05	15903	X	12552	-0-	-3351	-0-	237	1	10243	3	N	1884	1884	0			10
							2072	9									
*06	14520	X	12023	-0-	-2497	-0-	316	1	9784	3	N	1748	1749	0			9
							1923	9									
*07	14167	X	11906	-0-	-2261	-0-	358	1	9746	3	N	1638	1638	0			9
							1802	9									
*08	13578	X	12009	-0-	-1569	-0-	464	1	9656	3	N	1717	1717	0			9
							1889	9									
*09	12690	X	10523	-0-	-2167	-0-	401	1	8521	3	N	1455	1456	0			8
							1601	9									
*10	12555	X	11602	-0-	-953	-0-	371	1	9462	3	N	1608	1608	0			8
							1769	9									
*11	12030	X	11051	-0-	-979	-0-	175	1	9180	3	N	1542	1542	0			8
							1696	9									
*12	11997	X	11863	-0-	-134	-0-	26	1	9884	3	N	1775	1775	0			8
							1953	9									
*01	11997	X	11615	-0-	-382	-0-	1	1	9782	3	N	1665	1312	0	181	1	180
							1832	9									
02	10846	X	10587	-0-	-259	-0-	1	1	9099	3	N	1352	1401	0			131
							1487	9									

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10320	X	10320	-0-	-0-	-0-	282	1	9343	3	N	632	747	1			124
							695	9									
10	12962	X	12962	-0-	-0-	-0-	261	1	11977	3	N	658	553	1			229
							724	9									
11	11421	X	11421	-0-	-0-	-0-	226	1	10513	3	N	620	753	1			96
							682	9									
12	11408	X	10347	-0-	-1061	-0-	242	1	9449	3	N	596	552	1			140
							656	9									
*01	11408	X	9742	-0-	-1666	-0-	247	1	8870	3	N	568	554	1			154
							625	9									
02	10672	X	9490	-0-	-1182	-0-	144	1	8819	3	N	479	510	1			123
							527	9									

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

*03	16461	X	9270	-0-	-7191	-0-	334	1	7187	3	N	1590	1589	0			88
							1749	9									
*04	14310	X	13817	-0-	-493	-0-	321	1	10988	3	N	2280	2244	0			124
							2508	9									
*05	14756	X	12832	-0-	-1924	-0-	357	1	9800	3	N	2432	2432	0			124
							2675	9									
*06	13500	X	6614	-0-	-6886	-0-	325	1	5319	3	N	882	754	0	189	1	63
							970	9									
*07	14291	X	11182	-0-	-3109	-0-	385	1	8809	3	N	1807	1808	0			62
							1988	9									
*08	14291	X	11911	-0-	-2380	-0-	328	1	9439	3	N	1949	1950	0			61
							2144	9									
*09	13830	X	11954	-0-	-1876	-0-	280	1	9607	3	N	1879	1880	0			60
							2067	9									
*10	12834	X	11099	-0-	-1735	-0-	324	1	8770	3	N	1823	1824	0			59
							2005	9									
*11	13894	X	13894	-0-	-0-	-0-	290	1	11969	3	N	1486	1484	0			61
							1635	9									
*12	12338	X	9717	-0-	-2621	-0-	316	1	7468	3	N	1757	1757	0			61
							1933	9									
*01	12338	X	9438	-0-	-2900	-0-	325	1	7284	3	N	1663	1664	0			60
							1829	9									
02	13427	X	9344	-0-	-4083	-0-	471	1	7112	3	N	1601	1602	0			59
							1761	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10228	X	10228	-0-	-0-	-0-	520	1	8884	3	N	749	750	0			14
							824	9									
*04	11780	X	11780	-0-	-0-	-0-	483	1	10042	3	N	1141	1141	0			14
							1255	9									
*05	13246	X	13246	-0-	-0-	-0-	414	1	11472	3	N	1236	1238	0			12
							1360	9									
*06	11758	X	11758	-0-	-0-	-0-	406	1	9918	3	N	1304	1303	0			13
							1434	9									
*07	11596	X	11596	-0-	-0-	-0-	394	1	9983	3	N	1108	1105	0			16
							1219	9									
*08	9478	X	9478	-0-	-0-	-0-	403	1	8137	3	N	853	853	0			16
							938	9									
*09	8142	X	8142	-0-	-0-	-0-	398	1	6921	3	N	748	748	0			16
							823	9									
*10	7053	X	7053	-0-	-0-	-0-	392	1	5933	3	N	662	661	0			17
							728	9									
*11	6915	X	6915	-0-	-0-	-0-	399	1	5806	3	N	645	643	0			19
							710	9									
*12	6231	X	6231	-0-	-0-	-0-	405	1	5100	3	N	660	660	0			19
							726	9									
*01	13955	X	13955	-0-	-0-	-0-	394	1	12458	3	N	1003	1003	0			19
							1103	9									
*02	12105	X	12105	-0-	-0-	-0-	320	1	10786	3	N	908	908	0			19
							999	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

*03	31713	X	16887	-0-	-14826	-0-	509	1	14319	3	N	1872	1873	0			96
							2059	9									
*04	24090	X	12747	-0-	-11343	-0-	455	1	10688	3	N	1458	1457	0			97
							1604	9									
*05	22506	X	5572	-0-	-16934	-0-	410	1	4295	3	N	788	789	0			96
							867	9									
*06	19620	X	10935	-0-	-8685	-0-	386	1	8889	3	N	1509	1510	0			95
							1660	9									
*07	19437	X	9446	-0-	-9991	-0-	399	1	7525	3	N	1384	1384	0			95
							1522	9									
*08	16895	X	2769	-0-	-14126	-0-	386	1	1859	3	N	476	477	0			94
							524	9									
*09	12750	X	3840	-0-	-8910	-0-	344	1	2857	3	N	581	582	0			93
							639	9									
*10	11315	X	7739	-0-	-3576	-0-	444	1	6035	3	N	1145	1147	0			91
							1260	9									
*11	10950	X	3405	-0-	-7545	-0-	478	1	2077	3	N	773	772	0			92
							850	9									
*12	9455	X	3475	-0-	-5980	-0-	463	1	2353	3	N	599	601	0			90
							659	9									
*01	10341	X	10341	-0-	-0-	-0-	511	1	8258	3	N	1429	1429	0			90
							1572	9									
02	7250	X	6576	-0-	-674	-0-	526	1	4900	3	N	1045	1044	0			91
							1150	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	39432	X	23253	-0-	-16179	-0-	243	1	22721	3	N	263	193	1			201
							289	9									
*04	39440	X	39440	-0-	-0-	-0-	259	1	38663	3	N	471	572	1			100
							518	9									
*05	42048	X	42048	-0-	-0-	-0-	265	1	41337	3	N	405	367	1			138
							446	9									
*06	40479	X	40479	-0-	-0-	-0-	251	1	39803	3	N	386	177	1			347
							425	9									
*07	40765	X	18275	-0-	-22490	-0-	132	1	17959	3	N	167	363	1			151
							184	9									
*08	42036	X	41937	-0-	-99	-0-	313	1	40989	3	N	577	551	1			177
							635	9									
*09	40680	X	39528	-0-	-1152	-0-	270	1	38661	3	N	543	558	1			162
							597	9									
*10	42036	X	39437	-0-	-2599	-0-	495	1	38357	3	N	532	559	1			135
							585	9									
*11	40590	X	35750	-0-	-4840	-0-	1341	1	33889	3	N	473	565	1			43
							520	9									
*12	41943	X	36085	-0-	-5858	-0-	1396	1	34213	3	N	433	373	1			103
							476	9									
*01	41943	X	35401	-0-	-6542	-0-	1392	1	33334	3	N	614	557	1			160
							675	9									
02	38222	X	33165	-0-	-5057	-0-	1300	1	31472	3	N	357	369	1			148
							393	9									

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10168	X	5485	-0-	-4683	-0-	261	1	4152	3	N	731	552	1			435
							268	5	804	9							
*04	14998	X	14998	-0-	-0-	-0-	662	1	12382	3	N	1776	225	0	1677	1	309
							1954	9									
*05	11784	X	11784	-0-	-0-	-0-	490	1	8823	3	N	1540	1355	0	360	1	134
							777	5	1694	9							
*06	8310	X	7726	-0-	-584	-0-	484	1	5342	3	N	1264	1267	0			131
							510	5	1390	9							
*07	15500	X	7394	-0-	-8106	-0-	488	1	5194	3	N	1288	1289	0			130
							295	5	1417	9							
*08	15500	X	5193	-0-	-10307	-0-	377	1	3616	3	N	1091	1094	0			127
							1200	9									
*09	15000	X	3464	-0-	-11536	-0-	399	1	2206	3	N	779	780	0			126
							2	5	857	9							
*10	11780	X	7376	-0-	-4404	-0-	420	1	5459	3	N	1213	978	0			361
							163	5	1334	9							
*11	7740	X	5730	-0-	-2010	-0-	471	1	4046	3	N	1060	1102	1			319
							47	5	1166	9							
*12	7409	X	5060	-0-	-2349	-0-	496	1	3468	3	N	929	540	1			708
							74	5	1022	9							
*01	7378	X	5222	-0-	-2156	-0-	531	1	3321	3	N	969	1417	1			260
							304	5	1066	9							
02	6902	X	6333	-0-	-569	-0-	497	1	4281	3	N	1128	920	1			468
							314	5	1241	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	18259 X	10526	-0-	-7733	-0-	8968	3	1558	9	N	1416	1416	0			23
*04	16590 X	8732	-0-	-7858	-0-	184	1	7579	3	N	881	881	0			23
						969	9									
*05	15562 X	1980	-0-	-13582	-0-	33	1	838	3	N	1008	700	0			331
						1109	9									
*06	14010 X	4072	-0-	-9938	-0-	2904	3	1168	9	N	1062	1064	0	193	1	136
*07	14477 X	11071	-0-	-3406	-0-	9360	3	1711	9	N	1555	1556	0			135
*08	10540 X	9675	-0-	-865	-0-	8201	3	1474	9	N	1340	1341	0			134
*09	8730 X	7620	-0-	-1110	-0-	6451	3	1169	9	N	1063	1062	0			135
*10	11067 X	9909	-0-	-1158	-0-	8279	3	1630	9	N	1482	1485	0			132
*11	10710 X	9696	-0-	-1014	-0-	8209	3	1487	9	N	1352	1351	0			133
*12	11067 X	9606	-0-	-1461	-0-	8154	3	1452	9	N	1320	1322	0			131
*01	9920 X	8884	-0-	-1036	-0-	7600	3	1284	9	N	1167	1167	0			131
02	9367 X	7600	-0-	-1767	-0-	6434	3	1166	9	N	1060	1060	0			131

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

*03	3844 X	-0-	-0-	-3844	-0-					N	30					114
*04	3720 X	87	-0-	-3633	-0-	56	3	31	9	N	28					142
*05	3844 X	269	-0-	-3575	-0-	252	3	17	9	N	15					157
*06	2190 X	553	-0-	-1637	-0-	542	3	11	9	N	10					167
*07	93 X	24	-0-	-69	-0-	6	1	18	9	N	16					183
*08	279 X	-0-	-0-	-279	-0-					N	23					206
*09	540 X	-0-	-0-	-540	-0-					N	26					232
*10	558 X	-0-	-0-	-558	-0-					N	27	187	1			72
*11	540 X	149	-0-	-391	-0-	120	3	29	9	N	26					98
*12	385 X	385	-0-	-0-	-0-	357	3	28	9	N	25					123
*01	171 X	171	-0-	-0-	-0-	145	3	26	9	N	24					147
02	145 X	29	-0-	-116	-0-	6	1	23	9	N	21					168

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

09	24240 X	18846	-0-	-5394	-0-	17852	3	994	9	N	904	669	0	184	1	70
10	24304 X	19194	-0-	-5110	-0-	18116	3	1078	9	N	980	984	0			66
11	23520 X	19775	-0-	-3745	-0-	18774	3	1001	9	N	910	911	0			65
12	23808 X	17992	-0-	-5816	-0-	7	1	17061	3	N	840	841	0			64
						924	9									
*01	21545 X	16735	-0-	-4810	-0-	3	1	15787	3	N	859	858	0			65
						945	9									
02	18908 X	15437	-0-	-3471	-0-	44	1	14523	3	N	791	789	0			67
						870	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

09	8820 X	6892	-0-	-1928	-0-	6330	3	562	9	N	511	239	0	185	1	110
10	11508 X	11508	-0-	-0-	-0-	6	1	10739	3	N	694	613	0	181	1	10
						763	9									
11	12932 X	12932	-0-	-0-	-0-	13	1	11974	3	N	859	859	0			10
						945	9									
12	15561 X	15561	-0-	-0-	-0-	32	1	14608	3	N	837	837	0			10
						921	9									
*01	17570 X	17570	-0-	-0-	-0-	13	1	16667	3	N	809	808	0			11
						890	9									
*02	16896 X	16896	-0-	-0-	-0-	18	1	16138	3	N	673	673	0			11
						740	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25620	X	20723	-0-	-4897	-0-	278	1	19475	3	N	882	652	0	184	1	74
							970	9									
10	25265	X	19738	-0-	-5527	-0-	373	1	18341	3	N	931	933	0			72
							1024	9									
11	21960	X	20074	-0-	-1886	-0-	331	1	18874	3	N	790	742	0			120
							869	9									
12	22692	X	19196	-0-	-3496	-0-	392	1	17792	3	N	920	831	0	183	1	26
							1012	9									
*01	22196	X	16570	-0-	-5626	-0-	387	1	15269	3	N	831	831	0			26
							914	9									
02	20039	X	15115	-0-	-4924	-0-	497	1	13812	3	N	733	731	0			28
							806	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

*03	26002	X	26002	-0-	-0-	-0-	330	1	22656	3	N	2742	2743	0			67
							3016	9									
*04	24780	X	24372	-0-	-408	-0-	531	1	21217	3	N	2385	2385	0			67
							2624	9									
*05	25606	X	18875	-0-	-6731	-0-	626	1	15797	3	N	2229	2229	0			67
							2452	9									
*06	25170	X	14859	-0-	-10311	-0-	522	1	12182	3	N	1959	1960	0			66
							2155	9									
*07	26009	X	12028	-0-	-13981	-0-	503	1	9843	3	N	1529	1376	0	186	1	33
							1682	9									
*08	26009	X	8082	-0-	-17927	-0-	426	1	6338	3	N	1198	1199	0			32
							1318	9									
*09	24360	X	2864	-0-	-21496	-0-	409	1	1756	3	N	635	621	0			46
							699	9									
*10	18879	X	5209	-0-	-13670	-0-	451	1	3695	3	N	966	964	0			48
							1063	9									
*11	14850	X	7381	-0-	-7469	-0-	533	1	5437	3	N	1283	1283	0			48
							1411	9									
*12	12028	X	7887	-0-	-4141	-0-	619	1	5856	3	N	1284	1284	0			48
							1412	9									
*01	8091	X	2983	-0-	-5108	-0-	551	1	1827	3	N	550	414	0			184
							605	9									
02	7134	X	1610	-0-	-5524	-0-	569	1	634	3	N	370	369	0			185
							407	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	27745	X	10927	-0-	-16818	-0-	44	1	10159	3	Y	658	631	0			95
							724	9									
*04	28601	X	28601	-0-	-0-	-0-	3	1	26930	3	Y	1516	917	0	669	1	25
							1668	9									
*05	50177	X	50177	-0-	-0-	-0-	57	1	47243	3	Y	2615	2561	0			79
							2877	9									
*06	49981	X	49981	-0-	-0-	-0-	40	1	47695	3	Y	2042	1872	0	142	1	107
							2246	9									
*07	54420	X	54420	-0-	-0-	-0-	23	1	52074	3	Y	2112	1756	0	352	1	111
							2323	9									
*08	DLQ G-10		50840	-0-	50840	50840	6	1	48736	3	Y	1907	1908	0			110
							2098	9									
*09	DLQ G-10		43786	-0-	43786	94626	41948	3	1838	9	Y	1671	1672	0			109
*10	131212	X	36586	-0-	-94626	-0-	62	1	34897	3	Y	1479	1482	0			106
							1627	9									
*11	45240	X	29929	-0-	-15311	-0-	174	1	28332	3	Y	1294	1294	0			106
							1423	9									
*12	46748	X	32881	-0-	-13867	-0-	102	1	31158	3	Y	1474	1474	0			106
							1621	9									
*01	46748	X	29912	-0-	-16836	-0-	1180	1	27135	3	Y	1452	1453	0			105
							1597	9									
02	24650	X	22520	-0-	-2130	-0-	1449	1	19710	3	Y	1237	1235	0			107
							1361	9									

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

*03	102548	X	80149	-0-	-22399	-0-	202	1	69066	3	N	9892	9804	0			319
							10881	9									
*04	99240	X	79586	-0-	-19654	-0-	119	1	68912	3	N	9595	9550	0			364
							10555	9									
*05	101494	X	81118	-0-	-20376	-0-	448	1	70123	3	N	9588	9588	0			364
							10547	9									
*06	88260	X	82379	-0-	-5881	-0-	437	1	71841	3	N	9183	9184	0			363
							10101	9									
*07	83103	X	83103	-0-	-0-	-0-	320	1	73407	3	N	8524	8522	0			365
							9376	9									
*08	82243	X	76192	-0-	-6051	-0-	362	1	67422	3	N	7644	7170	0	547	1	292
							8408	9									
*09	82380	X	69644	-0-	-12736	-0-	324	1	61804	3	N	6833	5991	0	1092	1	42
							7516	9									
*10	85126	X	67483	-0-	-17643	-0-	279	1	59276	3	N	7207	6539	0	542	1	168
							7928	9									
*11	82380	X	59952	-0-	-22428	-0-	267	1	52658	3	N	6388	6244	0	185	1	127
							7027	9									
*12	83111	X	62783	-0-	-20328	-0-	298	1	55222	3	N	6603	6605	0			125
							7263	9									
*01	76198	X	58905	-0-	-17293	-0-	286	1	52002	3	N	6015	6015	0			125
							6617	9									
02	67309	X	52242	-0-	-15067	-0-	278	1	45795	3	N	5608	5236	0	374	1	123
							6169	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	34131	X	25352	-0-	-8779	-0-	176	1	19899	3	Y	3630	3630	0			-0-
							1284	5	3993	9							
*04	33030	X	14964	-0-	-18066	-0-	2	1	11869	3	Y	2812	2812	0			-0-
							3093	9									
*05	34131	X	11653	-0-	-22478	-0-	8029	3	702	5	Y	2656	2656	0			-0-
							2922	9									
*06	33030	X	10067	-0-	-22963	-0-	29	1	7258	3	Y	1897	1897	0			-0-
							693	5	2087	9							
*07	34131	X	9307	-0-	-24824	-0-	53	1	6805	3	Y	1876	1876	0			-0-
							385	5	2064	9							
*08	DLQ G-10		8398	-0-	8398	8398	62	1	6349	3	Y	1806	1806	0			-0-
							1987	9									
*09	DLQ G-10		7497	-0-	7497	15895	68	1	5639	3	Y	1624	1624	0			-0-
							4	5	1786	9							
*10	22204	X	6309	-0-	-15895	-0-	62	1	4372	3	Y	1587	1587	0			-0-
							129	5	1746	9							
*11	8250	X	5094	-0-	-3156	-0-	62	1	3259	3	Y	1578	1578	0			-0-
							37	5	1736	9							
*12	8525	X	7723	-0-	-802	-0-	104	1	5681	3	Y	1653	1653	0			-0-
							120	5	1818	9							
*01	8401	X	6029	-0-	-2372	-0-	75	1	4088	3	Y	1361	1361	0			-0-
							369	5	1497	9							
02	6032	X	5018	-0-	-1014	-0-	29	1	3524	3	Y	1100	1100	0			-0-
							255	5	1210	9							

SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	39682	X	39682	-0-	-0-	-0-	275	1	31161	3	Y	5669	5669	0			-0-
							2010	5	6236	9							
*04	36810	X	30809	-0-	-6001	-0-	4	1	25818	3	Y	4534	4534	0			-0-
							4987	9									
*05	38037	X	26806	-0-	-11231	-0-	20275	3	1782	5	Y	4317	4317	0			-0-
							4749	9									
*06	36810	X	26894	-0-	-9916	-0-	84	1	20590	3	Y	3858	3858	0			-0-
							1976	5	4244	9							
*07	38037	X	22025	-0-	-16012	-0-	134	1	16996	3	Y	3574	3574	0			-0-
							964	5	3931	9							
*08	DLQ G-10		20694	-0-	20694	20694	166	1	16918	3	Y	3282	3282	0			-0-
							3610	9									
*09	DLQ G-10		18432	-0-	18432	39126	180	1	14827	3	Y	3104	3104	0			-0-
							11	5	3414	9							
*10	57035	X	17909	-0-	-39126	-0-	196	1	13856	3	Y	3132	3132	0			-0-
							412	5	3445	9							
*11	26130	X	15273	-0-	-10857	-0-	227	1	11844	3	Y	2787	2787	0			-0-
							136	5	3066	9							
*12	22041	X	14623	-0-	-7418	-0-	207	1	11241	3	Y	2670	2670	0			-0-
							238	5	2937	9							
*01	20708	X	13748	-0-	-6960	-0-	181	1	9815	3	Y	2604	2604	0			-0-
							888	5	2864	9							
02	15544	X	12236	-0-	-3308	-0-	76	1	9127	3	Y	2155	2155	0			-0-
							662	5	2371	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	166076 X	166076	-0-	-0-	-0-	44	1	147068	3	Y	17240	17240	0			-0-
						18964	9									
*04	115920 X	87768	-0-	-28152	-0-	25	1	77914	3	Y	8935	8935	0			-0-
						9829	9									
*05	119784 X	106497	-0-	-13287	-0-	90	1	93228	3	Y	11981	11981	0			-0-
						13179	9									
*06	115920 X	86586	-0-	-29334	-0-	123	1	74865	3	Y	10544	10544	0			-0-
						11598	9									
*07	119784 X	82896	-0-	-36888	-0-	119	1	72071	3	Y	9733	9733	0			-0-
						10706	9									
*08	DLQ G-10	81266	-0-	81266	81266	159	1	70975	3	Y	9211	9211	0			-0-
						10132	9									
*09	DLQ G-10	68666	-0-	68666	149932	114	1	60158	3	Y	7631	7631	0			-0-
						8394	9									
*10	189855 X	39923	-0-	-149932	-0-	76	1	33565	3	Y	5711	5711	0			-0-
						6282	9									
*11	86580 X	57705	-0-	-28875	-0-	113	1	51162	3	Y	5845	5845	0			-0-
						6430	9									
*12	82894 X	73660	-0-	-9234	-0-	167	1	66258	3	Y	6577	6577	0			-0-
						7235	9									
*01	81251 X	73942	-0-	-7309	-0-	176	1	67867	3	Y	5363	5363	0			-0-
						5899	9									
*02	67604 X	67604	-0-	-0-	-0-	173	1	62556	3	Y	4432	4432	0			-0-
						4875	9									

SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

*03	75485 X	53838	-0-	-21647	-0-	378	1	42813	3	Y	7168	7168	0			-0-
						2762	5	7885	9							
*04	73050 X	47844	-0-	-25206	-0-	6	1	41242	3	Y	5996	5996	0			-0-
						6596	9									
*05	75485 X	42218	-0-	-33267	-0-	33094	3	2914	5	Y	5645	5645	0			-0-
						6210	9									
*06	73050 X	35654	-0-	-37396	-0-	112	1	27359	3	Y	5052	5052	0			-0-
						2626	5	5557	9							
*07	53847 X	35053	-0-	-18794	-0-	218	1	27686	3	Y	5069	5069	0			-0-
						1573	5	5576	9							
*08	DLQ G-10	32119	-0-	32119	32119	263	1	26753	3	Y	4639	4639	0			-0-
						5103	9									
*09	DLQ G-10	30189	-0-	30189	62308	301	1	24788	3	Y	4620	4620	0			-0-
						18	5	5082	9							
*10	90482 X	28174	-0-	-62308	-0-	318	1	22427	3	Y	4328	4328	0			-0-
						668	5	4761	9							
*11	33150 X	25946	-0-	-7204	-0-	409	1	21241	3	Y	3684	3684	0			-0-
						244	5	4052	9							
*12	34255 X	24339	-0-	-9916	-0-	365	1	19752	3	Y	3457	3457	0			-0-
						419	5	3803	9							
*01	32116 X	24266	-0-	-7850	-0-	340	1	18411	3	Y	3495	3495	0			-0-
						1670	5	3845	9							
02	23374 X	20454	-0-	-2920	-0-	131	1	15730	3	Y	3137	3137	0			-0-
						1142	5	3451	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	39742	X	1	-0-	-39741	-0-	1	3			Y	-0-					-0-
*04	38460	X	-0-	-0-	-38460	-0-					Y	-0-					-0-
*05	39742	X	779	-0-	-38963	-0-	443	3	336	9	Y	305	305	0			-0-
*06	38460	X	-0-	-0-	-38460	-0-					Y	101	101	0			-0-
*07	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
*08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	2849	N	2849	-0-	-0-	-0-	6	1	2825	3	Y	16	16	0			-0-
							18	9									
*11	1093	N	1093	-0-	-0-	-0-	2	1	901	3	Y	173	173	0			-0-
							190	9									
*12	1374	N	1374	-0-	-0-	-0-	3	1	1111	3	Y	236	236	0			-0-
							260	9									
*01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					Y	5	5	0			-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

*03	169063	X	169063	-0-	-0-	-0-	44	1	148390	3	Y	18754	18754	0			-0-
							20629	9									
*04	118968	X	118968	-0-	-0-	-0-	34	1	105499	3	Y	12214	12214	0			-0-
							13435	9									
*05	117061	X	117061	-0-	-0-	-0-	102	1	104825	3	Y	11031	11031	0			-0-
							12134	9									
*06	101160	X	94674	-0-	-6486	-0-	138	1	83925	3	Y	9646	9646	0			-0-
							10611	9									
*07	104532	X	93769	-0-	-10763	-0-	138	1	83834	3	Y	8906	8906	0			-0-
							9797	9									
*08	DLQ G-10		79927	-0-	79927	79927	161	1	71591	3	Y	7432	7432	0			-0-
							8175	9									
*09	DLQ G-10		63106	-0-	63106	143033	107	1	56510	3	Y	5899	5899	0			-0-
							6489	9									
*10	197729	X	54696	-0-	-143033	-0-	113	1	49601	3	Y	4529	4529	0			-0-
							4982	9									
*11	88140	X	53483	-0-	-34657	-0-	107	1	48049	3	Y	4843	4843	0			-0-
							5327	9									
*12	91078	X	48160	-0-	-42918	-0-	108	1	42837	3	Y	4741	4741	0			-0-
							5215	9									
*01	79918	X	58086	-0-	-21832	-0-	136	1	52554	3	Y	4905	4905	0			-0-
							5396	9									
*02	54483	X	54483	-0-	-0-	-0-	137	1	49543	3	Y	4366	4366	0			-0-
							4803	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	97030	X	78598	-0-	-18432	-0-	768	1	63008	3	N	9780	10285	1			176
							4064	5	10758	9							
*04	81840	X	62751	-0-	-19089	-0-	756	1	53505	3	N	7718	7238	1			656
							8490	9									
*05	73966	X	56868	-0-	-17098	-0-	889	1	44260	3	N	7082	7182	1			556
							3929	5	7790	9							
*06	76080	X	48610	-0-	-27470	-0-	593	1	37658	3	N	6087	6274	1			369
							3663	5	6696	9							
*07	78616	X	44198	-0-	-34418	-0-	497	1	35387	3	N	5715	5473	1			611
							2027	5	6287	9							
*08	78616	X	40811	-0-	-37805	-0-	592	1	34355	3	N	5331	5516	1			426
							5864	9									
*09	62760	X	31593	-0-	-31167	-0-	548	1	26217	3	N	4372	4392	1			406
							19	5	4809	9							
*10	56854	X	26594	-0-	-30260	-0-	485	1	21038	3	N	4035	4017	1			424
							632	5	4439	9							
*11	48600	X	27325	-0-	-21275	-0-	457	1	21968	3	N	4224	4192	1			456
							254	5	4646	9							
*12	44206	X	29768	-0-	-14438	-0-	473	1	24073	3	N	4279	4361	1			374
							515	5	4707	9							
*01	40796	X	28133	-0-	-12663	-0-	436	1	21333	3	N	4012	3946	1			440
							1951	5	4413	9							
02	30537	X	24562	-0-	-5975	-0-	409	1	18914	3	N	3504	3558	1			386
							1385	5	3854	9							

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

*03	44051	X	25039	-0-	-19012	-0-	7	1	22489	3	Y	2312	2312	0			-0-
							2543	9									
*04	42630	X	8735	-0-	-33895	-0-	3	1	8006	3	Y	660	660	0			-0-
							726	9									
*05	49304	X	49304	-0-	-0-	-0-	43	1	44831	3	Y	4027	4027	0			-0-
							4430	9									
*06	53717	X	53717	-0-	-0-	-0-	80	1	48943	3	Y	4267	4267	0			-0-
							4694	9									
*07	49374	X	49374	-0-	-0-	-0-	74	1	45029	3	Y	3883	3883	0			-0-
							4271	9									
*08	DLQ G-10		68352	-0-	68352	68352	141	1	62813	3	Y	4907	4907	0			-0-
							5398	9									
*09	DLQ G-10		73549	-0-	73549	141901	129	1	68089	3	Y	4846	4846	0			-0-
							5331	9									
*10	187945	X	46044	-0-	-141901	-0-	97	1	42434	3	Y	3194	3194	0			-0-
							3513	9									
*11	66150	X	63841	-0-	-2309	-0-	131	1	58916	3	Y	4358	4358	0			-0-
							4794	9									
*12	74028	X	58102	-0-	-15926	-0-	134	1	53441	3	Y	4115	4115	0			-0-
							4527	9									
*01	74028	X	46603	-0-	-27425	-0-	111	1	42818	3	Y	3340	3340	0			-0-
							3674	9									
02	71108	X	36415	-0-	-34693	-0-	93	1	33467	3	Y	2595	2595	0			-0-
							2855	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	38037	X	24181	-0-	-13856	-0-	153	1	17280	3	Y	5121	5121	0			-0-
							1115	5	5633	9							
*04	36810	X	17619	-0-	-19191	-0-	2	1	13778	3	Y	3490	3490	0			-0-
							3839	9									
*05	32643	X	16004	-0-	-16639	-0-	11990	3	1053	5	Y	2692	2692	0			-0-
							2961	9									
*06	31230	X	13469	-0-	-17761	-0-	41	1	10065	3	Y	2181	2181	0			-0-
							964	5	2399	9							
*07	25513	X	13401	-0-	-12112	-0-	78	1	9940	3	Y	2564	2564	0			-0-
							563	5	2820	9							
*08	DLQ G-10		12424	-0-	12424	12424	97	1	9881	3	Y	2224	2224	0			-0-
							2446	9									
*09	DLQ G-10		11572	-0-	11572	23996	115	1	9460	3	Y	1809	1809	0			-0-
							7	5	1990	9							
*10	34953	X	10957	-0-	-23996	-0-	125	1	8830	3	Y	1581	1581	0			-0-
							263	5	1739	9							
*11	11970	X	8672	-0-	-3298	-0-	126	1	6601	3	Y	1699	1699	0			-0-
							76	5	1869	9							
*12	12369	X	8124	-0-	-4245	-0-	114	1	6181	3	Y	1544	1544	0			-0-
							131	5	1698	9							
*01	12369	X	6946	-0-	-5423	-0-	89	1	4838	3	Y	1438	1438	0			-0-
							437	5	1582	9							
02	8497	X	6154	-0-	-2343	-0-	36	1	4360	3	Y	1312	1312	0			-0-
							315	5	1443	9							

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	882754	X	75414	-0-	-807340	-0-	23	1	55200	3	N	15118	15118	0			-0-
							3561	5	16630	9							
*04	122310	X	60399	-0-	-61911	-0-	1	1	47053	3	N	12132	12132	0			-0-
							13345	9									
*05	126387	X	52791	-0-	-73596	-0-	38103	3	3314	5	N	10340	10340	0			-0-
							11374	9									
*06	105390	X	42575	-0-	-62815	-0-	30629	3	2891	5	N	8232	8232	0			-0-
							9055	9									
*07	75423	X	36971	-0-	-38452	-0-	27405	3	1541	5	N	7295	7295	0			-0-
							8025	9									
*08	75423	X	36579	-0-	-38844	-0-	4	1	29836	3	N	6126	6126	0			-0-
							6739	9									
*09	60390	X	33292	-0-	-27098	-0-	1	1	27385	3	N	5351	5351	0			-0-
							20	5	5886	9							
*10	52793	X	30804	-0-	-21989	-0-	13	1	24641	3	N	4927	4927	0			-0-
							730	5	5420	9							
*11	42570	X	28368	-0-	-14202	-0-	17	1	23168	3	N	4471	4471	0			-0-
							265	5	4918	9							
*12	36983	X	26533	-0-	-10450	-0-	8	1	21434	3	N	4216	4216	0			-0-
							453	5	4638	9							
*01	36580	X	24774	-0-	-11806	-0-	16	1	18810	3	N	3863	3863	0			-0-
							1699	5	4249	9							
02	32190	X	21545	-0-	-10645	-0-	27	1	16652	3	N	3329	3329	0			-0-
							1204	5	3662	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	921658	X	104381	-0-	-817277	-0-	35	1	82820	3	N	14713	14713	0			-0-
							5342	5	16184	9							
*04	115560	X	77992	-0-	-37568	-0-	1	1	66052	3	N	10854	10854	0			-0-
							11939	9									
*05	119412	X	67416	-0-	-51996	-0-	52351	3	4594	5	N	9519	9519	0			-0-
							10471	9									
*06	117210	X	54639	-0-	-62571	-0-	40946	3	3901	5	N	8902	8902	0			-0-
							9792	9									
*07	104377	X	52617	-0-	-51760	-0-	41529	3	2353	5	N	7941	7941	0			-0-
							8735	9									
*08	104377	X	48463	-0-	-55914	-0-	5	1	41021	3	N	6761	6761	0			-0-
							7437	9									
*09	78000	X	45461	-0-	-32539	-0-	1	1	38979	3	N	5866	5866	0			-0-
							28	5	6453	9							
*10	67425	X	47420	-0-	-20005	-0-	21	1	39951	3	N	5688	5688	0			-0-
							1191	5	6257	9							
*11	54630	X	41803	-0-	-12827	-0-	27	1	35843	3	N	5019	5019	0			-0-
							412	5	5521	9							
*12	52607	X	38607	-0-	-14000	-0-	13	1	32852	3	N	4585	4585	0			-0-
							698	5	5044	9							
*01	48453	X	36124	-0-	-12329	-0-	25	1	28709	3	N	4348	4348	0			-0-
							2607	5	4783	9							
02	44370	X	30147	-0-	-14223	-0-	39	1	24336	3	N	3639	3639	0			-0-
							1769	5	4003	9							

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1025324	X	89971	-0-	-935353	-0-	28	1	67606	3	N	16342	16342	0			-0-
							4361	5	17976	9							
*04	141450	X	69116	-0-	-72334	-0-	1	1	55695	3	N	12200	12200	0			-0-
							13420	9									
*05	146165	X	61106	-0-	-85059	-0-	45217	3	3943	5	N	10860	10860	0			-0-
							11946	9									
*06	113970	X	51011	-0-	-62959	-0-	36935	3	3491	5	N	9623	9623	0			-0-
							10585	9									
*07	89962	X	43706	-0-	-46256	-0-	32450	3	1825	5	N	8574	8574	0			-0-
							9431	9									
*08	89962	X	46418	-0-	-43544	-0-	5	1	37727	3	N	7896	7896	0			-0-
							8686	9									
*09	69120	X	40906	-0-	-28214	-0-	1	1	33426	3	N	6777	6777	0			-0-
							24	5	7455	9							
*10	61101	X	37630	-0-	-23471	-0-	15	1	29844	3	N	6261	6261	0			-0-
							884	5	6887	9							
*11	51000	X	34281	-0-	-16719	-0-	21	1	27836	3	N	5551	5551	0			-0-
							318	5	6106	9							
*12	46407	X	32495	-0-	-13912	-0-	10	1	25720	3	N	5657	5657	0			-0-
							542	5	6223	9							
*01	46407	X	30215	-0-	-16192	-0-	19	1	22398	3	N	5253	5253	0			-0-
							2020	5	5778	9							
02	39556	X	26781	-0-	-12775	-0-	33	1	20295	3	N	4534	4534	0			-0-
							1466	5	4987	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		33573	-0-	33573	33573	181	1	23536	3	N	8960	8960	0			-0-
							9856	9									
*05	0		68025	-0-	68025	101598	178	1	52678	3	N	13790	13790	0			-0-
							15169	9									
*06	175766	X	74168	-0-	-101598	-0-	212	1	54960	3	N	17269	17269	0			-0-
							18996	9									
*07	64077	X	48327	-0-	-15750	-0-	147	1	36544	3	N	10578	10578	0			-0-
							11636	9									
*08	64077	X	56061	-0-	-8016	-0-	704	1	44360	3	N	9997	9997	0			-0-
							10997	9									
*09	62010	X	300	-0-	-61710	-0-	2	1	298	3	N	-0-					-0-
*10	64077	X	317	-0-	-63760	-0-	2	1	315	3	N	-0-					-0-
*11	7836	X	7836	-0-	-0-	-0-	79	1	6847	3	N	827	827	0			-0-
							910	9									
*12	56048	X	21896	-0-	-34152	-0-	597	1	19627	3	N	1520	1520	0			-0-
							1672	9									
*01	56048	X	537	-0-	-55511	-0-	13	1	408	3	N	105	105	0			-0-
							116	9									
02	7569	X	-0-	-0-	-7569	-0-					N	31	31	0			-0-

CALDERA OPERATING COMPANY LLC 123613
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

09	10350	X	3946	-0-	-6404	-0-	360	1	2912	3	N	607	554	1			328
							6	4	668	9							
10	10504	X	10504	-0-	-0-	-0-	2325	1	6044	3	N	1941	2039	1			230
							2135	9									
11	10778	X	10778	-0-	-0-	-0-	2250	1	6474	3	N	1840	1666	1			404
							30	4	2024	9							
12	8557	X	8557	-0-	-0-	-0-	2250	1	5087	3	N	1073	1323	1			154
							40	4	1180	9							
*01	9495	X	9495	-0-	-0-	-0-	2250	1	5709	3	N	1267	1174	1			247
							142	4	1394	9							
02	9831	X	NO RPT	-0-	-9831	-0-					N	NO RPT					247

DEVON ENERGY PRODUCTION CO, L.P. 216378
DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 08/15/2013 TOTAL DEPTH 13101 PERF.13506 - 17591

*04	4980	X	3043	-0-	-1937	-0-	1091	1	1278	3	N	613	515	1			299
							674	9									
05	3906	X	2905	-0-	-1001	-0-	1113	1	1186	3	N	551	689	1	2	8	159
							606	9									
06	3540	X	2480	-0-	-1060	-0-	803	1	1082	3	N	541	538	1			162
							595	9									
07	3162	X	2630	-0-	-532	-0-	979	1	1058	3	N	539	546	1	1	8	154
							593	9									
08	3131	X	3073	-0-	-58	-0-	1196	1	1293	3	N	531	530	1			155
							584	9									
09	3030	X	2343	-0-	-687	-0-	1103	1	723	3	N	470	376	1	4	8	245
							517	9									
10	2947	X	2947	-0-	-0-	-0-	1092	1	1277	3	N	525	573	1			197
							578	9									
*11	2970	X	1630	-0-	-1340	-0-	427	1	826	3	N	343	188	1			352
							377	9									
12	3069	X	3004	-0-	-65	-0-	1082	1	1313	3	N	554	565	1			341
							609	9									
*01	3069	X	2443	-0-	-626	-0-	1079	1	789	3	N	523	732	1			132
							575	9									
02	2755	X	1801	-0-	-954	-0-	996	1	245	3	N	509	394	1			247
							560	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 09/04/2014 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6060	X	1869	-0-	-4191	-0-	1	1	1559	3	N	281	179	1	1	8	436
							309	9									
05	6262	X	2090	-0-	-4172	-0-	1584	3	506	9	N	460	597	1	2	8	297
06	5550	X	1653	-0-	-3897	-0-	575	1	822	3	N	233	395	1	5	8	130
							256	9									
07	5580	X	2492	-0-	-3088	-0-	724	1	1391	3	N	343	355	1			118
							377	9									
08	3410	X	1098	-0-	-2312	-0-	862	1	6	3	N	209					327
							230	9									
09	2160	X	979	-0-	-1181	-0-	757	1	4	3	N	198	188	1			337
							218	9									
10	2480	X	1015	-0-	-1465	-0-	800	1	215	9	N	195	162	1			370
*11	2400	X	616	-0-	-1784	-0-	428	1	188	9	N	171	164	1			377
12	2480	X	1474	-0-	-1006	-0-	900	1	271	3	N	275	364	1			288
							303	9									
*01	1472	X	1472	-0-	-0-	-0-	661	1	497	3	N	285	186	1			387
							314	9									
*02	1145	X	1145	-0-	-0-	-0-	642	1	230	3	N	248	311	1			324
							273	9									

ENSIGN OPERATING LLC 253102
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

09	2400	N	2314	-0-	-86	-0-	2217	3	97	9	Y	88	88	1			-0-
10	2449	N	2374	-0-	-75	-0-	2285	2	89	9	Y	81	72	0	9	1	-0-
11	2530	N	2530	-0-	-0-	-0-	2424	2	106	9	Y	96	87	0	9	1	-0-
12	2387	N	2347	-0-	-40	-0-	2237	2	110	9	Y	100	91	0	9	1	-0-
*01	2506	N	2506	-0-	-0-	-0-	2388	2	118	9	Y	107	98	0	9	1	-0-
02	2436	N	NO RPT	-0-	-2436	-0-					Y	NO RPT					-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

09	7183	X	7183	-0-	-0-	-0-	7183	3			Y	-0-					-0-
10	7223	X	6964	-0-	-259	-0-	6964	2			Y	-0-					-0-
11	7260	X	6397	-0-	-863	-0-	6397	2			Y	-0-					-0-
12	7502	X	5239	-0-	-2263	-0-	5239	2			Y	-0-					-0-
01	7502	X	3968	-0-	-3534	-0-	3968	2			Y	-0-					-0-
02	6931	X	NO RPT	-0-	-6931	-0-					Y	NO RPT					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

09	3390	X	3128	-0-	-262	-0-	3063	3	65	9	Y	59	59	1			-0-
10	3503	X	3159	-0-	-344	-0-	3109	2	50	9	Y	45	45	1			-0-
11	3321	X	3321	-0-	-0-	-0-	3271	2	50	9	Y	45	45	1			-0-
12	5228	X	5228	-0-	-0-	-0-	5176	2	52	9	Y	47	47	1			-0-
*01	4771	X	4771	-0-	-0-	-0-	4648	2	123	9	Y	112	112	1			-0-
02	3219	X	NO RPT	-0-	-3219	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

09	90	N	82	-0-	-8	-0-	63	3	19	9	Y	17	17	1			-0-
10	86	N	86	-0-	-0-	-0-	74	2	12	9	Y	11	10	0	1	1	-0-
11	90	N	75	-0-	-15	-0-	65	2	10	9	Y	9	8	0	1	1	-0-
12	93	N	85	-0-	-8	-0-	73	2	12	9	Y	11	11	0			-0-
01	93	N	71	-0-	-22	-0-	61	2	10	9	Y	9	9	0			-0-
02	87	N	NO RPT	-0-	-87	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1684	-0-	-26	-0-	1640	3	44	9	Y	40	40	1			-0-
10	1705	N	1671	-0-	-34	-0-	1637	2	34	9	Y	31	31	1			-0-
11	1740	N	1659	-0-	-81	-0-	1631	2	28	9	Y	25	25	1			-0-
12	1736	N	1622	-0-	-114	-0-	1607	2	15	9	Y	14	14	1			-0-
*01	1707	N	1707	-0-	-0-	-0-	1672	2	35	9	Y	32	32	1			-0-
02	1595	N	NO RPT	-0-	-1595	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3396	X	3396	-0-	-0-	-0-	183	1	2173	3	Y	945	945	1			-0-
							1040	9									
10	3193	X	1825	-0-	-1368	-0-	74	1	1180	2	Y	519	478	0	41	1	-0-
							571	9									
11	2880	X	2692	-0-	-188	-0-	151	1	2148	2	Y	357	322	0	35	1	-0-
							393	9									
12	3503	X	766	-0-	-2737	-0-	42	1	590	2	Y	122	121	0	1	1	-0-
							134	9									
01	3503	X	-0-	-0-	-3503	-0-					Y	3	3	0			-0-
02	3277	X	NO RPT	-0-	-3277	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3242	-0-	-508	-0-	3242	3			N	-0-					-0-
10	3875	X	3468	-0-	-407	-0-	120	1	3348	2	N	-0-					-0-
11	3987	X	3987	-0-	-0-	-0-	143	1	3844	2	N	-0-					-0-
12	3944	X	3944	-0-	-0-	-0-	147	1	3797	2	N	-0-					-0-
*01	3881	X	3881	-0-	-0-	-0-	145	1	3736	2	N	-0-					-0-
02	3857	X	NO RPT	-0-	-3857	-0-					N	NO RPT					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	35	X	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
11	7	X	7	-0-	-0-	-0-	5	2	2	9	Y	2	2	0			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
01	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
02	29	X	NO RPT	-0-	-29	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3050	X	3050	-0-	-0-	-0-	2586	3	464	9	Y	422	422	1			-0-
10	3181	X	3181	-0-	-0-	-0-	2820	2	361	9	Y	328	299	0	29	1	-0-
11	3030	X	2979	-0-	-51	-0-	2681	2	298	9	Y	271	240	0	31	1	-0-
12	3162	X	3014	-0-	-148	-0-	2652	2	362	9	Y	329	325	0	4	1	-0-
01	3193	X	2918	-0-	-275	-0-	2567	2	351	9	Y	319	306	0	13	1	-0-
02	2987	X	NO RPT	-0-	-2987	-0-					Y	NO RPT					-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4753	-0-	4753	9719	4732	3	21	9	Y	19	19	1			-0-
10	DLQ G-10		5329	-0-	5329	15048	5312	2	17	9	Y	15	15	1			-0-
11	DLQ G-10		5139	-0-	5139	20187	5120	2	19	9	Y	17	17	1			-0-
12	23355	X	3168	-0-	-20187	-0-	3140	2	28	9	Y	25	25	1			-0-
*01	5851	X	5851	-0-	-0-	-0-	5799	2	52	9	Y	47	47	1			-0-
02	4901	X	NO RPT	-0-	-4901	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1456	N	1456	-0-	-0-	-0-	123	1	1124	3	Y	190	190	1			-0-
							209	9									
10	2232	N	300	-0-	-1932	-0-	9	1	118	2	Y	157	144	0	13	1	-0-
							173	9									
11	1500	N	888	-0-	-612	-0-	71	1	668	2	Y	135	121	0	14	1	-0-
							149	9									
12	1802	N	1802	-0-	-0-	-0-	192	1	1432	2	Y	162	160	0	2	1	-0-
							178	9									
*01	1478	N	1478	-0-	-0-	-0-	169	1	1137	2	Y	156	150	0	6	1	-0-
							172	9									
02	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	5247	-0-	-243	-0-	4376	3	871	9	Y	792	792	1			-0-
10	5704	X	5417	-0-	-287	-0-	4779	2	638	9	Y	580	529	0	51	1	-0-
11	5520	X	4920	-0-	-600	-0-	4408	2	512	9	Y	465	412	0	53	1	-0-
12	5704	X	4522	-0-	-1182	-0-	3973	2	549	9	Y	499	494	0	5	1	-0-
01	5580	X	5425	-0-	-155	-0-	4752	2	673	9	Y	612	589	0	23	1	-0-
02	5075	X	NO RPT	-0-	-5075	-0-					Y	NO RPT					-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		674	-0-	674	2526	674	3			Y	-0-					-0-
10	DLQ G-10		30	-0-	30	2556	30	2			Y	-0-					-0-
11	DLQ G-10		6	-0-	6	2562	6	2			Y	-0-					-0-
12	2599	N	37	-0-	-2562	-0-	37	2			Y	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
02	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2098	-0-	-92	-0-	1729	3	369	9	Y	335	335	1			-0-
10	2325	N	1922	-0-	-403	-0-	1639	2	283	9	Y	257	257	1			-0-
11	2249	N	2249	-0-	-0-	-0-	1985	2	264	9	Y	240	240	1			-0-
12	2170	N	576	-0-	-1594	-0-	447	2	129	9	Y	117	117	1			-0-
*01	1887	N	1887	-0-	-0-	-0-	1726	2	161	9	Y	146	146	1			-0-
02	2175	N	NO RPT	-0-	-2175	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4742	-0-	-268	-0-	4624	3	118	9	Y	107	107	1			-0-
10	4991	X	4857	-0-	-134	-0-	4759	2	98	9	Y	89	89	1			-0-
11	5183	X	5183	-0-	-0-	-0-	5081	2	102	9	Y	93	93	1			-0-
12	4991	X	4840	-0-	-151	-0-	4768	2	72	9	Y	65	65	1			-0-
01	4929	X	4586	-0-	-343	-0-	4417	2	169	9	Y	154	154	1			-0-
02	5017	X	NO RPT	-0-	-5017	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

09	330	N	-0-	-0-	-330	-0-					Y	211	211	1			-0-
10	310	N	232	-0-	-78	-0-	47	2	185	9	Y	168	155	0	13	1	-0-
11	215	N	215	-0-	-0-	-0-	58	2	157	9	Y	143	131	0	12	1	-0-
12	249	N	249	-0-	-0-	-0-	48	2	201	9	Y	183	183	0			-0-
01	248	N	248	-0-	-0-	-0-	39	2	209	9	Y	190	190	0			-0-
02	203	N	NO RPT	-0-	-203	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

09	3840	X	3012	-0-	-828	-0-	2739	3	273	9	Y	248	248	1			-0-
10	3472	X	3104	-0-	-368	-0-	2875	2	229	9	Y	208	195	0	13	1	-0-
11	3169	X	3169	-0-	-0-	-0-	2908	2	261	9	Y	237	223	0	14	1	-0-
12	3131	X	3046	-0-	-85	-0-	2783	2	263	9	Y	239	228	0	11	1	-0-
01	3131	X	3043	-0-	-88	-0-	2781	2	262	9	Y	238	228	0	10	1	-0-
02	3074	X	NO RPT	-0-	-3074	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

09	3000	N	3002	-0-	2	4004	1775	3	1227	9	Y	1115	1115	1			-0-
10	3100	N	1641	-0-	-1459	2545	1032	2	609	9	Y	554	546	0	8	1	-0-
11	4245	X	1700	-0-	-2545	-0-	1120	2	580	9	Y	527	516	0	11	1	-0-
12	1287	X	1287	-0-	-0-	-0-	793	2	494	9	Y	449	446	0	3	1	-0-
01	6417	X	1457	-0-	-4960	-0-	947	2	510	9	Y	464	461	0	3	1	-0-
02	2900	X	NO RPT	-0-	-2900	-0-					Y	NO RPT					-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

09	DLQ G-10		4074	-0-	4074	8166	3856	3	218	9	Y	198	198	1			-0-
10	DLQ G-10		5944	-0-	5944	14110	5742	2	202	9	Y	184	164	0	20	1	-0-
11	DLQ G-10		5219	-0-	5219	19329	4982	2	237	9	Y	215	196	0	19	1	-0-
12	23530	X	4201	-0-	-19329	-0-	3952	2	249	9	Y	226	210	0	16	1	-0-
*01	4325	X	4325	-0-	-0-	-0-	4069	2	256	9	Y	233	218	0	15	1	-0-
02	3741	X	NO RPT	-0-	-3741	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

09	8160	X	7861	-0-	-299	-0-	549	1	5544	3	N	1607	1607	1			-0-
							1768	9									
10	8432	X	7141	-0-	-1291	-0-	511	1	5616	2	N	922	835	0	87	1	-0-
							1014	9									
11	8257	X	8257	-0-	-0-	-0-	646	1	6799	2	N	738	642	0	96	1	-0-
							812	9									
12	8432	X	5278	-0-	-3154	-0-	461	1	4276	2	N	492	486	0	6	1	-0-
							541	9									
01	8153	X	2614	-0-	-5539	-0-	148	1	1956	2	N	464	455	0	9	1	-0-
							510	9									
02	7946	X	NO RPT	-0-	-7946	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5610	-0-	5610	11099	5449	3	161	9	Y	146	146	1			-0-
10	DLQ G-10		5231	-0-	5231	16330	5088	2	143	9	Y	130	111	0	19	1	-0-
11	DLQ G-10		5843	-0-	5843	22173	5670	2	173	9	Y	157	136	0	21	1	-0-
12	27861	X	5688	-0-	-22173	-0-	5500	2	188	9	Y	171	149	0	22	1	-0-
*01	5655	X	5655	-0-	-0-	-0-	5461	2	194	9	Y	176	155	0	21	1	-0-
02	5655	X	NO RPT	-0-	-5655	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

09	1388	N	1388	-0-	-0-	-0-	82	1	1142	3	Y	149	149	1			-0-
							164	9									
10	217	N	84	-0-	-133	-0-	21	2	63	9	Y	57	52	0	5	1	-0-
11	210	N	176	-0-	-34	-0-	56	2	120	9	Y	109	99	0	10	1	-0-
12	217	N	-0-	-0-	-217	-0-					Y	8	8	0			-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	174	N	NO RPT	-0-	-174	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

09	7830	X	5394	-0-	-2436	-0-	398	1	4136	3	Y	782	782	1			-0-
							860	9									
10	8091	X	5476	-0-	-2615	-0-	427	1	4328	2	Y	655	598	0	57	1	-0-
							721	9									
11	6120	X	5373	-0-	-747	-0-	458	1	4365	2	Y	500	445	0	55	1	-0-
							550	9									
12	5611	X	4613	-0-	-998	-0-	404	1	3595	2	Y	558	553	0	5	1	-0-
							614	9									
01	5580	X	5202	-0-	-378	-0-	485	1	4050	2	Y	606	586	0	20	1	-0-
							667	9									
02	5220	X	NO RPT	-0-	-5220	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

09	14B2 EXT		3033	-0-	3033	13383	198	1	1819	3	Y	924	924	1			-0-
							1016	9									
10	17297	X	3914	-0-	-13383	-0-	341	1	2940	2	Y	575	527	0	48	1	-0-
							633	9									
11	4050	X	3449	-0-	-601	-0-	295	1	2715	2	Y	399	358	0	41	1	-0-
							439	9									
12	3705	X	2283	-0-	-1422	-0-	212	1	1632	2	Y	399	397	0	2	1	-0-
							439	9									
01	3689	X	2848	-0-	-841	-0-	300	1	2051	2	Y	452	442	0	10	1	-0-
							497	9									
02	3451	X	NO RPT	-0-	-3451	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

09	960	N	79	-0-	-881	-0-	1	1	15	3	Y	57	57	1			-0-
							63	9									
10	527	N	168	-0-	-359	-0-	55	2	113	9	Y	103	95	0	8	1	-0-
11	550	N	550	-0-	-0-	-0-	227	2	323	9	Y	294	271	0	23	1	-0-
12	665	N	665	-0-	-0-	-0-	208	2	457	9	Y	415	415	0			-0-
01	186	N	27	-0-	-159	-0-	3	2	24	9	Y	22	22	0			-0-
02	522	N	NO RPT	-0-	-522	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	2058	-0-	-42	-0-	2058	3			Y	-0-					-0-
10	2077	N	1463	-0-	-614	-0-	1463	2			Y	-0-					-0-
11	2070	N	1734	-0-	-336	-0-	1734	2			Y	-0-					-0-
12	2139	N	1709	-0-	-430	-0-	1709	2			Y	-0-					-0-
*01	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-
02	1682	N	NO RPT	-0-	-1682	-0-					Y	NO RPT					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1449	-0-	-21	-0-	1449	3			N	-0-					-0-
10	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
11	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
12	1488	N	1256	-0-	-232	-0-	1248	2	8	9	N	7	7	1			-0-
01	1457	N	1272	-0-	-185	-0-	1266	2	6	9	N	5	5	1			-0-
02	1276	N	NO RPT	-0-	-1276	-0-					N	NO RPT					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	749	-0-	-271	-0-	604	3	145	9	Y	132	132	1			-0-
10	899	N	885	-0-	-14	-0-	776	2	109	9	Y	99	90	0	9	1	-0-
11	900	N	786	-0-	-114	-0-	700	2	86	9	Y	78	69	0	9	1	-0-
12	799	N	799	-0-	-0-	-0-	705	2	94	9	Y	85	84	0	1	1	-0-
01	899	N	638	-0-	-261	-0-	546	2	92	9	Y	84	81	0	3	1	-0-
02	754	N	NO RPT	-0-	-754	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	5098	-0-	-482	-0-	4728	3	370	9	Y	336	336	1			-0-
10	5704	X	5307	-0-	-397	-0-	4981	2	326	9	Y	296	275	0	21	1	-0-
11	5951	X	5951	-0-	-0-	-0-	5551	2	400	9	Y	364	340	0	24	1	-0-
12	5611	X	4987	-0-	-624	-0-	4629	2	358	9	Y	325	307	0	18	1	-0-
*01	5898	X	5898	-0-	-0-	-0-	5489	2	409	9	Y	372	351	0	21	1	-0-
02	5742	X	NO RPT	-0-	-5742	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1643	N	1643	-0-	-0-	-0-	138	1	1266	3	Y	217	217	1			-0-
							239	9									
10	1767	N	1620	-0-	-147	-0-	149	1	1262	2	Y	190	173	0	17	1	-0-
							209	9									
11	1650	N	1555	-0-	-95	-0-	137	1	1245	2	Y	157	140	0	17	1	-0-
							173	9									
12	1705	N	1581	-0-	-124	-0-	161	1	1212	2	Y	189	187	0	2	1	-0-
							208	9									
01	1612	N	1542	-0-	-70	-0-	173	1	1164	2	Y	186	180	0	6	1	-0-
							205	9									
02	1508	N	NO RPT	-0-	-1508	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DLQ G-10	3709	-0-	3709	8115	317 485	1 9	2907	3	Y	441	441	1			-0-
10		DLQ G-10	1928	-0-	1928	10043	186 188	1 9	1554	2	Y	171	154	0	17	1	-0-
11		DLQ G-10	3611	-0-	3611	13654	320 419	1 9	2872	2	Y	381	343	0	38	1	-0-
12	17502	X	3848	-0-	-13654	-0-	392 536	1 9	2920	2	Y	487	483	0	4	1	-0-
*01	2624	X	2624	-0-	-0-	-0-	299 336	1 9	1989	2	Y	305	295	0	10	1	-0-
02	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

09	8880	X	8435	-0-	-445	-0-	8330	3	105	9	Y	95	95	1			-0-
10	9703	X	9703	-0-	-0-	-0-	9612	2	91	9	Y	83	83	1			-0-
11	9618	X	9618	-0-	-0-	-0-	9513	2	105	9	Y	95	95	1			-0-
12	9052	X	4261	-0-	-4791	-0-	4167	2	94	9	Y	85	85	1			-0-
*01	10614	X	10614	-0-	-0-	-0-	10421	2	193	9	Y	175	175	1			-0-
02	9309	X	NO RPT	-0-	-9309	-0-					Y	NO RPT					-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

09	6450	X	5352	-0-	-1098	-0-	442 855	1 9	4055	3	Y	777	777	1			-0-
10	6355	X	4850	-0-	-1505	-0-	445 659	1 9	3746	2	Y	599	546	0	53	1	-0-
11	5970	X	4371	-0-	-1599	-0-	391 475	1 9	3505	2	Y	432	385	0	47	1	-0-
12	6169	X	4232	-0-	-1937	-0-	439 535	1 9	3258	2	Y	486	481	0	5	1	-0-
01	5642	X	610	-0-	-5032	-0-	61 138	1 9	411	2	Y	125	123	0	2	1	-0-
02	5162	X	NO RPT	-0-	-5162	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

09	510	N	-0-	-0-	-510	-0-					Y	273	273	1			-0-
10	527	N	14	-0-	-513	-0-	3	2	11	9	Y	10	9	0	1	1	-0-
11	180	N	13	-0-	-167	-0-	4	2	9	9	Y	8	7	0	1	1	-0-
12	13	N	13	-0-	-0-	-0-	3	2	10	9	Y	9	9	0			-0-
*01	19	N	19	-0-	-0-	-0-	4	2	15	9	Y	14	14	0			-0-
02	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

09	10350	X	9010	-0-	-1340	-0-	9008	3	2	9	Y	2	2	1			-0-
10	10416	X	9484	-0-	-932	-0-	9448	2	36	9	Y	33	2	0	31	1	-0-
11	9930	X	7928	-0-	-2002	-0-	7897	2	31	9	Y	28	2	0	26	1	-0-
12	10261	X	9882	-0-	-379	-0-	9836	2	46	9	Y	42	2	0	40	1	-0-
*01	10126	X	10126	-0-	-0-	-0-	10083	2	43	9	Y	39	1	0	38	1	-0-
02	8874	X	NO RPT	-0-	-8874	-0-					Y	NO RPT					-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

09	8610	X	8169	-0-	-441	-0-	7740	3	429	9	Y	390	390	1			-0-
10	8742	X	8734	-0-	-8	-0-	8424	2	310	9	Y	282	282	1			-0-
11	8370	X	8198	-0-	-172	-0-	7868	2	330	9	Y	300	300	1			-0-
12	8635	X	8635	-0-	-0-	-0-	8473	2	162	9	Y	147	147	1			-0-
*01	9575	X	9575	-0-	-0-	-0-	9062	2	513	9	Y	466	466	1			-0-
02	8178	X	NO RPT	-0-	-8178	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10470	X	10470	-0-	-0-	-0-	9579	3	891	9	Y	810	810	1			-0-
10	12159	X	12159	-0-	-0-	-0-	11455	2	704	9	Y	640	590	0	50	1	-0-
11	12114	X	12114	-0-	-0-	-0-	11346	2	768	9	Y	698	642	0	56	1	-0-
12	12653	X	12653	-0-	-0-	-0-	11859	2	794	9	Y	722	675	0	47	1	-0-
*01	12200	X	12200	-0-	-0-	-0-	11417	2	783	9	Y	712	669	0	43	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

09	1140	N	970	-0-	-170	-0-	127	1	669	3	Y	158	158	1			-0-
							174	9									
10	2036	N	2036	-0-	-0-	-0-	289	1	1417	2	Y	300	275	0	25	1	-0-
							330	9									
11	2364	N	2364	-0-	-0-	-0-	94	1	1974	2	Y	269	242	0	27	1	-0-
							296	9									
12	992	N	400	-0-	-592	-0-	3	1	275	2	Y	111	111	0			-0-
							122	9									
01	1457	N	149	-0-	-1308	-0-	30	2	119	9	Y	108	108	0			-0-
02	1363	N	NO RPT	-0-	-1363	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

09	1620	N	1620	-0-	-0-	-0-	93	1	1287	3	Y	218	218	1			-0-
							240	9									
10	1223	N	1223	-0-	-0-	-0-	70	1	989	2	Y	149	136	0	13	1	-0-
							164	9									
11	1125	N	1125	-0-	-0-	-0-	71	1	918	2	Y	124	111	0	13	1	-0-
							136	9									
12	1674	N	1188	-0-	-486	-0-	81	1	946	2	Y	146	145	0	1	1	-0-
							161	9									
01	1209	N	728	-0-	-481	-0-	45	1	551	2	Y	120	117	0	3	1	-0-
							132	9									
02	1102	N	NO RPT	-0-	-1102	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

09	1800	N	1699	-0-	-101	-0-	1527	3	172	9	Y	156	156	1			-0-
10	1829	N	1625	-0-	-204	-0-	1484	2	141	9	Y	128	121	0	7	1	-0-
11	1779	N	1779	-0-	-0-	-0-	1628	2	151	9	Y	137	129	0	8	1	-0-
12	1767	N	1743	-0-	-24	-0-	1575	2	168	9	Y	153	147	0	6	1	-0-
*01	1793	N	1793	-0-	-0-	-0-	1621	2	172	9	Y	156	150	0	6	1	-0-
02	1711	N	NO RPT	-0-	-1711	-0-					Y	NO RPT					-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

09	5280	X	4987	-0-	-293	-0-	4987	3			Y	-0-					-0-
10	5425	X	4879	-0-	-546	-0-	4879	2			Y	-0-					-0-
11	5130	X	4441	-0-	-689	-0-	4441	2			Y	-0-					-0-
12	5301	X	4651	-0-	-650	-0-	4651	2			Y	-0-					-0-
01	5239	X	4436	-0-	-803	-0-	4436	2			Y	-0-					-0-
02	4814	X	NO RPT	-0-	-4814	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	31	1	318	3	Y	104	104	1			-0-
							114	9									
10	9	N	9	-0-	-0-	-0-	1	2	8	9	Y	7	6	0	1	1	-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3946	-0-	-194	-0-	3349	3	597	9	Y	543	543	1			-0-
10	4216	X	3443	-0-	-773	-0-	2986	2	457	9	Y	415	399	0	16	1	-0-
11	4726	X	4726	-0-	-0-	-0-	4143	2	583	9	Y	530	506	0	24	1	-0-
12	4154	X	3951	-0-	-203	-0-	3416	2	535	9	Y	486	473	0	13	1	-0-
*01	4101	X	4101	-0-	-0-	-0-	3554	2	547	9	Y	497	484	0	13	1	-0-
02	4582	X	NO RPT	-0-	-4582	-0-					Y	NO RPT					-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2471	-0-	2471	5492	2471	3			Y	-0-					-0-
10	DLQ G-10		2741	-0-	2741	8233	2741	2			Y	-0-					-0-
11	DLQ G-10		2186	-0-	2186	10419	2186	2			Y	-0-					-0-
12	2800	N	1420	-0-	-1380	9039	1420	2			Y	-0-					-0-
*01	3100	N	2487	-0-	-613	8426	2487	2			Y	-0-					-0-
02	1566	N	NO RPT	-0-	-1566	6860					Y	NO RPT					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2691	-0-	2691	5509	2295	3	396	9	Y	360	360	1			-0-
10	DLQ G-10		2658	-0-	2658	8167	2364	2	294	9	Y	267	255	0	12	1	-0-
11	DLQ G-10		2614	-0-	2614	10781	2262	2	352	9	Y	320	306	0	14	1	-0-
12	13340	X	2559	-0-	-10781	-0-	2206	2	353	9	Y	321	312	0	9	1	-0-
*01	2745	X	2745	-0-	-0-	-0-	2358	2	387	9	Y	352	343	0	9	1	-0-
02	2233	X	NO RPT	-0-	-2233	-0-					Y	NO RPT					-0-

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	5218	-0-	-362	-0-	4677	3	541	9	Y	492	492	1			-0-
10	5719	X	5719	-0-	-0-	-0-	5188	2	531	9	Y	483	458	0	25	1	-0-
11	5460	X	5428	-0-	-32	-0-	4990	2	438	9	Y	398	374	0	24	1	-0-
12	5611	X	5394	-0-	-217	-0-	4976	2	418	9	Y	380	360	0	20	1	-0-
01	5735	X	4813	-0-	-922	-0-	4419	2	394	9	Y	358	342	0	16	1	-0-
02	5336	X	NO RPT	-0-	-5336	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2764	-0-	2764	5755	191	1	1924	3	Y	590	590	1			-0-
							649	9									
10	DLQ G-10		2719	-0-	2719	8474	189	1	1995	2	Y	486	446	0	40	1	-0-
							535	9									
11	DLQ G-10		1771	-0-	1771	10245	114	1	1231	2	Y	387	352	0	35	1	-0-
							426	9									
12	12233	X	1988	-0-	-10245	-0-	148	1	1385	2	Y	414	412	0	2	1	-0-
							455	9									
*01	2082	X	2082	-0-	-0-	-0-	120	1	1496	2	Y	424	417	0	7	1	-0-
							466	9									
02	1711	N	NO RPT	-0-	-1711	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	-0-	-0-	-1860	-0-					Y	294	294	1			-0-
10	243	X	243	-0-	-0-	-0-	6	1	99	2	Y	125	115	0	10	1	-0-
							138	9									
11	26	X	26	-0-	-0-	-0-	7	2	19	9	Y	17	15	0	2	1	-0-
12	60	X	60	-0-	-0-	-0-	12	2	48	9	Y	44	44	0			-0-
01	248	X	27	-0-	-221	-0-	4	2	23	9	Y	21	21	0			-0-
02	232	X	NO RPT	-0-	-232	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 08/12/2019 TOTAL DEPTH 12162 PERF.12570 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4342	X	4342	-0-	-0-	-0-	3396	3	946	9	Y	860	860	1			-0-
10	4361	X	4361	-0-	-0-	-0-	3593	2	768	9	Y	698	679	0	19	1	-0-
11	5722	X	5722	-0-	-0-	-0-	4703	2	1019	9	Y	926	898	0	28	1	-0-
12	5188	X	5188	-0-	-0-	-0-	4242	2	946	9	Y	860	843	0	17	1	-0-
*01	5305	X	5305	-0-	-0-	-0-	4358	2	947	9	Y	861	845	0	16	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	5037	-0-	-363	-0-	4640	3	397	9	Y	361	361	1			-0-
10	5425	X	4793	-0-	-632	-0-	4521	2	272	9	Y	247	227	0	20	1	-0-
11	5715	X	5715	-0-	-0-	-0-	5408	2	307	9	Y	279	254	0	25	1	-0-
12	5332	X	4602	-0-	-730	-0-	4367	2	235	9	Y	214	197	0	17	1	-0-
*01	6156	X	6156	-0-	-0-	-0-	5813	2	343	9	Y	312	290	0	22	1	-0-
02	5539	X	NO RPT	-0-	-5539	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2833	-0-	-47	-0-	204	1	2055	3	Y	522	522	1			-0-
							574	9									
10	2976	X	2311	-0-	-665	-0-	157	1	1717	2	Y	397	364	0	33	1	-0-
							437	9									
11	2880	X	2506	-0-	-374	-0-	182	1	1948	2	Y	342	308	0	34	1	-0-
							376	9									
12	2914	X	1905	-0-	-1009	-0-	123	1	1259	2	Y	475	473	0	2	1	-0-
							523	9									
01	2914	X	2236	-0-	-678	-0-	137	1	1725	2	Y	340	332	0	8	1	-0-
							374	9									
02	2726	X	NO RPT	-0-	-2726	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3081	-0-	-699	-0-	219	1	2211	3	Y	592	592	1			-0-
							651	9									
10	3906	X	3423	-0-	-483	-0-	252	1	2688	2	Y	439	402	0	37	1	-0-
							483	9									
11	3780	X	2943	-0-	-837	-0-	217	1	2312	2	Y	376	338	0	38	1	-0-
							414	9									
12	3348	X	2696	-0-	-652	-0-	214	1	2027	2	Y	414	411	0	3	1	-0-
							455	9									
01	3441	X	2140	-0-	-1301	-0-	119	1	1553	2	Y	425	418	0	7	1	-0-
							468	9									
02	3190	X	NO RPT	-0-	-3190	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	595	-0-	-815	-0-	416	3	179	9	Y	163	163	1			-0-
10	1116	N	340	-0-	-776	-0-	246	2	94	9	Y	85	78	0	7	1	-0-
11	930	N	89	-0-	-841	-0-	69	2	20	9	Y	18	15	0	3	1	-0-
12	497	N	49	-0-	-448	-0-	43	2	6	9	Y	5	5	0			-0-
*01	3100	N	3597	-0-	497	497	2930	2	667	9	Y	606	592	0	14	1	-0-
02	87	N	NO RPT	-0-	-87	410					Y	NO RPT					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

09	5100	X	4220	-0-	-880	-0-	4211	3	9	9	Y	8	8	1			-0-
10	5239	X	3899	-0-	-1340	-0-	3875	2	24	9	Y	22	22	1			-0-
11	5070	X	4639	-0-	-431	-0-	4622	2	17	9	Y	15	15	1			-0-
12	5239	X	3591	-0-	-1648	-0-	3368	2	223	9	Y	203	203	1			-0-
*01	4374	X	4374	-0-	-0-	-0-	4167	2	207	9	Y	188	188	1			-0-
02	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

09	4140	X	3706	-0-	-434	-0-	3460	3	246	9	Y	224	224	1			-0-
10	4247	X	3892	-0-	-355	-0-	3671	2	221	9	Y	201	186	0	15	1	-0-
11	3990	X	3929	-0-	-61	-0-	3681	2	248	9	Y	225	209	0	16	1	-0-
12	4654	X	4654	-0-	-0-	-0-	4351	2	303	9	Y	275	258	0	17	1	-0-
*01	4372	X	4372	-0-	-0-	-0-	4075	2	297	9	Y	270	255	0	15	1	-0-
02	3799	X	NO RPT	-0-	-3799	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

09	4560	X	4263	-0-	-297	-0-	3943	3	320	9	Y	291	291	1			-0-
10	4712	X	4359	-0-	-353	-0-	4088	2	271	9	Y	246	229	0	17	1	-0-
11	4726	X	4726	-0-	-0-	-0-	4414	2	312	9	Y	284	265	0	19	1	-0-
12	4922	X	4922	-0-	-0-	-0-	4579	2	343	9	Y	312	294	0	18	1	-0-
01	4464	X	4397	-0-	-67	-0-	4087	2	310	9	Y	282	267	0	15	1	-0-
02	4582	X	NO RPT	-0-	-4582	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	X	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

09	1170	N	699	-0-	-471	-0-	622	3	77	9	Y	70	70	1			-0-
10	1085	N	703	-0-	-382	-0-	651	2	52	9	Y	47	44	0	3	1	-0-
11	840	N	763	-0-	-77	-0-	707	2	56	9	Y	51	48	0	3	1	-0-
12	713	N	695	-0-	-18	-0-	640	2	55	9	Y	50	47	0	3	1	-0-
01	713	N	572	-0-	-141	-0-	528	2	44	9	Y	40	38	0	2	1	-0-
02	725	N	NO RPT	-0-	-725	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	5511	-0-	-789	-0-	4677	3	834	9	Y	758	758	1			-0-
10	6479	X	5781	-0-	-698	-0-	5115	2	666	9	Y	605	550	0	55	1	-0-
11	6270	X	5740	-0-	-530	-0-	5195	2	545	9	Y	495	435	0	60	1	-0-
12	5902	X	5902	-0-	-0-	-0-	5210	2	692	9	Y	629	622	0	7	1	-0-
01	5797	X	5116	-0-	-681	-0-	4501	2	615	9	Y	559	537	0	22	1	-0-
02	5539	X	NO RPT	-0-	-5539	-0-					Y	NO RPT					-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	867	N	867	-0-	-0-	-0-	78	1	719	3	Y	64	64	1			-0-
							70	9									
10	887	N	887	-0-	-0-	-0-	87	1	728	2	Y	65	59	0	6	1	-0-
							72	9									
11	960	N	922	-0-	-38	-0-	83	1	751	2	Y	80	71	0	9	1	-0-
							88	9									
12	939	N	939	-0-	-0-	-0-	98	1	735	2	Y	96	95	0	1	1	-0-
							106	9									
01	899	N	827	-0-	-72	-0-	96	1	646	2	Y	77	74	0	3	1	-0-
							85	9									
02	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1322	-0-	1322	3356	107	1	982	3	Y	212	212	1			-0-
							233	9									
10	DLQ G-10		2361	-0-	2361	5717	207	1	1805	2	Y	317	290	0	27	1	-0-
							349	9									
11	DLQ G-10		1828	-0-	1828	7545	129	1	1303	2	Y	360	327	0	33	1	-0-
							396	9									
12	2800	N	422	-0-	-2378	5167	11	1	152	2	Y	235	235	0			-0-
							259	9									
*01	3100	N	2171	-0-	-929	4238	227	1	1567	2	Y	343	335	0	8	1	-0-
							377	9									
02	1769	N	NO RPT	-0-	-1769	2469					Y	NO RPT					-0-

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	1868	-0-	-52	-0-	129	1	989	3	Y	682	682	1			-0-
							750	9									
10	2570	X	2570	-0-	-0-	-0-	118	1	1785	2	Y	606	558	0	48	1	-0-
							667	9									
11	1740	X	1561	-0-	-179	-0-	76	1	1088	2	Y	361	327	0	34	1	-0-
							397	9									
12	1922	X	1612	-0-	-310	-0-	66	1	970	2	Y	524	522	0	2	1	-0-
							576	9									
01	2573	X	1490	-0-	-1083	-0-	62	1	896	2	Y	484	480	0	4	1	-0-
							532	9									
02	2407	X	NO RPT	-0-	-2407	-0-					Y	NO RPT					-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2883	-0-	-57	-0-	2698	3	185	9	Y	168	168	1			-0-
10	3281	X	3281	-0-	-0-	-0-	3147	2	134	9	Y	122	122	1			-0-
11	2910	X	-0-	-0-	-2910	-0-					Y	120	120	1			-0-
12	3047	X	3047	-0-	-0-	-0-	2985	2	62	9	Y	56	56	1			-0-
01	3224	X	2868	-0-	-356	-0-	2710	2	158	9	Y	144	144	1			-0-
02	3074	X	NO RPT	-0-	-3074	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2377	N	2377	-0-	-0-	-0-	2376	3	1	9	Y	1	1	1			-0-
10	2356	N	1869	-0-	-487	-0-	1869	2			Y	-0-					-0-
11	2310	N	438	-0-	-1872	-0-	436	2	2	9	Y	2	2	1			-0-
12	2666	N	2666	-0-	-0-	-0-	2649	2	17	9	Y	15	15	1			-0-
*01	3064	N	3064	-0-	-0-	-0-	3024	2	40	9	Y	36	36	1			-0-
02	435	N	NO RPT	-0-	-435	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	16	X	16	-0-	-0-	-0-	5	2	11	9	Y	10	10	0			-0-
*01	5	X	5	-0-	-0-	-0-	1	2	4	9	Y	4	4	0			-0-
02	4	X	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1173	-0-	-57	-0-	1173	3			Y	-0-					-0-
10	1178	N	1051	-0-	-127	-0-	1051	2			Y	-0-					-0-
11	1320	N	1127	-0-	-193	-0-	1127	2			Y	-0-					-0-
12	1209	N	1033	-0-	-176	-0-	1033	2			Y	-0-					-0-
01	1054	N	971	-0-	-83	-0-	971	2			Y	-0-					-0-
02	1102	N	NO RPT	-0-	-1102	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	5188	-0-	-542	-0-	478	1	3657	3	Y	957	957	1			-0-
							1053	9									
10	5921	X	4884	-0-	-1037	-0-	267	1	3838	2	Y	708	647	0	61	1	-0-
							779	9									
11	5730	X	4447	-0-	-1283	-0-	279	1	3639	2	Y	481	428	0	53	1	-0-
							529	9									
12	5828	X	3945	-0-	-1883	-0-	250	1	3211	2	Y	440	435	0	5	1	-0-
							484	9									
01	5828	X	3414	-0-	-2414	-0-	202	1	2655	2	Y	506	493	0	13	1	-0-
							557	9									
02	5017	X	NO RPT	-0-	-5017	-0-					Y	NO RPT					-0-

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7440	X	6790	-0-	-650	-0-	6790	3			Y	-0-					-0-
10	7533	X	6508	-0-	-1025	-0-	6486	2	22	9	Y	20	20	1			-0-
11	7140	X	7050	-0-	-90	-0-	7025	2	25	9	Y	23	23	1			-0-
12	7006	X	6746	-0-	-260	-0-	6716	2	30	9	Y	27	27	1			-0-
01	7006	X	6530	-0-	-476	-0-	6502	2	28	9	Y	25	25	1			-0-
02	6815	X	NO RPT	-0-	-6815	-0-					Y	NO RPT					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	1285	-0-	1285	2496	1270	3	15	9	Y	14	14	1			-0-
10	DLQ	G-10	1595	-0-	1595	4091	1582	2	13	9	Y	12	12	1			-0-
11	DLQ	G-10	1697	-0-	1697	5788	1685	2	12	9	Y	11	11	1			-0-
12	2800	N	1155	-0-	-1645	4143	1148	2	7	9	Y	6	6	1			-0-
*01	3100	N	1183	-0-	-1917	2226	1177	2	6	9	Y	5	5	1			-0-
02	1653	N	NO RPT	-0-	-1653	573					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	2176	-0-	-74	-0-	563	1	1220	3	Y	357	357	1			-0-
							393	9									
10	2676	X	2676	-0-	-0-	-0-	549	1	1786	2	Y	310	284	0	26	1	-0-
							341	9									
11	2268	X	2268	-0-	-0-	-0-	468	1	1517	2	Y	257	231	0	26	1	-0-
							283	9									
12	2263	X	238	-0-	-2025	-0-	54	2	184	9	Y	167	167	0			-0-
01	2666	X	745	-0-	-1921	-0-	125	1	429	2	Y	174	172	0	2	1	-0-
							191	9									
02	2494	X	NO RPT	-0-	-2494	-0-					Y	NO RPT					-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

09	7590	X	7113	-0-	-477	-0-	7099	3	14	9	Y	13	13	1			-0-
10	7885	X	7885	-0-	-0-	-0-	7844	2	41	9	Y	37	12	0	25	1	-0-
11	7713	X	7713	-0-	-0-	-0-	7677	2	36	9	Y	33	8	0	25	1	-0-
12	7595	X	7433	-0-	-162	-0-	7390	2	43	9	Y	39	9	0	30	1	-0-
01	7874	X	7207	-0-	-667	-0-	7166	2	41	9	Y	37	10	0	27	1	-0-
02	7453	X	NO RPT	-0-	-7453	-0-					Y	NO RPT					-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

09	3000	X	2790	-0-	-210	-0-	2790	3			Y	-0-					-0-
10	3100	X	2146	-0-	-954	-0-	2146	2			Y	-0-					-0-
11	2910	X	667	-0-	-2243	-0-	667	2			Y	-0-					-0-
12	2976	X	319	-0-	-2657	-0-	319	2			Y	-0-					-0-
01	2945	X	509	-0-	-2436	-0-	509	2			Y	-0-					-0-
02	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

09	1140	N	897	-0-	-243	-0-	605	3	292	9	Y	265	265	1			-0-
10	1147	N	1094	-0-	-53	-0-	812	2	282	9	Y	256	251	0	5	1	-0-
11	1260	N	928	-0-	-332	-0-	661	2	267	9	Y	243	238	0	5	1	-0-
12	1158	N	1158	-0-	-0-	-0-	800	2	358	9	Y	325	322	0	3	1	-0-
01	1116	N	631	-0-	-485	-0-	436	2	195	9	Y	177	175	0	2	1	-0-
02	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

09	2068	N	2068	-0-	-0-	-0-	1646	3	422	9	Y	384	384	1			-0-
10	1591	N	1591	-0-	-0-	-0-	1336	2	255	9	Y	232	222	0	10	1	-0-
11	2315	N	2315	-0-	-0-	-0-	1946	2	369	9	Y	335	318	0	17	1	-0-
12	2159	N	2159	-0-	-0-	-0-	1792	2	367	9	Y	334	327	0	7	1	-0-
*01	2055	X	2055	-0-	-0-	-0-	1701	2	354	9	Y	322	316	0	6	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	X	31	-0-	-0-	-0-	7	2	24	9	Y	22	20	0	2	1	-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1384	X	1384	-0-	-0-	-0-	107	1	1016	2	Y	237	236	0	1	1	-0-
							261	9									
*01	11658	X	11658	-0-	-0-	-0-	683	1	8640	2	Y	2123	2082	0	41	1	-0-
							2335	9									
02	29	X	NO RPT	-0-	-29	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	4285	-0-	-1175	-0-	4285	3			Y	-0-					-0-
10	5518	X	3808	-0-	-1710	-0-	3808	2			Y	-0-					-0-
11	5130	X	3488	-0-	-1642	-0-	3488	2			Y	-0-					-0-
12	5115	X	3716	-0-	-1399	-0-	3716	2			Y	-0-					-0-
01	4774	X	3903	-0-	-871	-0-	3903	2			Y	-0-					-0-
02	4147	X	NO RPT	-0-	-4147	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	2938	-0-	-422	-0-	2938	3			Y	-0-					-0-
10	3379	X	2778	-0-	-601	-0-	2778	2			Y	-0-					-0-
11	3120	X	2366	-0-	-754	-0-	2366	2			Y	-0-					-0-
12	3224	X	2399	-0-	-825	-0-	2399	2			Y	-0-					-0-
01	3100	X	2540	-0-	-560	-0-	2540	2			Y	-0-					-0-
02	2842	X	NO RPT	-0-	-2842	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	10086	-0-	7086	30710	7399	3	2687	9	Y	2443	2443	1			-0-
10	3100	N	7990	-0-	4890	35600	5957	2	2033	9	Y	1848	1815	0	33	1	-0-
11	41405	X	5805	-0-	-35600	-0-	4192	2	1613	9	Y	1466	1438	0	28	1	-0-
12	5375	X	5375	-0-	-0-	-0-	3910	2	1465	9	Y	1332	1317	0	15	1	-0-
*01	4756	X	4756	-0-	-0-	-0-	3444	2	1312	9	Y	1193	1180	0	13	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1906	N	1906	-0-	-0-	-0-	1552	3	354	9	Y	322	322	1			-0-
10	2890	N	2890	-0-	-0-	-0-	2597	2	293	9	Y	266	253	0	13	1	-0-
11	2245	N	2245	-0-	-0-	-0-	1912	2	333	9	Y	303	289	0	14	1	-0-
12	247	N	247	-0-	-0-	-0-	94	2	153	9	Y	139	139	0			-0-
*01	3742	X	3742	-0-	-0-	-0-	3254	2	488	9	Y	444	432	0	12	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3385	X	3385	-0-	-0-	-0-	2784	3	601	9	Y	546	546	1			-0-
10	4210	X	4210	-0-	-0-	-0-	3690	2	520	9	Y	473	450	0	23	1	-0-
11	4432	X	4432	-0-	-0-	-0-	3896	2	536	9	Y	487	460	0	27	1	-0-
12	3812	X	3812	-0-	-0-	-0-	3341	2	471	9	Y	428	415	0	13	1	-0-
*01	3568	X	3568	-0-	-0-	-0-	3085	2	483	9	Y	439	428	0	11	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2836	X	2836	-0-	-0-	-0-	2274	3	562	9	Y	511	511	1			-0-
10	4007	X	4007	-0-	-0-	-0-	3546	2	461	9	Y	419	399	0	20	1	-0-
11	3933	X	3933	-0-	-0-	-0-	3413	2	520	9	Y	473	448	0	25	1	-0-
12	3447	X	3447	-0-	-0-	-0-	2995	2	452	9	Y	411	399	0	12	1	-0-
*01	3236	X	3236	-0-	-0-	-0-	2818	2	418	9	Y	380	370	0	10	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6726	-0-	6726	14767	6726	3			Y	-0-					-0-
10	DLQ G-10		6350	-0-	6350	21117	6350	2			Y	-0-					-0-
11	DLQ G-10		6931	-0-	6931	28048	6931	2			Y	-0-					-0-
12	34335	X	6287	-0-	-28048	-0-	6287	2			Y	-0-					-0-
*01	6735	X	6735	-0-	-0-	-0-	6735	2			Y	-0-					-0-
02	6699	X	NO RPT	-0-	-6699	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

09	1440	N	1395	-0-	-45	-0-	1279	3	116	9	Y	105	105	1			-0-
10	1674	N	1412	-0-	-262	-0-	1303	2	109	9	Y	99	93	0	6	1	-0-
11	1469	N	1469	-0-	-0-	-0-	1359	2	110	9	Y	100	94	0	6	1	-0-
12	1510	N	1510	-0-	-0-	-0-	1390	2	120	9	Y	109	103	0	6	1	-0-
*01	1481	N	1481	-0-	-0-	-0-	1360	2	121	9	Y	110	105	0	5	1	-0-
02	1421	N	NO RPT	-0-	-1421	-0-					Y	NO RPT					-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

09	3927	X	3927	-0-	-0-	-0-	3927	3			Y	-0-					-0-
10	8133	X	8133	-0-	-0-	-0-	8133	2			Y	-0-					-0-
11	5904	X	5904	-0-	-0-	-0-	5904	2			Y	-0-					-0-
12	7416	X	7416	-0-	-0-	-0-	7416	2			Y	-0-					-0-
*01	6679	X	6679	-0-	-0-	-0-	6679	2			Y	-0-					-0-
02	4234	X	NO RPT	-0-	-4234	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

09	2880	X	2590	-0-	-290	-0-	366	1	1928	3	Y	269	269	1			-0-
							296	9									
10	2976	X	2642	-0-	-334	-0-	418	1	1971	2	Y	230	209	0	21	1	-0-
							253	9									
11	2760	X	-0-	-0-	-2760	-0-					Y	167	151	0	16	1	-0-
12	2666	N	147	-0-	-2519	-0-	29	2	118	9	Y	107	107	0			-0-
*01	3100	N	4952	-0-	1852	1852	78	1	4632	2	Y	220	197	0	23	1	-0-
							242	9									
02	0	N	NO RPT	-0-	-0-	1852					Y	NO RPT					-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

09	6930	X	6714	-0-	-216	-0-	6196	3	518	9	Y	471	471	1			-0-
10	7037	X	6441	-0-	-596	-0-	6087	2	354	9	Y	322	296	0	26	1	-0-
11	7218	X	7218	-0-	-0-	-0-	6761	2	457	9	Y	415	383	0	32	1	-0-
12	6975	X	6960	-0-	-15	-0-	6478	2	482	9	Y	438	412	0	26	1	-0-
01	6944	X	6883	-0-	-61	-0-	6370	2	513	9	Y	466	442	0	24	1	-0-
02	6989	X	NO RPT	-0-	-6989	-0-					Y	NO RPT					-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

09	4620	X	4415	-0-	-205	-0-	4117	3	298	9	Y	271	271	1			-0-
10	4743	X	3827	-0-	-916	-0-	3631	2	196	9	Y	178	163	0	15	1	-0-
11	4350	X	3645	-0-	-705	-0-	3438	2	207	9	Y	188	173	0	15	1	-0-
12	4557	X	3693	-0-	-864	-0-	3478	2	215	9	Y	195	181	0	14	1	-0-
01	4557	X	3367	-0-	-1190	-0-	3157	2	210	9	Y	191	179	0	12	1	-0-
02	4263	X	NO RPT	-0-	-4263	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3449	-0-	-331	-0-	3303	3	146	9	Y	133	133	1			-0-
10	3689	X	3480	-0-	-209	-0-	3360	2	120	9	Y	109	96	0	13	1	-0-
11	3570	X	3326	-0-	-244	-0-	3188	2	138	9	Y	125	112	0	13	1	-0-
12	3658	X	3207	-0-	-451	-0-	3063	2	144	9	Y	131	119	0	12	1	-0-
01	3658	X	3595	-0-	-63	-0-	3427	2	168	9	Y	153	140	0	13	1	-0-
02	3335	X	NO RPT	-0-	-3335	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1956	X	1956	-0-	-0-	-0-	1393	3	563	9	Y	512	512	1			-0-
10	2351	X	2351	-0-	-0-	-0-	1887	2	464	9	Y	422	388	0	34	1	-0-
11	2070	X	701	-0-	-1369	-0-	574	2	127	9	Y	115	100	0	15	1	-0-
12	2139	X	210	-0-	-1929	-0-	173	2	37	9	Y	34	34	0			-0-
*01	5729	X	5729	-0-	-0-	-0-	4759	2	970	9	Y	882	860	0	22	1	-0-
02	2204	X	NO RPT	-0-	-2204	-0-					Y	NO RPT					-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3540	-0-	-0-	-0-	3537	3	3	9	Y	3	3	1			-0-
10	3503	X	3262	-0-	-241	-0-	3248	2	14	9	Y	13	3	0	10	1	-0-
11	3591	X	3591	-0-	-0-	-0-	3572	2	19	9	Y	17	5	0	12	1	-0-
12	3658	X	3324	-0-	-334	-0-	3304	2	20	9	Y	18	5	0	13	1	-0-
01	3658	X	3163	-0-	-495	-0-	3144	2	19	9	Y	17	5	0	12	1	-0-
02	3480	X	NO RPT	-0-	-3480	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3969	-0-	-441	-0-	3613	3	356	9	Y	324	324	1			-0-
10	4123	X	3666	-0-	-457	-0-	3396	2	270	9	Y	245	230	0	15	1	-0-
11	3570	X	1498	-0-	-2072	-0-	1347	2	151	9	Y	137	130	0	7	1	-0-
12	4092	X	517	-0-	-3575	-0-	464	2	53	9	Y	48	46	0	2	1	-0-
01	4092	X	899	-0-	-3193	-0-	824	2	75	9	Y	68	65	0	3	1	-0-
02	3828	X	NO RPT	-0-	-3828	-0-					Y	NO RPT					-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9300	X	8892	-0-	-408	-0-	8826	3	66	9	Y	60	60	1			-0-
10	9393	X	7568	-0-	-1825	-0-	7459	2	109	9	Y	99	99	1			-0-
11	9030	X	8480	-0-	-550	-0-	8396	2	84	9	Y	76	76	1			-0-
12	9176	X	8339	-0-	-837	-0-	8058	2	281	9	Y	255	255	1			-0-
01	9176	X	8821	-0-	-355	-0-	8724	2	97	9	Y	88	88	1			-0-
02	8584	X	NO RPT	-0-	-8584	-0-					Y	NO RPT					-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	7430	-0-	-130	-0-	7430	3			Y	-0-					-0-
10	7756	X	7756	-0-	-0-	-0-	7756	2			Y	-0-					-0-
11	7350	X	7310	-0-	-40	-0-	7310	2			Y	-0-					-0-
12	7688	X	6765	-0-	-923	-0-	6765	2			Y	-0-					-0-
01	7750	X	6918	-0-	-832	-0-	6918	2			Y	-0-					-0-
02	7250	X	NO RPT	-0-	-7250	-0-					Y	NO RPT					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4763	-0-	-247	-0-	4486	3	277	9	Y	252	252	1			-0-
10	5115	X	4789	-0-	-326	-0-	4555	2	234	9	Y	213	195	0	18	1	-0-
11	5008	X	5008	-0-	-0-	-0-	4734	2	274	9	Y	249	229	0	20	1	-0-
12	5053	X	5010	-0-	-43	-0-	4716	2	294	9	Y	267	248	0	19	1	-0-
*01	5401	X	5401	-0-	-0-	-0-	5079	2	322	9	Y	293	274	0	19	1	-0-
02	4843	X	NO RPT	-0-	-4843	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	5576	-0-	-814	-0-	405	1	4212	3	Y	872	872	1			-0-
							959	9									
10	6603	X	5688	-0-	-915	-0-	437	1	4591	2	Y	600	548	0	52	1	-0-
							660	9									
11	6390	X	5484	-0-	-906	-0-	447	1	4486	2	Y	501	444	0	57	1	-0-
							551	9									
12	5890	X	5458	-0-	-432	-0-	472	1	4347	2	Y	581	575	0	6	1	-0-
							639	9									
01	5890	X	5415	-0-	-475	-0-	498	1	4283	2	Y	576	556	0	20	1	-0-
							634	9									
02	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					-0-

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

09	11550	X	10993	-0-	-557	-0-	10495	3	498	9	Y	453	453	1			-0-
10	11749	X	10915	-0-	-834	-0-	10477	2	438	9	Y	398	359	0	39	1	-0-
11	11793	X	11793	-0-	-0-	-0-	11270	2	523	9	Y	475	431	0	44	1	-0-
12	11563	X	11321	-0-	-242	-0-	10769	2	552	9	Y	502	459	0	43	1	-0-
01	11439	X	11190	-0-	-249	-0-	10634	2	556	9	Y	505	465	0	40	1	-0-
02	11397	X	NO RPT	-0-	-11397	-0-					Y	NO RPT					-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

09	5430	X	5171	-0-	-259	-0-	5057	3	114	9	Y	104	104	1			-0-
10	5580	X	5083	-0-	-497	-0-	4982	2	101	9	Y	92	92	1			-0-
11	5340	X	4586	-0-	-754	-0-	4521	2	65	9	Y	59	59	1			-0-
12	5487	X	1723	-0-	-3764	-0-	1496	2	227	9	Y	206	206	1			-0-
*01	5606	X	5606	-0-	-0-	-0-	5567	2	39	9	Y	35	35	1			-0-
02	4988	X	NO RPT	-0-	-4988	-0-					Y	NO RPT					-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

09	3900	X	3529	-0-	-371	-0-	3499	3	30	9	Y	27	27	1			-0-
10	4154	X	3967	-0-	-187	-0-	3921	2	46	9	Y	42	29	0	13	1	-0-
11	4526	X	4526	-0-	-0-	-0-	4478	2	48	9	Y	44	29	0	15	1	-0-
12	4154	X	4085	-0-	-69	-0-	4042	2	43	9	Y	39	23	0	16	1	-0-
*01	4245	X	4245	-0-	-0-	-0-	4166	2	79	9	Y	72	56	0	16	1	-0-
02	4321	X	NO RPT	-0-	-4321	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

09	3390	X	3375	-0-	-15	-0-	3358	3	17	9	Y	15	15	1			-0-
10	3131	X	2733	-0-	-398	-0-	2711	2	22	9	Y	20	11	0	9	1	-0-
11	4028	X	4028	-0-	-0-	-0-	3992	2	36	9	Y	33	20	0	13	1	-0-
12	3717	X	3717	-0-	-0-	-0-	3678	2	39	9	Y	35	20	0	15	1	-0-
*01	3663	X	3663	-0-	-0-	-0-	3626	2	37	9	Y	34	20	0	14	1	-0-
02	3712	X	NO RPT	-0-	-3712	-0-					Y	NO RPT					-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

09	7470	X	6210	-0-	-1260	-0-	6210	3			Y	-0-					-0-
10	7719	X	5646	-0-	-2073	-0-	5646	2			Y	-0-					-0-
11	6750	X	6469	-0-	-281	-0-	6469	2			Y	-0-					-0-
12	6975	X	5924	-0-	-1051	-0-	5924	2			Y	-0-					-0-
01	6913	X	6054	-0-	-859	-0-	6054	2			Y	-0-					-0-
02	6264	X	NO RPT	-0-	-6264	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530 X	4090	-0-	-440	-0-	4034	3	56	9	Y	51	51	1			-0-
10	4681 X	4353	-0-	-328	-0-	4292	2	61	9	Y	55	55	1			-0-
11	4511 X	4511	-0-	-0-	-0-	4471	2	40	9	Y	36	36	1			-0-
12	5247 X	5247	-0-	-0-	-0-	5089	2	158	9	Y	144	144	1			-0-
01	4650 X	4132	-0-	-518	-0-	4053	2	79	9	Y	72	72	1			-0-
02	4350 X	NO RPT	-0-	-4350	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7440 X	7075	-0-	-365	-0-	6495	3	580	9	Y	527	527	1			-0-
10	7595 X	7186	-0-	-409	-0-	6715	2	471	9	Y	428	399	0	29	1	-0-
11	7350 X	7350	-0-	-0-	-0-	6841	2	509	9	Y	463	431	0	32	1	-0-
12	7471 X	7137	-0-	-334	-0-	6629	2	508	9	Y	462	436	0	26	1	-0-
01	7378 X	7038	-0-	-340	-0-	6512	2	526	9	Y	478	454	0	24	1	-0-
02	7105 X	NO RPT	-0-	-7105	-0-					Y	NO RPT					-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440 X	3711	-0-	-729	-0-	3711	3			Y	-0-					-0-
10	4588 X	3607	-0-	-981	-0-	3607	2			Y	-0-					-0-
11	4230 X	3675	-0-	-555	-0-	3675	2			Y	-0-					-0-
12	4247 X	2825	-0-	-1422	-0-	2825	2			Y	-0-					-0-
01	3844 X	2426	-0-	-1418	-0-	2426	2			Y	-0-					-0-
02	3596 X	NO RPT	-0-	-3596	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3815 X	3815	-0-	-0-	-0-	239	1	2838	3	Y	671	671	1			-0-
						738	9									
10	3735 X	3735	-0-	-0-	-0-	201	1	2991	2	Y	494	452	0	42	1	-0-
						543	9									
11	3720 X	3563	-0-	-157	-0-	202	1	2907	2	Y	413	370	0	43	1	-0-
						454	9									
12	3937 X	3201	-0-	-736	-0-	178	1	2555	2	Y	425	421	0	4	1	-0-
						468	9									
01	3937 X	2699	-0-	-1238	-0-	124	1	2136	2	Y	399	389	0	10	1	-0-
						439	9									
02	3683 X	NO RPT	-0-	-3683	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6635 X	6635	-0-	-0-	-0-	464	1	5516	3	Y	595	595	1			-0-
						655	9									
10	7042 X	7042	-0-	-0-	-0-	427	1	6123	2	Y	447	405	0	42	1	-0-
						492	9									
11	6204 X	6204	-0-	-0-	-0-	394	1	5413	2	Y	361	316	0	45	1	-0-
						397	9									
12	6603 X	6253	-0-	-350	-0-	392	1	5419	2	Y	402	395	0	7	1	-0-
						442	9									
01	6603 X	6498	-0-	-105	-0-	341	1	5659	2	Y	453	425	0	28	1	-0-
						498	9									
02	6177 X	NO RPT	-0-	-6177	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5755	X	5755	-0-	-0-	-0-	375	1	4458	3	Y	838	838	1			-0-
							922	9									
10	5878	X	5878	-0-	-0-	-0-	332	1	4850	2	Y	633	579	0	54	1	-0-
							696	9									
11	5700	X	5123	-0-	-577	-0-	301	1	4248	2	Y	522	468	0	54	1	-0-
							574	9									
12	5890	X	4683	-0-	-1207	-0-	261	1	3725	2	Y	634	629	0	5	1	-0-
							697	9									
01	5890	X	4560	-0-	-1330	-0-	221	1	3730	2	Y	554	536	0	18	1	-0-
							609	9									
02	5510	X	NO RPT	-0-	-5510	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	4682	-0-	-838	-0-	283	1	3370	3	Y	935	935	1			-0-
							1029	9									
10	5673	X	5271	-0-	-402	-0-	276	1	4125	2	Y	791	726	0	65	1	-0-
							870	9									
11	5040	X	4429	-0-	-611	-0-	245	1	3539	2	Y	586	527	0	59	1	-0-
							645	9									
12	5394	X	5394	-0-	-0-	-0-	311	1	4405	2	Y	616	610	0	6	1	-0-
							678	9									
01	5270	X	3971	-0-	-1299	-0-	180	1	3100	2	Y	628	613	0	15	1	-0-
							691	9									
02	4930	X	NO RPT	-0-	-4930	-0-					Y	NO RPT					-0-

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	5774	-0-	-376	-0-	5455	3	319	9	Y	290	290	1			-0-
10	6324	X	5972	-0-	-352	-0-	5699	2	273	9	Y	248	226	0	22	1	-0-
11	6273	X	6273	-0-	-0-	-0-	5956	2	317	9	Y	288	263	0	25	1	-0-
12	6350	X	6350	-0-	-0-	-0-	6006	2	344	9	Y	313	289	0	24	1	-0-
*01	6394	X	6394	-0-	-0-	-0-	6041	2	353	9	Y	321	298	0	23	1	-0-
02	6061	X	NO RPT	-0-	-6061	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	3805	-0-	-905	-0-	3069	3	736	9	Y	669	669	1			-0-
10	4805	X	4363	-0-	-442	-0-	3778	2	585	9	Y	532	487	0	45	1	-0-
11	4650	X	3832	-0-	-818	-0-	3315	2	517	9	Y	470	421	0	49	1	-0-
12	4805	X	3688	-0-	-1117	-0-	2983	2	705	9	Y	641	637	0	4	1	-0-
01	4371	X	4182	-0-	-189	-0-	3367	2	815	9	Y	741	725	0	16	1	-0-
02	4089	X	NO RPT	-0-	-4089	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3237	-0-	-303	-0-	198	1	2351	3	Y	625	625	1			-0-
							688	9									
10	3414	X	3414	-0-	-0-	-0-	182	1	2718	2	Y	467	428	0	39	1	-0-
							514	9									
11	3300	X	2701	-0-	-599	-0-	141	1	2100	2	Y	418	378	0	40	1	-0-
							460	9									
12	3410	X	2926	-0-	-484	-0-	157	1	2272	2	Y	452	449	0	3	1	-0-
							497	9									
01	3410	X	2480	-0-	-930	-0-	111	1	1921	2	Y	407	398	0	9	1	-0-
							448	9									
02	3190	X	NO RPT	-0-	-3190	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1213	-0-	-197	-0-	1213	3			Y	-0-					-0-
10	1364	N	1247	-0-	-117	-0-	1247	2			Y	-0-					-0-
11	1230	N	1102	-0-	-128	-0-	1102	2			Y	-0-					-0-
12	1240	N	790	-0-	-450	-0-	790	2			Y	-0-					-0-
*01	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
02	1073	N	NO RPT	-0-	-1073	-0-					Y	NO RPT					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3692	-0-	-178	-0-	3463	3	229	9	Y	208	208	1			-0-
10	3968	X	3675	-0-	-293	-0-	3474	2	201	9	Y	183	169	0	14	1	-0-
11	4431	X	4431	-0-	-0-	-0-	4176	2	255	9	Y	232	215	0	17	1	-0-
12	4096	X	4096	-0-	-0-	-0-	3839	2	257	9	Y	234	219	0	15	1	-0-
*01	3975	X	3975	-0-	-0-	-0-	3723	2	252	9	Y	229	215	0	14	1	-0-
02	4292	X	NO RPT	-0-	-4292	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3764	-0-	3764	7067	424 814	1 9	2526	3	Y	740	740	1			-0-
10	DLQ G-10		2558	-0-	2558	9625	305 607	1 9	1646	2	Y	552	506	0	46	1	-0-
11	DLQ G-10		3941	-0-	3941	13566	587 486	1 9	2868	2	Y	442	397	0	45	1	-0-
12	17511	X	3945	-0-	-13566	-0-	479 634	1 9	2832	2	Y	576	572	0	4	1	-0-
*01	4347	X	4347	-0-	-0-	-0-	596 603	1 9	3148	2	Y	548	533	0	15	1	-0-
02	3799	X	NO RPT	-0-	-3799	-0-					Y	NO RPT					-0-

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3545	-0-	3545	7229	3308	3	237	9	Y	215	215	1			-0-
10	DLQ G-10		3499	-0-	3499	10728	3289	2	210	9	Y	191	177	0	14	1	-0-
11	DLQ G-10		3492	-0-	3492	14220	3279	2	213	9	Y	194	180	0	14	1	-0-
12	17708	X	3488	-0-	-14220	-0-	3272	2	216	9	Y	196	183	0	13	1	-0-
*01	3215	X	3215	-0-	-0-	-0-	2998	2	217	9	Y	197	186	0	11	1	-0-
02	3422	X	NO RPT	-0-	-3422	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4311	-0-	4311	8856	4026	3	285	9	Y	259	259	1			-0-
10	DLQ G-10		4884	-0-	4884	13740	4610	2	274	9	Y	249	230	0	19	1	-0-
11	DLQ G-10		4846	-0-	4846	18586	4601	2	245	9	Y	223	204	0	19	1	-0-
12	23054	X	4468	-0-	-18586	-0-	4267	2	201	9	Y	183	166	0	17	1	-0-
*01	4929	X	4929	-0-	-0-	-0-	4533	2	396	9	Y	360	343	0	17	1	-0-
02	3857	X	NO RPT	-0-	-3857	-0-					Y	NO RPT					-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4561	-0-	4561	9313	4004	3	557	9	Y	506	506	1			-0-
10	DLQ G-10		4464	-0-	4464	13777	4038	2	426	9	Y	387	368	0	19	1	-0-
11	DLQ G-10		4674	-0-	4674	18451	4176	2	498	9	Y	453	431	0	22	1	-0-
12	23059	X	4608	-0-	-18451	-0-	4094	2	514	9	Y	467	451	0	16	1	-0-
*01	4540	X	4540	-0-	-0-	-0-	4031	2	509	9	Y	463	448	0	15	1	-0-
02	4002	X	NO RPT	-0-	-4002	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	2159	-0-	-361	-0-	2159	3			Y	-0-					-0-
10	2604	X	2138	-0-	-466	-0-	2138	2			Y	-0-					-0-
11	2430	X	1721	-0-	-709	-0-	1721	2			Y	-0-					-0-
12	2480	X	1668	-0-	-812	-0-	1668	2			Y	-0-					-0-
01	2480	X	2119	-0-	-361	-0-	2119	2			Y	-0-					-0-
02	2088	X	NO RPT	-0-	-2088	-0-					Y	NO RPT					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19860	X	15124	-0-	-4736	-0-	15124	3			Y	-0-					-0-
10	18135	X	15575	-0-	-2560	-0-	15575	2			Y	-0-					-0-
11	17010	X	10201	-0-	-6809	-0-	10201	2			Y	-0-					-0-
12	17298	X	16909	-0-	-389	-0-	16909	2			Y	-0-					-0-
01	16275	X	13839	-0-	-2436	-0-	13839	2			Y	-0-					-0-
02	14616	X	NO RPT	-0-	-14616	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2442	N	2442	-0-	-0-	-0-	323	1	1703	3	Y	378	378	1			-0-
							416	9									
10	2325	N	2268	-0-	-57	-0-	337	1	1602	2	Y	299	274	0	25	1	-0-
							329	9									
11	2010	N	1635	-0-	-375	-0-	61	1	1276	2	Y	271	245	0	26	1	-0-
							298	9									
12	2701	N	2701	-0-	-0-	-0-	31	1	2309	2	Y	328	325	0	3	1	-0-
							361	9									
*01	2524	N	2524	-0-	-0-	-0-	35	1	2133	2	Y	324	313	0	11	1	-0-
							356	9									
02	1595	N	NO RPT	-0-	-1595	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	51	1	110	3	Y	135	135	1			-0-
							149	9									
10	271	N	271	-0-	-0-	-0-	43	1	145	2	Y	75	69	0	6	1	-0-
							83	9									
11	270	N	241	-0-	-29	-0-	47	1	149	2	Y	41	37	0	4	1	-0-
							45	9									
12	310	N	42	-0-	-268	-0-	6	2	36	9	Y	33	33	0			-0-
01	279	N	39	-0-	-240	-0-	5	2	34	9	Y	31	31	0			-0-
02	232	N	NO RPT	-0-	-232	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	X	1524	-0-	-366	-0-	318	1	688	3	Y	471	471	1			-0-
							518	9									
10	1997	X	1997	-0-	-0-	-0-	336	1	1195	2	Y	424	390	0	34	1	-0-
							466	9									
11	1890	X	1389	-0-	-501	-0-	234	1	849	2	Y	278	252	0	26	1	-0-
							306	9									
12	1767	X	1394	-0-	-373	-0-	272	1	690	2	Y	393	392	0	1	1	-0-
							432	9									
01	2015	X	1430	-0-	-585	-0-	219	1	785	2	Y	387	384	0	3	1	-0-
							426	9									
02	1856	X	NO RPT	-0-	-1856	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	5055	-0-	-675	-0-	651	1	3434	3	Y	882	882	1			-0-
							970	9									
10	5890	X	5720	-0-	-170	-0-	827	1	3940	2	Y	866	794	0	72	1	-0-
							953	9									
11	5700	X	4792	-0-	-908	-0-	187	1	3859	2	Y	678	612	0	66	1	-0-
							746	9									
12	5934	X	5934	-0-	-0-	-0-	66	1	4993	2	Y	795	788	0	7	1	-0-
							875	9									
01	5735	X	4500	-0-	-1235	-0-	60	1	3659	2	Y	710	692	0	18	1	-0-
							781	9									
02	5365	X	NO RPT	-0-	-5365	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	3933	-0-	-447	-0-	514	1	2709	3	Y	645	645	1			-0-
							710	9									
10	4402	X	4162	-0-	-240	-0-	607	1	2926	2	Y	572	523	0	49	1	-0-
							629	9									
11	4260	X	3653	-0-	-607	-0-	146	1	3026	2	Y	437	391	0	46	1	-0-
							481	9									
12	4402	X	3635	-0-	-767	-0-	39	1	2981	2	Y	559	555	0	4	1	-0-
							615	9									
01	4154	X	3331	-0-	-823	-0-	44	1	2708	2	Y	526	513	0	13	1	-0-
							579	9									
02	3886	X	NO RPT	-0-	-3886	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2252	X	2252	-0-	-0-	-0-	1943	3	309	9	Y	281	281	1			-0-
10	2294	X	1461	-0-	-833	-0-	1341	2	120	9	Y	109	98	0	11	1	-0-
11	1920	X	1175	-0-	-745	-0-	1095	2	80	9	Y	73	62	0	11	1	-0-
12	2325	X	1020	-0-	-1305	-0-	924	2	96	9	Y	87	86	0	1	1	-0-
01	2325	X	45	-0-	-2280	-0-	31	2	14	9	Y	13	13	0			-0-
02	2175	X	NO RPT	-0-	-2175	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3280	X	3280	-0-	-0-	-0-	2881	3	399	9	Y	363	363	1			-0-
10	3162	X	2814	-0-	-348	-0-	2591	2	223	9	Y	203	183	0	20	1	-0-
11	2880	X	2705	-0-	-175	-0-	2486	2	219	9	Y	199	174	0	25	1	-0-
12	3379	X	2640	-0-	-739	-0-	2353	2	287	9	Y	261	258	0	3	1	-0-
01	3379	X	2264	-0-	-1115	-0-	2005	2	259	9	Y	235	225	0	10	1	-0-
02	3161	X	NO RPT	-0-	-3161	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3799	-0-	-221	-0-	3295	3	504	9	Y	458	458	1			-0-
10	4154	X	2662	-0-	-1492	-0-	2411	2	251	9	Y	228	206	0	22	1	-0-
11	4004	X	4004	-0-	-0-	-0-	3684	2	320	9	Y	291	256	0	35	1	-0-
12	3937	X	1864	-0-	-2073	-0-	1679	2	185	9	Y	168	166	0	2	1	-0-
*01	4530	X	4530	-0-	-0-	-0-	4076	2	454	9	Y	413	393	0	20	1	-0-
02	3857	X	NO RPT	-0-	-3857	-0-					Y	NO RPT					-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3556	-0-	-194	-0-	3539	3	17	9	Y	15	15	1			-0-
10	3875	X	3325	-0-	-550	-0-	3307	2	18	9	Y	16	16	1			-0-
11	3660	X	3288	-0-	-372	-0-	3278	2	10	9	Y	9	9	1			-0-
12	3720	X	3502	-0-	-218	-0-	3451	2	51	9	Y	46	46	1			-0-
01	3689	X	3307	-0-	-382	-0-	3208	2	99	9	Y	90	90	1			-0-
02	3451	X	NO RPT	-0-	-3451	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	5064	-0-	-306	-0-	5047	3	17	9	Y	15	15	1			-0-
10	5727	X	5727	-0-	-0-	-0-	5690	2	37	9	Y	34	16	0	18	1	-0-
11	5741	X	5741	-0-	-0-	-0-	5699	2	42	9	Y	38	19	0	19	1	-0-
12	5449	X	5449	-0-	-0-	-0-	5402	2	47	9	Y	43	21	0	22	1	-0-
01	5735	X	5606	-0-	-129	-0-	5560	2	46	9	Y	42	21	0	21	1	-0-
02	5539	X	NO RPT	-0-	-5539	-0-					Y	NO RPT					-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4289	-0-	-241	-0-	4200	3	89	9	Y	81	81	1			-0-
10	4743	X	4414	-0-	-329	-0-	4336	2	78	9	Y	71	71	1			-0-
11	4590	X	4472	-0-	-118	-0-	4417	2	55	9	Y	50	50	1			-0-
12	4743	X	4549	-0-	-194	-0-	4320	2	229	9	Y	208	208	1			-0-
01	4464	X	4003	-0-	-461	-0-	3881	2	122	9	Y	111	111	1			-0-
02	4321	X	NO RPT	-0-	-4321	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3355	-0-	3355	6913	2542	3	813	9	Y	739	739	1			-0-
10	DLQ G-10		2655	-0-	2655	9568	2140	2	515	9	Y	468	456	0	12	1	-0-
11	DLQ G-10		4349	-0-	4349	13917	3516	2	833	9	Y	757	734	0	23	1	-0-
12	17817	X	3900	-0-	-13917	-0-	3094	2	806	9	Y	733	721	0	12	1	-0-
*01	3968	X	3968	-0-	-0-	-0-	3184	2	784	9	Y	713	701	0	12	1	-0-
02	2755	X	NO RPT	-0-	-2755	-0-					Y	NO RPT					-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10740	X	6304	-0-	-4436	-0-	6304	3			Y	-0-					-0-
10	9858	X	5977	-0-	-3881	-0-	5977	2			Y	-0-					-0-
11	8640	X	5323	-0-	-3317	-0-	5323	2			Y	-0-					-0-
12	8122	X	3023	-0-	-5099	-0-	3023	2			Y	-0-					-0-
01	7409	X	5498	-0-	-1911	-0-	5498	2			Y	-0-					-0-
02	6090	X	NO RPT	-0-	-6090	-0-					Y	NO RPT					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3186	-0-	-144	-0-	3042	3	144	9	Y	131	131	1			-0-
10	3418	X	3418	-0-	-0-	-0-	3300	2	118	9	Y	107	95	0	12	1	-0-
11	3270	X	2944	-0-	-326	-0-	2814	2	130	9	Y	118	107	0	11	1	-0-
12	3348	X	3014	-0-	-334	-0-	2864	2	150	9	Y	136	125	0	11	1	-0-
*01	3466	X	3466	-0-	-0-	-0-	3293	2	173	9	Y	157	145	0	12	1	-0-
02	3190	X	NO RPT	-0-	-3190	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5594	-0-	-286	-0-	5229	3	365	9	Y	332	332	1			-0-
10	5921	X	5888	-0-	-33	-0-	5565	2	323	9	Y	294	272	0	22	1	-0-
11	6465	X	6465	-0-	-0-	-0-	6091	2	374	9	Y	340	314	0	26	1	-0-
12	6211	X	6211	-0-	-0-	-0-	5827	2	384	9	Y	349	326	0	23	1	-0-
*01	6056	X	6056	-0-	-0-	-0-	5680	2	376	9	Y	342	321	0	21	1	-0-
02	6148	X	NO RPT	-0-	-6148	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3573	X	3573	-0-	-0-	-0-	3099	3	474	9	Y	431	431	1			-0-
10	3818	X	3818	-0-	-0-	-0-	3424	2	394	9	Y	358	326	0	32	1	-0-
11	3630	X	3442	-0-	-188	-0-	3089	2	353	9	Y	321	284	0	37	1	-0-
12	3751	X	3679	-0-	-72	-0-	3280	2	399	9	Y	363	359	0	4	1	-0-
01	3813	X	3334	-0-	-479	-0-	2962	2	372	9	Y	338	324	0	14	1	-0-
02	3567	X	NO RPT	-0-	-3567	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6091	X	6091	-0-	-0-	-0-	393	1	4676	3	Y	929	929	1			-0-
							1022	9									
10	5952	X	4894	-0-	-1058	-0-	266	1	3948	2	Y	618	565	0	53	1	-0-
							680	9									
11	5760	X	3366	-0-	-2394	-0-	178	1	2635	2	Y	503	452	0	51	1	-0-
							553	9									
12	5952	X	2667	-0-	-3285	-0-	147	1	2107	2	Y	375	372	0	3	1	-0-
							413	9									
01	5952	X	4044	-0-	-1908	-0-	188	1	3227	2	Y	572	556	0	16	1	-0-
							629	9									
02	5568	X	NO RPT	-0-	-5568	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

09	2400	X	1555	-0-	-845	-0-	107	1	1268	3	Y	164	164	1			-0-
							180	9									
10	9498	X	9498	-0-	-0-	-0-	528	1	7855	2	Y	1014	931	0	83	1	-0-
							1115	9									
11	5520	X	3386	-0-	-2134	-0-	198	1	2844	2	Y	313	274	0	39	1	-0-
							344	9									
12	5704	X	4462	-0-	-1242	-0-	252	1	3641	2	Y	517	512	0	5	1	-0-
							569	9									
01	5704	X	4771	-0-	-933	-0-	226	1	3892	2	Y	594	575	0	19	1	-0-
							653	9									
02	5336	X	NO RPT	-0-	-5336	-0-					Y	NO RPT					-0-

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

09	DLQ G-10		2162	-0-	2162	4406	1944	3	218	9	Y	198	198	1			-0-
10	DLQ G-10		1843	-0-	1843	6249	1687	2	156	9	Y	142	135	0	7	1	-0-
11	DLQ G-10		2246	-0-	2246	8495	2039	2	207	9	Y	188	179	0	9	1	-0-
12	2800	N	2275	-0-	-525	7970	2053	2	222	9	Y	202	194	0	8	1	-0-
*01	3100	N	2113	-0-	-987	6983	1894	2	219	9	Y	199	192	0	7	1	-0-
02	2175	N	NO RPT	-0-	-2175	4808					Y	NO RPT					-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

09	3930	X	3045	-0-	-885	-0-	2804	3	241	9	Y	219	219	1			-0-
10	3968	X	2960	-0-	-1008	-0-	2764	2	196	9	Y	178	166	0	12	1	-0-
11	4011	X	4011	-0-	-0-	-0-	3758	2	253	9	Y	230	214	0	16	1	-0-
12	4101	X	4101	-0-	-0-	-0-	3827	2	274	9	Y	249	234	0	15	1	-0-
*01	3991	X	3991	-0-	-0-	-0-	3710	2	281	9	Y	255	241	0	14	1	-0-
02	3886	X	NO RPT	-0-	-3886	-0-					Y	NO RPT					-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

09	6000	X	5722	-0-	-278	-0-	5341	3	381	9	Y	346	346	1			-0-
10	6293	X	5557	-0-	-736	-0-	5223	2	334	9	Y	304	282	0	22	1	-0-
11	6150	X	5795	-0-	-355	-0-	5398	2	397	9	Y	361	337	0	24	1	-0-
12	6355	X	5699	-0-	-656	-0-	5279	2	420	9	Y	382	361	0	21	1	-0-
01	6355	X	5554	-0-	-801	-0-	5141	2	413	9	Y	375	356	0	19	1	-0-
02	5597	X	NO RPT	-0-	-5597	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	906	-0-	-774	-0-	72	1	553	3	Y	255	255	1			-0-
							281	9									
10	1829	X	981	-0-	-848	-0-	50	1	745	2	Y	169	155	0	14	1	-0-
							186	9									
11	1770	X	476	-0-	-1294	-0-	25	1	361	2	Y	82	73	0	9	1	-0-
							90	9									
12	3619	X	3619	-0-	-0-	-0-	198	1	2717	2	Y	640	636	0	4	1	-0-
							704	9									
*01	8045	X	8045	-0-	-0-	-0-	456	1	6157	2	Y	1302	1273	0	29	1	-0-
							1432	9									
02	928	X	NO RPT	-0-	-928	-0-					Y	NO RPT					-0-

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

09	4080	X	3841	-0-	-239	-0-	3778	3	63	9	Y	57	57	1			-0-
10	4216	X	3811	-0-	-405	-0-	3741	2	70	9	Y	64	51	0	13	1	-0-
11	4020	X	3949	-0-	-71	-0-	3869	2	80	9	Y	73	60	0	13	1	-0-
12	4258	X	4258	-0-	-0-	-0-	4162	2	96	9	Y	87	70	0	17	1	-0-
*01	4204	X	4204	-0-	-0-	-0-	4108	2	96	9	Y	87	72	0	15	1	-0-
02	3828	X	NO RPT	-0-	-3828	-0-					Y	NO RPT					-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

09	4290	X	3666	-0-	-624	-0-	3666	3			Y	-0-					-0-
10	4309	X	3243	-0-	-1066	-0-	3243	2			Y	-0-					-0-
11	4170	X	2737	-0-	-1433	-0-	2737	2			Y	-0-					-0-
12	4247	X	2551	-0-	-1696	-0-	2551	2			Y	-0-					-0-
01	3968	X	3107	-0-	-861	-0-	3107	2			Y	-0-					-0-
02	3538	X	NO RPT	-0-	-3538	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

09	6600	X	6011	-0-	-589	-0-	5531	3	480	9	Y	436	436	1			-0-
10	6572	X	6243	-0-	-329	-0-	5833	2	410	9	Y	373	349	0	24	1	-0-
11	6536	X	6536	-0-	-0-	-0-	6067	2	469	9	Y	426	399	0	27	1	-0-
12	6499	X	6499	-0-	-0-	-0-	6005	2	494	9	Y	449	425	0	24	1	-0-
01	6386	X	6051	-0-	-335	-0-	5567	2	484	9	Y	440	419	0	21	1	-0-
02	6322	X	NO RPT	-0-	-6322	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

09	5730	X	5284	-0-	-446	-0-	4910	3	374	9	Y	340	340	1			-0-
10	5890	X	5357	-0-	-533	-0-	5024	2	333	9	Y	303	282	0	21	1	-0-
11	5700	X	5546	-0-	-154	-0-	5191	2	355	9	Y	323	301	0	22	1	-0-
12	5735	X	2906	-0-	-2829	-0-	2693	2	213	9	Y	194	183	0	11	1	-0-
*01	6742	X	6742	-0-	-0-	-0-	6295	2	447	9	Y	406	382	0	24	1	-0-
02	5365	X	NO RPT	-0-	-5365	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1168	-0-	-152	-0-	84	1	644	3	Y	400	400	1			-0-
							440	9									
10	1271	N	1059	-0-	-212	-0-	40	1	621	2	Y	362	333	0	29	1	-0-
							398	9									
11	1380	N	833	-0-	-547	-0-	32	1	481	2	Y	291	266	0	25	1	-0-
							320	9									
12	1209	N	468	-0-	-741	-0-	73	2	395	9	Y	359	359	0			-0-
01	1054	N	405	-0-	-649	-0-	52	2	353	9	Y	321	321	0			-0-
02	812	N	NO RPT	-0-	-812	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2765	N	2765	-0-	-0-	-0-	176	1	2098	3	Y	446	446	1			-0-
							491	9									
10	2573	N	2537	-0-	-36	-0-	135	1	2036	2	Y	333	305	0	28	1	-0-
							366	9									
11	2370	N	2031	-0-	-339	-0-	113	1	1659	2	Y	235	210	0	25	1	-0-
							259	9									
12	2852	N	1257	-0-	-1595	-0-	66	1	975	2	Y	196	195	0	1	1	-0-
							216	9									
01	2542	N	1407	-0-	-1135	-0-	63	1	1098	2	Y	224	219	0	5	1	-0-
							246	9									
02	1972	N	NO RPT	-0-	-1972	-0-					Y	NO RPT					-0-

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6710	X	6710	-0-	-0-	-0-	6310	3	400	9	Y	364	364	1			-0-
10	7762	X	7762	-0-	-0-	-0-	7366	2	396	9	Y	360	331	0	29	1	-0-
11	8250	X	8250	-0-	-0-	-0-	7791	2	459	9	Y	417	384	0	33	1	-0-
12	7685	X	7685	-0-	-0-	-0-	7252	2	433	9	Y	394	365	0	29	1	-0-
01	7781	X	7516	-0-	-265	-0-	7077	2	439	9	Y	399	372	0	27	1	-0-
02	7975	X	NO RPT	-0-	-7975	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	6207	-0-	-393	-0-	6028	3	179	9	Y	163	163	1			-0-
10	6696	X	5960	-0-	-736	-0-	5791	2	169	9	Y	154	133	0	21	1	-0-
11	6450	X	6278	-0-	-172	-0-	6089	2	189	9	Y	172	150	0	22	1	-0-
12	6829	X	6829	-0-	-0-	-0-	6610	2	219	9	Y	199	172	0	27	1	-0-
01	6572	X	6425	-0-	-147	-0-	6205	2	220	9	Y	200	177	0	23	1	-0-
02	6061	X	NO RPT	-0-	-6061	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4641	-0-	-309	-0-	3908	3	733	9	Y	666	666	1			-0-
10	5115	X	3651	-0-	-1464	-0-	3268	2	383	9	Y	348	317	0	31	1	-0-
11	4890	X	4077	-0-	-813	-0-	3705	2	372	9	Y	338	299	0	39	1	-0-
12	5053	X	3005	-0-	-2048	-0-	2668	2	337	9	Y	306	302	0	4	1	-0-
01	5053	X	4384	-0-	-669	-0-	3916	2	468	9	Y	425	406	0	19	1	-0-
02	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2377	-0-	-143	-0-	2336	3	41	9	Y	37	37	1			-0-
10	2604	N	2329	-0-	-275	-0-	2266	2	63	9	Y	57	49	0	8	1	-0-
11	2556	N	2556	-0-	-0-	-0-	2499	2	57	9	Y	52	43	0	9	1	-0-
12	2549	N	2549	-0-	-0-	-0-	2495	2	54	9	Y	49	39	0	10	1	-0-
*01	2462	N	2462	-0-	-0-	-0-	2421	2	41	9	Y	37	28	0	9	1	-0-
02	2465	N	NO RPT	-0-	-2465	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4982	-0-	-238	-0-	299	1	3554	3	Y	1026	1026	1			-0-
							1129	9									
10	5394	X	5187	-0-	-207	-0-	267	1	3924	2	Y	905	830	0	75	1	-0-
							996	9									
11	4860	X	4556	-0-	-304	-0-	253	1	3571	2	Y	665	600	0	65	1	-0-
							732	9									
12	5146	X	3047	-0-	-2099	-0-	161	1	2283	2	Y	548	545	0	3	1	-0-
							603	9									
01	5177	X	3993	-0-	-1184	-0-	179	1	3034	2	Y	709	694	0	15	1	-0-
							780	9									
02	4843	X	NO RPT	-0-	-4843	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

09	2700	X	2384	-0-	-316	-0-	2081	3	303	9	Y	275	275	1			-0-
10	2635	X	2455	-0-	-180	-0-	2191	2	264	9	Y	240	229	0	11	1	-0-
11	2490	X	2103	-0-	-387	-0-	1818	2	285	9	Y	259	248	0	11	1	-0-
12	2542	X	2039	-0-	-503	-0-	1758	2	281	9	Y	255	248	0	7	1	-0-
01	2511	X	2064	-0-	-447	-0-	1766	2	298	9	Y	271	264	0	7	1	-0-
02	2291	X	NO RPT	-0-	-2291	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

09	8100	X	6974	-0-	-1126	-0-	5906	3	1068	9	Y	971	971	1			-0-
10	8091	X	7978	-0-	-113	-0-	7062	2	916	9	Y	833	760	0	73	1	-0-
11	7620	X	7178	-0-	-442	-0-	6462	2	716	9	Y	651	576	0	75	1	-0-
12	7676	X	7676	-0-	-0-	-0-	6801	2	875	9	Y	795	786	0	9	1	-0-
01	7998	X	7321	-0-	-677	-0-	6474	2	847	9	Y	770	738	0	32	1	-0-
02	7453	X	NO RPT	-0-	-7453	-0-					Y	NO RPT					-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

09	5010	X	4389	-0-	-621	-0-	4337	3	52	9	Y	47	47	1			-0-
10	5177	X	4568	-0-	-609	-0-	4515	2	53	9	Y	48	48	1			-0-
11	5010	X	2643	-0-	-2367	-0-	2608	2	35	9	Y	32	32	1			-0-
12	5196	X	5196	-0-	-0-	-0-	5087	2	109	9	Y	99	99	1			-0-
01	5177	X	4442	-0-	-735	-0-	4370	2	72	9	Y	65	65	1			-0-
02	4263	X	NO RPT	-0-	-4263	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

09	4920	X	4705	-0-	-215	-0-	301	1	3581	3	Y	748	748	1			-0-
							823	9									
10	5270	X	4345	-0-	-925	-0-	237	1	3470	2	Y	580	530	0	50	1	-0-
							638	9									
11	5100	X	3449	-0-	-1651	-0-	196	1	2780	2	Y	430	385	0	45	1	-0-
							473	9									
12	5270	X	2299	-0-	-2971	-0-	126	1	1790	2	Y	348	345	0	3	1	-0-
							383	9									
01	4867	X	2839	-0-	-2028	-0-	131	1	2231	2	Y	434	423	0	11	1	-0-
							477	9									
02	4553	X	NO RPT	-0-	-4553	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3382	-0-	-68	-0-	388	1	2308	3	Y	624	624	1			-0-
							686	9									
10	3658	X	268	-0-	-3390	-0-	58	2	210	9	Y	191	176	0	15	1	-0-
11	3540	X	478	-0-	-3062	-0-	42	1	262	2	Y	158	144	0	14	1	-0-
							174	9									
12	3658	X	298	-0-	-3360	-0-	61	2	237	9	Y	215	215	0			-0-
01	3534	X	242	-0-	-3292	-0-	5	1	59	2	Y	162	162	0			-0-
							178	9									
02	3277	X	NO RPT	-0-	-3277	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

09	DLQ G-10		7308	-0-	7308	16351	539	1	5605	3	Y	1058	1058	1			-0-
							1164	9									
10	DLQ G-10		7096	-0-	7096	23447	549	1	5642	2	Y	823	750	0	73	1	-0-
							905	9									
11	DLQ G-10		3428	-0-	3428	26875	277	1	2725	2	Y	387	338	0	49	1	-0-
							426	9									
12	35159	X	8284	-0-	-26875	-0-	726	1	6539	2	Y	926	917	0	9	1	-0-
							1019	9									
*01	5718	X	5718	-0-	-0-	-0-	522	1	4419	2	Y	706	685	0	21	1	-0-
							777	9									
02	7076	X	NO RPT	-0-	-7076	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

09	DLQ G-10		4782	-0-	4782	10054	348	1	3621	3	Y	739	739	1			-0-
							813	9									
10	DLQ G-10		5330	-0-	5330	15384	374	1	3993	2	Y	875	802	0	73	1	-0-
							963	9									
11	DLQ G-10		4659	-0-	4659	20043	368	1	3674	2	Y	561	500	0	61	1	-0-
							617	9									
12	24539	X	4496	-0-	-20043	-0-	382	1	3484	2	Y	573	568	0	5	1	-0-
							630	9									
*01	4393	X	4393	-0-	-0-	-0-	391	1	3349	2	Y	594	578	0	16	1	-0-
							653	9									
02	3567	X	NO RPT	-0-	-3567	-0-					Y	NO RPT					-0-

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

09	8700	X	8280	-0-	-420	-0-	8100	3	180	9	Y	164	164	1			-0-
10	8897	X	7981	-0-	-916	-0-	7807	2	174	9	Y	158	158	1			-0-
11	8460	X	8246	-0-	-214	-0-	8137	2	109	9	Y	99	99	1			-0-
12	8742	X	5769	-0-	-2973	-0-	5373	2	396	9	Y	360	360	1			-0-
01	8556	X	7591	-0-	-965	-0-	7486	2	105	9	Y	95	95	1			-0-
02	8004	X	NO RPT	-0-	-8004	-0-					Y	NO RPT					-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

09	4020	X	3027	-0-	-993	-0-	2715	3	312	9	Y	284	284	1			-0-
10	4154	X	3371	-0-	-783	-0-	3127	2	244	9	Y	222	208	0	14	1	-0-
11	4020	X	3902	-0-	-118	-0-	3614	2	288	9	Y	262	244	0	18	1	-0-
12	3654	X	3654	-0-	-0-	-0-	3380	2	274	9	Y	249	236	0	13	1	-0-
*01	3473	X	3473	-0-	-0-	-0-	3210	2	263	9	Y	239	227	0	12	1	-0-
02	3770	X	NO RPT	-0-	-3770	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	10597	-0-	10597	19457	639 1117	1 9	8841	3	Y	1015	1015	1			-0-
10	DLQ G-10	10796	-0-	10796	30253	667 848	1 9	9281	2	Y	771	698	0	73	1	-0-
11	DLQ G-10	9223	-0-	9223	39476	625 652	1 9	7946	2	Y	593	518	0	75	1	-0-
12	49175 X	9699	-0-	-39476	-0-	706 794	1 9	8199	2	Y	722	711	0	11	1	-0-
*01	9098 X	9098	-0-	-0-	-0-	640 780	1 9	7678	2	Y	709	671	0	38	1	-0-
02	10237 X	NO RPT	-0-	-10237	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

09	5736 X	5736	-0-	-0-	-0-	345 1295	1 9	4096	3	Y	1177	1177	1			-0-
10	10181 X	10181	-0-	-0-	-0-	600 937	1 9	8644	2	Y	852	779	0	73	1	-0-
11	5490 X	4890	-0-	-600	-0-	270 734	1 9	3886	2	Y	667	602	0	65	1	-0-
12	5921 X	3058	-0-	-2863	-0-	160 587	1 9	2311	2	Y	534	531	0	3	1	-0-
*01	7341 X	7341	-0-	-0-	-0-	371 770	1 9	6200	2	Y	700	669	0	31	1	-0-
02	6728 X	NO RPT	-0-	-6728	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	337	337	1			-0-
10	DLQ G-10	384	-0-	384	384	98	2	286	9	Y	260	240	0	20	1	-0-
11	DLQ G-10	324	-0-	324	708	106	2	218	9	Y	198	181	0	17	1	-0-
12	DLQ G-10	305	-0-	305	1013	73	2	232	9	Y	211	211	0			-0-
*01	1560 N	547	-0-	-1013	-0-	20 293	1 9	234	2	Y	266	265	0	1	1	-0-
02	319 N	NO RPT	-0-	-319	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

09	DLQ G-10	9121	-0-	9121	17673	545 1037	1 9	7539	3	Y	943	943	1			-0-
10	DLQ G-10	9161	-0-	9161	26834	554 849	1 9	7758	2	Y	772	700	0	72	1	-0-
11	DLQ G-10	7414	-0-	7414	34248	492 618	1 9	6304	2	Y	562	492	0	70	1	-0-
12	42386 X	8138	-0-	-34248	-0-	584 750	1 9	6804	2	Y	682	672	0	10	1	-0-
*01	8120 X	8120	-0-	-0-	-0-	565 770	1 9	6785	2	Y	700	666	0	34	1	-0-
02	8816 X	NO RPT	-0-	-8816	-0-					Y	NO RPT					-0-

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

09	6240 X	5928	-0-	-312	-0-	5286	3	642	9	Y	584	584	1			-0-
10	6355 X	5859	-0-	-496	-0-	5354	2	505	9	Y	459	435	0	24	1	-0-
11	6079 X	6079	-0-	-0-	-0-	5498	2	581	9	Y	528	500	0	28	1	-0-
12	6231 X	5970	-0-	-261	-0-	5370	2	600	9	Y	545	524	0	21	1	-0-
01	6138 X	5889	-0-	-249	-0-	5295	2	594	9	Y	540	520	0	20	1	-0-
02	5887 X	NO RPT	-0-	-5887	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770	X	6824	-0-	-946	-0-	5947	3	877	9	Y	797	797	1			-0-
10	8029	X	4373	-0-	-3656	-0-	4014	2	359	9	Y	326	295	0	31	1	-0-
11	7770	X	7699	-0-	-71	-0-	7174	2	525	9	Y	477	419	0	58	1	-0-
12	7533	X	7017	-0-	-516	-0-	6427	2	590	9	Y	536	527	0	9	1	-0-
01	7192	X	6607	-0-	-585	-0-	6027	2	580	9	Y	527	498	0	29	1	-0-
02	7453	X	NO RPT	-0-	-7453	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	4149	-0-	-621	-0-	237	1	2815	3	Y	997	997	1			-0-
							1097	9									
10	4371	X	4272	-0-	-99	-0-	213	1	3342	2	Y	652	598	0	54	1	-0-
							717	9									
11	4230	X	3987	-0-	-243	-0-	210	1	3203	2	Y	522	467	0	55	1	-0-
							574	9									
12	4278	X	3866	-0-	-412	-0-	205	1	3050	2	Y	555	551	0	4	1	-0-
							611	9									
01	4278	X	3043	-0-	-1235	-0-	132	1	2354	2	Y	506	495	0	11	1	-0-
							557	9									
02	4002	X	NO RPT	-0-	-4002	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5785	-0-	5785	11784	419	1	4355	3	Y	919	919	1			-0-
							1011	9									
10	DLQ G-10		799	-0-	799	12583	19	2	780	9	Y	709	648	0	61	1	-0-
11	DLQ G-10		5429	-0-	5429	18012	435	1	4336	2	Y	598	534	0	64	1	-0-
							658	9									
12	23042	X	5030	-0-	-18012	-0-	430	1	3925	2	Y	614	609	0	5	1	-0-
							675	9									
*01	5558	X	5558	-0-	-0-	-0-	500	1	4281	2	Y	706	685	0	21	1	-0-
							777	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5496	X	5496	-0-	-0-	-0-	327	1	3887	3	Y	1165	1165	1			-0-
							1282	9									
10	7149	X	7149	-0-	-0-	-0-	393	1	5798	2	Y	871	798	0	73	1	-0-
							958	9									
11	5370	X	5264	-0-	-106	-0-	282	1	4143	2	Y	763	689	0	74	1	-0-
							839	9									
12	5673	X	3113	-0-	-2560	-0-	151	1	2248	2	Y	649	646	0	3	1	-0-
							714	9									
01	7161	X	4577	-0-	-2584	-0-	201	1	3493	2	Y	803	786	0	17	1	-0-
							883	9									
02	6699	X	NO RPT	-0-	-6699	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	4576	-0-	-944	-0-	337	1	3503	3	Y	669	669	1			-0-
							736	9									
10	5394	X	4580	-0-	-814	-0-	353	1	3622	2	Y	550	502	0	48	1	-0-
							605	9									
11	4710	X	4070	-0-	-640	-0-	332	1	3243	2	Y	450	401	0	49	1	-0-
							495	9									
12	4867	X	4115	-0-	-752	-0-	351	1	3173	2	Y	537	532	0	5	1	-0-
							591	9									
01	4867	X	3986	-0-	-881	-0-	360	1	3053	2	Y	521	506	0	15	1	-0-
							573	9									
02	4437	X	NO RPT	-0-	-4437	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	1940	-0-	-550	-0-	178 704	1 9	1058	3	Y	640	640	1			-0-
10	2356	X	2327	-0-	-29	-0-	250 686	1 9	1391	2	Y	624	574	0	50	1	-0-
11	2160	X	2134	-0-	-26	-0-	272 453	1 9	1409	2	Y	412	373	0	39	1	-0-
12	2047	X	2047	-0-	-0-	-0-	211 534	1 9	1302	2	Y	485	483	0	2	1	-0-
01	2325	X	1905	-0-	-420	-0-	217 491	1 9	1197	2	Y	446	440	0	6	1	-0-
02	2175	X	NO RPT	-0-	-2175	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14544	X	14544	-0-	-0-	-0-	895 1257	1 9	12392	3	Y	1143	1143	1			-0-
10	16833	X	14733	-0-	-2100	-0-	918 1055	1 9	12760	2	Y	959	862	0	97	1	-0-
11	16290	X	14530	-0-	-1760	-0-	990 969	1 9	12571	2	Y	881	764	0	117	1	-0-
12	16833	X	13008	-0-	-3825	-0-	951 1019	1 9	11038	2	Y	926	911	0	15	1	-0-
01	16833	X	12548	-0-	-4285	-0-	888 1020	1 9	10640	2	Y	927	874	0	53	1	-0-
02	14065	X	NO RPT	-0-	-14065	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3319	-0-	-281	-0-	406 770	1 9	2143	3	Y	700	700	1			-0-
10	3813	X	2659	-0-	-1154	-0-	333 625	1 9	1701	2	Y	568	521	0	47	1	-0-
11	3690	X	2793	-0-	-897	-0-	99 529	1 9	2165	2	Y	481	434	0	47	1	-0-
12	3813	X	2117	-0-	-1696	-0-	19 583	1 9	1515	2	Y	530	528	0	2	1	-0-
01	3472	X	2443	-0-	-1029	-0-	30 526	1 9	1887	2	Y	478	469	0	9	1	-0-
02	3219	X	NO RPT	-0-	-3219	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5548	-0-	5548	11784	511 1126	1 9	3911	3	Y	1024	1024	1			-0-
10	DLQ G-10		5726	-0-	5726	17510	305 1046	1 9	4375	2	Y	951	872	0	79	1	-0-
11	DLQ G-10		5194	-0-	5194	22704	307 843	1 9	4044	2	Y	766	691	0	75	1	-0-
12	27562	X	4858	-0-	-22704	-0-	273 1005	1 9	3580	2	Y	914	909	0	5	1	-0-
*01	5198	X	5198	-0-	-0-	-0-	295 1021	1 9	3882	2	Y	928	909	0	19	1	-0-
02	5365	X	NO RPT	-0-	-5365	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	5230	-0-	5230	10770	462	1	3534	3	Y	1122	1122	1			-0-
						1234	9									
10	DLQ G-10	3387	-0-	3387	14157	153	1	2330	2	Y	822	755	0	67	1	-0-
						904	9									
11	DLQ G-10	734	-0-	734	14891	207	2	527	9	Y	479	434	0	45	1	-0-
12	15667 X	776	-0-	-14891	-0-	159	2	617	9	Y	561	561	0			-0-
*01	216 X	216	-0-	-0-	-0-	34	2	182	9	Y	165	165	0			-0-
02	5046 X	NO RPT	-0-	-5046	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

09	4501 X	4501	-0-	-0-	-0-	287	1	3410	3	Y	731	731	1			-0-
						804	9									
10	4415 X	4415	-0-	-0-	-0-	243	1	3664	2	Y	462	422	0	40	1	-0-
						508	9									
11	4546 X	4546	-0-	-0-	-0-	267	1	3854	2	Y	386	341	0	45	1	-0-
						425	9									
12	4185 X	3121	-0-	-1064	-0-	182	1	2613	2	Y	296	292	0	4	1	-0-
						326	9									
01	4185 X	3938	-0-	-247	-0-	189	1	3270	2	Y	435	419	0	16	1	-0-
						479	9									
02	3915 X	NO RPT	-0-	-3915	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

09	7230 X	7002	-0-	-228	-0-	926	1	4884	3	Y	1084	1084	1			-0-
						1192	9									
10	7471 X	7220	-0-	-251	-0-	1038	1	5017	2	Y	1059	969	0	90	1	-0-
						1165	9									
11	7230 X	6603	-0-	-627	-0-	270	1	5557	2	Y	705	628	0	77	1	-0-
						776	9									
12	7471 X	7449	-0-	-22	-0-	86	1	6475	2	Y	807	798	0	9	1	-0-
						888	9									
01	7471 X	7008	-0-	-463	-0-	100	1	6062	2	Y	769	739	0	30	1	-0-
						846	9									
02	6757 X	NO RPT	-0-	-6757	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

09	5970 X	5593	-0-	-377	-0-	5164	3	429	9	Y	390	390	1			-0-
10	6107 X	5775	-0-	-332	-0-	5312	2	463	9	Y	421	397	0	24	1	-0-
11	5790 X	5620	-0-	-170	-0-	5244	2	376	9	Y	342	318	0	24	1	-0-
12	5890 X	5603	-0-	-287	-0-	5220	2	383	9	Y	348	327	0	21	1	-0-
01	5828 X	5448	-0-	-380	-0-	5074	2	374	9	Y	340	321	0	19	1	-0-
02	5423 X	NO RPT	-0-	-5423	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

09	5490 X	4816	-0-	-674	-0-	507	1	3018	3	Y	1174	1174	1			-0-
						1291	9									
10	5673 X	3174	-0-	-2499	-0-	323	1	1796	2	Y	959	880	0	79	1	-0-
						1055	9									
11	5490 X	1161	-0-	-4329	-0-	266	2	895	9	Y	814	743	0	71	1	-0-
12	5518 X	4517	-0-	-1001	-0-	473	1	2877	2	Y	1061	1057	0	4	1	-0-
						1167	9									
01	5518 X	3689	-0-	-1829	-0-	429	1	2327	2	Y	848	837	0	11	1	-0-
						933	9									
02	4669 X	NO RPT	-0-	-4669	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3490	-0-	-170	-0-	248 739	1 9	2503	3	Y	672	672	1			-0-
10	3782	X	3428	-0-	-354	-0-	246 616	1 9	2566	2	Y	560	514	0	46	1	-0-
11	3600	X	3169	-0-	-431	-0-	239 495	1 9	2435	2	Y	450	407	0	43	1	-0-
12	3596	X	3116	-0-	-480	-0-	242 644	1 9	2230	2	Y	585	582	0	3	1	-0-
01	3596	X	3296	-0-	-300	-0-	208 541	1 9	2547	2	Y	492	479	0	13	1	-0-
02	3364	X	NO RPT	-0-	-3364	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4475	-0-	-445	-0-	323 799	1 9	3353	3	Y	726	726	1			-0-
10	5084	X	4998	-0-	-86	-0-	388 638	1 9	3972	2	Y	580	530	0	50	1	-0-
11	4798	X	4798	-0-	-0-	-0-	397 536	1 9	3865	2	Y	487	435	0	52	1	-0-
12	4867	X	3821	-0-	-1046	-0-	315 623	1 9	2883	2	Y	566	562	0	4	1	-0-
01	4991	X	4484	-0-	-507	-0-	409 616	1 9	3459	2	Y	560	543	0	17	1	-0-
02	4669	X	NO RPT	-0-	-4669	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2790	-0-	-300	-0-	254 593	1 9	1943	3	Y	539	539	1			-0-
10	3193	X	2724	-0-	-469	-0-	142 483	1 9	2099	2	Y	439	402	0	37	1	-0-
11	3090	X	2717	-0-	-373	-0-	160 397	1 9	2160	2	Y	361	324	0	37	1	-0-
12	3193	X	1785	-0-	-1408	-0-	101 329	1 9	1355	2	Y	299	297	0	2	1	-0-
01	3162	X	999	-0-	-2163	-0-	31 457	1 9	511	2	Y	415	413	0	2	1	-0-
02	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9630	X	5146	-0-	-4484	-0-	371 920	1 9	3855	3	Y	836	836	1			-0-
10	9951	X	4750	-0-	-5201	-0-	348 770	1 9	3632	2	Y	700	640	0	60	1	-0-
11	7140	X	3643	-0-	-3497	-0-	269 627	1 9	2747	2	Y	570	512	0	58	1	-0-
12	5735	X	3425	-0-	-2310	-0-	261 715	1 9	2449	2	Y	650	646	0	4	1	-0-
01	5549	X	4245	-0-	-1304	-0-	370 704	1 9	3171	2	Y	640	625	0	15	1	-0-
02	4988	X	NO RPT	-0-	-4988	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	38	X	38	-0-	-0-	-0-	7	1	31	2	Y	-0-					-0-
11	9770	X	9770	-0-	-0-	-0-	335	1	7380	2	Y	1868	1715	0	153	1	-0-
							2055	9									
12	11420	X	11420	-0-	-0-	-0-	114	1	8931	2	Y	2159	2146	0	13	1	-0-
							2375	9									
*01	8744	X	8744	-0-	-0-	-0-	111	1	6865	2	Y	1607	1574	0	33	1	-0-
							1768	9									
02	9454	X	NO RPT	-0-	-9454	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

09	3810	X	3697	-0-	-113	-0-	342	1	2616	3	Y	672	672	1			-0-
							739	9									
10	3844	X	3616	-0-	-228	-0-	196	1	2807	2	Y	557	510	0	47	1	-0-
							613	9									
11	3660	X	3184	-0-	-476	-0-	195	1	2547	2	Y	402	360	0	42	1	-0-
							442	9									
12	3813	X	3111	-0-	-702	-0-	180	1	2356	2	Y	523	520	0	3	1	-0-
							575	9									
01	3813	X	2547	-0-	-1266	-0-	137	1	1830	2	Y	527	518	0	9	1	-0-
							580	9									
02	3567	X	NO RPT	-0-	-3567	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

09	DLQ G-10		3591	-0-	3591	5422	306	1	2341	3	Y	858	858	1			-0-
							944	9									
10	DLQ G-10		3307	-0-	3307	8729	160	1	2355	2	Y	720	662	0	58	1	-0-
							792	9									
11	DLQ G-10		1415	-0-	1415	10144	61	1	903	2	Y	410	371	0	39	1	-0-
							451	9									
12	10744	X	600	-0-	-10144	-0-	25	1	351	2	Y	204	203	0	1	1	-0-
							224	9									
*01	3926	X	3926	-0-	-0-	-0-	244	1	3170	2	Y	465	449	0	16	1	-0-
							512	9									
02	1189	X	NO RPT	-0-	-1189	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

09	4020	X	3766	-0-	-254	-0-	255	1	2570	3	Y	855	855	1			-0-
							941	9									
10	3999	X	3448	-0-	-551	-0-	230	1	2431	2	Y	715	657	0	58	1	-0-
							787	9									
11	3810	X	2931	-0-	-879	-0-	186	1	1995	2	Y	682	621	0	61	1	-0-
							750	9									
12	3937	X	1731	-0-	-2206	-0-	120	1	1130	2	Y	437	435	0	2	1	-0-
							481	9									
01	3937	X	3352	-0-	-585	-0-	195	1	2424	2	Y	666	654	0	12	1	-0-
							733	9									
02	3654	X	NO RPT	-0-	-3654	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

09	6450	X	5844	-0-	-606	-0-	5312	3	532	9	Y	484	484	1			-0-
10	6572	X	5955	-0-	-617	-0-	5534	2	421	9	Y	383	359	0	24	1	-0-
11	6360	X	6117	-0-	-243	-0-	5652	2	465	9	Y	423	396	0	27	1	-0-
12	6231	X	5887	-0-	-344	-0-	5426	2	461	9	Y	419	397	0	22	1	-0-
01	6169	X	5811	-0-	-358	-0-	5329	2	482	9	Y	438	418	0	20	1	-0-
02	5916	X	NO RPT	-0-	-5916	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3234	-0-	-216	-0-	402 710	1 9	2122	3	Y	645	645	1			-0-
10	3255	X	2802	-0-	-453	-0-	389 494	1 9	1919	2	Y	449	411	0	38	1	-0-
11	3524	X	3524	-0-	-0-	-0-	136 512	1 9	2876	2	Y	465	419	0	46	1	-0-
12	3348	X	3123	-0-	-225	-0-	33 520	1 9	2570	2	Y	473	469	0	4	1	-0-
01	3348	X	3291	-0-	-57	-0-	44 532	1 9	2715	2	Y	484	471	0	13	1	-0-
02	3393	X	NO RPT	-0-	-3393	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5354	X	5354	-0-	-0-	-0-	706 924	1 9	3724	3	Y	840	840	1			-0-
10	4154	X	3368	-0-	-786	-0-	482 567	1 9	2319	2	Y	515	471	0	44	1	-0-
11	5228	X	5228	-0-	-0-	-0-	208 718	1 9	4302	2	Y	653	589	0	64	1	-0-
12	5518	X	5156	-0-	-362	-0-	58 734	1 9	4364	2	Y	667	661	0	6	1	-0-
01	5518	X	4977	-0-	-541	-0-	70 701	1 9	4206	2	Y	637	616	0	21	1	-0-
02	5162	X	NO RPT	-0-	-5162	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2546	X	2546	-0-	-0-	-0-	589 682	1 9	1275	3	Y	620	620	1			-0-
10	2646	X	2646	-0-	-0-	-0-	499 545	1 9	1602	2	Y	495	455	0	40	1	-0-
11	2460	X	2322	-0-	-138	-0-	453 436	1 9	1433	2	Y	396	360	0	36	1	-0-
12	2635	X	2493	-0-	-142	-0-	634 523	1 9	1336	2	Y	475	473	0	2	1	-0-
01	2635	X	2093	-0-	-542	-0-	392 452	1 9	1249	2	Y	411	405	0	6	1	-0-
02	2465	X	NO RPT	-0-	-2465	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1068	N	1068	-0-	-0-	-0-	227 350	1 9	491	3	Y	318	318	1			-0-
10	1511	N	1511	-0-	-0-	-0-	260 375	1 9	876	2	Y	341	314	0	27	1	-0-
11	1512	N	1512	-0-	-0-	-0-	278 314	1 9	920	2	Y	285	260	0	25	1	-0-
12	1367	N	1367	-0-	-0-	-0-	320 341	1 9	706	2	Y	310	309	0	1	1	-0-
01	1519	N	950	-0-	-569	-0-	155 277	1 9	518	2	Y	252	250	0	2	1	-0-
02	1450	N	NO RPT	-0-	-1450	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	5311	-0-	-1139	-0-	4989	3	322	9	Y	293	293	1			-0-
10	6603	X	5111	-0-	-1492	-0-	4804	2	307	9	Y	279	260	0	19	1	-0-
11	5640	X	4503	-0-	-1137	-0-	4188	2	315	9	Y	286	269	0	17	1	-0-
12	5704	X	4590	-0-	-1114	-0-	4252	2	338	9	Y	307	290	0	17	1	-0-
01	5673	X	4643	-0-	-1030	-0-	4300	2	343	9	Y	312	296	0	16	1	-0-
02	5133	X	NO RPT	-0-	-5133	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110	X	7014	-0-	-96	-0-	924	1	4874	3	Y	1105	1105	1			-0-
							1216	9									
10	7347	X	4206	-0-	-3141	-0-	618	1	2952	2	Y	578	527	0	51	1	-0-
							636	9									
11	8193	X	8193	-0-	-0-	-0-	337	1	6891	2	Y	877	789	0	88	1	-0-
							965	9									
12	7254	X	6066	-0-	-1188	-0-	68	1	5163	2	Y	759	752	0	7	1	-0-
							835	9									
*01	7500	X	7500	-0-	-0-	-0-	104	1	6327	2	Y	972	941	0	31	1	-0-
							1069	9									
02	7917	X	NO RPT	-0-	-7917	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

09	11550	X	10676	-0-	-874	-0-	9437	3	1239	9	Y	1126	1126	1			-0-
10	11749	X	10724	-0-	-1025	-0-	9824	2	900	9	Y	818	771	0	47	1	-0-
11	14791	X	14791	-0-	-0-	-0-	13617	2	1174	9	Y	1067	997	0	70	1	-0-
12	13171	X	13171	-0-	-0-	-0-	12098	2	1073	9	Y	975	927	0	48	1	-0-
*01	12294	X	12294	-0-	-0-	-0-	11251	2	1043	9	Y	948	906	0	42	1	-0-
02	13253	X	NO RPT	-0-	-13253	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

09	9990	X	9458	-0-	-532	-0-	8431	3	1027	9	Y	934	934	1			-0-
10	10323	X	10257	-0-	-66	-0-	9521	2	736	9	Y	669	623	0	46	1	-0-
11	13177	X	13177	-0-	-0-	-0-	12253	2	924	9	Y	840	775	0	65	1	-0-
12	11207	X	11207	-0-	-0-	-0-	10453	2	754	9	Y	685	643	0	42	1	-0-
*01	10562	X	10562	-0-	-0-	-0-	9855	2	707	9	Y	643	606	0	37	1	-0-
02	12151	X	NO RPT	-0-	-12151	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

09	3030	X	2708	-0-	-322	-0-	2317	3	391	9	Y	355	355	1			-0-
10	3131	X	2715	-0-	-416	-0-	2411	2	304	9	Y	276	263	0	13	1	-0-
11	2970	X	2839	-0-	-131	-0-	2521	2	318	9	Y	289	273	0	16	1	-0-
12	2943	X	2943	-0-	-0-	-0-	2574	2	369	9	Y	335	325	0	10	1	-0-
*01	2975	X	2975	-0-	-0-	-0-	2636	2	339	9	Y	308	298	0	10	1	-0-
02	2755	X	NO RPT	-0-	-2755	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

09	7020	X	5715	-0-	-1305	-0-	5449	3	266	9	Y	242	242	1			-0-
10	7161	X	6486	-0-	-675	-0-	6207	2	279	9	Y	254	230	0	24	1	-0-
11	6840	X	6650	-0-	-190	-0-	6390	2	260	9	Y	236	212	0	24	1	-0-
12	6944	X	6234	-0-	-710	-0-	5815	2	419	9	Y	381	358	0	23	1	-0-
01	6820	X	6648	-0-	-172	-0-	6180	2	468	9	Y	425	402	0	23	1	-0-
02	6438	X	NO RPT	-0-	-6438	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5022	-0-	-888	-0-	4556	3	466	9	Y	424	424	1			-0-
10	6138	X	5458	-0-	-680	-0-	5092	2	366	9	Y	333	313	0	20	1	-0-
11	5940	X	5598	-0-	-342	-0-	5214	2	384	9	Y	349	327	0	22	1	-0-
12	6138	X	5359	-0-	-779	-0-	4988	2	371	9	Y	337	317	0	20	1	-0-
01	5456	X	5198	-0-	-258	-0-	4833	2	365	9	Y	332	314	0	18	1	-0-
02	5423	X	NO RPT	-0-	-5423	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	644	N	644	-0-	-0-	-0-	51	1	305	3	Y	262	262	1			-0-
							288	9									
10	3100	N	3198	-0-	98	98	420	1	2186	2	Y	538	492	0	46	1	-0-
							592	9									
11	2559	N	2461	-0-	-98	-0-	329	1	1664	2	Y	425	383	0	42	1	-0-
							468	9									
12	1652	N	1652	-0-	-0-	-0-	188	1	1123	2	Y	310	308	0	2	1	-0-
							341	9									
01	2728	X	1921	-0-	-807	-0-	233	1	1261	2	Y	388	382	0	6	1	-0-
							427	9									
02	2552	X	NO RPT	-0-	-2552	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	5680	-0-	-710	-0-	5306	3	374	9	Y	340	340	1			-0-
10	6417	X	6121	-0-	-296	-0-	5745	2	376	9	Y	342	319	0	23	1	-0-
11	6766	X	6766	-0-	-0-	-0-	6318	2	448	9	Y	407	380	0	27	1	-0-
12	6505	X	6505	-0-	-0-	-0-	6062	2	443	9	Y	403	379	0	24	1	-0-
*01	6308	X	6308	-0-	-0-	-0-	5878	2	430	9	Y	391	369	0	22	1	-0-
02	6554	X	NO RPT	-0-	-6554	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	1296	-0-	-2484	-0-	637	1	636	3	Y	21	21	1			-0-
							23	9									
10	3906	X	-0-	-0-	-3906	-0-					Y	-0-					-0-
11	3660	X	-0-	-0-	-3660	-0-					Y	-0-					-0-
12	3782	X	47	-0-	-3735	-0-	12	2	35	9	Y	32	32	0			-0-
01	1333	X	347	-0-	-986	-0-	73	2	274	9	Y	249	249	0			-0-
02	1247	X	NO RPT	-0-	-1247	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	X	481	-0-	-1229	-0-	104	1	224	3	Y	139	139	1			-0-
							153	9									
10	1643	X	1135	-0-	-508	-0-	219	1	710	2	Y	187	172	0	15	1	-0-
							206	9									
11	1530	X	1150	-0-	-380	-0-	236	1	747	2	Y	152	138	0	14	1	-0-
							167	9									
12	1884	X	1884	-0-	-0-	-0-	495	1	1052	2	Y	306	304	0	2	1	-0-
							337	9									
*01	2448	X	2448	-0-	-0-	-0-	463	1	1491	2	Y	449	442	0	7	1	-0-
							494	9									
02	1102	X	NO RPT	-0-	-1102	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	X	904	-0-	-266	-0-	198	1	428	3	Y	253	253	1			-0-
							278	9									
10	1377	X	1377	-0-	-0-	-0-	223	1	770	2	Y	349	322	0	27	1	-0-
							384	9									
11	1255	X	1255	-0-	-0-	-0-	216	1	739	2	Y	273	249	0	24	1	-0-
							300	9									
12	1260	X	1260	-0-	-0-	-0-	270	1	620	2	Y	336	335	0	1	1	-0-
							370	9									
01	1395	X	1097	-0-	-298	-0-	172	1	584	2	Y	310	307	0	3	1	-0-
							341	9									
02	1276	X	NO RPT	-0-	-1276	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

09	2700	X	2349	-0-	-351	-0-	1854	3	495	9	Y	450	450	1			-0-
10	2790	X	2275	-0-	-515	-0-	1883	2	392	9	Y	356	345	0	11	1	-0-
11	2711	X	2711	-0-	-0-	-0-	2168	2	543	9	Y	494	478	0	16	1	-0-
12	2790	X	825	-0-	-1965	-0-	602	2	223	9	Y	203	201	0	2	1	-0-
*01	3247	X	3247	-0-	-0-	-0-	2614	2	633	9	Y	575	565	0	10	1	-0-
02	2610	X	NO RPT	-0-	-2610	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

09	2506	N	2506	-0-	-0-	-0-	1933	3	573	9	Y	521	521	1			-0-
10	2320	N	2320	-0-	-0-	-0-	1926	2	394	9	Y	358	346	0	12	1	-0-
11	2709	N	2709	-0-	-0-	-0-	2178	2	531	9	Y	483	465	0	18	1	-0-
12	2696	N	2696	-0-	-0-	-0-	2137	2	559	9	Y	508	500	0	8	1	-0-
*01	2527	X	2527	-0-	-0-	-0-	2001	2	526	9	Y	478	471	0	7	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

09	4800	X	4401	-0-	-399	-0-	4106	3	295	9	Y	268	268	1			-0-
10	4867	X	4428	-0-	-439	-0-	4176	2	252	9	Y	229	212	0	17	1	-0-
11	4620	X	4413	-0-	-207	-0-	4123	2	290	9	Y	264	246	0	18	1	-0-
12	4712	X	2872	-0-	-1840	-0-	2655	2	217	9	Y	197	186	0	11	1	-0-
01	4557	X	4427	-0-	-130	-0-	4116	2	311	9	Y	283	268	0	15	1	-0-
02	4263	X	NO RPT	-0-	-4263	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

09	1500	N	1009	-0-	-491	-0-	793	3	216	9	Y	196	196	1			-0-
10	1674	N	1459	-0-	-215	-0-	1232	2	227	9	Y	206	199	0	7	1	-0-
11	1230	N	640	-0-	-590	-0-	427	2	213	9	Y	194	188	0	6	1	-0-
12	1054	N	549	-0-	-505	-0-	486	2	63	9	Y	57	55	0	2	1	-0-
*01	1603	N	1603	-0-	-0-	-0-	1296	2	307	9	Y	279	274	0	5	1	-0-
02	609	N	NO RPT	-0-	-609	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

09	3330	X	3100	-0-	-230	-0-	2942	3	158	9	Y	144	144	1			-0-
10	3410	X	3195	-0-	-215	-0-	3032	2	163	9	Y	148	136	0	12	1	-0-
11	3300	X	3184	-0-	-116	-0-	3019	2	165	9	Y	150	138	0	12	1	-0-
12	3317	X	3102	-0-	-215	-0-	2931	2	171	9	Y	155	143	0	12	1	-0-
01	3255	X	3094	-0-	-161	-0-	2921	2	173	9	Y	157	146	0	11	1	-0-
02	3074	X	NO RPT	-0-	-3074	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2910	-0-	-240	-0-	2684	3	226	9	Y	205	205	1			-0-
10	3193	X	3018	-0-	-175	-0-	2820	2	198	9	Y	180	168	0	12	1	-0-
11	3273	X	3273	-0-	-0-	-0-	3038	2	235	9	Y	214	200	0	14	1	-0-
12	3495	X	3495	-0-	-0-	-0-	3229	2	266	9	Y	242	229	0	13	1	-0-
*01	3450	X	3450	-0-	-0-	-0-	3188	2	262	9	Y	238	226	0	12	1	-0-
02	3161	X	NO RPT	-0-	-3161	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3975	X	3975	-0-	-0-	-0-	371	1	2837	3	Y	697	697	1			-0-
							767	9									
10	4061	X	3988	-0-	-73	-0-	218	1	3121	2	Y	590	540	0	50	1	-0-
							649	9									
11	4260	X	3520	-0-	-740	-0-	209	1	2763	2	Y	498	449	0	49	1	-0-
							548	9									
12	4402	X	3646	-0-	-756	-0-	213	1	2778	2	Y	595	591	0	4	1	-0-
							655	9									
01	4402	X	3777	-0-	-625	-0-	220	1	2889	2	Y	607	593	0	14	1	-0-
							668	9									
02	3857	X	NO RPT	-0-	-3857	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3964	X	3964	-0-	-0-	-0-	372	1	2845	3	Y	679	679	1			-0-
							747	9									
10	4105	X	4105	-0-	-0-	-0-	224	1	3239	2	Y	584	535	0	49	1	-0-
							642	9									
11	3762	X	3762	-0-	-0-	-0-	225	1	3008	2	Y	481	432	0	49	1	-0-
							529	9									
12	4092	X	3757	-0-	-335	-0-	222	1	2924	2	Y	555	551	0	4	1	-0-
							611	9									
01	4123	X	3760	-0-	-363	-0-	223	1	2943	2	Y	540	526	0	14	1	-0-
							594	9									
02	3828	X	NO RPT	-0-	-3828	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7960	X	7960	-0-	-0-	-0-	721	1	5519	3	Y	1564	1564	1			-0-
							1720	9									
10	8407	X	8407	-0-	-0-	-0-	443	1	6358	2	Y	1460	1339	0	121	1	-0-
							1606	9									
11	8456	X	8456	-0-	-0-	-0-	503	1	6604	2	Y	1226	1107	0	119	1	-0-
							1349	9									
12	8308	X	7977	-0-	-331	-0-	456	1	5945	2	Y	1433	1424	0	9	1	-0-
							1576	9									
01	8401	X	7351	-0-	-1050	-0-	414	1	5452	2	Y	1350	1324	0	26	1	-0-
							1485	9									
02	8178	X	NO RPT	-0-	-8178	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1893	X	1893	-0-	-0-	-0-	121	1	1258	3	Y	467	467	1			-0-
							514	9									
10	2090	X	2090	-0-	-0-	-0-	155	1	1610	2	Y	295	270	0	25	1	-0-
							325	9									
11	2010	X	388	-0-	-1622	-0-	122	2	266	9	Y	242	220	0	22	1	-0-
12	2077	X	446	-0-	-1631	-0-	103	2	343	9	Y	312	312	0			-0-
01	2077	X	438	-0-	-1639	-0-	84	2	354	9	Y	322	322	0			-0-
02	1943	X	NO RPT	-0-	-1943	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	1756	-0-	-5894	-0-	121	1	1257	3	Y	344	344	1			-0-
							378	9									
10	7781	X	1699	-0-	-6082	-0-	123	1	1293	2	Y	257	235	0	22	1	-0-
							283	9									
11	7530	X	3167	-0-	-4363	-0-	253	1	2501	2	Y	375	339	0	36	1	-0-
							413	9									
12	3224	X	3224	-0-	-0-	-0-	272	1	2477	2	Y	432	428	0	4	1	-0-
							475	9									
*01	2914	X	2914	-0-	-0-	-0-	262	1	2227	2	Y	386	375	0	11	1	-0-
							425	9									
02	3074	X	NO RPT	-0-	-3074	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2530	X	2530	-0-	-0-	-0-	171	1	1773	3	Y	533	533	1			-0-
							586	9									
10	2609	X	2609	-0-	-0-	-0-	176	1	1868	2	Y	514	472	0	42	1	-0-
							565	9									
11	2491	X	2491	-0-	-0-	-0-	186	1	1863	2	Y	402	363	0	39	1	-0-
							442	9									
12	2218	X	2218	-0-	-0-	-0-	168	1	1565	2	Y	441	439	0	2	1	-0-
							485	9									
*01	2246	X	2246	-0-	-0-	-0-	184	1	1586	2	Y	433	425	0	8	1	-0-
							476	9									
02	87	X	NO RPT	-0-	-87	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3800	-0-	-190	-0-	275	1	2853	3	Y	611	611	1			-0-
							672	9									
10	4836	X	3905	-0-	-931	-0-	295	1	3058	2	Y	502	459	0	43	1	-0-
							552	9									
11	4680	X	2955	-0-	-1725	-0-	238	1	2352	2	Y	332	295	0	37	1	-0-
							365	9									
12	4836	X	2751	-0-	-2085	-0-	221	1	2053	2	Y	434	431	0	3	1	-0-
							477	9									
01	3968	X	3135	-0-	-833	-0-	277	1	2374	2	Y	440	429	0	11	1	-0-
							484	9									
02	3683	X	NO RPT	-0-	-3683	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	3031	-0-	-209	-0-	219 535	1 9	2277	3	Y	486	486	1			-0-
10	3348	X	2067	-0-	-1281	-0-	141 446	1 9	1480	2	Y	405	371	0	34	1	-0-
11	3180	X	3001	-0-	-179	-0-	246 383	1 9	2372	2	Y	348	312	0	36	1	-0-
12	3286	X	3046	-0-	-240	-0-	260 457	1 9	2329	2	Y	415	412	0	3	1	-0-
01	3224	X	2621	-0-	-603	-0-	235 405	1 9	1981	2	Y	368	358	0	10	1	-0-
02	2929	X	NO RPT	-0-	-2929	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3703	-0-	-707	-0-	273 593	1 9	2837	3	Y	539	539	1			-0-
10	4371	X	3303	-0-	-1068	-0-	255 437	1 9	2611	2	Y	397	362	0	35	1	-0-
11	3960	X	1854	-0-	-2106	-0-	147 252	1 9	1455	2	Y	229	202	0	27	1	-0-
12	4092	X	2708	-0-	-1384	-0-	239 327	1 9	2142	2	Y	297	294	0	3	1	-0-
01	4092	X	1762	-0-	-2330	-0-	163 230	1 9	1369	2	Y	209	202	0	7	1	-0-
02	3567	X	NO RPT	-0-	-3567	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	4518	-0-	-972	-0-	347 561	1 9	3610	3	Y	510	510	1			-0-
10	5518	X	4478	-0-	-1040	-0-	357 512	1 9	3609	2	Y	465	423	0	42	1	-0-
11	5220	X	3894	-0-	-1326	-0-	326 431	1 9	3137	2	Y	392	349	0	43	1	-0-
12	5146	X	4030	-0-	-1116	-0-	355 508	1 9	3167	2	Y	462	458	0	4	1	-0-
01	4867	X	3719	-0-	-1148	-0-	346 474	1 9	2899	2	Y	431	417	0	14	1	-0-
02	4379	X	NO RPT	-0-	-4379	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	2872	-0-	-1178	-0-	207 510	1 9	2155	3	Y	464	464	1			-0-
10	3782	X	2793	-0-	-989	-0-	212 419	1 9	2162	2	Y	381	348	0	33	1	-0-
11	3660	X	2819	-0-	-841	-0-	227 389	1 9	2203	2	Y	354	318	0	36	1	-0-
12	3162	X	2932	-0-	-230	-0-	246 474	1 9	2212	2	Y	431	428	0	3	1	-0-
01	3100	X	2763	-0-	-337	-0-	246 442	1 9	2075	2	Y	402	392	0	10	1	-0-
02	2784	X	NO RPT	-0-	-2784	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	2861	-0-	-1009	-0-	204	1	2117	3	Y	491	491	1			-0-
							540	9									
10	3999	X	2182	-0-	-1817	-0-	161	1	1662	2	Y	326	298	0	28	1	-0-
							359	9									
11	3870	X	2101	-0-	-1769	-0-	159	1	1581	2	Y	328	296	0	32	1	-0-
							361	9									
12	2976	X	1992	-0-	-984	-0-	163	1	1476	2	Y	321	319	0	2	1	-0-
							353	9									
01	2945	X	2293	-0-	-652	-0-	192	1	1646	2	Y	414	406	0	8	1	-0-
							455	9									
02	2755	X	NO RPT	-0-	-2755	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

09	4170	X	3830	-0-	-340	-0-	3474	3	356	9	Y	324	324	1			-0-
10	4185	X	3753	-0-	-432	-0-	3494	2	259	9	Y	235	220	0	15	1	-0-
11	4453	X	4453	-0-	-0-	-0-	4115	2	338	9	Y	307	287	0	20	1	-0-
12	4061	X	2796	-0-	-1265	-0-	2554	2	242	9	Y	220	210	0	10	1	-0-
01	3999	X	3032	-0-	-967	-0-	2782	2	250	9	Y	227	217	0	10	1	-0-
02	4292	X	NO RPT	-0-	-4292	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

09	3570	X	3372	-0-	-198	-0-	3055	3	317	9	Y	288	288	1			-0-
10	3596	X	3340	-0-	-256	-0-	3087	2	253	9	Y	230	217	0	13	1	-0-
11	3564	X	3564	-0-	-0-	-0-	3264	2	300	9	Y	273	258	0	15	1	-0-
12	3565	X	3469	-0-	-96	-0-	3159	2	310	9	Y	282	269	0	13	1	-0-
01	3503	X	3363	-0-	-140	-0-	3058	2	305	9	Y	277	266	0	11	1	-0-
02	3451	X	NO RPT	-0-	-3451	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

09	4380	X	4041	-0-	-339	-0-	3643	3	398	9	Y	362	362	1			-0-
10	4340	X	4006	-0-	-334	-0-	3705	2	301	9	Y	274	257	0	17	1	-0-
11	4687	X	4687	-0-	-0-	-0-	4303	2	384	9	Y	349	328	0	21	1	-0-
12	5180	X	5180	-0-	-0-	-0-	4764	2	416	9	Y	378	359	0	19	1	-0-
*01	5072	X	5072	-0-	-0-	-0-	4666	2	406	9	Y	369	352	0	17	1	-0-
02	4524	X	NO RPT	-0-	-4524	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

09	720	N	518	-0-	-202	-0-	47	1	360	3	Y	101	101	1			-0-
							111	9									
10	1023	N	112	-0-	-911	-0-	35	2	77	9	Y	70	64	0	6	1	-0-
11	870	N	110	-0-	-760	-0-	43	2	67	9	Y	61	55	0	6	1	-0-
12	527	N	255	-0-	-272	-0-	11	1	164	2	Y	73	73	0			-0-
							80	9									
01	124	N	90	-0-	-34	-0-	23	2	67	9	Y	61	61	0			-0-
02	116	N	NO RPT	-0-	-116	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3748	-0-	-512	-0-	277 594	1 9	2877	3	Y	540	540	1			-0-
10	4061	X	4018	-0-	-43	-0-	313 503	1 9	3202	2	Y	457	418	0	39	1	-0-
11	3930	X	3427	-0-	-503	-0-	282 396	1 9	2749	2	Y	360	322	0	38	1	-0-
12	4061	X	3868	-0-	-193	-0-	341 469	1 9	3058	2	Y	426	422	0	4	1	-0-
01	4061	X	3636	-0-	-425	-0-	335 475	1 9	2826	2	Y	432	418	0	14	1	-0-
02	3770	X	NO RPT	-0-	-3770	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3397	-0-	-23	-0-	247 583	1 9	2567	3	Y	530	530	1			-0-
10	3534	X	2971	-0-	-563	-0-	222 462	1 9	2287	2	Y	420	384	0	36	1	-0-
11	3390	X	3150	-0-	-240	-0-	254 416	1 9	2480	2	Y	378	340	0	38	1	-0-
12	3987	X	3987	-0-	-0-	-0-	348 525	1 9	3114	2	Y	477	473	0	4	1	-0-
01	3503	X	3137	-0-	-366	-0-	283 462	1 9	2392	2	Y	420	408	0	12	1	-0-
02	3277	X	NO RPT	-0-	-3277	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	140	3			Y	-0-					-0-
10	155	N	84	-0-	-71	-0-	84	2			Y	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	2			Y	-0-					-0-
12	155	N	100	-0-	-55	-0-	100	2			Y	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-
02	116	N	NO RPT	-0-	-116	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4605	-0-	-255	-0-	4228	3	377	9	Y	343	343	1			-0-
10	4960	X	4577	-0-	-383	-0-	4267	2	310	9	Y	282	265	0	17	1	-0-
11	4952	X	4952	-0-	-0-	-0-	4578	2	374	9	Y	340	320	0	20	1	-0-
12	4867	X	4712	-0-	-155	-0-	4345	2	367	9	Y	334	317	0	17	1	-0-
01	4805	X	4762	-0-	-43	-0-	4380	2	382	9	Y	347	331	0	16	1	-0-
02	4785	X	NO RPT	-0-	-4785	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9179	X	9179	-0-	-0-	-0-	940 1043	1 9	7196	3	Y	948	948	1			-0-
10	6489	X	6489	-0-	-0-	-0-	393 617	1 9	5479	2	Y	561	505	0	56	1	-0-
11	9750	X	1504	-0-	-8246	-0-	55 569	1 9	880	2	Y	517	460	0	57	1	-0-
12	10075	X	4458	-0-	-5617	-0-	255 848	1 9	3355	2	Y	771	766	0	5	1	-0-
01	10075	X	3204	-0-	-6871	-0-	182 620	1 9	2402	2	Y	564	552	0	12	1	-0-
02	8874	X	NO RPT	-0-	-8874	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	-0-	-0-	-4320	-0-					Y	-0-					-0-
10	4061	X	79	-0-	-3982	-0-	5	1	72	2	Y	2	2	0			-0-
							2	9									
11	3870	X	132	-0-	-3738	-0-	10	1	122	2	Y	-0-					-0-
12	1829	X	291	-0-	-1538	-0-	20	1	252	2	Y	17	17	0			-0-
							19	9									
*01	234	X	234	-0-	-0-	-0-	16	1	200	2	Y	16	15	0	1	1	-0-
							18	9									
02	116	X	NO RPT	-0-	-116	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	155	-0-	155	155	6	1	87	2	Y	56	52	0	4	1	-0-
							62	9									
11	14B2	EXT	27	-0-	27	182	9	2	18	9	Y	16	14	0	2	1	-0-
12	14B2	EXT	591	-0-	591	773	59	1	511	2	Y	19	18	0	1	1	-0-
							21	9									
*01	3451	X	2678	-0-	-773	-0-	291	1	2363	2	Y	22	10	0	12	1	-0-
							24	9									
02	145	X	NO RPT	-0-	-145	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	6470	-0-	-460	-0-	5833	3	637	9	Y	579	579	1			-0-
10	7161	X	5992	-0-	-1169	-0-	5561	2	431	9	Y	392	366	0	26	1	-0-
11	6810	X	6465	-0-	-345	-0-	5982	2	483	9	Y	439	409	0	30	1	-0-
12	6975	X	6184	-0-	-791	-0-	5694	2	490	9	Y	445	422	0	23	1	-0-
01	6820	X	5937	-0-	-883	-0-	5457	2	480	9	Y	436	416	0	20	1	-0-
02	6264	X	NO RPT	-0-	-6264	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	X	6447	-0-	-783	-0-	5858	3	589	9	Y	535	535	1			-0-
10	7316	X	6176	-0-	-1140	-0-	5703	2	473	9	Y	430	406	0	24	1	-0-
11	6900	X	6710	-0-	-190	-0-	6164	2	546	9	Y	496	468	0	28	1	-0-
12	7006	X	6181	-0-	-825	-0-	5651	2	530	9	Y	482	459	0	23	1	-0-
01	6820	X	5679	-0-	-1141	-0-	5206	2	473	9	Y	430	411	0	19	1	-0-
02	6496	X	NO RPT	-0-	-6496	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10260	X	8908	-0-	-1352	-0-	8194	3	714	9	Y	649	649	1			-0-
10	10602	X	9153	-0-	-1449	-0-	8573	2	580	9	Y	527	492	0	35	1	-0-
11	10260	X	10166	-0-	-94	-0-	9447	2	719	9	Y	654	611	0	43	1	-0-
12	11450	X	11450	-0-	-0-	-0-	10656	2	794	9	Y	722	679	0	43	1	-0-
*01	15089	X	15089	-0-	-0-	-0-	14115	2	974	9	Y	885	832	0	53	1	-0-
02	9831	X	NO RPT	-0-	-9831	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	415	N	415	-0-	-0-	-0-	386	3	29	9	Y	26	26	1			-0-
10	372	N	198	-0-	-174	-0-	167	2	31	9	Y	28	27	0	1	1	-0-
11	420	N	36	-0-	-384	-0-	29	2	7	9	Y	6	6	0			-0-
12	434	N	88	-0-	-346	-0-	87	2	1	9	Y	1	1	0			-0-
01	186	N	24	-0-	-162	-0-	23	2	1	9	Y	1	1	0			-0-
02	29	N	NO RPT	-0-	-29	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	4888	-0-	-872	-0-	4073	3	815	9	Y	741	741	1			-0-
10	5797	X	4025	-0-	-1772	-0-	3443	2	582	9	Y	529	511	0	18	1	-0-
11	6750	X	5483	-0-	-1267	-0-	4544	2	939	9	Y	854	824	0	30	1	-0-
12	6975	X	5393	-0-	-1582	-0-	4374	2	1019	9	Y	926	909	0	17	1	-0-
01	6975	X	5689	-0-	-1286	-0-	4618	2	1071	9	Y	974	957	0	17	1	-0-
02	5307	X	NO RPT	-0-	-5307	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3296	-0-	-544	-0-	2778	3	518	9	Y	471	471	1			-0-
10	3968	X	3714	-0-	-254	-0-	3243	2	471	9	Y	428	411	0	17	1	-0-
11	4655	X	4655	-0-	-0-	-0-	4109	2	546	9	Y	496	472	0	24	1	-0-
12	3703	X	3703	-0-	-0-	-0-	2934	2	769	9	Y	699	688	0	11	1	-0-
01	3751	X	650	-0-	-3101	-0-	380	2	270	9	Y	245	244	0	1	1	-0-
02	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2590	-0-	2590	5258	165	1	1715	3	Y	645	645	1			-0-
							710	9									
10	DLQ G-10		1709	-0-	1709	6967	108	1	1191	2	Y	373	342	0	31	1	-0-
							410	9									
11	DLQ G-10		1368	-0-	1368	8335	70	1	859	2	Y	399	362	0	37	1	-0-
							439	9									
12	10682	X	2347	-0-	-8335	-0-	165	1	1604	2	Y	525	523	0	2	1	-0-
							578	9									
*01	2029	X	2029	-0-	-0-	-0-	148	1	1342	2	Y	490	484	0	6	1	-0-
							539	9									
02	1334	N	NO RPT	-0-	-1334	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4359	-0-	4359	9092	310	1	3227	3	Y	747	747	1			-0-
							822	9									
10	DLQ G-10		4719	-0-	4719	13811	355	1	3682	2	Y	620	566	0	54	1	-0-
							682	9									
11	DLQ G-10		4255	-0-	4255	18066	339	1	3357	2	Y	508	454	0	54	1	-0-
							559	9									
12	22327	X	4261	-0-	-18066	-0-	353	1	3235	2	Y	612	607	0	5	1	-0-
							673	9									
*01	4227	X	4227	-0-	-0-	-0-	372	1	3180	2	Y	614	599	0	15	1	-0-
							675	9									
02	4089	X	NO RPT	-0-	-4089	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7470	X	3548	-0-	-3922	-0-	491	1	2592	3	Y	423	423	1			-0-
							465	9									
10	7719	X	2429	-0-	-5290	-0-	376	1	1783	2	Y	245	222	0	23	1	-0-
							270	9									
11	12183	X	12183	-0-	-0-	-0-	531	1	10737	2	Y	832	744	0	88	1	-0-
							915	9									
12	7528	X	7528	-0-	-0-	-0-	89	1	6692	2	Y	679	670	0	9	1	-0-
							747	9									
*01	4428	X	4428	-0-	-0-	-0-	66	1	3958	2	Y	367	347	0	20	1	-0-
							404	9									
02	8642	X	NO RPT	-0-	-8642	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4144	-0-	-416	-0-	3406	3	738	9	Y	671	671	1			-0-
10	4619	X	2799	-0-	-1820	-0-	2363	2	436	9	Y	396	383	0	13	1	-0-
11	4380	X	2955	-0-	-1425	-0-	2382	2	573	9	Y	521	503	0	18	1	-0-
12	6196	X	6196	-0-	-0-	-0-	5016	2	1180	9	Y	1073	1053	0	20	1	-0-
*01	5677	X	5677	-0-	-0-	-0-	4522	2	1155	9	Y	1050	1033	0	17	1	-0-
02	4002	X	NO RPT	-0-	-4002	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3952	X	3952	-0-	-0-	-0-	490	1	2586	3	Y	796	796	1			-0-
							876	9									
10	4060	X	4060	-0-	-0-	-0-	588	1	2824	2	Y	589	540	0	49	1	-0-
							648	9									
11	4884	X	4884	-0-	-0-	-0-	198	1	4084	2	Y	547	493	0	54	1	-0-
							602	9									
12	5742	X	5742	-0-	-0-	-0-	61	1	4669	2	Y	920	913	0	7	1	-0-
							1012	9									
*01	6785	X	6785	-0-	-0-	-0-	97	1	5840	2	Y	771	742	0	29	1	-0-
							848	9									
02	4727	X	NO RPT	-0-	-4727	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2798	-0-	-262	-0-	2247	3	551	9	Y	501	501	1			-0-
10	3162	X	1838	-0-	-1324	-0-	1549	2	289	9	Y	263	254	0	9	1	-0-
11	3060	X	78	-0-	-2982	-0-	28	2	50	9	Y	45	44	0	1	1	-0-
12	3007	X	1	-0-	-3006	-0-	1	2			Y	-0-					-0-
01	3007	X	1	-0-	-3006	-0-	1	2			Y	-0-					-0-
02	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	3692	-0-	-928	-0-	581	1	3065	3	Y	42	42	1			-0-
							46	9									
10	3131	X	2737	-0-	-394	-0-	455	1	2109	2	Y	157	140	0	17	1	-0-
							173	9									
11	5190	X	1179	-0-	-4011	-0-	37	1	835	2	Y	279	251	0	28	1	-0-
							307	9									
12	5363	X	4003	-0-	-1360	-0-	44	1	3368	2	Y	537	532	0	5	1	-0-
							591	9									
01	5363	X	3150	-0-	-2213	-0-	47	1	2797	2	Y	278	264	0	14	1	-0-
							306	9									
02	3567	X	NO RPT	-0-	-3567	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	5199	-0-	-1971	-0-	687	1	3624	3	Y	807	807	1			-0-
							888	9									
10	7409	X	1658	-0-	-5751	-0-	235	1	1130	2	Y	266	241	0	25	1	-0-
							293	9									
11	7170	X	13	-0-	-7157	-0-	1	2	12	9	Y	11	3	0	8	1	-0-
12	6510	X	5134	-0-	-1376	-0-	54	1	4166	2	Y	831	825	0	6	1	-0-
							914	9									
01	5859	X	4379	-0-	-1480	-0-	61	1	3667	2	Y	592	574	0	18	1	-0-
							651	9									
02	5017	X	NO RPT	-0-	-5017	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	5297	-0-	-1183	-0-	721 772	1 9	3804	3	Y	702	702	1			-0-
10	6696	X	2106	-0-	-4590	-0-	305 353	1 9	1448	2	Y	321	292	0	29	1	-0-
11	7193	X	7193	-0-	-0-	-0-	296 886	1 9	6011	2	Y	805	728	0	77	1	-0-
12	5698	X	5698	-0-	-0-	-0-	65 746	1 9	4887	2	Y	678	671	0	7	1	-0-
*01	5983	X	5983	-0-	-0-	-0-	87 694	1 9	5202	2	Y	631	605	0	26	1	-0-
02	6960	X	NO RPT	-0-	-6960	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2144	-0-	2144	5503	169 223	1 9	1752	3	Y	203	203	1			-0-
10	DLQ G-10		349	-0-	349	5852	25 62	1 9	262	2	Y	56	50	0	6	1	-0-
11	DLQ G-10		2051	-0-	2051	7903	170 233	1 9	1648	2	Y	212	190	0	22	1	-0-
12	7903	X	-0-	-0-	-7903	-0-					Y	16	16	0			-0-
*01	914	X	914	-0-	-0-	-0-	83 125	1 9	706	2	Y	114	111	0	3	1	-0-
02	1943	X	NO RPT	-0-	-1943	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1778	-0-	1778	3827	153 454	1 9	1171	3	Y	413	413	1			-0-
10	DLQ G-10		2064	-0-	2064	5891	109 373	1 9	1582	2	Y	339	311	0	28	1	-0-
11	DLQ G-10		2073	-0-	2073	7964	123 310	1 9	1640	2	Y	282	254	0	28	1	-0-
12	2600	N	2179	-0-	-421	7543	126 397	1 9	1656	2	Y	361	359	0	2	1	-0-
*01	3100	N	2050	-0-	-1050	6493	115 404	1 9	1531	2	Y	367	360	0	7	1	-0-
02	1653	N	NO RPT	-0-	-1653	4840					Y	NO RPT					-0-

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2836	-0-	2836	5125	257 608	1 9	1971	3	Y	553	553	1			-0-
10	DLQ G-10		3061	-0-	3061	8186	162 560	1 9	2339	2	Y	509	467	0	42	1	-0-
11	DLQ G-10		2486	-0-	2486	10672	153 331	1 9	2002	2	Y	301	269	0	32	1	-0-
12	13839	X	3167	-0-	-10672	-0-	187 538	1 9	2442	2	Y	489	485	0	4	1	-0-
*01	2295	X	2295	-0-	-0-	-0-	137 370	1 9	1788	2	Y	336	327	0	9	1	-0-
02	2407	N	NO RPT	-0-	-2407	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1599	X	1599	-0-	-0-	-0-	144 356	1 9	1099	3	N	324	324	1			-0-
10	1497	X	1497	-0-	-0-	-0-	78 262	1 9	1157	2	N	238	218	0	20	1	-0-
11	1320	X	1241	-0-	-79	-0-	71 193	1 9	977	2	N	175	157	0	18	1	-0-
12	1643	X	1364	-0-	-279	-0-	77 245	1 9	1042	2	N	223	222	0	1	1	-0-
01	1643	X	1313	-0-	-330	-0-	75 226	1 9	1012	2	N	205	200	0	5	1	-0-
02	1537	X	NO RPT	-0-	-1537	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

09	DLQ G-10		3193	-0-	3193	6986	263 915	1 9	2015	3	Y	832	832	1			-0-
10	DLQ G-10		3623	-0-	3623	10609	177 849	1 9	2597	2	Y	772	709	0	63	1	-0-
11	DLQ G-10		3238	-0-	3238	13847	177 664	1 9	2397	2	Y	604	547	0	57	1	-0-
12	16860	X	3013	-0-	-13847	-0-	163 685	1 9	2165	2	Y	623	620	0	3	1	-0-
*01	2998	X	2998	-0-	-0-	-0-	158 721	1 9	2119	2	Y	655	645	0	10	1	-0-
02	3393	X	NO RPT	-0-	-3393	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

09	DLQ G-10		4002	-0-	4002	8407	359 897	1 9	2746	3	Y	815	815	1			-0-
10	DLQ G-10		3819	-0-	3819	12226	201 683	1 9	2935	2	Y	621	570	0	51	1	-0-
11	DLQ G-10		3435	-0-	3435	15661	199 551	1 9	2685	2	Y	501	452	0	49	1	-0-
12	18648	X	2987	-0-	-15661	-0-	171 551	1 9	2265	2	Y	501	498	0	3	1	-0-
*01	3988	X	3988	-0-	-0-	-0-	226 749	1 9	3013	2	Y	681	667	0	14	1	-0-
02	3857	X	NO RPT	-0-	-3857	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

09	DLQ G-10		6680	-0-	6680	13606	641 1135	1 9	4904	3	Y	1032	1032	1			-0-
10	DLQ G-10		6840	-0-	6840	20446	387 987	1 9	5466	2	Y	897	819	0	78	1	-0-
11	DLQ G-10		6154	-0-	6154	26600	385 794	1 9	4975	2	Y	722	647	0	75	1	-0-
12	33221	X	6621	-0-	-26600	-0-	412 938	1 9	5271	2	Y	853	845	0	8	1	-0-
*01	6927	X	6927	-0-	-0-	-0-	414 1122	1 9	5391	2	Y	1020	994	0	26	1	-0-
02	5974	X	NO RPT	-0-	-5974	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	6288	-0-	6288	14528	343	1	4750	3	Y	1086	1086	1			-0-
						1195	9									
10	DLQ G-10	5136	-0-	5136	19664	298	1	4258	2	Y	527	479	0	48	1	-0-
						580	9									
11	DLQ G-10	5985	-0-	5985	25649	371	1	4925	2	Y	626	560	0	66	1	-0-
						689	9									
12	31607 X	5958	-0-	-25649	-0-	398	1	4770	2	Y	718	711	0	7	1	-0-
						790	9									
*01	6942 X	6942	-0-	-0-	-0-	460	1	5629	2	Y	775	748	0	27	1	-0-
						853	9									
02	5597 X	NO RPT	-0-	-5597	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8628	-0-	8628	12289	472	1	6531	3	Y	1477	1477	1			-0-
						1625	9									
10	DLQ G-10	9648	-0-	9648	21937	536	1	7604	2	Y	1371	1257	0	114	1	-0-
						1508	9									
11	DLQ G-10	8506	-0-	8506	30443	521	1	6793	2	Y	1084	977	0	107	1	-0-
						1192	9									
12	37475 X	7032	-0-	-30443	-0-	455	1	5398	2	Y	1072	1064	0	8	1	-0-
						1179	9									
01	6789 X	3868	-0-	-2921	-0-	243	1	2958	2	Y	606	592	0	14	1	-0-
						667	9									
02	6351 X	NO RPT	-0-	-6351	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	375	-0-	375	707	15	1	208	3	Y	138	138	1			-0-
						152	9									
10	DLQ G-10	197	-0-	197	904	35	2	162	9	Y	147	136	0	11	1	-0-
11	DLQ G-10	183	-0-	183	1087	43	2	140	9	Y	127	117	0	10	1	-0-
12	1458 N	371	-0-	-1087	-0-	63	2	308	9	Y	280	280	0			-0-
*01	1146 N	1146	-0-	-0-	-0-	43	1	585	2	Y	471	468	0	3	1	-0-
						518	9									
02	174 N	NO RPT	-0-	-174	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	4846	-0-	4846	10791	255	1	3525	3	Y	969	969	1			-0-
						1066	9									
10	DLQ G-10	2578	-0-	2578	13369	127	1	1858	2	Y	539	493	0	46	1	-0-
						593	9									
11	DLQ G-10	4763	-0-	4763	18132	270	1	3615	2	Y	798	723	0	75	1	-0-
						878	9									
12	22426 X	4294	-0-	-18132	-0-	263	1	3167	2	Y	785	780	0	5	1	-0-
						864	9									
*01	5230 X	5230	-0-	-0-	-0-	310	1	3825	2	Y	995	977	0	18	1	-0-
						1095	9									
02	4205 X	NO RPT	-0-	-4205	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8097	-0-	8097	9117	448	1	6196	3	Y	1321	1321	1			-0-
						1453	9									
10	DLQ G-10	4575	-0-	4575	13692	253	1	3655	2	Y	606	553	0	53	1	-0-
						667	9									
11	DLQ G-10	6863	-0-	6863	20555	409	1	5501	2	Y	866	781	0	85	1	-0-
						953	9									
12	26192 X	5637	-0-	-20555	-0-	343	1	4218	2	Y	978	972	0	6	1	-0-
						1076	9									
01	8370 X	5290	-0-	-3080	-0-	319	1	3993	2	Y	889	870	0	19	1	-0-
						978	9									
02	7830 X	NO RPT	-0-	-7830	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

09	DLQ G-10	-0-	-0-	-0-	8748					Y	266	266	1			-0-
10	DLQ G-10	708	-0-	708	9456	22	1	370	2	Y	287	263	0	24	1	-0-
						316	9									
11	DLQ G-10	-0-	-0-	-0-	9456					Y	6	1	0	5	1	-0-
12	9456 X	-0-	-0-	-9456	-0-					Y	-0-					-0-
01	8742 X	1	-0-	-8741	-0-	1	2			Y	-0-					-0-
02	667 X	NO RPT	-0-	-667	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

09	DLQ G-10	4002	-0-	4002	6815	199	1	2757	3	Y	951	951	1			-0-
						1046	9									
10	DLQ G-10	6776	-0-	6776	13591	384	1	5530	2	Y	784	718	0	66	1	-0-
						862	9									
11	DLQ G-10	5927	-0-	5927	19518	370	1	4898	2	Y	599	535	0	64	1	-0-
						659	9									
12	24808 X	5290	-0-	-19518	-0-	351	1	4218	2	Y	655	649	0	6	1	-0-
						721	9									
*01	5374 X	5374	-0-	-0-	-0-	347	1	4280	2	Y	679	658	0	21	1	-0-
						747	9									
02	4350 X	NO RPT	-0-	-4350	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

09	DLQ G-10	877	-0-	877	1849	71	1	540	3	Y	242	242	1			-0-
						266	9									
10	DLQ G-10	291	-0-	291	2140	3	1	97	2	Y	174	160	0	14	1	-0-
						191	9									
11	DLQ G-10	566	-0-	566	2706	32	1	439	2	Y	86	77	0	9	1	-0-
						95	9									
12	2600 N	2194	-0-	-406	2300	145	1	1847	2	Y	184	181	0	3	1	-0-
						202	9									
*01	3100 N	2251	-0-	-849	1451	147	1	1898	2	Y	187	178	0	9	1	-0-
						206	9									
02	551 N	NO RPT	-0-	-551	900					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

09	DLQ G-10	5249	-0-	5249	10904	4697	3	552	9	Y	502	502	1			-0-
10	DLQ G-10	4363	-0-	4363	15267	4036	2	327	9	Y	297	279	0	18	1	-0-
11	DLQ G-10	5565	-0-	5565	20832	5139	2	426	9	Y	387	362	0	25	1	-0-
12	26351 X	5519	-0-	-20832	-0-	5067	2	452	9	Y	411	391	0	20	1	-0-
*01	5089 X	5089	-0-	-0-	-0-	4660	2	429	9	Y	390	373	0	17	1	-0-
02	5394 X	NO RPT	-0-	-5394	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8330	-0-	8330	16814	7223	3	1107	9	Y	1006	1006	1			-0-
10	DLQ G-10	8182	-0-	8182	24996	7362	2	820	9	Y	745	709	0	36	1	-0-
11	DLQ G-10	9653	-0-	9653	34649	8596	2	1057	9	Y	961	911	0	50	1	-0-
12	43814 X	9165	-0-	-34649	-0-	8125	2	1040	9	Y	945	913	0	32	1	-0-
*01	8994 X	8994	-0-	-0-	-0-	7964	2	1030	9	Y	936	907	0	29	1	-0-
02	8149 X	NO RPT	-0-	-8149	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	5167	-0-	5167	10446	278	1	3844	3	Y	950	950	1			-0-
						1045	9									
10	DLQ G-10	4616	-0-	4616	15062	254	1	3640	2	Y	656	600	0	56	1	-0-
						722	9									
11	DLQ G-10	3602	-0-	3602	18664	213	1	2835	2	Y	504	452	0	52	1	-0-
						554	9									
12	23114 X	4450	-0-	-18664	-0-	286	1	3425	2	Y	672	667	0	5	1	-0-
						739	9									
01	3751 X	3100	-0-	-651	-0-	193	1	2369	2	Y	489	478	0	11	1	-0-
						538	9									
02	3509 X	NO RPT	-0-	-3509	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	6150	-0-	6150	12141	615	1	4711	3	Y	749	749	1			-0-
						824	9									
10	DLQ G-10	5283	-0-	5283	17424	301	1	4289	2	Y	630	575	0	55	1	-0-
						693	9									
11	DLQ G-10	5143	-0-	5143	22567	314	1	4157	2	Y	611	548	0	63	1	-0-
						672	9									
12	26481 X	3914	-0-	-22567	-0-	234	1	3061	2	Y	563	559	0	4	1	-0-
						619	9									
*01	5610 X	5610	-0-	-0-	-0-	337	1	4428	2	Y	768	747	0	21	1	-0-
						845	9									
02	5945 X	NO RPT	-0-	-5945	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8999	-0-	8999	10196	504	1	6978	3	Y	1379	1379	1			-0-
						1517	9									
10	DLQ G-10	6539	-0-	6539	16735	373	1	5376	2	Y	718	655	0	63	1	-0-
						790	9									
11	DLQ G-10	5699	-0-	5699	22434	362	1	4775	2	Y	511	451	0	60	1	-0-
						562	9									
12	27234 X	4800	-0-	-22434	-0-	329	1	3926	2	Y	495	490	0	5	1	-0-
						545	9									
*01	5308 X	5308	-0-	-0-	-0-	356	1	4359	2	Y	539	518	0	21	1	-0-
						593	9									
02	4524 X	NO RPT	-0-	-4524	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8513	-0-	8513	17339	7607	3	906	9	Y	824	824	1			-0-
10	DLQ G-10	11504	-0-	11504	28843	10650	2	854	9	Y	776	729	0	47	1	-0-
11	DLQ G-10	16313	-0-	16313	45156	15264	2	1049	9	Y	954	885	0	69	1	-0-
12	57860 X	12704	-0-	-45156	-0-	11875	2	829	9	Y	754	707	0	47	1	-0-
*01	14309 X	14309	-0-	-0-	-0-	13423	2	886	9	Y	805	755	0	50	1	-0-
02	15776 X	NO RPT	-0-	-15776	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	5978	-0-	5978	9165	436 1141	1 9	4401	3	Y	1037	1037	1			-0-
10	DLQ G-10	5603	-0-	5603	14768	425 781	1 9	4397	2	Y	710	651	0	59	1	-0-
11	DLQ G-10	4334	-0-	4334	19102	342 536	1 9	3456	2	Y	487	437	0	50	1	-0-
12	24295 X	5193	-0-	-19102	-0-	443 725	1 9	4025	2	Y	659	653	0	6	1	-0-
*01	5023 X	5023	-0-	-0-	-0-	315 822	1 9	3886	2	Y	747	728	0	19	1	-0-
02	5597 X	NO RPT	-0-	-5597	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

09	9570 X	9133	-0-	-437	-0-	8189	3	944	9	Y	858	858	1			-0-
10	9889 X	8495	-0-	-1394	-0-	7822	2	673	9	Y	612	577	0	35	1	-0-
11	10399 X	10399	-0-	-0-	-0-	9516	2	883	9	Y	803	756	0	47	1	-0-
12	11544 X	11544	-0-	-0-	-0-	10603	2	941	9	Y	855	813	0	42	1	-0-
*01	10598 X	10598	-0-	-0-	-0-	9736	2	862	9	Y	784	748	0	36	1	-0-
02	10063 X	NO RPT	-0-	-10063	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

09	DLQ G-10	4446	-0-	4446	11478	332 761	1 9	3353	3	Y	692	692	1			-0-
10	DLQ G-10	4563	-0-	4563	16041	345 661	1 9	3557	2	Y	601	550	0	51	1	-0-
11	DLQ G-10	3703	-0-	3703	19744	287 508	1 9	2908	2	Y	462	415	0	47	1	-0-
12	21811 X	2067	-0-	-19744	-0-	161 421	1 9	1485	2	Y	383	381	0	2	1	-0-
*01	3424 X	3424	-0-	-0-	-0-	211 612	1 9	2601	2	Y	556	543	0	13	1	-0-
02	3132 X	NO RPT	-0-	-3132	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

09	DLQ G-10	2174	-0-	2174	4230	162 374	1 9	1638	3	Y	340	340	1			-0-
10	DLQ G-10	1573	-0-	1573	5803	105 301	1 9	1167	2	Y	274	251	0	23	1	-0-
11	DLQ G-10	1391	-0-	1391	7194	96 235	1 9	1060	2	Y	214	192	0	22	1	-0-
12	2800 N	2009	-0-	-791	6403	155 365	1 9	1489	2	Y	332	330	0	2	1	-0-
*01	3100 N	1520	-0-	-1580	4823	86 320	1 9	1114	2	Y	291	286	0	5	1	-0-
02	1334 N	NO RPT	-0-	-1334	3489					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8926	-0-	8926	16614	517 1249	1 9	7160	3	Y	1135	1135	1			-0-
10	DLQ G-10	9422	-0-	9422	26036	562 1020	1 9	7840	2	Y	927	842	0	85	1	-0-
11	DLQ G-10	8115	-0-	8115	34151	531 809	1 9	6775	2	Y	735	650	0	85	1	-0-
12	41493 X	7342	-0-	-34151	-0-	513 853	1 9	5976	2	Y	775	766	0	9	1	-0-
*01	4693 X	4693	-0-	-0-	-0-	317 567	1 9	3809	2	Y	515	496	0	19	1	-0-
02	7772 X	NO RPT	-0-	-7772	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	10214	-0-	10214	19030	598 1332	1 9	8284	3	Y	1211	1211	1			-0-
10	DLQ G-10	10451	-0-	10451	29481	631 1030	1 9	8790	2	Y	936	850	0	86	1	-0-
11	DLQ G-10	9195	-0-	9195	38676	609 825	1 9	7761	2	Y	750	663	0	87	1	-0-
12	48074 X	9398	-0-	-38676	-0-	667 967	1 9	7764	2	Y	879	868	0	11	1	-0-
*01	7965 X	7965	-0-	-0-	-0-	552 794	1 9	6619	2	Y	722	689	0	33	1	-0-
02	7975 X	NO RPT	-0-	-7975	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8746	-0-	8746	15849	512 1148	1 9	7086	3	Y	1044	1044	1			-0-
10	DLQ G-10	9039	-0-	9039	24888	547 875	1 9	7617	2	Y	795	720	0	75	1	-0-
11	DLQ G-10	7567	-0-	7567	32455	500 695	1 9	6372	2	Y	632	556	0	76	1	-0-
12	40317 X	7862	-0-	-32455	-0-	560 792	1 9	6510	2	Y	720	711	0	9	1	-0-
*01	7824 X	7824	-0-	-0-	-0-	537 843	1 9	6444	2	Y	766	734	0	32	1	-0-
02	6873 X	NO RPT	-0-	-6873	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	4034	-0-	4034	9050	285 869	1 9	2880	3	Y	790	790	1			-0-
10	DLQ G-10	3846	-0-	3846	12896	270 707	1 9	2869	2	Y	643	590	0	53	1	-0-
11	DLQ G-10	2944	-0-	2944	15840	210 518	1 9	2216	2	Y	471	425	0	46	1	-0-
12	19702 X	3862	-0-	-15840	-0-	300 754	1 9	2808	2	Y	685	681	0	4	1	-0-
*01	4169 X	4169	-0-	-0-	-0-	247 823	1 9	3099	2	Y	748	733	0	15	1	-0-
02	3886 X	NO RPT	-0-	-3886	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	7587	-0-	7587	15702	601 740	1 9	6246	3	Y	673	673	1			-0-
10	DLQ G-10	6572	-0-	6572	22274	547 505	1 9	5520	2	Y	459	413	0	46	1	-0-
11	DLQ G-10	6388	-0-	6388	28662	567 415	1 9	5406	2	Y	377	325	0	52	1	-0-
12	33774 X	5112	-0-	-28662	-0-	475 411	1 9	4226	2	Y	374	368	0	6	1	-0-
*01	5431 X	5431	-0-	-0-	-0-	538 411	1 9	4482	2	Y	374	352	0	22	1	-0-
02	7134 X	NO RPT	-0-	-7134	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8774	-0-	8774	18108	688 937	1 9	7149	3	Y	852	852	1			-0-
10	DLQ G-10	9787	-0-	9787	27895	814 836	1 9	8137	2	Y	760	689	0	71	1	-0-
11	DLQ G-10	7863	-0-	7863	35758	693 615	1 9	6555	2	Y	559	490	0	69	1	-0-
12	43858 X	8100	-0-	-35758	-0-	751 739	1 9	6610	2	Y	672	663	0	9	1	-0-
*01	7127 X	7127	-0-	-0-	-0-	676 804	1 9	5647	2	Y	731	703	0	28	1	-0-
02	9164 X	NO RPT	-0-	-9164	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	4408	-0-	4408	8984	353 391	1 9	3664	3	Y	355	355	1			-0-
10	DLQ G-10	4989	-0-	4989	13973	422 352	1 9	4215	2	Y	320	289	0	31	1	-0-
11	DLQ G-10	5658	-0-	5658	19631	520 273	1 9	4865	2	Y	248	213	0	35	1	-0-
12	25365 X	5734	-0-	-19631	-0-	559 300	1 9	4875	2	Y	273	266	0	7	1	-0-
*01	5422 X	5422	-0-	-0-	-0-	556 293	1 9	4573	2	Y	266	243	0	23	1	-0-
02	2146 X	NO RPT	-0-	-2146	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	12973	-0-	12973	25098	11639	3	1334	9	Y	1213	1213	1			-0-
10	DLQ G-10	12103	-0-	12103	37201	11250	2	853	9	Y	775	699	0	76	1	-0-
11	DLQ G-10	11133	-0-	11133	48334	10451	2	682	9	Y	620	532	0	88	1	-0-
12	54400 X	6066	-0-	-48334	-0-	5609	2	457	9	Y	415	407	0	8	1	-0-
*01	3447 X	3447	-0-	-0-	-0-	3166	2	281	9	Y	255	239	0	16	1	-0-
02	10730 X	NO RPT	-0-	-10730	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	13454	-0-	13454	22201	11990	3	1464	9	Y	1331	1331	1			-0-
10	DLQ G-10	13793	-0-	13793	35994	12667	2	1126	9	Y	1024	929	0	95	1	-0-
11	DLQ G-10	13069	-0-	13069	49063	12138	2	931	9	Y	846	738	0	108	1	-0-
12	63013 X	13950	-0-	-49063	-0-	12751	2	1199	9	Y	1090	1073	0	17	1	-0-
*01	12899 X	12899	-0-	-0-	-0-	11719	2	1180	9	Y	1073	1016	0	57	1	-0-
02	12093 X	NO RPT	-0-	-12093	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8853	-0-	8853	17073	727 572	1 9	7554	3	Y	520	520	1			-0-
10	DLQ G-10	8619	-0-	8619	25692	747 453	1 9	7419	2	Y	412	368	0	44	1	-0-
11	DLQ G-10	7736	-0-	7736	33428	708 380	1 9	6648	2	Y	345	293	0	52	1	-0-
12	40859 X	7431	-0-	-33428	-0-	720 409	1 9	6302	2	Y	372	363	0	9	1	-0-
*01	7368 X	7368	-0-	-0-	-0-	751 416	1 9	6201	2	Y	378	347	0	31	1	-0-
02	6960 X	NO RPT	-0-	-6960	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	5326	-0-	5326	12064	435 371	1 9	4520	3	Y	337	337	1			-0-
10	DLQ G-10	5576	-0-	5576	17640	479 330	1 9	4767	2	Y	300	268	0	32	1	-0-
11	DLQ G-10	4934	-0-	4934	22574	447 282	1 9	4205	2	Y	256	219	0	37	1	-0-
12	27238 X	4664	-0-	-22574	-0-	447 296	1 9	3921	2	Y	269	264	0	5	1	-0-
*01	4100 X	4100	-0-	-0-	-0-	412 277	1 9	3411	2	Y	252	235	0	17	1	-0-
02	4263 X	NO RPT	-0-	-4263	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	2219	-0-	2219	4667	132 713	1 9	1374	3	Y	648	648	1			-0-
10	DLQ G-10	2126	-0-	2126	6793	133 507	1 9	1486	2	Y	461	423	0	38	1	-0-
11	DLQ G-10	2854	-0-	2854	9647	204 513	1 9	2137	2	Y	466	421	0	45	1	-0-
12	12064 X	2417	-0-	-9647	-0-	176 541	1 9	1700	2	Y	492	490	0	2	1	-0-
*01	2264 X	2264	-0-	-0-	-0-	177 509	1 9	1578	2	Y	463	456	0	7	1	-0-
02	2001 X	NO RPT	-0-	-2001	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8936	-0-	8936	18208	726 667	1 9	7543	3	Y	606	606	1			-0-
10	DLQ G-10	9391	-0-	9391	27599	776 804	1 9	7811	2	Y	731	662	0	69	1	-0-
11	DLQ G-10	8537	-0-	8537	36136	751 642	1 9	7144	2	Y	584	510	0	74	1	-0-
12	45299 X	9163	-0-	-36136	-0-	850 795	1 9	7518	2	Y	723	713	0	10	1	-0-
*01	9356 X	9356	-0-	-0-	-0-	916 812	1 9	7628	2	Y	738	700	0	38	1	-0-
02	7569 X	NO RPT	-0-	-7569	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6023	-0-	6023	12941	446 942	1 9	4635	3	Y	856	856	1			-0-
10	DLQ G-10		7124	-0-	7124	20065	559 931	1 9	5634	2	Y	846	773	0	73	1	-0-
11	DLQ G-10		5950	-0-	5950	26015	518 546	1 9	4886	2	Y	496	439	0	57	1	-0-
12	31512	X	5497	-0-	-26015	-0-	560 134	1 9	4803	2	Y	122	115	0	7	1	-0-
*01	3597	X	3597	-0-	-0-	-0-	392 28	1 9	3177	2	Y	25	9	0	16	1	-0-
02	6670	X	NO RPT	-0-	-6670	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6737	-0-	6737	14438	516 858	1 9	5363	3	Y	780	780	1			-0-
10	DLQ G-10		7206	-0-	7206	21644	582 735	1 9	5889	2	Y	668	608	0	60	1	-0-
11	DLQ G-10		6505	-0-	6505	28149	565 547	1 9	5393	2	Y	497	438	0	59	1	-0-
12	34341	X	6192	-0-	-28149	-0-	558 663	1 9	4971	2	Y	603	596	0	7	1	-0-
*01	6123	X	6123	-0-	-0-	-0-	583 661	1 9	4879	2	Y	601	577	0	24	1	-0-
02	5220	X	NO RPT	-0-	-5220	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1667	-0-	1667	1667	123 262	1 9	1282	3	Y	238	238	1			-0-
10	DLQ G-10		93	-0-	93	1760	31	2	62	9	Y	56	51	0	5	1	-0-
11	DLQ G-10		145	-0-	145	1905	60	2	85	9	Y	77	69	0	8	1	-0-
12	DLQ G-10		1265	-0-	1265	3170	107 166	1 9	992	2	Y	151	150	0	1	1	-0-
*01	3000	N	1458	-0-	-1542	1628	133 180	1 9	1145	2	Y	164	159	0	5	1	-0-
02	145	N	NO RPT	-0-	-145	1483					Y	NO RPT					-0-

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	Z NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		0	Z -0-	-0-	-0-	-0-					Y	-0-					-0-
11		0	Z NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		0	Z NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		0	Z NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		0	Z NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3740	-0-	3740	8806	285 493	1 9	2962	3	Y	448	448	1			-0-
10	DLQ G-10		4685	-0-	4685	13491	380 408	1 9	3897	2	Y	371	337	0	34	1	-0-
11	DLQ G-10		4371	-0-	4371	17862	380 311	1 9	3680	2	Y	283	246	0	37	1	-0-
12	21101	X	3239	-0-	-17862	-0-	290 323	1 9	2626	2	Y	294	290	0	4	1	-0-
*01	2992	X	2992	-0-	-0-	-0-	282 314	1 9	2396	2	Y	285	273	0	12	1	-0-
02	2378	X	NO RPT	-0-	-2378	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	14231	-0-	14231	28056	1251 1510	1 9	11470	3	Y	1373	1373	1			-0-
10	DLQ G-10	14021	-0-	14021	42077	1446 586	1 9	11989	2	Y	533	473	0	60	1	-0-
11	DLQ G-10	12063	-0-	12063	54140	1110 920	1 9	10033	2	Y	836	735	0	101	1	-0-
12	68106 X	13966	-0-	-54140	-0-	1531 1058	1 9	11377	2	Y	962	946	0	16	1	-0-
*01	12731 X	12731	-0-	-0-	-0-	1523 1031	1 9	10177	2	Y	937	887	0	50	1	-0-
02	13746 X	NO RPT	-0-	-13746	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	5817	-0-	5817	11828	474 1000	1 9	4343	3	Y	909	909	1			-0-
10	14B2 EXT	4988	-0-	4988	16816	435 802	1 9	3751	2	Y	729	668	0	61	1	-0-
11	14B2 EXT	3729	-0-	3729	20545	301 607	1 9	2821	2	Y	552	497	0	55	1	-0-
12	24924 X	4379	-0-	-20545	-0-	427 705	1 9	3247	2	Y	641	636	0	5	1	-0-
*01	4197 X	4197	-0-	-0-	-0-	453 667	1 9	3077	2	Y	606	591	0	15	1	-0-
02	4118 X	NO RPT	-0-	-4118	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	4107	-0-	4107	12282	345 600	1 9	3162	3	Y	545	545	1			-0-
10	DLQ G-10	3149	-0-	3149	15431	273 526	1 9	2350	2	Y	478	436	0	42	1	-0-
11	DLQ G-10	3562	-0-	3562	18993	314 395	1 9	2853	2	Y	359	318	0	41	1	-0-
12	19470 X	477	-0-	-18993	-0-	3 371	1 9	103	2	Y	337	337	0			-0-
*01	3591 X	3591	-0-	-0-	-0-	400 493	1 9	2698	2	Y	448	435	0	13	1	-0-
02	3973 X	NO RPT	-0-	-3973	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	1739	-0-	1739	3771	150 440	1 9	1149	3	Y	400	400	1			-0-
10	DLQ G-10	2452	-0-	2452	6223	122 525	1 9	1805	2	Y	477	438	0	39	1	-0-
11	DLQ G-10	2275	-0-	2275	8498	132 375	1 9	1768	2	Y	341	308	0	33	1	-0-
12	10674 X	2176	-0-	-8498	-0-	123 422	1 9	1631	2	Y	384	382	0	2	1	-0-
*01	2528 N	2528	-0-	-0-	-0-	141 507	1 9	1880	2	Y	461	452	0	9	1	-0-
02	2204 N	NO RPT	-0-	-2204	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	4882	-0-	4882	7759	356 936	1 9	3590	3	Y	851	851	1			-0-
10	DLQ G-10	4327	-0-	4327	12086	315 719	1 9	3293	2	Y	654	600	0	54	1	-0-
11	DLQ G-10	4105	-0-	4105	16191	312 601	1 9	3192	2	Y	546	493	0	53	1	-0-
12	20843 X	4652	-0-	-16191	-0-	390 708	1 9	3554	2	Y	644	639	0	5	1	-0-
*01	3793 X	3793	-0-	-0-	-0-	232 688	1 9	2873	2	Y	625	611	0	14	1	-0-
02	4727 X	NO RPT	-0-	-4727	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

09	DLQ G-10	5547	-0-	5547	11744	4884	3	663	9	Y	603	603	1			-0-
10	DLQ G-10	5437	-0-	5437	17181	4982	2	455	9	Y	414	374	0	40	1	-0-
11	DLQ G-10	3726	-0-	3726	20907	3434	2	292	9	Y	265	228	0	37	1	-0-
12	23240 X	2333	-0-	-20907	-0-	2113	2	220	9	Y	200	197	0	3	1	-0-
*01	2425 X	2425	-0-	-0-	-0-	2194	2	231	9	Y	210	199	0	11	1	-0-
02	2349 X	NO RPT	-0-	-2349	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

09	DLQ G-10	5457	-0-	5457	11337	396 941	1 9	4120	3	Y	855	855	1			-0-
10	DLQ G-10	5613	-0-	5613	16950	428 846	1 9	4339	2	Y	769	703	0	66	1	-0-
11	DLQ G-10	5648	-0-	5648	22598	467 704	1 9	4477	2	Y	640	574	0	66	1	-0-
12	28019 X	5421	-0-	-22598	-0-	466 806	1 9	4149	2	Y	733	727	0	6	1	-0-
*01	4399 X	4399	-0-	-0-	-0-	397 674	1 9	3328	2	Y	613	597	0	16	1	-0-
02	4466 X	NO RPT	-0-	-4466	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

09	DLQ G-10	7111	-0-	7111	14965	6415	3	696	9	Y	633	633	1			-0-
10	DLQ G-10	9620	-0-	9620	24585	8969	2	651	9	Y	592	535	0	57	1	-0-
11	DLQ G-10	8414	-0-	8414	32999	7926	2	488	9	Y	444	380	0	64	1	-0-
12	42525 X	9526	-0-	-32999	-0-	8902	2	624	9	Y	567	555	0	12	1	-0-
*01	10194 X	10194	-0-	-0-	-0-	9493	2	701	9	Y	637	591	0	46	1	-0-
02	7627 X	NO RPT	-0-	-7627	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

09	DLQ G-10	6670	-0-	6670	14007	492 1062	1 9	5116	3	Y	965	965	1			-0-
10	DLQ G-10	6952	-0-	6952	20959	537 976	1 9	5439	2	Y	887	810	0	77	1	-0-
11	DLQ G-10	6155	-0-	6155	27114	509 760	1 9	4886	2	Y	691	618	0	73	1	-0-
12	34013 X	6899	-0-	-27114	-0-	599 972	1 9	5328	2	Y	884	876	0	8	1	-0-
*01	6749 X	6749	-0-	-0-	-0-	623 919	1 9	5207	2	Y	835	809	0	26	1	-0-
02	6380 X	NO RPT	-0-	-6380	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	2184	-0-	2184	4755	160	1	1658	3	Y	333	333	1			-0-
						366	9									
10	DLQ G-10	1799	-0-	1799	6554	134	1	1419	2	Y	224	204	0	20	1	-0-
						246	9									
11	DLQ G-10	233	-0-	233	6787	92	2	141	9	Y	128	114	0	14	1	-0-
12	7134 X	347	-0-	-6787	-0-	22	1	226	2	Y	90	90	0			-0-
						99	9									
*01	1735 X	1735	-0-	-0-	-0-	155	1	1339	2	Y	219	213	0	6	1	-0-
						241	9									
02	2117 X	NO RPT	-0-	-2117	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	4973	-0-	4973	10241	373	1	3873	3	Y	661	661	1			-0-
						727	9									
10	DLQ G-10	5116	-0-	5116	15357	407	1	4138	2	Y	519	472	0	47	1	-0-
						571	9									
11	DLQ G-10	4495	-0-	4495	19852	382	1	3680	2	Y	394	348	0	46	1	-0-
						433	9									
12	24304 X	4452	-0-	-19852	-0-	393	1	3523	2	Y	487	482	0	5	1	-0-
						536	9									
*01	3659 X	3659	-0-	-0-	-0-	337	1	2848	2	Y	431	417	0	14	1	-0-
						474	9									
02	4814 X	NO RPT	-0-	-4814	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	4809	-0-	4809	10039	353	1	3671	3	Y	714	714	1			-0-
						785	9									
10	DLQ G-10	4900	-0-	4900	14939	377	1	3886	2	Y	579	528	0	51	1	-0-
						637	9									
11	DLQ G-10	4045	-0-	4045	18984	326	1	3217	2	Y	456	406	0	50	1	-0-
						502	9									
12	22855 X	3871	-0-	-18984	-0-	319	1	2932	2	Y	564	560	0	4	1	-0-
						620	9									
*01	3579 X	3579	-0-	-0-	-0-	308	1	2655	2	Y	560	547	0	13	1	-0-
						616	9									
02	3712 X	NO RPT	-0-	-3712	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	10197	-0-	10197	21765	772	1	8018	3	Y	1279	1279	1			-0-
						1407	9									
10	DLQ G-10	10261	-0-	10261	32026	814	1	8400	2	Y	952	865	0	87	1	-0-
						1047	9									
11	DLQ G-10	9737	-0-	9737	41763	820	1	8046	2	Y	792	696	0	96	1	-0-
						871	9									
12	51486 X	9723	-0-	-41763	-0-	862	1	7827	2	Y	940	929	0	11	1	-0-
						1034	9									
*01	9644 X	9644	-0-	-0-	-0-	907	1	7705	2	Y	938	901	0	37	1	-0-
						1032	9									
02	8265 X	NO RPT	-0-	-8265	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2448	-0-	2448	4929	178 416	1 9	1854	3	Y	378	378	1			-0-
10	DLQ G-10		2317	-0-	2317	7246	177 327	1 9	1813	2	Y	297	271	0	26	1	-0-
11	DLQ G-10		1394	-0-	1394	8640	114 168	1 9	1112	2	Y	153	135	0	18	1	-0-
12	11035	X	2395	-0-	-8640	-0-	203 353	1 9	1839	2	Y	321	318	0	3	1	-0-
*01	1812	X	1812	-0-	-0-	-0-	155 327	1 9	1330	2	Y	297	291	0	6	1	-0-
02	1334	N	NO RPT	-0-	-1334	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4066	-0-	4066	8320	292 735	1 9	3039	3	Y	668	668	1			-0-
10	DLQ G-10		4032	-0-	4032	12352	300 657	1 9	3075	2	Y	597	546	0	51	1	-0-
11	DLQ G-10		3531	-0-	3531	15883	280 515	1 9	2736	2	Y	468	420	0	48	1	-0-
12	20118	X	4235	-0-	-15883	-0-	358 658	1 9	3219	2	Y	598	593	0	5	1	-0-
*01	2867	X	2867	-0-	-0-	-0-	247 521	1 9	2099	2	Y	474	464	0	10	1	-0-
02	3944	X	NO RPT	-0-	-3944	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1946	-0-	1946	4051	145 294	1 9	1507	3	Y	267	267	1			-0-
10	DLQ G-10		1777	-0-	1777	5828	140 197	1 9	1440	2	Y	179	163	0	16	1	-0-
11	DLQ G-10		1482	-0-	1482	7310	126 132	1 9	1224	2	Y	120	105	0	15	1	-0-
12	2700	N	946	-0-	-1754	5556	71 191	1 9	684	2	Y	174	173	0	1	1	-0-
*01	3100	N	1367	-0-	-1733	3823	123 186	1 9	1058	2	Y	169	164	0	5	1	-0-
02	1421	N	NO RPT	-0-	-1421	2402					Y	NO RPT					-0-

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1062	-0-	1062	1701	75 205	1 9	782	3	Y	186	186	1			-0-
10	DLQ G-10		201	-0-	201	1902	43	2	158	9	Y	144	132	0	12	1	-0-
11	DLQ G-10		718	-0-	718	2620	40 223	1 9	455	2	Y	203	185	0	18	1	-0-
12	2700	N	2149	-0-	-551	2069	184 314	1 9	1651	2	Y	285	283	0	2	1	-0-
*01	2964	N	895	-0-	-2069	-0-	69 224	1 9	602	2	Y	204	201	0	3	1	-0-
02	696	N	NO RPT	-0-	-696	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	2043	-0-	2043	2938	132 539	1 9	1372	3	Y	490	490	1			-0-
10	DLQ G-10	1690	-0-	1690	4628	109 416	1 9	1165	2	Y	378	347	0	31	1	-0-
11	DLQ G-10	1086	-0-	1086	5714	68 288	1 9	730	2	Y	262	237	0	25	1	-0-
12	2700 N	669	-0-	-2031	3683	29 311	1 9	329	2	Y	283	282	0	1	1	-0-
*01	3100 N	574	-0-	-2526	1157	27 272	1 9	275	2	Y	247	246	0	1	1	-0-
02	1044 N	NO RPT	-0-	-1044	113					Y	NO RPT					-0-

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	1431	-0-	1431	1902	91 391	1 9	949	3	Y	355	355	1			-0-
10	DLQ G-10	1499	-0-	1499	3401	96 362	1 9	1041	2	Y	329	302	0	27	1	-0-
11	DLQ G-10	1193	-0-	1193	4594	79 277	1 9	837	2	Y	252	228	0	24	1	-0-
12	6417 X	1823	-0-	-4594	-0-	141 371	1 9	1311	2	Y	337	335	0	2	1	-0-
*01	2338 X	2338	-0-	-0-	-0-	197 442	1 9	1699	2	Y	402	394	0	8	1	-0-
02	1392 X	NO RPT	-0-	-1392	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	7222	-0-	7222	15274	553 922	1 9	5747	3	Y	838	838	1			-0-
10	DLQ G-10	7130	-0-	7130	22404	573 820	1 9	5737	2	Y	745	678	0	67	1	-0-
11	DLQ G-10	6214	-0-	6214	28618	533 636	1 9	5045	2	Y	578	512	0	66	1	-0-
12	31656 X	3038	-0-	-28618	-0-	257 486	1 9	2295	2	Y	442	439	0	3	1	-0-
*01	4734 X	4734	-0-	-0-	-0-	431 700	1 9	3603	2	Y	636	618	0	18	1	-0-
02	5307 X	NO RPT	-0-	-5307	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	6939	-0-	6939	13911	651 1302	1 9	4986	3	Y	1184	1184	1			-0-
10	DLQ G-10	7243	-0-	7243	21154	399 1188	1 9	5656	2	Y	1080	988	0	92	1	-0-
11	DLQ G-10	6865	-0-	6865	28019	424 944	1 9	5497	2	Y	858	770	0	88	1	-0-
12	33497 X	5478	-0-	-28019	-0-	321 998	1 9	4159	2	Y	907	901	0	6	1	-0-
*01	5496 X	5496	-0-	-0-	-0-	321 986	1 9	4189	2	Y	896	876	0	20	1	-0-
02	4524 X	NO RPT	-0-	-4524	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5426	-0-	5426	11205	532 821	1 9	4073	3	Y	746	746	1			-0-
10	DLQ G-10		5149	-0-	5149	16354	296 629	1 9	4224	2	Y	572	522	0	50	1	-0-
11	DLQ G-10		4522	-0-	4522	20876	281 530	1 9	3711	2	Y	482	430	0	52	1	-0-
12	25490	X	4614	-0-	-20876	-0-	287 592	1 9	3735	2	Y	538	533	0	5	1	-0-
*01	4793	X	4793	-0-	-0-	-0-	295 622	1 9	3876	2	Y	565	546	0	19	1	-0-
02	5249	X	NO RPT	-0-	-5249	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		19933	-0-	19933	47794	481 3092	1 9	16360	3	Y	2811	2811	1			-0-
10	DLQ G-10		19960	-0-	19960	67754	435 2105	1 9	17420	2	Y	1914	1821	0	93	1	-0-
11	DLQ G-10		19656	-0-	19656	87410	478 2256	1 9	16922	2	Y	2051	1945	0	106	1	-0-
12	105992	X	18582	-0-	-87410	-0-	447 2195	1 9	15940	2	Y	1995	1932	0	63	1	-0-
*01	17090	X	17090	-0-	-0-	-0-	564 2082	1 9	14444	2	Y	1893	1840	0	53	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4238	-0-	4238	9816	385 906	1 9	2947	3	Y	824	824	1			-0-
10	DLQ G-10		3804	-0-	3804	13620	194 780	1 9	2830	2	Y	709	651	0	58	1	-0-
11	DLQ G-10		3555	-0-	3555	17175	203 620	1 9	2732	2	Y	564	509	0	55	1	-0-
12	21956	X	4781	-0-	-17175	-0-	279 853	1 9	3649	2	Y	775	769	0	6	1	-0-
*01	7908	X	7908	-0-	-0-	-0-	459 1395	1 9	6054	2	Y	1268	1238	0	30	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3581	-0-	3581	8015	323 782	1 9	2476	3	Y	711	711	1			-0-
10	DLQ G-10		3577	-0-	3577	11592	187 661	1 9	2729	2	Y	601	551	0	50	1	-0-
11	DLQ G-10		3441	-0-	3441	15033	203 530	1 9	2708	2	Y	482	433	0	49	1	-0-
12	19177	X	4144	-0-	-15033	-0-	242 721	1 9	3181	2	Y	655	650	0	5	1	-0-
*01	3753	X	3753	-0-	-0-	-0-	215 683	1 9	2855	2	Y	621	607	0	14	1	-0-
02	3451	X	NO RPT	-0-	-3451	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	14615	-0-	14615	33776	301 4051	1 9	10263	3	Y	3683	3683	1			-0-
10	DLQ G-10	15266	-0-	15266	49042	276 3412	1 9	11578	2	Y	3102	3009	0	93	1	-0-
11	DLQ G-10	15453	-0-	15453	64495	315 3556	1 9	11582	2	Y	3233	3117	0	116	1	-0-
12	79465 X	14970	-0-	-64495	-0-	293 3815	1 9	10862	2	Y	3468	3427	0	41	1	-0-
*01	13871 X	13871	-0-	-0-	-0-	364 3768	1 9	9739	2	Y	3425	3391	0	34	1	-0-
02	10440 X	NO RPT	-0-	-10440	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

09	DLQ G-10	14582	-0-	14582	36064	314 3584	1 9	10684	3	Y	3258	3258	1			-0-
10	DLQ G-10	14499	-0-	14499	50563	285 2561	1 9	11653	2	Y	2328	2251	0	77	1	-0-
11	DLQ G-10	13714	-0-	13714	64277	295 2732	1 9	10687	2	Y	2484	2392	0	92	1	-0-
12	76221 X	11944	-0-	-64277	-0-	263 2199	1 9	9482	2	Y	1999	1962	0	37	1	-0-
*01	10965 X	10965	-0-	-0-	-0-	329 2075	1 9	8561	2	Y	1886	1855	0	31	1	-0-
02	9657 X	NO RPT	-0-	-9657	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

09	DLQ G-10	12744	-0-	12744	32071	299 2266	1 9	10179	3	Y	2060	2060	1			-0-
10	DLQ G-10	12423	-0-	12423	44494	263 1569	1 9	10591	2	Y	1426	1366	0	60	1	-0-
11	DLQ G-10	12869	-0-	12869	57363	295 1979	1 9	10595	2	Y	1799	1719	0	80	1	-0-
12	69277 X	11914	-0-	-57363	-0-	272 1854	1 9	9788	2	Y	1685	1647	0	38	1	-0-
*01	10291 X	10291	-0-	-0-	-0-	327 1532	1 9	8432	2	Y	1393	1362	0	31	1	-0-
02	10179 X	NO RPT	-0-	-10179	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		11125	-0-	11125	23485	1024	1	7842	3	Y	2054	2054	1			-0-
							2259	9									
10	DLQ G-10		10299	-0-	10299	33784	546	1	7864	2	Y	1717	1572	0	145	1	-0-
							1889	9									
11	DLQ G-10		9931	-0-	9931	43715	601	1	7900	2	Y	1300	1168	0	132	1	-0-
							1430	9									
12	53773	X	10058	-0-	-43715	-0-	599	1	7792	2	Y	1515	1504	0	11	1	-0-
							1667	9									
*01	11267	X	11267	-0-	-0-	-0-	668	1	8741	2	Y	1689	1646	0	43	1	-0-
							1858	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	9874	-0-	9874	20930	923 1887	1 9	7064	3	Y	1715	1715	1			-0-
10	DLQ G-10	10880	-0-	10880	31810	606 1643	1 9	8631	2	Y	1494	1367	0	127	1	-0-
11	DLQ G-10	9701	-0-	9701	41511	592 1341	1 9	7768	2	Y	1219	1094	0	125	1	-0-
12	51231 X	9720	-0-	-41511	-0-	584 1562	1 9	7574	2	Y	1420	1409	0	11	1	-0-
*01	9502 X	9502	-0-	-0-	-0-	568 1510	1 9	7424	2	Y	1373	1337	0	36	1	-0-
02	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

09	3030 X	2893	-0-	-137	-0-	302 793	1 9	1798	3	Y	721	721	1			-0-
10	3007 X	2840	-0-	-167	-0-	341 603	1 9	1896	2	Y	548	503	0	45	1	-0-
11	2910 X	2316	-0-	-594	-0-	278 496	1 9	1542	2	Y	451	407	0	44	1	-0-
12	3007 X	2866	-0-	-141	-0-	309 612	1 9	1945	2	Y	556	553	0	3	1	-0-
01	2976 X	2469	-0-	-507	-0-	294 530	1 9	1645	2	Y	482	474	0	8	1	-0-
02	2784 X	NO RPT	-0-	-2784	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

09	DLQ G-10	17294	-0-	17294	37533	400 3290	1 9	13604	3	Y	2991	2991	1			-0-
10	DLQ G-10	17342	-0-	17342	54875	367 2169	1 9	14806	2	Y	1972	1888	0	84	1	-0-
11	DLQ G-10	16713	-0-	16713	71588	415 1685	1 9	14613	2	Y	1532	1448	0	84	1	-0-
12	88188 X	16600	-0-	-71588	-0-	384 2407	1 9	13809	2	Y	2188	2134	0	54	1	-0-
*01	15092 X	15092	-0-	-0-	-0-	475 2335	1 9	12282	2	Y	2123	2078	0	45	1	-0-
02	14181 X	NO RPT	-0-	-14181	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

09	DLQ G-10	19305	-0-	19305	39343	15914	3	3391	9	Y	3083	3083	1			-0-
10	DLQ G-10	18731	-0-	18731	58074	1052 2454	1 9	15225	2	Y	2231	2038	0	193	1	-0-
11	DLQ G-10	16592	-0-	16592	74666	1028 1874	1 9	13690	2	Y	1704	1515	0	189	1	-0-
12	92381 X	17715	-0-	-74666	-0-	1103 2196	1 9	14416	2	Y	1996	1976	0	20	1	-0-
*01	16593 X	16593	-0-	-0-	-0-	1017 2157	1 9	13419	2	Y	1961	1896	0	65	1	-0-
02	18241 X	NO RPT	-0-	-18241	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	18345	-0-	18345	38628	421	1	14342	3	Y	3256	3256	1			-0-
						3582	9									
10	DLQ G-10	18492	-0-	18492	57120	387	1	15637	2	Y	2244	2152	0	92	1	-0-
						2468	9									
11	DLQ G-10	17714	-0-	17714	74834	400	1	14425	2	Y	2626	2513	0	113	1	-0-
						2889	9									
12	92012 X	17178	-0-	-74834	-0-	395	1	14187	2	Y	2360	2305	0	55	1	-0-
						2596	9									
*01	15702 X	15702	-0-	-0-	-0-	494	1	12762	2	Y	2224	2177	0	47	1	-0-
						2446	9									
02	16617 X	NO RPT	-0-	-16617	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

09	31980 X	26972	-0-	-5008	-0-	21875	3	5097	9	Y	4634	4634	1			-0-
10	33046 X	26103	-0-	-6943	-0-	1458	1	21297	2	Y	3044	2779	0	265	1	-0-
						3348	9									
11	30630 X	23400	-0-	-7230	-0-	1472	1	19603	2	Y	2114	1863	0	251	1	-0-
						2325	9									
12	29729 X	23201	-0-	-6528	-0-	1500	1	19453	2	Y	2044	2017	0	27	1	-0-
						2248	9									
01	28334 X	21468	-0-	-6866	-0-	1386	1	18103	2	Y	1799	1710	0	89	1	-0-
						1979	9									
02	21054 X	NO RPT	-0-	-21054	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

09	DLQ G-10	18038	-0-	18038	38095	92	1	16166	3	Y	1618	1618	1			-0-
						1780	9									
10	DLQ G-10	17517	-0-	17517	55612	1075	1	15192	2	Y	1136	1021	0	115	1	-0-
						1250	9									
11	DLQ G-10	16105	-0-	16105	71717	1083	1	14017	2	Y	914	782	0	132	1	-0-
						1005	9									
12	87903 X	16186	-0-	-71717	-0-	1090	1	13971	2	Y	1023	1004	0	19	1	-0-
						1125	9									
*01	14316 X	14316	-0-	-0-	-0-	954	1	12361	2	Y	910	849	0	61	1	-0-
						1001	9									
02	17429 X	NO RPT	-0-	-17429	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

09	DLQ G-10	18443	-0-	18443	38994	89	1	15604	3	Y	2500	2500	1			-0-
						2750	9									
10	DLQ G-10	18036	-0-	18036	57030	1040	1	14981	2	Y	1832	1666	0	166	1	-0-
						2015	9									
11	DLQ G-10	16603	-0-	16603	73633	1055	1	13958	2	Y	1445	1271	0	174	1	-0-
						1590	9									
12	90237 X	16604	-0-	-73633	-0-	1049	1	13704	2	Y	1683	1664	0	19	1	-0-
						1851	9									
*01	15532 X	15532	-0-	-0-	-0-	976	1	12834	2	Y	1565	1503	0	62	1	-0-
						1722	9									
02	17835 X	NO RPT	-0-	-17835	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	16724	-0-	16724	34843	83	1	14509	3	Y	1938	1938	1			-0-
						2132	9									
10	DLQ G-10	15590	-0-	15590	50433	923	1	13213	2	Y	1322	1193	0	129	1	-0-
						1454	9									
11	DLQ G-10	14740	-0-	14740	65173	960	1	12599	2	Y	1074	930	0	144	1	-0-
						1181	9									
12	79352 X	14179	-0-	-65173	-0-	903	1	11813	2	Y	1330	1314	0	16	1	-0-
						1463	9									
*01	13864 X	13864	-0-	-0-	-0-	891	1	11669	2	Y	1185	1128	0	57	1	-0-
						1304	9									
02	15892 X	NO RPT	-0-	-15892	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	17821	-0-	17821	36967	1734	1	13278	3	Y	2554	2554	1			-0-
						2809	9									
10	DLQ G-10	16715	-0-	16715	53682	938	1	13613	2	Y	1967	1796	0	171	1	-0-
						2164	9									
11	DLQ G-10	14713	-0-	14713	68395	820	1	11495	2	Y	2180	1962	0	218	1	-0-
						2398	9									
12	85305 X	16910	-0-	-68395	-0-	1074	1	13953	2	Y	1712	1693	0	19	1	-0-
						1883	9									
*01	14583 X	14583	-0-	-0-	-0-	913	1	11996	2	Y	1522	1464	0	58	1	-0-
						1674	9									
02	1015 X	NO RPT	-0-	-1015	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20340 X	14206	-0-	-6134	-0-	11905	3	2301	9	Y	2092	2092	1			-0-
10	19902 X	14057	-0-	-5845	-0-	799	1	11540	2	Y	1562	1426	0	136	1	-0-
						1718	9									
11	16800 X	12356	-0-	-4444	-0-	780	1	10326	2	Y	1136	1005	0	131	1	-0-
						1250	9									
12	16368 X	12469	-0-	-3899	-0-	782	1	10216	2	Y	1337	1323	0	14	1	-0-
						1471	9									
01	16027 X	11459	-0-	-4568	-0-	710	1	9360	2	Y	1263	1218	0	45	1	-0-
						1389	9									
02	4437 X	NO RPT	-0-	-4437	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	160474	-0-	160474	223702	170	1	117461	3	Y	38948	38948	1			-0-
						42843	9									
10	339708 X	116006	-0-	-223702	-0-	157	1	89314	2	Y	24123	23434	0	689	1	-0-
						26535	9									
11	112350 X	110218	-0-	-2132	-0-	41	1	85339	2	Y	22580	21834	0	746	1	-0-
						24838	9									
12	116095 X	96517	-0-	-19578	-0-	33	1	76320	2	Y	18331	18036	0	295	1	-0-
						20164	9									
01	116095 X	82822	-0-	-33273	-0-	47	1	67630	2	Y	13768	13522	0	246	1	-0-
						15145	9									
02	108605 X	NO RPT	-0-	-108605	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 44H RRCID -> 286999 COMPL. DATE 01/06/2019 TOTAL DEPTH 12695 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	157113	-0-	157113	157113	212	1	120460	2	N	33128	32193	0	935	1	-0-
						36441	9									
11	SHUT IN	152226	-0-	152226	309339	57	1	118192	2	N	30888	29863	0	1025	1	-0-
						33977	9									
12	SHUT IN	142206	-0-	142206	451545	51	1	115630	2	N	24114	23665	0	449	1	-0-
						26525	9									
01	SHUT IN	111634	-0-	111634	563179	63	1	91025	2	N	18678	18347	0	331	1	-0-
						20546	9									
02	SHUT IN	NO RPT	-0-	-0-	563179					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

09	SHUT IN	226503	-0-	226503	306203	236	1	163257	3	Y	57282	57282	1			-0-
						63010	9									
*10	469816 X	163613	-0-	-306203	-0-	219	1	124915	2	Y	34981	34981	0			-0-
						38479	9									
*11	156374 X	156374	-0-	-0-	-0-	59	1	122219	2	Y	30996	29959	0	1037	1	-0-
						34096	9									
*12	138725 X	138306	-0-	-419	-0-	49	1	111499	2	Y	24325	23893	0	432	1	-0-
						26758	9									
*01	138725 X	113133	-0-	-25592	-0-	64	1	92399	2	Y	18791	18454	0	337	1	-0-
						20670	9									
*02	129775 X	NO RPT	-0-	-129775	-0-					Y	NO RPT					-0-

EQUINOR TEXAS ONSHORE PROP LLC 253413
ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

09	294360 X	NO RPT	-0-	-294360	-0-					N	NO RPT					-0-
10	304172 X	NO RPT	-0-	-304172	-0-					N	NO RPT					-0-
11	294360 X	NO RPT	-0-	-294360	-0-					N	NO RPT					-0-
12	304172 X	NO RPT	-0-	-304172	-0-					N	NO RPT					-0-
01	304172 X	NO RPT	-0-	-304172	-0-					N	NO RPT					-0-
02	284548 X	NO RPT	-0-	-284548	-0-					N	NO RPT					-0-

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 09/05/2019 TOTAL DEPTH 12946 PERF.12974 - 19272

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	213090 X	NO RPT	-0-	-213090	-0-					N	NO RPT					-0-
*12	220193 X	NO RPT	-0-	-220193	-0-					N	NO RPT					-0-
*01	220193 X	NO RPT	-0-	-220193	-0-					N	NO RPT					-0-
*02	205987 X	NO RPT	-0-	-205987	-0-					N	NO RPT					-0-

GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 09/04/2019 TOTAL DEPTH 13194 PERF.13194 - 18544

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	229950 X	NO RPT	-0-	-229950	-0-					N	NO RPT					-0-
*12	237615 X	NO RPT	-0-	-237615	-0-					N	NO RPT					-0-
*01	237615 X	NO RPT	-0-	-237615	-0-					N	NO RPT					-0-
*02	222285 X	NO RPT	-0-	-222285	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

09	328500 X	NO RPT	-0-	-328500	-0-					N	NO RPT					-0-
10	339450 X	NO RPT	-0-	-339450	-0-					N	NO RPT					-0-
11	328500 X	NO RPT	-0-	-328500	-0-					N	NO RPT					-0-
12	339450 X	NO RPT	-0-	-339450	-0-					N	NO RPT					-0-
01	339450 X	NO RPT	-0-	-339450	-0-					N	NO RPT					-0-
02	317550 X	NO RPT	-0-	-317550	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 09/04/2019 TOTAL DEPTH 12810 PERF.13090 - 18994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	229950 X	NO RPT	-0-	-229950	-0-					N	NO RPT					-0-
*12	237615 X	NO RPT	-0-	-237615	-0-					N	NO RPT					-0-
*01	237615 X	NO RPT	-0-	-237615	-0-					N	NO RPT					-0-
*02	222285 X	NO RPT	-0-	-222285	-0-					N	NO RPT					-0-

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

09	173280 X	NO RPT	-0-	-173280	-0-					N	NO RPT					-0-
10	179056 X	NO RPT	-0-	-179056	-0-					N	NO RPT					-0-
11	173280 X	NO RPT	-0-	-173280	-0-					N	NO RPT					-0-
12	179056 X	NO RPT	-0-	-179056	-0-					N	NO RPT					-0-
01	179056 X	NO RPT	-0-	-179056	-0-					N	NO RPT					-0-
02	167504 X	NO RPT	-0-	-167504	-0-					N	NO RPT					-0-

FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

09	214620 X	75027	-0-	-139593	-0-	3204	1	69377	2	N	2216	2588	0			339
						8	3	2438	9							
10	221774 X	33510	-0-	-188264	-0-	1514	1	29674	2	N	2035	2114	0			260
						83	3	2239	9							
11	214620 X	102731	-0-	-111889	-0-	4020	1	92821	2	Y	4329	3850	0			739
						1128	3	4762	9							
12	221774 X	88448	-0-	-133326	-0-	3516	1	80995	2	Y	2936	3207	0	3	1	465
						707	3	3230	9							
01	221774 X	83316	-0-	-138458	-0-	3953	1	75899	2	Y	2504	2555	0			414
						710	3	2754	9							
02	207466 X	NO RPT	-0-	-207466	-0-					Y	NO RPT					414

FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

09	302850 X	104311	-0-	-198539	-0-	4398	1	95252	2	N	4223	5044	0			645
						16	3	4645	9							
10	312945 X	35448	-0-	-277497	-0-	1623	1	31822	2	N	1768	2187	0			226
						58	3	1945	9							
11	302850 X	101534	-0-	-201316	-0-	4008	1	92622	2	Y	3703	3296	0			633
						831	3	4073	9							
12	312945 X	113178	-0-	-199767	-0-	4535	1	104514	2	Y	3107	3245	0	3	1	492
						711	3	3418	9							
01	312945 X	103147	-0-	-209798	-0-	4930	1	94696	2	Y	2588	2652	0			428
						674	3	2847	9							
02	292755 X	NO RPT	-0-	-292755	-0-					Y	NO RPT					428

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

09	272670 X	122447	-0-	-150223	-0-	3688	1	111368	3	N	6719	7196	0			1027
						7391	9									
10	281759 X	108021	-0-	-173738	-0-	3743	1	97954	3	N	5740	6034	0			733
						10	4	6314	9							
11	272670 X	97916	-0-	-174754	-0-	4489	1	88231	3	Y	4724	4653	0			804
						5196	9									
12	281759 X	87991	-0-	-193768	-0-	2805	1	80890	3	Y	3905	4091	0			618
						4296	9									
01	281759 X	NO RPT	-0-	-281759	-0-					Y	NO RPT					618
02	263581 X	NO RPT	-0-	-263581	-0-					Y	NO RPT					618

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322020 X	NO RPT	-0-	-322020	-0-					N	NO RPT					-0-
10	332754 X	NO RPT	-0-	-332754	-0-					N	NO RPT					-0-
11	322020 X	NO RPT	-0-	-322020	-0-					Y	NO RPT					-0-
12	332754 X	NO RPT	-0-	-332754	-0-					Y	NO RPT					-0-
01	332754 X	NO RPT	-0-	-332754	-0-					Y	NO RPT					-0-
02	311286 X	NO RPT	-0-	-311286	-0-					Y	NO RPT					-0-

NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 08/14/2019 TOTAL DEPTH 13607 PERF.13507 - 17270

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 07/11/2019 TOTAL DEPTH 13689 PERF.13576 - 19490

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 5H RRCID -> 288513 COMPL. DATE 07/31/2019 TOTAL DEPTH 9537 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESTAR OPERATING, LLC 507495
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

09	DLQ G-10	825	-0-	825	1583	41	1	739	2	Y	2	6	1					-0-
						43	3	2	9									
10	2417 N	834	-0-	-1583	-0-	40	1	658	2	Y	87	63	1	6	6			18
						40	3	96	9									
11	785 N	785	-0-	-0-	-0-	37	1	563	3	Y	168	158	1					28
						185	9											
12	507 N	507	-0-	-0-	-0-	23	1	334	2	Y	115	137	1					6
						23	3	127	9									
01	0 N	-0-	-0-	-0-	-0-					Y	7	12	1					1
02	754 N	NO RPT	-0-	-754	-0-					Y	NO RPT							1

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6615	-0-	6615	14511	319	1	5743	2	Y	201	238	1			34
							332	3	221	9							
10	19266	X	4755	-0-	-14511	-0-	250	1	4109	2	Y	133	130	1	10	6	27
							250	3	146	9							
11	4350	X	4267	-0-	-83	-0-	251	1	3834	3	Y	165	164	1			28
							182	9									
12	4834	X	4834	-0-	-0-	-0-	280	1	4096	2	Y	162	182	1			8
							280	3	178	9							
01	4495	X	3775	-0-	-720	-0-	221	1	3102	2	Y	210	185	1			33
							221	3	231	9							
02	4205	X	NO RPT	-0-	-4205	-0-					Y	NO RPT					33

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		13528	-0-	13528	18994	649	1	11674	2	Y	483	407	1			83
							674	3	531	9							
10	27816	X	8822	-0-	-18994	-0-	459	1	7557	2	Y	315	328	1			70
							459	3	347	9							
11	7500	X	7094	-0-	-406	-0-	432	1	6597	3	Y	59	119	1			10
							65	9									
12	7572	X	7572	-0-	-0-	-0-	455	1	6662	2	Y	-0-	10	1			-0-
							455	3									
01	13981	X	6205	-0-	-7776	-0-	387	1	5431	2	Y	-0-					-0-
							387	3									
02	13079	X	NO RPT	-0-	-13079	-0-					Y	NO RPT					-0-

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6733	-0-	6733	11381	334	1	5997	2	Y	51	86	1			9
							346	3	56	9							
10	22145	X	10764	-0-	-11381	-0-	565	1	9291	2	Y	312	234	1	23	6	64
							565	3	343	9							
11	10560	X	8371	-0-	-2189	-0-	486	1	7414	3	Y	428	420	1			72
							471	9									
12	6857	X	6857	-0-	-0-	-0-	386	1	5655	2	Y	391	444	1			19
							386	3	430	9							
*01	9665	X	9665	-0-	-0-	-0-	574	1	8070	2	Y	406	361	1			64
							574	3	447	9							
02	10063	X	NO RPT	-0-	-10063	-0-					Y	NO RPT					64

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7080	-0-	7080	14073	338	1	6084	2	Y	279	290	1			48
							351	3	307	9							
10	21082	X	7009	-0-	-14073	-0-	371	1	6096	2	Y	155	160	1	11	6	32
							371	3	171	9							
11	7526	X	7526	-0-	-0-	-0-	449	1	6853	3	Y	204	202	1			34
							224	9									
12	7787	X	7787	-0-	-0-	-0-	453	1	6635	2	Y	224	247	1			11
							453	3	246	9							
*01	7467	X	7467	-0-	-0-	-0-	452	1	6347	2	Y	196	176	1			31
							452	3	216	9							
02	4582	X	NO RPT	-0-	-4582	-0-					Y	NO RPT					31

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	6318	-0-	6318	12673	1312	1	4701	2	Y	277	367	1			174
						305	9									
10	17764 X	5091	-0-	-12673	-0-	1007	1	3692	2	Y	356	317	1			213
						392	9									
11	6703 X	6703	-0-	-0-	-0-	1274	1	5042	2	Y	352	336	1			229
						387	9									
12	7322 X	7322	-0-	-0-	-0-	1377	1	5568	2	Y	343	382	1			190
						377	9									
*01	6565 X	6565	-0-	-0-	-0-	1487	1	4674	3	Y	367	239	1			318
						404	9									
02	3306 X	NO RPT	-0-	-3306	-0-					Y	NO RPT					318

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	4356	-0-	4356	7440	912	1	3267	2	Y	161	144	1			101
						177	9									
10	11361 X	3921	-0-	-7440	-0-	780	1	2857	2	Y	258	205	1			154
						284	9									
11	5464 X	5464	-0-	-0-	-0-	1051	1	4159	2	Y	231	235	1			150
						254	9									
12	4901 X	4901	-0-	-0-	-0-	925	1	3739	2	Y	215	246	1			119
						237	9									
01	3472 X	2973	-0-	-499	-0-	700	1	2199	3	Y	67	128	1			58
						74	9									
02	3248 X	NO RPT	-0-	-3248	-0-					Y	NO RPT					58

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	5576	-0-	5576	10584	1163	1	4168	2	Y	223	200	1			140
						245	9									
10	17861 X	7277	-0-	-10584	-0-	1528	1	5599	2	Y	136	195	1			81
						150	9									
11	5370 X	4092	-0-	-1278	-0-	784	1	3103	2	Y	186	146	1			121
						205	9									
12	5549 X	4096	-0-	-1453	-0-	765	1	3094	2	Y	215	217	1			119
						237	9									
01	5766 X	4028	-0-	-1738	-0-	908	1	2852	3	Y	244	151	1			212
						268	9									
02	6815 X	NO RPT	-0-	-6815	-0-					Y	NO RPT					212

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	2	-0-	2	47	1	2	1	9	Y	1	13	1			1
10	T. A.	1091	-0-	1091	1138	230	1	842	2	Y	17	8	1			10
						19	9									
11	T. A.	3	-0-	3	1141	1	1	2	2	Y	-0-	10	1			-0-
12	T. A.	-0-	-0-	-0-	1141					Y	-0-					-0-
*01	1488 X	347	-0-	-1141	-0-	84	1	263	3	Y	-0-					-0-
02	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4425	-0-	4425	8764	20 40	1 9	4365	2	Y	36	66	1			15
10	13310	X	4546	-0-	-8764	-0-	23 39	1 9	4484	2	Y	35	39	1			11
11	5036	X	5036	-0-	-0-	-0-	27 45	1 9	4964	2	Y	41	41	1			10
12	5041	X	5041	-0-	-0-	-0-	32 85	1 9	4924	2	Y	77	75	1			12
*01	5268	X	5268	-0-	-0-	-0-	42 101	1 9	5125	2	Y	92	94	1			10
02	4872	X	NO RPT	-0-	-4872	-0-					Y	NO RPT					10

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		11498	-0-	11498	22772	51 223	1 9	11224	2	Y	203	218	1			87
10	33591	X	10819	-0-	-22772	-0-	54 146	1 9	10619	2	Y	133	158	1			62
11	5580	X	3202	-0-	-2378	-0-	16 223	1 9	2963	2	Y	203	214	1			51
12	11222	X	3365	-0-	-7857	-0-	21 212	1 9	3132	2	Y	193	213	1			31
01	11873	X	2762	-0-	-9111	-0-	21 202	1 9	2539	2	Y	184	195	1			20
02	11107	X	NO RPT	-0-	-11107	-0-					Y	NO RPT					20

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		17756	-0-	17756	35333	79 334	1 9	17343	2	Y	304	307	1			129
10	48503	X	13170	-0-	-35333	-0-	65 217	1 9	12888	2	Y	197	233	1			93
11	8070	X	4768	-0-	-3302	-0-	24 331	1 9	4413	2	Y	301	319	1			76
12	17515	X	5144	-0-	-12371	-0-	32 296	1 9	4816	2	Y	269	302	1			43
01	18321	X	3990	-0-	-14331	-0-	31 245	1 9	3714	2	Y	223	242	1			24
02	17139	X	NO RPT	-0-	-17139	-0-					Y	NO RPT					24

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5155	-0-	5155	8917	23 178	1 9	4954	2	Y	162	204	1			28
10	13752	X	4835	-0-	-8917	-0-	24 151	1 9	4660	2	Y	137	93	1			72
11	4728	X	4728	-0-	-0-	-0-	25 119	1 9	4584	2	Y	108	148	1			32
12	4621	X	4621	-0-	-0-	-0-	29 219	1 9	4373	2	Y	199	138	1			93
01	4712	X	4372	-0-	-340	-0-	34 200	1 9	4138	2	Y	182	162	1			113
02	4408	X	NO RPT	-0-	-4408	-0-					Y	NO RPT					113

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	14837	-0-	14837	29596	66	1	14583	2	Y	171	177	1			72
						188	9									
10	43119 X	13523	-0-	-29596	-0-	68	1	13328	2	Y	115	135	1			52
						127	9									
11	8010 X	5739	-0-	-2271	-0-	30	1	5518	2	Y	174	182	1			44
						191	9									
12	14725 X	5915	-0-	-8810	-0-	37	1	5667	2	Y	192	205	1			31
						211	9									
01	15345 X	5621	-0-	-9724	-0-	44	1	5335	2	Y	220	227	1			24
						242	9									
02	14355 X	NO RPT	-0-	-14355	-0-					Y	NO RPT					24

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

09	DLQ G-10	1148	-0-	1148	6102	5	1	1143	2	Y	-0-	43	1			-0-
10	6102 X	-0-	-0-	-6102	-0-					Y	-0-					-0-
11	360 X	-0-	-0-	-360	-0-					Y	-0-					-0-
12	372 X	-0-	-0-	-372	-0-					Y	-0-					-0-
01	372 X	-0-	-0-	-372	-0-					Y	-0-					-0-
02	348 X	NO RPT	-0-	-348	-0-					Y	NO RPT					-0-

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

09	DLQ G-10	1014	-0-	1014	2316	4	1	868	2	Y	129	163	1			22
						142	9									
10	3023 X	707	-0-	-2316	-0-	3	1	585	2	Y	108	74	1			56
						119	9									
11	1590 X	688	-0-	-902	-0-	3	1	611	2	Y	67	103	1			20
						74	9									
12	1643 X	571	-0-	-1072	-0-	4	1	567	2	Y	-0-	20	1			-0-
01	1643 X	362	-0-	-1281	-0-	3	1	359	2	Y	-0-					-0-
02	1537 X	NO RPT	-0-	-1537	-0-					Y	NO RPT					-0-

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

09	DLQ G-10	5514	-0-	5514	9489	24	1	5277	2	Y	194	232	1			33
						213	9									
10	12002 X	2513	-0-	-9489	-0-	12	1	2319	2	Y	165	112	1			86
						182	9									
11	4080 X	2031	-0-	-2049	-0-	10	1	1900	2	Y	110	159	1	7	6	30
						121	9									
12	3968 X	1376	-0-	-2592	-0-	9	1	1301	2	Y	60	62	1			28
						66	9									
01	5177 X	1310	-0-	-3867	-0-	11	1	1271	2	Y	25	38	1			15
						28	9									
02	4843 X	NO RPT	-0-	-4843	-0-					Y	NO RPT					15

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

09	DLQ G-10	6441	-0-	6441	11759	314	1	5648	2	Y	139	187	1			13
						326	3	153	9							
10	18134 X	6375	-0-	-11759	-0-	342	1	5628	2	Y	57	63	1			7
						342	3	63	9							
11	7170 X	6036	-0-	-1134	-0-	366	1	5591	3	Y	72	61	1			18
						79	9									
12	8693 X	8693	-0-	-0-	-0-	514	1	7533	2	Y	120	122	1			16
						514	3	132	9							
*01	8242 X	8242	-0-	-0-	-0-	506	1	7105	2	Y	114	115	1			15
						506	3	125	9							
02	6235 X	NO RPT	-0-	-6235	-0-					Y	NO RPT					15

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7115	-0-	7115	13066	345	1	6205	2	Y	188	242	1			17
							358	3	207	9							
10	19346	X	6280	-0-	-13066	-0-	321	1	5273	2	Y	332	305	1	3	6	41
							321	3	365	9							
11	7710	X	5198	-0-	-2512	-0-	297	1	4541	3	Y	327	287	1			81
							360	9									
12	7657	X	5421	-0-	-2236	-0-	299	1	4380	2	Y	403	430	1			54
							299	3	443	9							
01	7347	X	4604	-0-	-2743	-0-	272	1	3817	2	Y	221	245	1			30
							272	3	243	9							
02	6873	X	NO RPT	-0-	-6873	-0-					Y	NO RPT					30

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

09	489977	X	178400	-0-	-311577	-0-	768	1	168671	2	Y	8146	8820	1			580
							8961	9									
10	234825	X	230721	-0-	-4104	-0-	768	1	151637	2	Y	71196	6998	1			778
							78316	9									
11	227250	X	NO RPT	-0-	-227250	-0-					Y	NO RPT					778
12	234825	X	145396	-0-	-89429	-0-	902	1	137846	2	Y	6044	6149	1			697
							6648	9									
01	234825	X	99360	-0-	-135465	-0-	778	1	93922	2	Y	4236	4289	1			644
							4660	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					644

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

09	198264	X	-0-	-0-	-198264	-0-					Y	9266	9527	1			563
10	279372	X	-0-	-0-	-279372	-0-					Y	7556	7582	1			537
11	270360	X	NO RPT	-0-	-270360	-0-					Y	NO RPT					537
12	279372	X	138654	-0-	-140718	-0-	863	1	131867	2	Y	5385	5425	1			561
							5924	9									
01	279372	X	111580	-0-	-167792	-0-	877	1	105980	2	Y	4294	4209	1			646
							4723	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					646

BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

09	205480	X	-0-	-0-	-205480	-0-					Y	9152	9406	1			556
10	289540	X	-0-	-0-	-289540	-0-					Y	8273	8241	1			588
11	280200	X	NO RPT	-0-	-280200	-0-					Y	NO RPT					588
12	289540	X	157736	-0-	-131804	-0-	982	1	149986	2	Y	6153	6169	1			646
							6768	9									
01	289540	X	130436	-0-	-159104	-0-	1024	1	123685	2	Y	5206	5068	1			784
							5727	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					784

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	12548	X	12548	-0-	-0-	-0-	865	1	10959	3	Y	537	524	0			13
							133	4	591	9							
11	8036	X	8036	-0-	-0-	-0-	768	1	6678	3	Y	338	342	0			9
							218	4	372	9							
12	5819	X	5819	-0-	-0-	-0-	528	1	4969	3	Y	208	211	0			6
							93	4	229	9							
01	12555	X	3658	-0-	-8897	-0-	314	1	3055	3	Y	178	181	0			3
							93	4	196	9							
02	11745	X	3174	-0-	-8571	-0-	243	1	2589	3	Y	246	245	0			4
							71	4	271	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1115	-0-	-355	-0-	727	1	234	4	Y	140	153	0			6
							154	9									
10	1550	N	1114	-0-	-436	-0-	555	1	206	4	Y	321	314	0			13
							353	9									
11	1440	N	1317	-0-	-123	-0-	666	1	15	3	Y	116	125	0			4
							508	4	128	9							
12	1147	N	810	-0-	-337	-0-	382	1	8	3	Y	106	109	0			1
							303	4	117	9							
01	1116	N	278	-0-	-838	-0-	156	1	80	4	Y	38	39	0			-0-
							42	9									
02	1276	X	207	-0-	-1069	-0-	78	1	12	3	Y	90	89	0			1
							18	4	99	9							

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8880	X	4346	-0-	-4534	-0-	589	1	3253	3	Y	447	450	0			8
							12	4	492	9							
10	9176	X	6360	-0-	-2816	-0-	524	1	5423	3	Y	364	367	0			5
							13	4	400	9							
11	6450	X	5614	-0-	-836	-0-	466	1	4777	3	Y	328	329	0			4
							10	4	361	9							
12	6200	X	5821	-0-	-379	-0-	482	1	4929	3	Y	361	360	0			5
							13	4	397	9							
01	6355	X	5142	-0-	-1213	-0-	451	1	4318	3	Y	333	333	0			5
							7	4	366	9							
02	5945	X	4236	-0-	-1709	-0-	343	1	3356	3	Y	478	475	0			8
							11	4	526	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3376	X	3376	-0-	-0-	-0-	832	1	1721	3	Y	741	736	0			24
							8	4	815	9							
10	3193	X	2806	-0-	-387	-0-	617	1	1584	3	Y	536	546	0			14
							15	4	590	9							
11	6739	X	6739	-0-	-0-	-0-	279	1	6271	3	Y	164	176	0			2
							9	4	180	9							
12	12405	X	12405	-0-	-0-	-0-	423	1	8773	3	Y	2911	2864	0			49
							7	4	3202	9							
01	9091	X	9091	-0-	-0-	-0-	323	1	6577	3	Y	1987	1998	0			38
							5	4	2186	9							
02	6525	X	6158	-0-	-367	-0-	230	1	4555	3	Y	1241	1248	0			31
							8	4	1365	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420 X	3290	-0-	-130	-0-	819	1	1493	3	Y	882	878	0			29
						8	4	970	9							
10	3534 X	3177	-0-	-357	-0-	784	1	1491	3	Y	803	810	0			22
						19	4	883	9							
11	3420 X	2427	-0-	-993	-0-	652	1	849	3	Y	825	835	0			12
						18	4	908	9							
12	3410 X	2016	-0-	-1394	-0-	691	1	412	3	Y	822	820	0			14
						9	4	904	9							
01	3410 X	2671	-0-	-739	-0-	675	1	1240	3	Y	679	680	0			13
						9	4	747	9							
02	3190 X	2001	-0-	-1189	-0-	551	1	735	3	Y	634	631	0			16
						18	4	697	9							

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

09	1981 N	1981	-0-	-0-	-0-	596	1	390	3	Y	731	703	0			30
						191	4	804	9							
10	1519 N	1463	-0-	-56	-0-	594	1	251	3	Y	362	378	0			14
						220	4	398	9							
11	1793 N	1793	-0-	-0-	-0-	277	1	916	3	Y	357	360	0			11
						207	4	393	9							
12	2046 N	1390	-0-	-656	-0-	188	1	774	3	Y	257	266	0			2
						145	4	283	9							
01	1457 N	757	-0-	-700	-0-	93	1	295	3	Y	293	292	0			3
						47	4	322	9							
02	1914 X	89	-0-	-1825	-0-	9	1	2	3	Y	69	71	0			1
						2	4	76	9							

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

09	4560 X	1416	-0-	-3144	-0-	790	1	337	3	Y	249	247	0			5
						15	4	274	9							
10	4712 X	1014	-0-	-3698	-0-	723	1	22	3	Y	228	230	0			3
						18	4	251	9							
11	4560 X	937	-0-	-3623	-0-	641	1	23	3	Y	237	237	0			3
						12	4	261	9							
12	1665 X	1665	-0-	-0-	-0-	642	1	729	3	Y	253	252	0			4
						16	4	278	9							
01	1457 X	1326	-0-	-131	-0-	676	1	354	3	Y	260	260	0			4
						10	4	286	9							
*02	1637 X	1637	-0-	-0-	-0-	660	1	439	3	Y	469	465	0			8
						22	4	516	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	3527	-0-	3527	17064	881	1	1752	3	Y	557	568	0			23
						281	4	613	9							
10	14B2 EXT	2044	-0-	2044	19108	664	1	752	3	Y	348	357	0			14
						245	4	383	9							
11	14B2 EXT	820	-0-	820	19928	333	1	254	4	Y	212	219	0			7
						233	9									
12	14B2 EXT	2941	-0-	2941	22869	475	1	1552	3	Y	495	498	0			4
						369	4	545	9							
01	24126 X	1257	-0-	-22869	-0-	67	1	938	3	Y	201	203	0			2
						31	4	221	9							
02	3422 X	1342	-0-	-2080	-0-	103	1	895	3	Y	293	291	0			4
						22	4	322	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

09	1815 N	1815	-0-	-0-	-0-	595	1	118	3	N	980	952	1			133
						24	4	1078	9							
10	961 N	815	-0-	-146	-0-	652	1	56	3	N	87	210	1			10
						11	4	96	9							
11	1739 N	1739	-0-	-0-	-0-	591	1	110	3	N	929	803	0	14	1	122
						16	4	1022	9							
*12	1682 N	1682	-0-	-0-	-0-	585	1	1	3	N	985	1003	0			104
						12	4	1084	9							
*01	1662 N	1662	-0-	-0-	-0-	607	1	1	3	N	952	928	0			128
						7	4	1047	9							
*02	1549 N	1549	-0-	-0-	-0-	580	1	49	3	N	828	835	0			121
						9	4	911	9							

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

09	2310 X	1458	-0-	-852	-0-	747	1	4	3	Y	630	628	0			11
						14	4	693	9							
10	2387 X	1812	-0-	-575	-0-	540	1	827	3	Y	393	399	0			5
						13	4	432	9							
11	2310 X	303	-0-	-2007	-0-	112	1	1	3	Y	171	174	0			2
						2	4	188	9							
12	1922 X	1473	-0-	-449	-0-	190	1	812	3	Y	424	420	0			6
						5	4	466	9							
01	2261 X	2261	-0-	-0-	-0-	399	1	1083	3	Y	703	698	0			11
						6	4	773	9							
*02	3016 X	3016	-0-	-0-	-0-	478	1	1630	3	Y	811	808	0			14
						16	4	892	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	421	-0-	-869	-0-	229	1	27	3	Y	146	154	0			3
							4	4	161	9							
10	721	N	721	-0-	-0-	-0-	53	1	355	3	Y	284	283	0			4
							1	4	312	9							
11	1290	N	-0-	-0-	-1290	-0-					Y	-0-	4	0			-0-
12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

09	4680	X	4629	-0-	-51	-0-	964	1	3142	3	Y	385	366	0			130
							99	4	424	9							
10	4836	X	2201	-0-	-2635	-0-	676	1	990	3	Y	383	329	0			184
							114	4	421	9							
11	4680	X	1171	-0-	-3509	-0-	637	1	20	3	Y	293	274	0			203
							192	4	322	9							
12	4805	X	644	-0-	-4161	-0-	338	1	1	3	Y	224	191	0			236
							59	4	246	9							
01	4805	X	1196	-0-	-3609	-0-	560	1	391	4	Y	223	242	0			217
							245	9									
02	3596	X	964	-0-	-2632	-0-	410	1	1	3	Y	140	68	0			289
							399	4	154	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		175	-0-	175	175	8	1	164	3	Y	-0-					-0-
							3	4									
02	T. A.		-0-	-0-	-0-	175					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	901	-0-	-839	-0-	715	1	4	3	Y	98	108	0			33
							74	4	108	9							
10	1798	X	568	-0-	-1230	-0-	312	1	113	3	Y	83	76	0			40
							52	4	91	9							
11	1740	X	504	-0-	-1236	-0-	303	1	2	3	Y	98	70	0			68
							91	4	108	9							
12	1581	X	836	-0-	-745	-0-	632	1	1	3	Y	85	63	0			90
							109	4	94	9							
01	1581	X	922	-0-	-659	-0-	480	1	2	3	Y	95	93	0			92
							335	4	105	9							
*02	713	N	713	-0-	-0-	-0-	327	1	1	3	Y	61	29	0			124
							318	4	67	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

09	12687	X	12687	-0-	-0-	-0-	682	1	11243	3	Y	333	326	0			7
							396	4	366	9							
10	11337	X	11337	-0-	-0-	-0-	778	1	10150	3	Y	264	265	0			6
							119	4	290	9							
11	8456	X	8456	-0-	-0-	-0-	566	1	7490	3	Y	221	221	0			6
							157	4	243	9							
12	13113	X	5140	-0-	-7973	-0-	477	1	4450	3	Y	117	120	0			3
							84	4	129	9							
01	13113	X	4010	-0-	-9103	-0-	422	1	3305	3	Y	143	144	0			2
							126	4	157	9							
02	12267	X	6701	-0-	-5566	-0-	629	1	5513	3	Y	339	336	0			5
							186	4	373	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

09	2430	X	1586	-0-	-844	-0-	367	1	669	3	Y	348	339	0			9
							167	4	383	9							
10	3004	X	3004	-0-	-0-	-0-	559	1	1553	3	Y	514	511	0			12
							327	4	565	9							
11	2117	X	2117	-0-	-0-	-0-	591	1	792	3	Y	439	439	0			12
							251	4	483	9							
12	2129	X	2129	-0-	-0-	-0-	687	1	501	3	Y	429	429	0			12
							469	4	472	9							
01	3007	X	1063	-0-	-1944	-0-	445	1	71	3	Y	286	293	0			5
							232	4	315	9							
02	2813	X	1019	-0-	-1794	-0-	486	1	2	3	Y	313	314	0			4
							187	4	344	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	451	-0-	451	451	254	1	23	3	Y	89	88	0			1
						76	4	98	9							
11	T. A.	105	-0-	105	556	43	1	26	4	Y	33	34	0			-0-
						36	9									
12	T. A.	-0-	-0-	-0-	556					Y	-0-					-0-
01	556 X	-0-	-0-	-556	-0-					Y	-0-					-0-
02	116 N	-0-	-0-	-116	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

09	3930 X	2537	-0-	-1393	-0-	763	1	1488	3	Y	188	162	0			63
						79	4	207	9							
10	3658 X	1406	-0-	-2252	-0-	407	1	637	3	Y	267	202	0			128
						68	4	294	9							
11	3960 X	1645	-0-	-2315	-0-	458	1	818	3	Y	210	193	0			145
						138	4	231	9							
12	4092 X	1407	-0-	-2685	-0-	778	1	314	3	Y	164	136	0			173
						135	4	180	9							
01	4092 X	1282	-0-	-2810	-0-	481	1	277	3	Y	171	177	0			167
						336	4	188	9							
02	2465 X	1124	-0-	-1341	-0-	335	1	333	3	Y	118	54	0			231
						326	4	130	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

09	2970 X	1447	-0-	-1523	-0-	604	1	204	3	Y	332	336	1			8
						274	4	365	9							
10	3069 X	1599	-0-	-1470	-0-	543	1	390	3	Y	316	317	1			7
						318	4	348	9							
11	2280 X	1440	-0-	-840	-0-	608	1	148	3	Y	387	384	1			10
						258	4	426	9							
12	2356 X	1654	-0-	-702	-0-	637	1	137	3	Y	405	404	1			11
						434	4	446	9							
01	2356 X	1219	-0-	-1137	-0-	534	1	149	3	Y	234	241	1			4
						279	4	257	9							
02	1508 X	51	-0-	-1457	-0-	24	1	9	4	Y	16	20	1			-0-
						18	9									

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

09	14B2 EXT	1980	-0-	1980	10706	381	1	1020	3	Y	369	377	0			9
						173	4	406	9							
10	14B2 EXT	1959	-0-	1959	12665	343	1	949	3	Y	424	423	0			10
						201	4	466	9							
11	14B2 EXT	1886	-0-	1886	14551	445	1	751	3	Y	455	453	0			12
						189	4	501	9							
12	14B2 EXT	1807	-0-	1807	16358	468	1	526	3	Y	449	449	0			12
						319	4	494	9							
01	17939 X	1581	-0-	-16358	-0-	403	1	513	3	Y	414	419	0			7
						210	4	455	9							
02	1769 X	602	-0-	-1167	-0-	41	1	226	3	Y	290	294	0			3
						16	4	319	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11610	X	8311	-0-	-3299	-0-	732	1	6433	3	Y	684	682	0			6
							394	4	752	9							
10	11997	X	11918	-0-	-79	-0-	831	1	9943	3	Y	808	811	0			3
							255	4	889	9							
11	12025	X	12025	-0-	-0-	-0-	773	1	10135	3	Y	796	796	0			3
							241	4	876	9							
12	13109	X	13109	-0-	-0-	-0-	886	1	10732	3	Y	854	855	0			2
							552	4	939	9							
01	11904	X	9919	-0-	-1985	-0-	772	1	8126	3	Y	675	672	0			5
							278	4	743	9							
02	11629	X	8839	-0-	-2790	-0-	640	1	7111	3	Y	696	696	0			5
							322	4	766	9							

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

09	2880	X	2844	-0-	-36	-0-	260	1	1830	3	Y	540	540	0			11
							160	4	594	9							
10	2976	X	2791	-0-	-185	-0-	258	1	1926	3	Y	515	514	0			12
							40	4	567	9							
11	2880	X	7	-0-	-2873	-0-	2	1	2	3	Y	3	15	0			-0-
							3	9									
12	2945	X	-0-	-0-	-2945	-0-					Y	-0-					-0-
01	2945	X	1179	-0-	-1766	-0-	146	1	765	3	Y	204	201	0			3
							44	4	224	9							
*02	228	N	228	-0-	-0-	-0-	69	1	4	3	Y	122	123	0			2
							21	4	134	9							

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

09	960	N	166	-0-	-794	-0-	95	1	61	4	Y	9	9	0			-0-
							10	9									
10	899	N	131	-0-	-768	-0-	102	1	16	4	Y	12	12	0			-0-
							13	9									
11	3000	N	5237	-0-	2237	2237	663	1	3790	3	Y	540	526	0			14
							190	4	594	9							
12	2389	N	152	-0-	-2237	-0-	29	1	41	3	Y	70	82	0			2
							5	4	77	9							
01	332	N	332	-0-	-0-	-0-	217	1	68	4	Y	43	44	0			1
							47	9									
02	5075	X	210	-0-	-4865	-0-	56	1	81	3	Y	51	51	0			1
							17	4	56	9							

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

09	7620	X	1851	-0-	-5769	-0-	302	1	1120	3	Y	238	236	0			2
							167	4	262	9							
10	7874	X	1693	-0-	-6181	-0-	536	1	874	3	Y	99	101	0			-0-
							174	4	109	9							
11	2190	X	951	-0-	-1239	-0-	382	1	441	3	Y	2	2	0			-0-
							126	4	2	9							
12	4708	X	4708	-0-	-0-	-0-	386	1	4078	3	Y	1	1	0			-0-
							243	4	1	9							
01	10750	X	10750	-0-	-0-	-0-	924	1	9493	3	Y	-0-					-0-
							333	4									
*02	3162	X	3162	-0-	-0-	-0-	334	1	2654	3	Y	3	3	0			-0-
							171	4	3	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5896	-0-	-44	-0-	622	1	4039	3	Y	1111	1114	0			20
							13	4	1222	9							
10	6138	X	4712	-0-	-1426	-0-	572	1	3034	3	Y	993	1000	0			13
							14	4	1092	9							
11	5940	X	4958	-0-	-982	-0-	564	1	3334	3	Y	954	954	0			13
							11	4	1049	9							
12	6138	X	1387	-0-	-4751	-0-	90	1	1021	3	Y	249	258	0			4
							2	4	274	9							
01	7069	X	7069	-0-	-0-	-0-	514	1	6372	3	Y	159	160	0			3
							8	4	175	9							
*02	8366	X	8366	-0-	-0-	-0-	812	1	7332	3	Y	177	177	0			3
							27	4	195	9							

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

09	7687	X	7687	-0-	-0-	-0-	825	1	5089	3	Y	1604	1597	0			52
							9	4	1764	9							
10	8314	X	8314	-0-	-0-	-0-	814	1	5738	3	Y	1583	1593	0			42
							21	4	1741	9							
11	7530	X	7199	-0-	-331	-0-	887	1	5040	3	Y	1134	1159	0			17
							25	4	1247	9							
12	11974	X	11974	-0-	-0-	-0-	1213	1	9056	3	Y	1535	1526	0			26
							16	4	1689	9							
01	8626	X	8626	-0-	-0-	-0-	1056	1	6357	3	Y	1089	1094	0			21
							15	4	1198	9							
02	7772	X	6897	-0-	-875	-0-	745	1	5279	3	Y	771	773	0			19
							25	4	848	9							

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

09	3840	X	3264	-0-	-576	-0-	784	1	1234	3	Y	1126	1123	0			37
							7	4	1239	9							
10	3968	X	3313	-0-	-655	-0-	737	1	1363	3	Y	1086	1094	0			29
							18	4	1195	9							
11	3360	X	3072	-0-	-288	-0-	681	1	1222	3	Y	1045	1058	0			16
							19	4	1150	9							
12	3379	X	2679	-0-	-700	-0-	688	1	862	3	Y	1018	1017	0			17
							9	4	1120	9							
01	3379	X	3008	-0-	-371	-0-	718	1	1368	3	Y	829	830	0			16
							10	4	912	9							
02	3103	X	1598	-0-	-1505	-0-	432	1	318	3	Y	758	755	0			19
							14	4	834	9							

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	42	-0-	-2898	-0-	21	1	12	4	Y	8	9	0			-0-
							9	9									
10	3038	X	2709	-0-	-329	-0-	464	1	1414	3	Y	620	618	0			2
							149	4	682	9							
11	2880	X	751	-0-	-2129	-0-	134	1	310	3	Y	239	240	0			1
							44	4	263	9							
12	2976	X	1110	-0-	-1866	-0-	172	1	354	3	Y	426	426	0			1
							115	4	469	9							
01	2697	X	13	-0-	-2684	-0-	2	1	1	4	Y	9	10	0			-0-
							10	9									
02	2523	X	175	-0-	-2348	-0-	56	1	3	3	Y	78	77	0			1
							30	4	86	9							

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

09	722	N	722	-0-	-0-	-0-	283	1	182	4	Y	234	236	0			5
							257	9									
10	594	N	594	-0-	-0-	-0-	221	1	36	4	Y	306	304	0			7
							337	9									
11	690	N	531	-0-	-159	-0-	187	1	55	4	Y	263	263	0			7
							289	9									
12	744	N	508	-0-	-236	-0-	175	1	5	3	Y	269	268	0			8
							32	4	296	9							
01	848	N	848	-0-	-0-	-0-	130	1	405	3	Y	248	252	0			4
							40	4	273	9							
*02	1568	N	1568	-0-	-0-	-0-	236	1	999	3	Y	237	237	0			4
							72	4	261	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

09	5850	X	5198	-0-	-652	-0-	431	1	3905	3	Y	545	545	0			11
							262	4	600	9							
10	6045	X	5304	-0-	-741	-0-	451	1	4126	3	Y	597	594	0			14
							70	4	657	9							
11	5850	X	3091	-0-	-2759	-0-	394	1	1977	3	Y	552	552	0			14
							113	4	607	9							
12	5704	X	1090	-0-	-4614	-0-	235	1	577	3	Y	214	222	0			6
							43	4	235	9							
01	5487	X	1087	-0-	-4400	-0-	398	1	12	3	Y	503	501	0			8
							124	4	553	9							
02	5017	X	1287	-0-	-3730	-0-	325	1	411	3	Y	410	412	0			6
							100	4	451	9							

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

09	5880	X	2175	-0-	-3705	-0-	482	1	1314	3	Y	340	341	0			11
							5	4	374	9							
10	6076	X	2237	-0-	-3839	-0-	451	1	1427	3	Y	316	319	0			8
							11	4	348	9							
11	3540	X	1558	-0-	-1982	-0-	283	1	1019	3	Y	225	230	0			3
							8	4	248	9							
12	3100	X	963	-0-	-2137	-0-	271	1	467	3	Y	202	202	0			3
							3	4	222	9							
01	2883	X	839	-0-	-2044	-0-	354	1	271	3	Y	190	189	0			4
							5	4	209	9							
02	2117	X	756	-0-	-1361	-0-	251	1	311	3	Y	169	169	0			4
							8	4	186	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13860	X	6392	-0-	-7468	-0-	906	1	4006	3	Y	1329	1327	0			24
							18	4	1462	9							
10	14322	X	3075	-0-	-11247	-0-	719	1	908	3	Y	1300	1306	0			18
							18	4	1430	9							
11	11310	X	1662	-0-	-9648	-0-	147	1	914	3	Y	544	555	0			7
							3	4	598	9							
12	11687	X	1560	-0-	-10127	-0-	67	1	483	3	Y	916	910	0			13
							2	4	1008	9							
01	6603	X	3084	-0-	-3519	-0-	349	1	2707	3	Y	21	34	0			-0-
							5	4	23	9							
02	6177	X	1576	-0-	-4601	-0-	163	1	1408	3	Y	-0-					-0-
							5	4									

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1016	-0-	-514	-0-	181	1	13	3	Y	642	645	0			13
							116	4	706	9							
10	1453	N	1453	-0-	-0-	-0-	258	1	251	3	Y	821	814	0			20
							41	4	903	9							
11	2030	N	2030	-0-	-0-	-0-	297	1	785	3	Y	784	784	0			20
							86	4	862	9							
12	3100	N	3580	-0-	480	480	356	1	2251	3	Y	826	823	0			23
							64	4	909	9							
01	3100	N	3706	-0-	606	1086	424	1	2179	3	Y	885	894	0			14
							129	4	974	9							
*02	3570	X	2484	-0-	-1086	-0-	306	1	1373	3	Y	647	651	0			10
							93	4	712	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1432	-0-	-428	-0-	248	1	886	3	Y	266	266	0			5
							5	4	293	9							
10	1240	N	1070	-0-	-170	-0-	353	1	429	3	Y	254	256	0			3
							9	4	279	9							
11	1350	N	967	-0-	-383	-0-	542	1	85	3	Y	300	299	0			4
							10	4	330	9							
12	2167	N	2167	-0-	-0-	-0-	551	1	1193	3	Y	372	371	0			5
							14	4	409	9							
01	3100	N	6256	-0-	3156	3156	1194	1	4597	3	Y	406	405	0			6
							18	4	447	9							
*02	10431	X	7275	-0-	-3156	-0-	679	1	6185	3	Y	353	353	0			6
							23	4	388	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	1961	-0-	-1039	-0-	749	1	206	3	Y	902	904	0			16
							14	4	992	9							
10	3038	X	2253	-0-	-785	-0-	791	1	326	3	Y	1015	1017	0			14
							19	4	1117	9							
11	2940	X	1888	-0-	-1052	-0-	568	1	45	3	Y	1150	1149	0			15
							10	4	1265	9							
12	2263	X	1281	-0-	-982	-0-	394	1	5	3	Y	793	796	0			12
							10	4	872	9							
01	2263	X	1023	-0-	-1240	-0-	345	1	5	4	Y	612	614	0			10
							673	9									
02	2117	X	724	-0-	-1393	-0-	358	1	5	3	Y	317	322	0			5
							12	4	349	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

09	12300	X	584	-0-	-11716	-0-	359	1	2	3	Y	18	19	0			-0-
							203	4	20	9							
10	12710	X	273	-0-	-12437	-0-	112	1	95	3	Y	27	27	0			-0-
							36	4	30	9							
11	12414	X	12414	-0-	-0-	-0-	789	1	10433	3	Y	860	856	0			4
							246	4	946	9							
12	12193	X	12193	-0-	-0-	-0-	1133	1	8944	3	Y	1264	1264	0			4
							726	4	1390	9							
01	3162	X	635	-0-	-2527	-0-	43	1	358	3	Y	198	201	0			1
							16	4	218	9							
02	12006	X	1353	-0-	-10653	-0-	193	1	572	3	Y	442	440	0			3
							102	4	486	9							

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

09	4350	X	3696	-0-	-654	-0-	618	1	1886	3	Y	905	928	0			38
							196	4	996	9							
10	4774	X	3733	-0-	-1041	-0-	518	1	2129	3	Y	816	821	0			33
							188	4	898	9							
11	4620	X	3824	-0-	-796	-0-	682	1	1664	3	Y	877	882	0			28
							513	4	965	9							
12	4774	X	4342	-0-	-432	-0-	637	1	2134	3	Y	978	999	0			7
							495	4	1076	9							
01	4350	X	4350	-0-	-0-	-0-	634	1	2324	3	Y	976	974	0			9
							318	4	1074	9							
*02	3899	X	3899	-0-	-0-	-0-	588	1	2323	3	Y	778	776	0			11
							132	4	856	9							

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

09	3270	X	156	-0-	-3114	-0-	85	1	6	3	Y	9	9	0			-0-
							55	4	10	9							
10	10023	X	10023	-0-	-0-	-0-	1202	1	6330	3	Y	2092	2042	0			50
							190	4	2301	9							
11	7202	X	7202	-0-	-0-	-0-	926	1	4372	3	Y	1488	1500	0			38
							267	4	1637	9							
12	6651	X	6651	-0-	-0-	-0-	958	1	4013	3	Y	1370	1369	0			39
							173	4	1507	9							
01	10013	X	5911	-0-	-4102	-0-	868	1	3264	3	Y	1376	1394	0			21
							265	4	1514	9							
02	9367	X	4475	-0-	-4892	-0-	826	1	2213	3	Y	1076	1080	0			17
							252	4	1184	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250 X	4525	-0-	-725	-0-	704	1	2589	3	Y	718	717	0			15
						442	4	790	9							
10	5425 X	4498	-0-	-927	-0-	520	1	3178	3	Y	653	652	0			16
						82	4	718	9							
11	5160 X	4682	-0-	-478	-0-	450	1	3234	3	Y	791	787	0			20
						128	4	870	9							
12	5239 X	3828	-0-	-1411	-0-	451	1	2474	3	Y	747	746	0			21
						81	4	822	9							
01	5115 X	3485	-0-	-1630	-0-	309	1	2412	3	Y	611	623	0			9
						92	4	672	9							
02	4524 X	2610	-0-	-1914	-0-	368	1	1469	3	Y	601	601	0			9
						112	4	661	9							

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

09	T. A.	-0-	-0-	-0-	13					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	13					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	13					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	13					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	13					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	13					Y	-0-					-0-

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

09	5670 X	4643	-0-	-1027	-0-	404	1	3083	3	Y	825	830	0			17
						248	4	908	9							
10	5859 X	3938	-0-	-1921	-0-	409	1	2462	3	Y	912	907	0			22
						64	4	1003	9							
11	5670 X	4578	-0-	-1092	-0-	326	1	2918	3	Y	1129	1122	0			29
						92	4	1242	9							
12	5859 X	4273	-0-	-1586	-0-	286	1	2771	3	Y	1060	1059	0			30
						50	4	1166	9							
01	5859 X	3857	-0-	-2002	-0-	340	1	2109	3	Y	1186	1198	0			18
						103	4	1305	9							
02	4495 X	2237	-0-	-2258	-0-	310	1	1085	3	Y	680	688	0			10
						94	4	748	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

09	1954 X	1954	-0-	-0-	-0-	632	1	651	3	Y	426	424	0			18
						202	4	469	9							
10	2139 X	326	-0-	-1813	-0-	216	1	80	4	Y	27	44	0			1
						30	9									
11	2070 X	-0-	-0-	-2070	-0-					Y	-0-	1	0			-0-
12	2139 X	820	-0-	-1319	-0-	102	1	467	3	Y	156	155	0			1
						79	4	172	9							
01	2015 X	1744	-0-	-271	-0-	398	1	414	3	Y	663	658	0			6
						203	4	729	9							
*02	1219 N	1219	-0-	-0-	-0-	290	1	318	3	Y	495	494	0			7
						66	4	545	9							

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

09	1290 N	-0-	-0-	-1290	-0-					Y	-0-	1	0			-0-
10	930 N	-0-	-0-	-930	-0-					Y	-0-					-0-
11	300 N	-0-	-0-	-300	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4309	X	4309	-0-	-0-	-0-	278	1	2858	3	Y	1064	1058	0			35
							3	4	1170	9							
10	4949	X	4949	-0-	-0-	-0-	283	1	3329	3	Y	1209	1212	0			32
							7	4	1330	9							
11	3138	X	3138	-0-	-0-	-0-	249	1	1794	3	Y	989	1006	0			15
							7	4	1088	9							
12	2078	X	2078	-0-	-0-	-0-	234	1	787	3	Y	958	957	0			16
							3	4	1054	9							
01	3108	X	3108	-0-	-0-	-0-	249	1	1700	3	Y	1051	1047	0			20
							3	4	1156	9							
02	4640	X	3259	-0-	-1381	-0-	197	1	2265	3	Y	718	720	0			18
							7	4	790	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6810	X	5221	-0-	-1589	-0-	653	1	3358	3	Y	731	734	0			15
							406	4	804	9							
10	6502	X	6502	-0-	-0-	-0-	591	1	4803	3	Y	924	917	0			22
							92	4	1016	9							
11	5550	X	1395	-0-	-4155	-0-	430	1	571	3	Y	244	260	0			6
							126	4	268	9							
12	5735	X	645	-0-	-5090	-0-	536	1	9	3	Y	1	7	0			-0-
							99	4	1	9							
01	6510	X	366	-0-	-6144	-0-	277	1	2	3	Y	1	1	0			-0-
							86	4	1	9							
02	6090	X	-0-	-0-	-6090	-0-					Y	-0-					-0-

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5866	X	5866	-0-	-0-	-0-	581	1	2409	3	Y	2284	2290	0			46
							364	4	2512	9							
10	6378	X	6378	-0-	-0-	-0-	573	1	2843	3	Y	2611	2595	0			62
							90	4	2872	9							
11	7350	X	2992	-0-	-4358	-0-	402	1	1135	3	Y	1216	1247	0			31
							117	4	1338	9							
12	7595	X	3746	-0-	-3849	-0-	363	1	805	3	Y	2284	2250	0			65
							66	4	2512	9							
01	7595	X	1106	-0-	-6489	-0-	32	1	10	4	Y	967	1017	0			15
							1064	9									
*02	7182	X	7182	-0-	-0-	-0-	87	1	548	3	Y	5928	5852	0			91
							26	4	6521	9							

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8880	X	7242	-0-	-1638	-0-	895	1	5660	3	Y	608	606	0			11
							18	4	669	9							
10	8215	X	5594	-0-	-2621	-0-	862	1	4653	3	Y	53	63	0			1
							21	4	58	9							
11	7950	X	5509	-0-	-2441	-0-	659	1	4837	3	Y	-0-	1	0			-0-
							13	4									
12	8215	X	6938	-0-	-1277	-0-	675	1	6245	3	Y	-0-					-0-
							18	4									
01	7471	X	6896	-0-	-575	-0-	663	1	5951	3	Y	247	243	0			4
							10	4	272	9							
02	6989	X	3625	-0-	-3364	-0-	491	1	2592	3	Y	478	474	0			8
							16	4	526	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

09	5670 X	2347	-0-	-3323	-0-	327	1	1675	3	Y	276	281	0			11
						41	4	304	9							
10	4774 X	2679	-0-	-2095	-0-	641	1	1525	3	Y	447	436	0			22
						21	4	492	9							
11	3240 X	1458	-0-	-1782	-0-	231	1	852	3	Y	299	305	0			16
						46	4	329	9							
12	3348 X	1779	-0-	-1569	-0-	648	1	599	3	Y	275	273	0			18
						229	4	303	9							
01	2790 X	1271	-0-	-1519	-0-	655	1	3	3	Y	348	344	0			22
						230	4	383	9							
02	2494 X	1427	-0-	-1067	-0-	551	1	330	3	Y	305	301	0			26
						210	4	336	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

09	3480 X	3177	-0-	-303	-0-	306	1	2498	3	Y	189	188	0			2
						165	4	208	9							
10	4112 X	4112	-0-	-0-	-0-	423	1	3295	3	Y	237	238	0			1
						133	4	261	9							
11	3480 X	2060	-0-	-1420	-0-	115	1	1771	3	Y	125	125	0			1
						36	4	138	9							
12	3286 X	160	-0-	-3126	-0-	52	1	20	3	Y	48	49	0			-0-
						35	4	53	9							
01	4123 X	1338	-0-	-2785	-0-	81	1	1103	3	Y	114	113	0			1
						29	4	125	9							
02	3857 X	1973	-0-	-1884	-0-	152	1	1570	3	Y	158	158	0			1
						77	4	174	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

09	5850 X	5593	-0-	-257	-0-	706	1	3663	3	Y	713	710	0			14
						440	4	784	9							
10	6045 X	4402	-0-	-1643	-0-	567	1	3131	3	Y	559	560	0			13
						89	4	615	9							
11	6060 X	5850	-0-	-210	-0-	749	1	3985	3	Y	819	811	0			21
						215	4	901	9							
12	6262 X	2260	-0-	-4002	-0-	488	1	1319	3	Y	331	343	0			9
						89	4	364	9							
01	6262 X	3052	-0-	-3210	-0-	512	1	1879	3	Y	459	461	0			7
						156	4	505	9							
02	5655 X	2407	-0-	-3248	-0-	353	1	1614	3	Y	303	305	0			5
						107	4	333	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9480	X	8061	-0-	-1419	-0-	484	1	5735	3	Y	1412	1412	0			29
							289	4	1553	9							
10	9796	X	7583	-0-	-2213	-0-	478	1	5534	3	Y	1361	1357	0			33
							74	4	1497	9							
11	7950	X	3136	-0-	-4814	-0-	450	1	1540	3	Y	924	933	0			24
							130	4	1016	9							
12	8339	X	1050	-0-	-7289	-0-	217	1	38	3	Y	686	691	0			19
							40	4	755	9							
01	8339	X	5480	-0-	-2859	-0-	779	1	4094	3	Y	337	351	0			5
							236	4	371	9							
02	7801	X	5295	-0-	-2506	-0-	822	1	3938	3	Y	261	262	0			4
							248	4	287	9							

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 02/26/2013 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10320	X	9200	-0-	-1120	-0-	858	1	6251	3	Y	1477	1472	0			12
							466	4	1625	9							
10	10664	X	5835	-0-	-4829	-0-	714	1	3699	3	Y	1086	1094	0			4
							227	4	1195	9							
11	5700	X	5671	-0-	-29	-0-	833	1	3073	3	Y	1358	1356	0			6
							271	4	1494	9							
12	9517	X	726	-0-	-8791	-0-	236	1	279	3	Y	48	54	0			-0-
							158	4	53	9							
01	9517	X	3544	-0-	-5973	-0-	303	1	2277	3	Y	775	769	0			6
							111	4	853	9							
02	8903	X	7529	-0-	-1374	-0-	619	1	4871	3	Y	1565	1560	0			11
							317	4	1722	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5498	X	5498	-0-	-0-	-0-	387	1	3583	3	Y	1200	1193	0			10
							208	4	1320	9							
10	5758	X	5758	-0-	-0-	-0-	454	1	3256	3	Y	1732	1735	0			7
							143	4	1905	9							
11	4800	X	4583	-0-	-217	-0-	452	1	2956	3	Y	936	939	0			4
							145	4	1030	9							
12	5673	X	4453	-0-	-1220	-0-	727	1	2602	3	Y	586	588	0			2
							479	4	645	9							
01	6868	X	6868	-0-	-0-	-0-	1129	1	4317	3	Y	911	906	0			7
							420	4	1002	9							
02	5394	X	4971	-0-	-423	-0-	890	1	2595	3	Y	924	925	0			6
							470	4	1016	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12743	X	12743	-0-	-0-	-0-	813	1	11043	3	Y	418	414	0			4
							427	4	460	9							
10	5875	X	5875	-0-	-0-	-0-	674	1	4406	3	Y	529	531	0			2
							213	4	582	9							
11	5735	X	5735	-0-	-0-	-0-	866	1	4067	3	Y	474	474	0			2
							281	4	521	9							
12	11780	X	9190	-0-	-2590	-0-	814	1	7249	3	Y	554	554	0			2
							518	4	609	9							
01	11780	X	3977	-0-	-7803	-0-	577	1	2751	3	Y	395	394	0			3
							214	4	435	9							
02	12325	X	4859	-0-	-7466	-0-	544	1	3576	3	Y	416	416	0			3
							281	4	458	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8520	X	274	-0-	-8246	-0-	10	1	139	3	Y	114	112	0			2
							125	9									
10	70312	X	70312	-0-	-0-	-0-	2260	1	51109	3	Y	15348	15143	0			207
							60	4	16883	9							
11	37137	X	37137	-0-	-0-	-0-	1145	1	28181	3	Y	7076	7189	0			94
							27	4	7784	9							
12	36422	X	36422	-0-	-0-	-0-	1132	1	28128	3	Y	6483	6482	0			95
							31	4	7131	9							
01	34836	X	34836	-0-	-0-	-0-	1114	1	26861	3	Y	6220	6216	0			99
							19	4	6842	9							
02	65772	X	26605	-0-	-39167	-0-	843	1	20204	3	Y	5026	5038	0			87
							29	4	5529	9							

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18034	X	18034	-0-	-0-	-0-	1000	1	15938	3	Y	525	522	0			4
							518	4	578	9							
10	8734	X	8734	-0-	-0-	-0-	903	1	7119	3	Y	390	392	0			2
							283	4	429	9							
11	1690	X	1690	-0-	-0-	-0-	491	1	826	3	Y	193	194	0			1
							161	4	212	9							
12	1364	X	907	-0-	-457	-0-	257	1	362	3	Y	105	106	0			-0-
							172	4	116	9							
01	1364	X	1086	-0-	-278	-0-	621	1	8	3	Y	202	200	0			2
							235	4	222	9							
02	17429	X	452	-0-	-16977	-0-	280	1	4	3	Y	16	18	0			-0-
							150	4	18	9							

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9210	X	2321	-0-	-6889	-0-	216	1	1660	3	Y	400	410	0			7
							5	4	440	9							
10	27755	X	27755	-0-	-0-	-0-	978	1	19290	3	Y	6783	6698	0			92
							26	4	7461	9							
11	13122	X	13122	-0-	-0-	-0-	464	1	9787	3	Y	2600	2658	0			34
							11	4	2860	9							
12	10803	X	10803	-0-	-0-	-0-	486	1	8184	3	Y	1927	1933	0			28
							13	4	2120	9							
01	27745	X	10672	-0-	-17073	-0-	612	1	7941	3	Y	1917	1914	0			31
							10	4	2109	9							
02	25955	X	8812	-0-	-17143	-0-	537	1	6468	3	Y	1626	1629	0			28
							18	4	1789	9							

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9510	X	6874	-0-	-2636	-0-	656	1	4829	3	Y	1250	1257	0			23
							14	4	1375	9							
10	9827	X	7734	-0-	-2093	-0-	658	1	5553	3	Y	1369	1373	0			19
							17	4	1506	9							
11	13226	X	13226	-0-	-0-	-0-	1120	1	10850	3	Y	1121	1125	0			15
							23	4	1233	9							
12	16947	X	16947	-0-	-0-	-0-	1265	1	13748	3	Y	1728	1718	0			25
							33	4	1901	9							
01	8494	X	7208	-0-	-1286	-0-	596	1	5324	3	Y	1163	1169	0			19
							9	4	1279	9							
02	12789	X	4934	-0-	-7855	-0-	508	1	3753	3	Y	596	605	0			10
							17	4	656	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8910	X	6013	-0-	-2897	-0-	443	1	4734	3	Y	751	758	0			14
							10	4	826	9							
10	11576	X	11576	-0-	-0-	-0-	771	1	9484	3	Y	1183	1181	0			16
							20	4	1301	9							
11	8820	X	3564	-0-	-5256	-0-	338	1	2784	3	Y	395	406	0			5
							7	4	435	9							
12	19206	X	19206	-0-	-0-	-0-	1215	1	16696	3	Y	1148	1136	0			17
							32	4	1263	9							
01	18466	X	18466	-0-	-0-	-0-	1197	1	16059	3	Y	1083	1083	0			17
							19	4	1191	9							
*02	16735	X	16735	-0-	-0-	-0-	1103	1	14591	3	Y	913	914	0			16
							37	4	1004	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20910	X	11785	-0-	-9125	-0-	1017	1	8537	3	Y	1529	1528	0			13
							549	4	1682	9							
10	21607	X	16819	-0-	-4788	-0-	1292	1	12998	3	Y	1935	1941	0			7
							400	4	2129	9							
11	20910	X	10503	-0-	-10407	-0-	975	1	7689	3	Y	1389	1390	0			6
							311	4	1528	9							
12	13702	X	7661	-0-	-6041	-0-	905	1	4945	3	Y	1111	1114	0			3
							589	4	1222	9							
01	16833	X	1138	-0-	-15695	-0-	334	1	33	3	Y	585	584	0			4
							127	4	644	9							
02	15747	X	1683	-0-	-14064	-0-	595	1	39	3	Y	664	663	0			5
							319	4	730	9							

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5145	-0-	-735	-0-	399	1	3461	3	Y	1006	1011	0			4
							178	4	1107	9							
10	6634	X	4828	-0-	-1806	-0-	418	1	3040	3	Y	1135	1126	0			13
							121	4	1249	9							
11	6420	X	2759	-0-	-3661	-0-	387	1	1251	3	Y	812	816	0			9
							228	4	893	9							
12	6634	X	1002	-0-	-5632	-0-	153	1	5	3	Y	717	717	0			9
							55	4	789	9							
01	5332	X	5279	-0-	-53	-0-	559	1	3010	3	Y	1408	1408	0			9
							161	4	1549	9							
02	4988	X	2062	-0-	-2926	-0-	161	1	1293	3	Y	513	514	0			8
							44	4	564	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7658	X	7658	-0-	-0-	-0-	841	1	5555	3	Y	802	805	0			3
							380	4	882	9							
10	6479	X	4859	-0-	-1620	-0-	844	1	2902	3	Y	786	780	0			9
							248	4	865	9							
11	6270	X	2680	-0-	-3590	-0-	330	1	1574	3	Y	530	533	0			6
							193	4	583	9							
12	7905	X	4583	-0-	-3322	-0-	557	1	2869	3	Y	875	870	0			11
							194	4	963	9							
01	7905	X	3880	-0-	-4025	-0-	481	1	2602	3	Y	598	605	0			4
							139	4	658	9							
02	7395	X	1750	-0-	-5645	-0-	135	1	1405	3	Y	156	158	0			2
							38	4	172	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	4968	-0-	-1272	-0-	1017	1	2563	3	Y	834	839	0			3
							471	4	917	9							
10	6448	X	4427	-0-	-2021	-0-	938	1	2345	3	Y	788	782	0			9
							277	4	867	9							
11	6840	X	2710	-0-	-4130	-0-	558	1	1139	3	Y	620	622	0			7
							331	4	682	9							
12	7068	X	4341	-0-	-2727	-0-	867	1	2234	3	Y	849	846	0			10
							306	4	934	9							
01	7068	X	4696	-0-	-2372	-0-	918	1	2752	3	Y	689	694	0			5
							268	4	758	9							
02	4814	X	1066	-0-	-3748	-0-	152	1	696	3	Y	160	163	0			2
							42	4	176	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

09	11847	X	11847	-0-	-0-	-0-	1035	1	8832	3	Y	1293	1292	0			11
							558	4	1422	9							
10	8370	X	7939	-0-	-431	-0-	869	1	5533	3	Y	1148	1155	0			4
							274	4	1263	9							
11	18123	X	18123	-0-	-0-	-0-	1290	1	14824	3	Y	1457	1455	0			6
							406	4	1603	9							
12	13249	X	13249	-0-	-0-	-0-	1631	1	8973	3	Y	1440	1442	0			4
							1061	4	1584	9							
01	11811	X	1592	-0-	-10219	-0-	392	1	918	3	Y	123	126	0			1
							147	4	135	9							
02	17516	X	6763	-0-	-10753	-0-	877	1	5183	3	Y	225	224	0			2
							455	4	248	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

09	9960	X	1550	-0-	-8410	-0-	366	1	766	3	Y	225	235	0			1
							170	4	248	9							
10	9114	X	1397	-0-	-7717	-0-	550	1	297	3	Y	351	348	0			4
							164	4	386	9							
11	8820	X	4257	-0-	-4563	-0-	535	1	2602	3	Y	734	730	0			8
							313	4	807	9							
12	9114	X	7949	-0-	-1165	-0-	1028	1	5010	3	Y	1412	1403	0			17
							358	4	1553	9							
01	8618	X	7457	-0-	-1161	-0-	894	1	5008	3	Y	1180	1189	0			8
							257	4	1298	9							
*02	7386	X	7386	-0-	-0-	-0-	963	1	5085	3	Y	990	986	0			12
							249	4	1089	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

09	11430	X	8225	-0-	-3205	-0-	496	1	6339	3	Y	1066	1071	0			4
							217	4	1173	9							
10	11811	X	8248	-0-	-3563	-0-	517	1	6323	3	Y	1147	1138	0			13
							146	4	1262	9							
11	9780	X	7204	-0-	-2576	-0-	461	1	5300	3	Y	1076	1077	0			12
							259	4	1184	9							
12	10106	X	7669	-0-	-2437	-0-	490	1	5831	3	Y	1076	1075	0			13
							164	4	1184	9							
01	8494	X	7138	-0-	-1356	-0-	506	1	5453	3	Y	943	950	0			6
							142	4	1037	9							
02	7076	X	5800	-0-	-1276	-0-	557	1	4259	3	Y	765	761	0			10
							142	4	842	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	3482	-0-	-1618	-0-	133	1	2402	3	Y	806	810	0			20
							60	4	887	9							
10	4619	X	4444	-0-	-175	-0-	348	1	2515	3	Y	1252	1242	0			30
							204	4	1377	9							
11	4470	X	2041	-0-	-2429	-0-	54	1	1157	3	Y	734	744	0			20
							23	4	807	9							
12	4309	X	1449	-0-	-2860	-0-	178	1	456	3	Y	630	633	0			17
							122	4	693	9							
01	4433	X	4235	-0-	-198	-0-	326	1	2754	3	Y	895	896	0			16
							170	4	985	9							
02	4147	X	2433	-0-	-1714	-0-	94	1	1642	3	Y	601	610	0			7
							36	4	661	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2466	-0-	-954	-0-	173	1	1638	3	Y	524	524	0			13
							79	4	576	9							
10	3534	X	2396	-0-	-1138	-0-	215	1	1268	3	Y	715	711	0			17
							126	4	787	9							
11	2763	X	2763	-0-	-0-	-0-	252	1	1676	3	Y	662	661	0			18
							107	4	728	9							
12	2542	X	1304	-0-	-1238	-0-	233	1	461	3	Y	410	417	0			11
							159	4	451	9							
01	3201	X	3201	-0-	-0-	-0-	275	1	1934	3	Y	771	768	0			14
							144	4	848	9							
*02	2675	X	2675	-0-	-0-	-0-	290	1	1605	3	Y	608	615	0			7
							111	4	669	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	1909	-0-	-1961	-0-	149	1	1278	3	Y	376	378	0			9
							68	4	414	9							
10	3999	X	2522	-0-	-1477	-0-	223	1	1533	3	Y	577	572	0			14
							131	4	635	9							
11	2820	X	1821	-0-	-999	-0-	192	1	976	3	Y	519	519	0			14
							82	4	571	9							
12	2914	X	1787	-0-	-1127	-0-	224	1	793	3	Y	561	560	0			15
							153	4	617	9							
01	2511	X	1863	-0-	-648	-0-	207	1	943	3	Y	550	555	0			10
							108	4	605	9							
02	2349	X	2060	-0-	-289	-0-	171	1	1285	3	Y	490	494	0			6
							65	4	539	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9030	X	7856	-0-	-1174	-0-	1062	1	5168	3	Y	1037	1045	0			4
							485	4	1141	9							
10	9331	X	9019	-0-	-312	-0-	1058	1	6375	3	Y	1163	1154	0			13
							307	4	1279	9							
11	10140	X	8492	-0-	-1648	-0-	886	1	5493	3	Y	1454	1450	0			17
							514	4	1599	9							
12	10478	X	8472	-0-	-2006	-0-	871	1	5561	3	Y	1581	1579	0			19
							301	4	1739	9							
01	10478	X	8364	-0-	-2114	-0-	961	1	6094	3	Y	939	952	0			6
							276	4	1033	9							
*02	9058	X	9058	-0-	-0-	-0-	992	1	6295	3	Y	1378	1367	0			17
							255	4	1516	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17010	X	12411	-0-	-4599	-0-	1108	1	9211	3	Y	1450	1456	0			6
							497	4	1595	9							
10	17577	X	13251	-0-	-4326	-0-	1032	1	10117	3	Y	1644	1632	0			18
							294	4	1808	9							
11	17010	X	11936	-0-	-5074	-0-	846	1	9054	3	Y	1416	1418	0			16
							478	4	1558	9							
12	15841	X	11532	-0-	-4309	-0-	854	1	8907	3	Y	1348	1348	0			16
							288	4	1483	9							
01	17756	X	17756	-0-	-0-	-0-	1239	1	14558	3	Y	1466	1472	0			10
							346	4	1613	9							
*02	20318	X	20318	-0-	-0-	-0-	1599	1	16845	3	Y	1337	1330	0			17
							403	4	1471	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

09	3450	X	2113	-0-	-1337	-0-	553	1	759	3	Y	408	409	0			8
							352	4	449	9							
10	3565	X	2164	-0-	-1401	-0-	625	1	685	3	Y	685	677	0			16
							100	4	754	9							
11	3180	X	1378	-0-	-1802	-0-	616	1	317	3	Y	240	250	0			6
							181	4	264	9							
12	3038	X	1617	-0-	-1421	-0-	457	1	768	3	Y	281	279	0			8
							83	4	309	9							
01	3038	X	1197	-0-	-1841	-0-	495	1	304	3	Y	222	227	0			3
							154	4	244	9							
*02	2154	X	2154	-0-	-0-	-0-	573	1	1007	3	Y	362	359	0			6
							176	4	398	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

09	7757	X	7757	-0-	-0-	-0-	926	1	4581	3	Y	1583	1591	0			13
							509	4	1741	9							
10	7414	X	7414	-0-	-0-	-0-	873	1	4636	3	Y	1480	1487	0			6
							277	4	1628	9							
11	6568	X	6568	-0-	-0-	-0-	752	1	4477	3	Y	997	999	0			4
							242	4	1097	9							
12	6233	X	6233	-0-	-0-	-0-	804	1	4211	3	Y	631	633	0			2
							524	4	694	9							
01	4964	X	4964	-0-	-0-	-0-	780	1	3111	3	Y	712	709	0			5
							290	4	783	9							
02	7511	X	4266	-0-	-3245	-0-	533	1	2578	3	Y	797	796	0			6
							278	4	877	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

09	5239	X	5239	-0-	-0-	-0-	418	1	3586	3	Y	891	882	0			18
							255	4	980	9							
10	5709	X	5709	-0-	-0-	-0-	472	1	4148	3	Y	924	920	0			22
							73	4	1016	9							
11	5355	X	5355	-0-	-0-	-0-	493	1	3685	3	Y	942	940	0			24
							141	4	1036	9							
12	5425	X	4283	-0-	-1142	-0-	522	1	2663	3	Y	913	911	0			26
							94	4	1004	9							
01	5704	X	4720	-0-	-984	-0-	602	1	2805	3	Y	1027	1037	0			16
							183	4	1130	9							
02	4698	X	3561	-0-	-1137	-0-	503	1	1967	3	Y	853	856	0			13
							153	4	938	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	1490	-0-	-1150	-0-	345	1	688	3	Y	216	214	0			4
							219	4	238	9							
10	1848	X	1848	-0-	-0-	-0-	632	1	807	3	Y	280	277	0			7
							101	4	308	9							
11	1530	X	1510	-0-	-20	-0-	586	1	443	3	Y	281	281	0			7
							172	4	309	9							
12	1581	X	1548	-0-	-33	-0-	300	1	1011	3	Y	166	168	0			5
							54	4	183	9							
01	1860	X	1747	-0-	-113	-0-	455	1	779	3	Y	339	339	0			5
							140	4	373	9							
02	1450	N	1286	-0-	-164	-0-	447	1	455	3	Y	224	226	0			3
							138	4	246	9							

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3499	-0-	499	499	384	1	2630	3	Y	434	437	0			8
							8	4	477	9							
10	4420	X	3921	-0-	-499	-0-	423	1	2971	3	Y	469	471	0			6
							11	4	516	9							
11	3020	X	3020	-0-	-0-	-0-	372	1	2109	3	Y	484	484	0			6
							7	4	532	9							
12	3221	X	3221	-0-	-0-	-0-	392	1	2304	3	Y	468	467	0			7
							10	4	515	9							
01	956	X	956	-0-	-0-	-0-	384	1	76	3	Y	445	445	0			7
							6	4	490	9							
02	3654	X	1680	-0-	-1974	-0-	436	1	731	3	Y	454	453	0			8
							14	4	499	9							

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7692	X	7692	-0-	-0-	-0-	562	1	6040	3	Y	980	985	0			18
							12	4	1078	9							
10	7992	X	7992	-0-	-0-	-0-	563	1	6363	3	Y	956	961	0			13
							14	4	1052	9							
11	6807	X	6807	-0-	-0-	-0-	373	1	5589	3	Y	761	764	0			10
							8	4	837	9							
12	6971	X	6971	-0-	-0-	-0-	406	1	5660	3	Y	813	811	0			12
							11	4	894	9							
01	7125	X	7125	-0-	-0-	-0-	401	1	5665	3	Y	957	954	0			15
							6	4	1053	9							
02	7482	X	6898	-0-	-584	-0-	403	1	5522	3	Y	872	872	0			15
							14	4	959	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	5047	-0-	-653	-0-	772	1	3419	3	Y	764	766	0			14
							16	4	840	9							
10	5890	X	5149	-0-	-741	-0-	769	1	3551	3	Y	736	740	0			10
							19	4	810	9							
11	5770	X	5770	-0-	-0-	-0-	1023	1	3374	3	Y	1230	1224	0			16
							20	4	1353	9							
12	5456	X	4506	-0-	-950	-0-	716	1	3005	3	Y	697	703	0			10
							18	4	767	9							
01	5790	X	5790	-0-	-0-	-0-	849	1	4002	3	Y	842	839	0			13
							13	4	926	9							
*02	7133	X	7133	-0-	-0-	-0-	778	1	5667	3	Y	602	605	0			10
							26	4	662	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	749	-0-	-2011	-0-	353	1	199	4	Y	179	181	0			2
							197	9									
10	2418	X	1567	-0-	-851	-0-	266	1	913	3	Y	275	276	0			1
							85	4	303	9							
11	3975	X	3975	-0-	-0-	-0-	810	1	2068	3	Y	756	754	0			3
							265	4	832	9							
12	3140	X	3140	-0-	-0-	-0-	819	1	1134	3	Y	582	583	0			2
							547	4	640	9							
01	2976	X	2587	-0-	-389	-0-	768	1	963	3	Y	515	513	0			4
							289	4	567	9							
02	3857	X	1401	-0-	-2456	-0-	506	1	272	4	Y	566	566	0			4
							623	9									

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

09	12300	X	10120	-0-	-2180	-0-	1221	1	6688	3	Y	1401	1402	0			12
							670	4	1541	9							
10	12710	X	11685	-0-	-1025	-0-	1332	1	8144	3	Y	1625	1631	0			6
							421	4	1788	9							
11	12300	X	10042	-0-	-2258	-0-	1156	1	7114	3	Y	1273	1274	0			5
							372	4	1400	9							
12	10447	X	9469	-0-	-978	-0-	1266	1	6015	3	Y	1236	1237	0			4
							828	4	1360	9							
01	11687	X	11084	-0-	-603	-0-	1453	1	7504	3	Y	1445	1438	0			11
							537	4	1590	9							
02	10933	X	6136	-0-	-4797	-0-	918	1	3801	3	Y	851	856	0			6
							481	4	936	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

09	3720	X	2760	-0-	-960	-0-	284	1	1850	3	Y	409	407	0			8
							176	4	450	9							
10	4216	X	3214	-0-	-1002	-0-	468	1	1905	3	Y	697	688	0			17
							74	4	767	9							
11	5859	X	5859	-0-	-0-	-0-	863	1	3678	3	Y	972	964	0			25
							249	4	1069	9							
12	4216	X	1671	-0-	-2545	-0-	311	1	541	3	Y	693	698	0			20
							57	4	762	9							
01	4979	X	4979	-0-	-0-	-0-	761	1	2775	3	Y	1100	1103	0			17
							233	4	1210	9							
02	5655	X	4718	-0-	-937	-0-	701	1	2781	3	Y	930	933	0			14
							213	4	1023	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	4939	-0-	-1091	-0-	1388	1	3189	3	Y	199	178	0			67
							143	4	219	9							
10	4427	X	4427	-0-	-0-	-0-	1427	1	2574	3	Y	169	155	0			81
							240	4	186	9							
11	5190	X	2068	-0-	-3122	-0-	1302	1	231	3	Y	130	121	0			90
							392	4	143	9							
12	5363	X	2216	-0-	-3147	-0-	1584	1	245	3	Y	102	84	0			108
							275	4	112	9							
01	5363	X	3623	-0-	-1740	-0-	1289	1	1251	3	Y	165	113	0			160
							901	4	182	9							
02	4785	X	3891	-0-	-894	-0-	1221	1	1351	3	Y	118	53	0			225
							1189	4	130	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

09	5490	X	5309	-0-	-181	-0-	1104	1	3703	3	Y	440	468	0			46
							18	4	484	9							
10	5673	X	3735	-0-	-1938	-0-	2073	1	1241	3	Y	375	368	0			53
							8	4	413	9							
11	5520	X	1452	-0-	-4068	-0-	1241	1	1	3	Y	164	192	0			25
							30	4	180	9							
12	5704	X	1504	-0-	-4200	-0-	1421	1	1	3	Y	48	67	0			6
							29	4	53	9							
01	5704	X	5528	-0-	-176	-0-	1609	1	3131	3	Y	697	608	0			95
							21	4	767	9							
02	5133	X	4938	-0-	-195	-0-	1388	1	3061	3	Y	405	433	0			67
							43	4	446	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

09	7470	X	34	-0-	-7436	-0-	19	1	11	4	Y	4	8	0			-0-
							4	9									
10	7719	X	956	-0-	-6763	-0-	462	1	151	4	Y	312	311	0			1
							343	9									
11	7140	X	224	-0-	-6916	-0-	120	1	40	4	Y	58	59	0			-0-
							64	9									
12	1271	X	409	-0-	-862	-0-	193	1	19	3	Y	61	61	0			-0-
							130	4	67	9							
01	992	X	810	-0-	-182	-0-	235	1	253	3	Y	212	210	0			2
							89	4	233	9							
*02	1067	X	1067	-0-	-0-	-0-	136	1	707	3	Y	139	140	0			1
							71	4	153	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6276	X	6276	-0-	-0-	-0-	923	1	5125	3	Y	121	146	0			41
							95	4	133	9							
10	6458	X	6458	-0-	-0-	-0-	1183	1	4930	3	Y	133	110	0			64
							199	4	146	9							
11	6360	X	5698	-0-	-662	-0-	1168	1	4003	3	Y	160	113	0			111
							351	4	176	9							
12	6572	X	6341	-0-	-231	-0-	2770	1	2924	3	Y	152	103	0			160
							480	4	167	9							
01	6572	X	6570	-0-	-2	-0-	2118	1	2762	3	Y	191	166	0			185
							1480	4	210	9							
02	6061	X	5832	-0-	-229	-0-	1370	1	2933	3	Y	178	69	0			294
							1333	4	196	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

09	3300	X	2205	-0-	-1095	-0-	840	1	853	3	Y	459	459	0			15
							7	4	505	9							
10	2728	X	2698	-0-	-30	-0-	841	1	1283	3	Y	503	505	0			13
							21	4	553	9							
11	2640	X	1059	-0-	-1581	-0-	714	1	110	3	Y	196	206	0			3
							19	4	216	9							
12	2728	X	1541	-0-	-1187	-0-	817	1	69	3	Y	586	579	0			10
							10	4	645	9							
01	2728	X	2259	-0-	-469	-0-	798	1	1069	3	Y	346	349	0			7
							11	4	381	9							
02	2523	X	2302	-0-	-221	-0-	745	1	1316	3	Y	197	199	0			5
							24	4	217	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

09	9180	X	4223	-0-	-4957	-0-	840	1	2114	3	Y	1146	1142	0			37
							8	4	1261	9							
10	5301	X	4040	-0-	-1261	-0-	682	1	2422	3	Y	835	850	0			22
							17	4	919	9							
11	9979	X	9979	-0-	-0-	-0-	825	1	6559	3	Y	2338	2325	0			35
							23	4	2572	9							
12	7845	X	7845	-0-	-0-	-0-	913	1	4801	3	Y	1926	1929	0			32
							12	4	2119	9							
01	6391	X	6391	-0-	-0-	-0-	866	1	4098	3	Y	1286	1293	0			25
							12	4	1415	9							
02	9657	X	3674	-0-	-5983	-0-	739	1	2790	3	Y	110	132	0			3
							24	4	121	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

09	3300	X	1129	-0-	-2171	-0-	280	1	846	3	Y	-0-					-0-
							3	4									
10	3348	X	919	-0-	-2429	-0-	371	1	539	3	Y	-0-					-0-
							9	4									
11	3240	X	331	-0-	-2909	-0-	298	1	25	3	Y	-0-					-0-
							8	4									
12	2635	X	745	-0-	-1890	-0-	709	1	27	3	Y	-0-					-0-
							9	4									
01	2635	X	1280	-0-	-1355	-0-	758	1	512	3	Y	-0-					-0-
							10	4									
*02	3073	X	3073	-0-	-0-	-0-	794	1	2253	3	Y	-0-					-0-
							26	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2323	-0-	-377	-0-	475	1	1380	3	Y	185	190	0			2
							264	4	204	9							
10	2790	X	2207	-0-	-583	-0-	393	1	1290	3	Y	362	363	0			1
							126	4	398	9							
11	2700	X	1373	-0-	-1327	-0-	303	1	859	3	Y	102	103	0			-0-
							99	4	112	9							
12	8224	X	8224	-0-	-0-	-0-	707	1	6201	3	Y	787	785	0			2
							450	4	866	9							
01	13380	X	13380	-0-	-0-	-0-	1011	1	10729	3	Y	1160	1153	0			9
							364	4	1276	9							
*02	5465	X	5465	-0-	-0-	-0-	590	1	3950	3	Y	564	569	0			4
							305	4	620	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

09	10532	X	10532	-0-	-0-	-0-	1082	1	8418	3	Y	815	811	0			33
							135	4	897	9							
10	11857	X	11857	-0-	-0-	-0-	682	1	10211	3	Y	856	847	0			42
							22	4	942	9							
11	10407	X	10407	-0-	-0-	-0-	529	1	9001	3	Y	702	706	0			38
							105	4	772	9							
12	5146	X	4257	-0-	-889	-0-	284	1	3579	3	Y	267	288	0			17
							100	4	294	9							
01	5146	X	3013	-0-	-2133	-0-	120	1	2573	3	Y	253	254	0			16
							42	4	278	9							
02	11078	X	5762	-0-	-5316	-0-	347	1	4777	3	Y	460	437	0			39
							132	4	506	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

09	840	X	-0-	-0-	-840	-0-					Y	-0-					-0-
10	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

09	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
10	899	X	-0-	-0-	-899	-0-					Y	-0-					-0-
11	420	X	-0-	-0-	-420	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	2	1	52	3	Y	9	8	0			1
							1	4	10	9							
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17485	X	17485	-0-	-0-	-0-	1147	1	13948	3	Y	1621	1608	0			14
							607	4	1783	9							
10	7356	X	7356	-0-	-0-	-0-	817	1	5708	3	Y	522	534	0			2
							257	4	574	9							
11	3420	X	1887	-0-	-1533	-0-	233	1	1441	3	Y	125	126	0			1
							75	4	138	9							
12	16244	X	57	-0-	-16187	-0-	3	1	52	3	Y	-0-	1	0			-0-
							2	4									
01	16244	X	79	-0-	-16165	-0-	24	1	40	3	Y	5	5	0			-0-
							9	4	6	9							
02	15573	X	866	-0-	-14707	-0-	203	1	535	3	Y	19	19	0			-0-
							107	4	21	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13560	X	2048	-0-	-11512	-0-	548	1	840	3	Y	321	318	0			3
							307	4	353	9							
10	16246	X	16246	-0-	-0-	-0-	1245	1	13846	3	Y	701	701	0			3
							384	4	771	9							
11	10560	X	5726	-0-	-4834	-0-	572	1	4393	3	Y	525	526	0			2
							183	4	578	9							
12	2108	X	-0-	-0-	-2108	-0-					Y	-0-	2	0			-0-
01	16244	X	14	-0-	-16230	-0-	6	1	2	4	Y	5	5	0			-0-
							6	9									
*02	17178	X	17178	-0-	-0-	-0-	1130	1	13742	3	Y	1583	1572	0			11
							565	4	1741	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3461	-0-	-589	-0-	791	1	1795	3	Y	789	785	0			26
							7	4	868	9							
10	2945	X	2887	-0-	-58	-0-	769	1	1396	3	Y	639	648	0			17
							19	4	703	9							
11	3681	X	3681	-0-	-0-	-0-	765	1	2168	3	Y	661	668	0			10
							21	4	727	9							
12	3565	X	2511	-0-	-1054	-0-	773	1	1428	3	Y	273	278	0			5
							10	4	300	9							
01	3565	X	2801	-0-	-764	-0-	768	1	1373	3	Y	591	585	0			11
							10	4	650	9							
02	3567	X	2720	-0-	-847	-0-	705	1	1394	3	Y	544	541	0			14
							23	4	598	9							

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	2820	-0-	-810	-0-	828	1	1316	3	Y	607	605	0			20
							8	4	668	9							
10	3751	X	3451	-0-	-300	-0-	833	1	1926	3	Y	610	614	0			16
							21	4	671	9							
11	3450	X	2971	-0-	-479	-0-	801	1	1534	3	Y	558	566	0			8
							22	4	614	9							
12	3131	X	2782	-0-	-349	-0-	785	1	1345	3	Y	584	582	0			10
							10	4	642	9							
01	3441	X	2793	-0-	-648	-0-	796	1	1433	3	Y	503	503	0			10
							11	4	553	9							
02	3219	X	2233	-0-	-986	-0-	690	1	1054	3	Y	424	423	0			11
							23	4	466	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8160	X	7002	-0-	-1158	-0-	1616	1	5029	3	Y	173	161	0			58
							167	4	190	9							
10	6882	X	6350	-0-	-532	-0-	1570	1	4341	3	Y	159	141	0			76
							264	4	175	9							
11	7350	X	5455	-0-	-1895	-0-	1435	1	3433	3	Y	142	120	0			98
							431	4	156	9							
12	7595	X	4585	-0-	-3010	-0-	2372	1	1697	3	Y	95	93	0			100
							411	4	105	9							
01	7595	X	4890	-0-	-2705	-0-	1272	1	2511	3	Y	198	106	0			192
							889	4	218	9							
02	6757	X	4811	-0-	-1946	-0-	1287	1	2181	3	Y	82	52	0			222
							1253	4	90	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

09	11220	X	763	-0-	-10457	-0-	401	1	44	3	Y	84	83	0			1
							226	4	92	9							
10	11594	X	653	-0-	-10941	-0-	430	1	7	3	Y	69	70	0			-0-
							140	4	76	9							
11	11220	X	176	-0-	-11044	-0-	110	1	7	3	Y	21	21	0			-0-
							36	4	23	9							
12	1767	X	-0-	-0-	-1767	-0-					Y	-0-					-0-
01	775	X	11	-0-	-764	-0-	8	3	3	9	Y	3	3	0			-0-
02	725	X	126	-0-	-599	-0-	46	1	25	4	Y	50	50	0			-0-
							55	9									

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

09	8850	X	430	-0-	-8420	-0-	15	1	9	4	Y	369	366	0			3
							406	9									
10	9145	X	901	-0-	-8244	-0-	292	1	142	3	Y	338	340	0			1
							95	4	372	9							
11	5512	X	5512	-0-	-0-	-0-	673	1	4058	3	Y	513	512	0			2
							217	4	564	9							
12	2303	X	2303	-0-	-0-	-0-	747	1	5	3	Y	952	951	0			3
							504	4	1047	9							
01	899	X	686	-0-	-213	-0-	108	1	41	4	Y	488	487	0			4
							537	9									
02	5336	X	2920	-0-	-2416	-0-	897	1	1481	3	Y	59	63	0			-0-
							477	4	65	9							

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

09	18962	X	18962	-0-	-0-	-0-	1027	1	15583	3	Y	1653	1639	0			14
							534	4	1818	9							
10	10628	X	10628	-0-	-0-	-0-	722	1	8597	3	Y	988	998	0			4
							222	4	1087	9							
11	9060	X	5879	-0-	-3181	-0-	462	1	4504	3	Y	697	698	0			3
							146	4	767	9							
12	19592	X	12220	-0-	-7372	-0-	784	1	9169	3	Y	1616	1614	0			5
							489	4	1778	9							
01	19592	X	5207	-0-	-14385	-0-	367	1	3614	3	Y	994	992	0			7
							133	4	1093	9							
02	18328	X	4168	-0-	-14160	-0-	335	1	2659	3	Y	911	912	0			6
							172	4	1002	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	386	-0-	-4174	-0-	115	1	147	3	Y	54	55	0			-0-
							65	4	59	9							
10	4712	X	1122	-0-	-3590	-0-	506	1	216	3	Y	214	213	0			1
							165	4	235	9							
11	3750	X	800	-0-	-2950	-0-	204	1	324	3	Y	186	186	0			1
							67	4	205	9							
12	2170	X	1103	-0-	-1067	-0-	287	1	227	3	Y	360	360	0			1
							193	4	396	9							
01	3736	X	3736	-0-	-0-	-0-	551	1	2544	3	Y	397	395	0			3
							204	4	437	9							
02	1044	X	859	-0-	-185	-0-	188	1	431	3	Y	127	129	0			1
							100	4	140	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

09	T. A.		2005	-0-	2005	2446	523	1	1123	3	Y	267	260	0			11
							65	4	294	9							
10	T. A.		2083	-0-	2083	4529	727	1	1048	3	Y	258	256	0			13
							24	4	284	9							
11	T. A.		2399	-0-	2399	6928	692	1	1213	3	Y	324	320	0			17
							138	4	356	9							
12	T. A.		2895	-0-	2895	9823	673	1	1680	3	Y	276	275	0			18
							238	4	304	9							
01	12578	X	2755	-0-	-9823	-0-	696	1	1403	3	Y	374	368	0			24
							245	4	411	9							
02	2320	X	2086	-0-	-234	-0-	349	1	1492	3	Y	102	117	0			9
							133	4	112	9							

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

09	12810	X	10144	-0-	-2666	-0-	1189	1	8221	3	Y	532	514	0			22
							149	4	585	9							
10	14210	X	14210	-0-	-0-	-0-	1391	1	12089	3	Y	623	614	0			31
							45	4	685	9							
11	12497	X	12497	-0-	-0-	-0-	1130	1	10008	3	Y	1031	1007	0			55
							225	4	1134	9							
12	10478	X	9519	-0-	-959	-0-	857	1	7636	3	Y	657	670	0			42
							303	4	723	9							
01	14198	X	10724	-0-	-3474	-0-	1028	1	8255	3	Y	981	961	0			62
							362	4	1079	9							
02	13282	X	6852	-0-	-6430	-0-	881	1	5090	3	Y	495	515	0			42
							336	4	545	9							

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

09	9690	X	7556	-0-	-2134	-0-	867	1	6111	3	Y	426	422	0			17
							109	4	469	9							
10	10013	X	5503	-0-	-4510	-0-	817	1	4279	3	Y	346	346	0			17
							26	4	381	9							
11	9690	X	4949	-0-	-4741	-0-	632	1	3813	3	Y	344	343	0			18
							126	4	378	9							
12	7812	X	5327	-0-	-2485	-0-	624	1	4091	3	Y	356	351	0			23
							220	4	392	9							
01	7812	X	3886	-0-	-3926	-0-	244	1	3323	3	Y	212	222	0			13
							86	4	233	9							
02	7308	X	4942	-0-	-2366	-0-	720	1	3494	3	Y	412	390	0			35
							275	4	453	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	3048	-0-	-162	-0-	313	1	2506	3	Y	202	206	0			4
							7	4	222	9							
10	3317	X	2780	-0-	-537	-0-	344	1	2124	3	Y	275	275	0			4
							9	4	303	9							
11	3750	X	1761	-0-	-1989	-0-	304	1	1142	3	Y	281	281	0			4
							6	4	309	9							
12	3875	X	1767	-0-	-2108	-0-	296	1	1189	3	Y	249	249	0			4
							8	4	274	9							
01	3875	X	1509	-0-	-2366	-0-	289	1	950	3	Y	242	242	0			4
							4	4	266	9							
02	2958	X	860	-0-	-2098	-0-	265	1	374	3	Y	193	194	0			3
							9	4	212	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	1279	-0-	-1901	-0-	572	1	590	3	Y	96	96	0			2
							11	4	106	9							
10	3286	X	1087	-0-	-2199	-0-	686	1	140	3	Y	222	221	0			3
							17	4	244	9							
11	3180	X	1069	-0-	-2111	-0-	638	1	112	3	Y	279	278	0			4
							12	4	307	9							
12	1395	X	832	-0-	-563	-0-	636	1	16	3	Y	149	151	0			2
							16	4	164	9							
01	2821	X	2821	-0-	-0-	-0-	744	1	1806	3	Y	236	234	0			4
							11	4	260	9							
02	899	X	601	-0-	-298	-0-	521	1	8	3	Y	50	53	0			1
							17	4	55	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9742	X	9742	-0-	-0-	-0-	671	1	7152	3	Y	1732	1771	0			31
							14	4	1905	9							
10	5658	X	5658	-0-	-0-	-0-	543	1	3762	3	Y	1217	1232	0			16
							14	4	1339	9							
11	4950	X	3532	-0-	-1418	-0-	290	1	2266	3	Y	882	886	0			12
							6	4	970	9							
12	5115	X	1863	-0-	-3252	-0-	251	1	733	3	Y	794	794	0			12
							6	4	873	9							
01	5115	X	1272	-0-	-3843	-0-	257	1	383	3	Y	571	574	0			9
							4	4	628	9							
02	7830	X	2066	-0-	-5764	-0-	268	1	1290	3	Y	454	455	0			8
							9	4	499	9							

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	4239	-0-	-2661	-0-	787	1	2625	3	Y	737	750	0			13
							16	4	811	9							
10	5766	X	3679	-0-	-2087	-0-	741	1	1959	3	Y	874	875	0			12
							18	4	961	9							
11	5580	X	3153	-0-	-2427	-0-	633	1	1371	3	Y	1034	1032	0			14
							12	4	1137	9							
12	5766	X	3296	-0-	-2470	-0-	696	1	1570	3	Y	920	920	0			14
							18	4	1012	9							
01	5239	X	3040	-0-	-2199	-0-	694	1	1369	3	Y	879	879	0			14
							10	4	967	9							
02	3799	X	2936	-0-	-863	-0-	690	1	1627	3	Y	542	547	0			9
							23	4	596	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3323	-0-	-67	-0-	707	1	1527	3	Y	583	583	0			12
							448	4	641	9							
10	3622	X	3622	-0-	-0-	-0-	772	1	2037	3	Y	627	624	0			15
							123	4	690	9							
11	3544	X	3544	-0-	-0-	-0-	747	1	1972	3	Y	553	554	0			14
							217	4	608	9							
12	3503	X	3256	-0-	-247	-0-	620	1	1921	3	Y	548	546	0			16
							112	4	603	9							
01	3503	X	1268	-0-	-2235	-0-	583	1	132	3	Y	338	349	0			5
							181	4	372	9							
02	3422	X	1353	-0-	-2069	-0-	508	1	410	3	Y	253	254	0			4
							157	4	278	9							

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	4317	-0-	-1413	-0-	787	1	3048	3	Y	431	430	0			14
							8	4	474	9							
10	5425	X	2928	-0-	-2497	-0-	748	1	1885	3	Y	251	258	0			7
							19	4	276	9							
11	5130	X	491	-0-	-4639	-0-	354	1	10	4	Y	115	120	0			2
							127	9									
12	5301	X	608	-0-	-4693	-0-	435	1	10	3	Y	144	144	0			2
							5	4	158	9							
01	5301	X	506	-0-	-4795	-0-	422	1	2	3	Y	69	70	0			1
							6	4	76	9							
02	4176	X	713	-0-	-3463	-0-	362	1	260	3	Y	72	71	0			2
							12	4	79	9							

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6894	X	6894	-0-	-0-	-0-	635	1	5583	3	Y	603	598	0			11
							13	4	663	9							
10	7179	X	7179	-0-	-0-	-0-	584	1	5081	3	Y	1363	1356	0			18
							15	4	1499	9							
11	3000	N	4538	-0-	1538	1538	574	1	3356	3	Y	543	554	0			7
							11	4	597	9							
12	6553	X	5015	-0-	-1538	-0-	600	1	3814	3	Y	532	531	0			8
							16	4	585	9							
01	5029	X	5029	-0-	-0-	-0-	614	1	3843	3	Y	512	512	0			8
							9	4	563	9							
02	6728	X	2531	-0-	-4197	-0-	464	1	1766	3	Y	260	264	0			4
							15	4	286	9							

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7620	X	4027	-0-	-3593	-0-	689	1	2543	3	Y	716	714	0			23
							7	4	788	9							
10	7874	X	5900	-0-	-1974	-0-	736	1	4155	3	Y	900	899	0			24
							19	4	990	9							
11	8525	X	8525	-0-	-0-	-0-	783	1	6289	3	Y	1301	1306	0			19
							22	4	1431	9							
12	8717	X	8717	-0-	-0-	-0-	833	1	6500	3	Y	1248	1246	0			21
							11	4	1373	9							
01	5983	X	5525	-0-	-458	-0-	735	1	3958	3	Y	747	754	0			14
							10	4	822	9							
02	8236	X	4762	-0-	-3474	-0-	653	1	3399	3	Y	625	623	0			16
							22	4	688	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	1865	-0-	-1735	-0-	673	1	670	3	Y	279	287	0			12
							215	4	307	9							
10	3720	X	1570	-0-	-2150	-0-	660	1	348	3	Y	289	289	0			12
							244	4	318	9							
11	2580	X	1285	-0-	-1295	-0-	478	1	281	3	Y	148	155	0			5
							363	4	163	9							
12	2480	X	2210	-0-	-270	-0-	280	1	1233	3	Y	437	439	0			3
							216	4	481	9							
01	2356	X	408	-0-	-1948	-0-	246	1	5	3	Y	28	31	0			-0-
							126	4	31	9							
02	1798	X	327	-0-	-1471	-0-	175	1	5	3	Y	97	96	0			1
							40	4	107	9							

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

09	10920	X	972	-0-	-9948	-0-	368	1	283	3	Y	104	103	0			1
							207	4	114	9							
10	9114	X	522	-0-	-8592	-0-	310	1	67	3	Y	40	41	0			-0-
							101	4	44	9							
11	8615	X	8615	-0-	-0-	-0-	602	1	6481	3	Y	1220	1215	0			5
							190	4	1342	9							
12	1563	X	1563	-0-	-0-	-0-	448	1	107	3	Y	643	646	0			2
							301	4	707	9							
01	6634	X	6634	-0-	-0-	-0-	747	1	4623	3	Y	899	894	0			7
							275	4	989	9							
02	8323	X	4731	-0-	-3592	-0-	549	1	3212	3	Y	623	626	0			4
							285	4	685	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

09	2040	X	1766	-0-	-274	-0-	745	1	642	3	Y	332	332	0			6
							14	4	365	9							
10	1612	X	996	-0-	-616	-0-	287	1	9	3	Y	630	627	0			9
							7	4	693	9							
11	1350	X	939	-0-	-411	-0-	267	1	6	3	Y	601	602	0			8
							5	4	661	9							
12	1829	N	846	-0-	-983	-0-	267	1	7	3	Y	514	514	0			8
							7	4	565	9							
01	992	N	969	-0-	-23	-0-	277	1	7	3	Y	619	617	0			10
							4	4	681	9							
02	899	N	881	-0-	-18	-0-	262	1	10	3	Y	545	546	0			9
							9	4	600	9							

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

09	18060	X	2899	-0-	-15161	-0-	112	1	2487	3	Y	270	184	1			542
							3	4	297	9							
10	18662	X	-0-	-0-	-18662	-0-					Y	161	548	1			155
11	18060	X	6668	-0-	-11392	-0-	258	1	6371	3	Y	30	185	1			-0-
							6	4	33	9							
12	10292	X	10292	-0-	-0-	-0-	382	1	9466	3	Y	394					394
							11	4	433	9							
01	6844	X	6844	-0-	-0-	-0-	254	1	6172	3	Y	376	176	1			594
							4	4	414	9							
02	6438	X	5425	-0-	-1013	-0-	206	1	4986	3	Y	205					799
							7	4	226	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3143	-0-	-1057	-0-	663	1	1668	3	Y	546	565	0			23
							211	4	601	9							
10	4123	X	1479	-0-	-2644	-0-	482	1	545	3	Y	249	262	0			10
							178	4	274	9							
11	3990	X	3529	-0-	-461	-0-	134	1	2168	3	Y	1032	1009	0			33
							92	4	1135	9							
12	14921	X	14921	-0-	-0-	-0-	606	1	9052	3	Y	4389	4390	0			32
							435	4	4828	9							
01	14822	X	14822	-0-	-0-	-0-	864	1	8940	3	Y	4183	4177	0			38
							417	4	4601	9							
*02	12281	X	12281	-0-	-0-	-0-	737	1	7556	3	Y	3480	3469	0			49
							160	4	3828	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	922	-0-	-2048	-0-	492	1	298	3	Y	111	112	0			2
							10	4	122	9							
10	2821	X	2201	-0-	-620	-0-	648	1	1303	3	Y	213	212	0			3
							16	4	234	9							
11	2430	X	2063	-0-	-367	-0-	333	1	1478	3	Y	224	224	0			3
							6	4	246	9							
12	2511	X	2286	-0-	-225	-0-	341	1	1665	3	Y	246	245	0			4
							9	4	271	9							
01	2222	X	2222	-0-	-0-	-0-	377	1	1572	3	Y	243	243	0			4
							6	4	267	9							
*02	2097	N	2097	-0-	-0-	-0-	355	1	1475	3	Y	232	232	0			4
							12	4	255	9							

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9120	X	6842	-0-	-2278	-0-	824	1	5034	3	Y	886	884	0			29
							9	4	975	9							
10	9424	X	8127	-0-	-1297	-0-	810	1	6270	3	Y	933	937	0			25
							21	4	1026	9							
11	9120	X	6534	-0-	-2586	-0-	571	1	5345	3	Y	547	564	0			8
							16	4	602	9							
12	9366	X	9366	-0-	-0-	-0-	865	1	7425	3	Y	967	959	0			16
							12	4	1064	9							
01	9198	X	9198	-0-	-0-	-0-	994	1	6998	3	Y	1084	1079	0			21
							14	4	1192	9							
*02	9836	X	9836	-0-	-0-	-0-	974	1	7235	3	Y	1450	1435	0			36
							32	4	1595	9							

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5669	X	5669	-0-	-0-	-0-	914	1	3594	3	Y	1039	1042	0			19
							18	4	1143	9							
10	5425	X	3070	-0-	-2355	-0-	505	1	1930	3	Y	565	576	0			8
							13	4	622	9							
11	5670	X	338	-0-	-5332	-0-	197	1	2	3	Y	123	129	0			2
							4	4	135	9							
12	5859	X	565	-0-	-5294	-0-	358	1	7	3	Y	174	173	0			3
							9	4	191	9							
01	5859	X	753	-0-	-5106	-0-	497	1	44	3	Y	186	186	0			3
							7	4	205	9							
02	5481	X	636	-0-	-4845	-0-	453	1	4	3	Y	149	149	0			3
							15	4	164	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6711	X	6711	-0-	-0-	-0-	826	1	5193	3	Y	535	530	0			22
							103	4	589	9							
10	5555	X	5555	-0-	-0-	-0-	882	1	4358	3	Y	260	269	0			13
							29	4	286	9							
11	4410	X	2602	-0-	-1808	-0-	595	1	1732	3	Y	142	147	0			8
							119	4	156	9							
12	4557	X	1799	-0-	-2758	-0-	656	1	637	3	Y	249	241	0			16
							232	4	274	9							
01	4557	X	3008	-0-	-1549	-0-	528	1	1811	3	Y	439	427	0			28
							186	4	483	9							
02	5742	X	2357	-0-	-3385	-0-	373	1	1479	3	Y	330	330	0			28
							142	4	363	9							

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	2902	-0-	-1268	-0-	828	1	1349	3	Y	652	648	0			21
							8	4	717	9							
10	3472	X	3305	-0-	-167	-0-	839	1	1779	3	Y	605	610	0			16
							21	4	666	9							
11	4045	X	4045	-0-	-0-	-0-	926	1	2212	3	Y	801	805	0			12
							26	4	881	9							
12	3473	X	3473	-0-	-0-	-0-	906	1	1552	3	Y	913	910	0			15
							11	4	1004	9							
01	3317	X	3205	-0-	-112	-0-	894	1	1454	3	Y	768	768	0			15
							12	4	845	9							
02	3915	X	2469	-0-	-1446	-0-	791	1	1238	3	Y	376	382	0			9
							26	4	414	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8490	X	8108	-0-	-382	-0-	797	1	6649	3	Y	586	587	0			11
							17	4	645	9							
10	8773	X	6808	-0-	-1965	-0-	762	1	5430	3	Y	543	547	0			7
							19	4	597	9							
11	8460	X	6204	-0-	-2256	-0-	662	1	4945	3	Y	531	531	0			7
							13	4	584	9							
12	8370	X	6266	-0-	-2104	-0-	648	1	4919	3	Y	620	618	0			9
							17	4	682	9							
01	8370	X	5969	-0-	-2401	-0-	677	1	4688	3	Y	540	540	0			9
							10	4	594	9							
02	6728	X	4905	-0-	-1823	-0-	599	1	3793	3	Y	448	449	0			8
							20	4	493	9							

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23610	X	5804	-0-	-17806	-0-	402	1	4667	3	Y	474	470	0			4
							214	4	521	9							
10	24397	X	790	-0-	-23607	-0-	395	1	7	3	Y	235	238	0			1
							129	4	259	9							
11	23610	X	204	-0-	-23406	-0-	104	1	5	3	Y	55	56	0			-0-
							34	4	61	9							
12	5983	X	4119	-0-	-1864	-0-	534	1	3062	3	Y	160	160	0			-0-
							347	4	176	9							
01	5983	X	4192	-0-	-1791	-0-	690	1	3048	3	Y	180	179	0			1
							256	4	198	9							
02	4756	X	4570	-0-	-186	-0-	723	1	3314	3	Y	141	141	0			1
							378	4	155	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8730	X	4679	-0-	-4051	-0-	1583	1	2753	3	Y	164	191	0			55
							163	4	180	9							
10	9548	X	4859	-0-	-4689	-0-	1794	1	2557	3	Y	188	153	0			90
							301	4	207	9							
11	10860	X	3717	-0-	-7143	-0-	1613	1	1463	3	Y	142	134	0			98
							485	4	156	9							
12	11222	X	3313	-0-	-7909	-0-	2660	1	75	3	Y	106	92	0			112
							461	4	117	9							
01	11222	X	2986	-0-	-8236	-0-	1242	1	804	3	Y	65	114	0			63
							868	4	72	9							
02	4553	X	360	-0-	-4193	-0-	33	1	295	3	Y	-0-	12	0			51
							32	4									

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

09	4770	X	2452	-0-	-2318	-0-	685	1	607	3	Y	656	644	0			13
							438	4	722	9							
10	4867	X	734	-0-	-4133	-0-	509	1	41	3	Y	93	104	0			2
							82	4	102	9							
11	4710	X	229	-0-	-4481	-0-	156	1	9	3	Y	16	18	0			-0-
							46	4	18	9							
12	3317	X	147	-0-	-3170	-0-	76	1	7	3	Y	45	44	0			1
							14	4	50	9							
01	2542	X	102	-0-	-2440	-0-	39	1	22	3	Y	26	27	0			-0-
							12	4	29	9							
02	2378	X	-0-	-0-	-2378	-0-					Y	-0-					-0-

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

09	3619	X	3619	-0-	-0-	-0-	626	1	1973	3	Y	612	609	0			5
							347	4	673	9							
10	1364	X	1121	-0-	-243	-0-	569	1	14	3	Y	320	324	0			1
							186	4	352	9							
11	1826	X	1826	-0-	-0-	-0-	625	1	290	3	Y	641	639	0			3
							206	4	705	9							
12	5246	X	5246	-0-	-0-	-0-	876	1	2865	3	Y	842	843	0			2
							579	4	926	9							
01	6618	X	6618	-0-	-0-	-0-	954	1	4097	3	Y	1103	1097	0			8
							354	4	1213	9							
02	3509	X	2898	-0-	-611	-0-	479	1	1563	3	Y	549	553	0			4
							252	4	604	9							

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

09	11580	X	11580	-0-	-0-	-0-	786	1	8494	3	Y	1710	1698	0			14
							419	4	1881	9							
10	9238	X	8225	-0-	-1013	-0-	919	1	5405	3	Y	1464	1472	0			6
							291	4	1610	9							
11	8940	X	4071	-0-	-4869	-0-	572	1	2313	3	Y	909	911	0			4
							186	4	1000	9							
12	11966	X	5663	-0-	-6303	-0-	752	1	3075	3	Y	1220	1221	0			3
							494	4	1342	9							
01	11966	X	2649	-0-	-9317	-0-	505	1	1093	3	Y	784	781	0			6
							189	4	862	9							
02	11194	X	490	-0-	-10704	-0-	277	1	1	3	Y	57	63	0			-0-
							149	4	63	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	4735	-0-	-1685	-0-	650	1	2866	3	Y	1096	1097	0			20
							13	4	1206	9							
10	6634	X	4821	-0-	-1813	-0-	615	1	2871	3	Y	1200	1204	0			16
							15	4	1320	9							
11	5580	X	4095	-0-	-1485	-0-	558	1	2627	3	Y	817	822	0			11
							11	4	899	9							
12	4898	X	4403	-0-	-495	-0-	554	1	2778	3	Y	961	958	0			14
							14	4	1057	9							
01	4898	X	4211	-0-	-687	-0-	584	1	2599	3	Y	926	925	0			15
							9	4	1019	9							
*02	4243	X	4243	-0-	-0-	-0-	540	1	2336	3	Y	1226	1220	0			21
							18	4	1349	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

09	69	N	69	-0-	-0-	-0-	2	1	40	3	Y	24	25	0			1
							1	4	26	9							
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	1	1	35	3	Y	37	36	0			1
							1	4	41	9							
02	T. A.		86	-0-	86	86	2	1	47	3	Y	33	34	0			-0-
							1	4	36	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

09	4890	X	2271	-0-	-2619	-0-	682	1	927	3	Y	320	326	0			8
							310	4	352	9							
10	5053	X	2009	-0-	-3044	-0-	569	1	692	3	Y	377	376	0			9
							333	4	415	9							
11	3540	X	2006	-0-	-1534	-0-	700	1	469	3	Y	490	486	0			13
							298	4	539	9							
12	3658	X	2569	-0-	-1089	-0-	1013	1	239	3	Y	568	566	0			15
							692	4	625	9							
01	3658	X	2753	-0-	-905	-0-	568	1	1484	3	Y	368	376	0			7
							296	4	405	9							
02	2204	X	1956	-0-	-248	-0-	766	1	454	3	Y	402	404	0			5
							294	4	442	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

09	10530	X	3964	-0-	-6566	-0-	858	1	1929	3	Y	716	722	0			18
							389	4	788	9							
10	10881	X	5758	-0-	-5123	-0-	779	1	3735	3	Y	716	717	0			17
							456	4	788	9							
11	7200	X	3690	-0-	-3510	-0-	822	1	1846	3	Y	611	612	0			16
							350	4	672	9							
12	7440	X	2880	-0-	-4560	-0-	845	1	924	3	Y	485	488	0			13
							577	4	534	9							
01	7440	X	1296	-0-	-6144	-0-	604	1	6	3	Y	337	344	0			6
							315	4	371	9							
02	5394	X	1364	-0-	-4030	-0-	534	1	390	3	Y	214	218	0			2
							205	4	235	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	3399	-0-	-1101	-0-	616	1	1698	3	Y	732	736	0			18
							280	4	805	9							
10	4650	X	2861	-0-	-1789	-0-	548	1	1252	3	Y	673	675	0			16
							321	4	740	9							
11	4260	X	3411	-0-	-849	-0-	700	1	1788	3	Y	568	569	0			15
							298	4	625	9							
12	3751	X	3112	-0-	-639	-0-	732	1	1288	3	Y	538	538	0			15
							500	4	592	9							
01	4712	X	4712	-0-	-0-	-0-	744	1	2852	3	Y	662	665	0			12
							388	4	728	9							
02	3306	X	1886	-0-	-1420	-0-	574	1	666	3	Y	387	395	0			4
							220	4	426	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10350	X	10088	-0-	-262	-0-	1105	1	7483	3	Y	907	894	0			22
							502	4	998	9							
10	10695	X	5972	-0-	-4723	-0-	821	1	4019	3	Y	592	600	0			14
							481	4	651	9							
11	10500	X	10500	-0-	-0-	-0-	1140	1	7994	3	Y	801	793	0			22
							485	4	881	9							
12	10416	X	10336	-0-	-80	-0-	1195	1	7665	3	Y	600	606	0			16
							816	4	660	9							
01	10416	X	7786	-0-	-2630	-0-	874	1	5958	3	Y	453	461	0			8
							456	4	498	9							
02	9831	X	803	-0-	-9028	-0-	530	1	1	3	Y	63	70	0			1
							203	4	69	9							

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	2375	-0-	-5155	-0-	657	1	1449	3	Y	170	169	0			7
							82	4	187	9							
10	9019	X	9019	-0-	-0-	-0-	1077	1	7633	3	Y	249	244	0			12
							35	4	274	9							
11	4950	X	4082	-0-	-868	-0-	728	1	3104	3	Y	95	102	0			5
							145	4	105	9							
12	4557	X	3767	-0-	-790	-0-	629	1	2870	3	Y	42	44	0			3
							222	4	46	9							
01	9021	X	4743	-0-	-4278	-0-	878	1	3486	3	Y	64	63	0			4
							309	4	70	9							
02	8439	X	4749	-0-	-3690	-0-	807	1	3583	3	Y	46	46	0			4
							308	4	51	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960	X	4672	-0-	-2288	-0-	804	1	3748	3	Y	17	18	0			1
							101	4	19	9							
10	9248	X	9248	-0-	-0-	-0-	1074	1	7388	3	Y	683	650	0			34
							35	4	751	9							
11	9589	X	9589	-0-	-0-	-0-	974	1	7542	3	Y	799	790	0			43
							194	4	879	9							
12	8399	X	8399	-0-	-0-	-0-	887	1	6498	3	Y	637	639	0			41
							313	4	701	9							
01	8494	X	8492	-0-	-2	-0-	919	1	6435	3	Y	741	735	0			47
							323	4	815	9							
02	9280	X	5663	-0-	-3617	-0-	801	1	4119	3	Y	398	411	0			34
							305	4	438	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860 X	1836	-0-	-3024	-0-	538	1	1081	3	Y	136	134	0			6
						67	4	150	9							
10	5022 X	1182	-0-	-3840	-0-	547	1	486	3	Y	119	119	0			6
						18	4	131	9							
11	4860 X	1077	-0-	-3783	-0-	248	1	671	3	Y	98	99	0			5
						50	4	108	9							
12	5046 X	5046	-0-	-0-	-0-	563	1	4063	3	Y	201	193	0			13
						199	4	221	9							
01	13131 X	13131	-0-	-0-	-0-	1027	1	11516	3	Y	206	206	0			13
						361	4	227	9							
*02	12668 X	12668	-0-	-0-	-0-	1068	1	10984	3	Y	190	187	0			16
						407	4	209	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5659 X	5659	-0-	-0-	-0-	725	1	4615	3	Y	207	208	0			8
						91	4	228	9							
10	4805 X	4061	-0-	-744	-0-	348	1	3656	3	Y	42	48	0			2
						11	4	46	9							
11	6090 X	4355	-0-	-1735	-0-	285	1	3917	3	Y	87	84	0			5
						57	4	96	9							
12	6293 X	4005	-0-	-2288	-0-	336	1	3428	3	Y	111	109	0			7
						119	4	122	9							
01	6293 X	4340	-0-	-1953	-0-	358	1	3624	3	Y	211	205	0			13
						126	4	232	9							
02	5075 X	3397	-0-	-1678	-0-	387	1	2689	3	Y	157	157	0			13
						148	4	173	9							

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9420 X	8885	-0-	-535	-0-	596	1	7817	3	Y	361	361	0			15
						75	4	397	9							
10	10881 X	7682	-0-	-3199	-0-	892	1	6318	3	Y	403	398	0			20
						29	4	443	9							
11	10530 X	6746	-0-	-3784	-0-	801	1	5082	3	Y	639	625	0			34
						160	4	703	9							
12	10881 X	5074	-0-	-5807	-0-	630	1	3770	3	Y	410	418	0			26
						223	4	451	9							
01	10075 X	4921	-0-	-5154	-0-	763	1	3264	3	Y	568	558	0			36
						269	4	625	9							
02	8584 X	7521	-0-	-1063	-0-	863	1	5409	3	Y	836	801	0			71
						329	4	920	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	X	771	-0-	-219	-0-	192	1	5	3	Y	410	412	0			8
							123	4	451	9							
10	4284	X	4284	-0-	-0-	-0-	363	1	3134	3	Y	664	656	0			16
							57	4	730	9							
11	5626	X	5626	-0-	-0-	-0-	436	1	4305	3	Y	693	691	0			18
							123	4	762	9							
12	8089	X	8089	-0-	-0-	-0-	695	1	6549	3	Y	657	656	0			19
							122	4	723	9							
01	7005	X	7005	-0-	-0-	-0-	561	1	5675	3	Y	548	558	0			9
							166	4	603	9							
*02	5794	X	5794	-0-	-0-	-0-	432	1	4579	3	Y	596	596	0			9
							127	4	656	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

09	5190	X	3701	-0-	-1489	-0-	647	1	1734	3	Y	828	813	0			17
							409	4	911	9							
10	5363	X	1195	-0-	-4168	-0-	559	1	25	3	Y	474	480	0			11
							90	4	521	9							
11	1440	X	1127	-0-	-313	-0-	471	1	4	3	Y	466	465	0			12
							139	4	513	9							
12	3813	X	341	-0-	-3472	-0-	134	1	5	3	Y	161	168	0			5
							25	4	177	9							
01	3813	X	1934	-0-	-1879	-0-	237	1	974	3	Y	592	588	0			9
							72	4	651	9							
02	3567	X	494	-0-	-3073	-0-	174	1	54	4	Y	242	247	0			4
							266	9									

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

09	11610	X	11011	-0-	-599	-0-	865	1	8720	3	Y	1265	1277	1			172
							34	4	1392	9							
10	11997	X	9819	-0-	-2178	-0-	984	1	7425	3	Y	1267	1287	1			152
							16	4	1394	9							
11	11610	X	10393	-0-	-1217	-0-	882	1	8170	3	Y	1197	1036	0	156	1	157
							24	4	1317	9							
*12	11882	X	11882	-0-	-0-	-0-	1074	1	9359	3	Y	1298	1318	0			137
							21	4	1428	9							
*01	11377	X	11177	-0-	-200	-0-	913	1	9153	3	Y	1001	1004	0			134
							10	4	1101	9							
02	10643	X	10512	-0-	-131	-0-	976	1	8333	3	Y	1079	1081	0			132
							16	4	1187	9							

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

09	2940	X	1470	-0-	-1470	-0-	63	1	1289	3	Y	78	78	0			1
							32	4	86	9							
10	4888	X	4888	-0-	-0-	-0-	619	1	3224	3	Y	771	769	0			3
							197	4	848	9							
11	1980	X	450	-0-	-1530	-0-	158	1	52	4	Y	218	220	0			1
							240	9									
12	1519	X	794	-0-	-725	-0-	206	1	123	3	Y	297	297	0			1
							138	4	327	9							
01	3875	X	79	-0-	-3796	-0-	7	3	72	9	Y	65	66	0			-0-
02	4582	X	891	-0-	-3691	-0-	39	1	710	3	Y	112	111	0			1
							19	4	123	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	45	-0-	-6375	-0-	23	1	8	3	Y	1	1	0			-0-
							13	4	1	9							
10	6634	X	2014	-0-	-4620	-0-	429	1	1129	3	Y	289	288	0			1
							138	4	318	9							
11	6420	X	240	-0-	-6180	-0-	159	1	53	4	Y	25	26	0			-0-
							28	9									
12	1773	X	1773	-0-	-0-	-0-	255	1	758	3	Y	537	535	0			2
							169	4	591	9							
01	3135	X	3135	-0-	-0-	-0-	616	1	1727	3	Y	511	509	0			4
							230	4	562	9							
02	1885	X	97	-0-	-1788	-0-	41	1	22	4	Y	31	35	0			-0-
							34	9									

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	222	-0-	-4668	-0-	49	1	125	3	Y	19	19	0			-0-
							27	4	21	9							
10	4774	X	1933	-0-	-2841	-0-	359	1	957	3	Y	455	453	0			2
							116	4	501	9							
11	4500	X	457	-0-	-4043	-0-	134	1	118	3	Y	146	147	0			1
							44	4	161	9							
12	989	X	989	-0-	-0-	-0-	193	1	393	3	Y	249	249	0			1
							129	4	274	9							
01	10315	X	10315	-0-	-0-	-0-	904	1	7964	3	Y	1016	1009	0			8
							329	4	1118	9							
02	1798	X	836	-0-	-962	-0-	101	1	562	3	Y	109	116	0			1
							53	4	120	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5887	X	5887	-0-	-0-	-0-	644	1	4041	3	Y	773	766	0			7
							352	4	850	9							
10	5518	X	3977	-0-	-1541	-0-	701	1	2499	3	Y	502	507	0			2
							225	4	552	9							
11	5220	X	4931	-0-	-289	-0-	684	1	3346	3	Y	618	617	0			3
							221	4	680	9							
12	6076	X	4252	-0-	-1824	-0-	684	1	2571	3	Y	497	499	0			1
							450	4	547	9							
01	6076	X	5174	-0-	-902	-0-	864	1	3245	3	Y	675	671	0			5
							322	4	743	9							
02	5684	X	3814	-0-	-1870	-0-	718	1	2246	3	Y	428	430	0			3
							379	4	471	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	X	1370	-0-	-520	-0-	436	1	468	3	Y	244	245	0			6
							198	4	268	9							
10	1953	X	1487	-0-	-466	-0-	572	1	312	3	Y	244	244	0			6
							335	4	268	9							
11	1530	X	1363	-0-	-167	-0-	690	1	112	3	Y	244	243	0			7
							293	4	268	9							
12	1581	X	1509	-0-	-72	-0-	730	1	3	3	Y	253	253	0			7
							498	4	278	9							
01	1581	X	1247	-0-	-334	-0-	583	1	108	3	Y	229	232	0			4
							304	4	252	9							
02	1305	N	851	-0-	-454	-0-	418	1	17	3	Y	233	234	0			3
							160	4	256	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

*05	5208	X	1303	-0-	-3905	-0-	667	1	93	3	Y	430	430	0			5
							70	4	473	9							
*06	5040	X	3349	-0-	-1691	-0-	768	1	1950	3	Y	483	478	0			10
							100	4	531	9							
*07	4278	X	3400	-0-	-878	-0-	746	1	2027	3	Y	435	436	0			9
							148	4	479	9							
*08	3371	X	3371	-0-	-0-	-0-	722	1	2056	3	Y	334	336	0			7
							226	4	367	9							
*09	3360	X	2778	-0-	-582	-0-	686	1	1295	3	Y	328	328	0			7
							436	4	361	9							
*10	3472	X	3380	-0-	-92	-0-	776	1	2041	3	Y	399	396	0			10
							124	4	439	9							
*11	3360	X	2756	-0-	-604	-0-	706	1	1488	3	Y	324	326	0			8
							206	4	356	9							
*12	3410	X	3215	-0-	-195	-0-	745	1	1886	3	Y	408	404	0			12
							135	4	449	9							
*01	3379	X	3360	-0-	-19	-0-	898	1	1669	3	Y	469	474	0			7
							277	4	516	9							
02	3161	X	2974	-0-	-187	-0-	797	1	1537	3	Y	360	361	0			6
							244	4	396	9							

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

09	6930	X	6220	-0-	-710	-0-	931	1	3785	3	Y	836	833	0			17
							584	4	920	9							
10	7161	X	7033	-0-	-128	-0-	949	1	4614	3	Y	1200	1188	0			29
							150	4	1320	9							
11	6930	X	6270	-0-	-660	-0-	938	1	4080	3	Y	892	898	0			23
							271	4	981	9							
12	6820	X	6452	-0-	-368	-0-	843	1	4268	3	Y	1082	1074	0			31
							151	4	1190	9							
01	7037	X	5290	-0-	-1747	-0-	702	1	2777	3	Y	1452	1460	0			23
							214	4	1597	9							
02	6583	X	6362	-0-	-221	-0-	994	1	3608	3	Y	1325	1328	0			20
							302	4	1458	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2180	-0-	-430	-0-	611	1	890	3	Y	440	449	0			18
							195	4	484	9							
10	2739	N	2739	-0-	-0-	-0-	639	1	1362	3	Y	457	457	0			18
							235	4	503	9							
11	2490	N	1285	-0-	-1205	-0-	320	1	420	3	Y	275	284	0			9
							242	4	303	9							
12	2263	N	583	-0-	-1680	-0-	299	1	6	3	Y	36	45	0			-0-
							238	4	40	9							
01	2697	N	169	-0-	-2528	-0-	108	1	6	3	Y	-0-					-0-
							55	4									
02	2552	X	274	-0-	-2278	-0-	89	1	114	3	Y	46	45	0			1
							20	4	51	9							

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	3188	-0-	-1162	-0-	487	1	1689	3	Y	641	641	0			13
							307	4	705	9							
10	4495	X	2345	-0-	-2150	-0-	518	1	1064	3	Y	618	616	0			15
							83	4	680	9							
11	4948	X	4948	-0-	-0-	-0-	318	1	3940	3	Y	546	547	0			14
							89	4	601	9							
12	3286	X	543	-0-	-2743	-0-	58	1	5	3	Y	426	428	0			12
							11	4	469	9							
01	3441	X	3441	-0-	-0-	-0-	195	1	2332	3	Y	779	779	0			12
							57	4	857	9							
02	4785	X	685	-0-	-4100	-0-	122	1	1	3	Y	476	481	0			7
							38	4	524	9							

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	1525	-0-	-1505	-0-	720	1	49	3	N	267	268	0			5
							462	4	294	9							
10	3131	X	2810	-0-	-321	-0-	602	1	1580	3	N	484	477	0			12
							96	4	532	9							
11	3330	X	3330	-0-	-0-	-0-	355	1	2488	3	N	351	354	0			9
							101	4	386	9							
12	2604	X	1229	-0-	-1375	-0-	78	1	1027	3	N	101	107	0			3
							13	4	111	9							
01	2821	X	328	-0-	-2493	-0-	23	1	298	3	N	-0-	3	0			-0-
							7	4									
02	2929	X	2419	-0-	-510	-0-	557	1	908	3	N	712	701	0			11
							171	4	783	9							

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11777	X	11777	-0-	-0-	-0-	1007	1	9886	3	Y	313	312	0			3
							540	4	344	9							
10	10609	X	10609	-0-	-0-	-0-	971	1	9190	3	Y	133	135	0			1
							302	4	146	9							
11	8665	X	8665	-0-	-0-	-0-	737	1	7200	3	Y	450	449	0			2
							233	4	495	9							
12	4650	X	3564	-0-	-1086	-0-	626	1	1887	3	Y	579	579	0			2
							414	4	637	9							
01	4650	X	3385	-0-	-1265	-0-	897	1	1500	3	Y	592	590	0			4
							337	4	651	9							
02	11397	X	718	-0-	-10679	-0-	347	1	2	3	Y	166	169	0			1
							186	4	183	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	1773	-0-	-2127	-0-	547	1	2	3	Y	832	830	0			7
							309	4	915	9							
10	2666	X	1734	-0-	-932	-0-	581	1	10	3	Y	867	871	0			3
							189	4	954	9							
11	2580	X	1434	-0-	-1146	-0-	456	1	16	3	Y	737	737	0			3
							151	4	811	9							
12	4031	X	4031	-0-	-0-	-0-	692	1	2194	3	Y	625	626	0			2
							457	4	688	9							
01	3228	X	3228	-0-	-0-	-0-	759	1	1613	3	Y	519	517	0			4
							285	4	571	9							
*02	3798	X	3798	-0-	-0-	-0-	513	1	2430	3	Y	534	534	0			4
							268	4	587	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	3699	-0-	-1701	-0-	593	1	2509	3	Y	373	384	0			16
							187	4	410	9							
10	5580	X	3500	-0-	-2080	-0-	548	1	2317	3	Y	396	396	0			16
							199	4	436	9							
11	5400	X	3066	-0-	-2334	-0-	510	1	1699	3	Y	432	434	0			14
							382	4	475	9							
12	5580	X	2980	-0-	-2600	-0-	376	1	1760	3	Y	504	514	0			4
							290	4	554	9							
01	4123	X	3457	-0-	-666	-0-	408	1	2095	3	Y	683	681	0			6
							203	4	751	9							
*02	3568	X	3568	-0-	-0-	-0-	472	1	2262	3	Y	663	660	0			9
							105	4	729	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11106	X	11106	-0-	-0-	-0-	554	1	9403	3	Y	1033	1055	0			19
							13	4	1136	9							
10	9827	X	9101	-0-	-726	-0-	558	1	7645	3	Y	804	812	0			11
							14	4	884	9							
11	10290	X	7903	-0-	-2387	-0-	493	1	6651	3	Y	681	683	0			9
							10	4	749	9							
12	10633	X	7677	-0-	-2956	-0-	491	1	6432	3	Y	674	673	0			10
							13	4	741	9							
01	10633	X	7264	-0-	-3369	-0-	491	1	6062	3	Y	639	639	0			10
							8	4	703	9							
02	9251	X	6441	-0-	-2810	-0-	447	1	5343	3	Y	578	578	0			10
							15	4	636	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11130	X	8931	-0-	-2199	-0-	964	1	6699	3	Y	613	615	0			12
							594	4	674	9							
10	11501	X	9388	-0-	-2113	-0-	797	1	7784	3	Y	621	618	0			15
							124	4	683	9							
11	9240	X	7614	-0-	-1626	-0-	526	1	6362	3	Y	526	528	0			13
							147	4	579	9							
12	9238	X	7956	-0-	-1282	-0-	670	1	6467	3	Y	637	632	0			18
							118	4	701	9							
01	9393	X	6192	-0-	-3201	-0-	543	1	4961	3	Y	479	490	0			7
							161	4	527	9							
02	8787	X	6926	-0-	-1861	-0-	522	1	5805	3	Y	405	406	0			6
							153	4	446	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

09	2520	X	2021	-0-	-499	-0-	707	1	177	3	Y	622	623	0			13
							453	4	684	9							
10	2728	X	2110	-0-	-618	-0-	624	1	695	3	Y	628	626	0			15
							100	4	691	9							
11	2670	X	1814	-0-	-856	-0-	639	1	310	3	Y	615	614	0			16
							188	4	677	9							
12	2077	N	1165	-0-	-912	-0-	513	1	38	3	Y	473	476	0			13
							94	4	520	9							
01	2108	N	2051	-0-	-57	-0-	627	1	553	3	Y	615	618	0			10
							194	4	677	9							
*02	2966	X	2966	-0-	-0-	-0-	642	1	1420	3	Y	643	643	0			10
							197	4	707	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

09	13140	X	13052	-0-	-88	-0-	854	1	10752	3	Y	853	854	0			17
							508	4	938	9							
10	14696	X	14696	-0-	-0-	-0-	784	1	12763	3	Y	936	931	0			22
							119	4	1030	9							
11	12330	X	11531	-0-	-799	-0-	580	1	10050	3	Y	675	680	0			17
							158	4	743	9							
12	13485	X	10916	-0-	-2569	-0-	770	1	9235	3	Y	706	703	0			20
							134	4	777	9							
01	14694	X	11897	-0-	-2797	-0-	764	1	9701	3	Y	1099	1102	0			17
							223	4	1209	9							
02	13746	X	9840	-0-	-3906	-0-	599	1	8174	3	Y	813	817	0			13
							173	4	894	9							

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

09	12510	X	11903	-0-	-607	-0-	578	1	10359	3	Y	866	858	0			16
							13	4	953	9							
10	12028	X	9761	-0-	-2267	-0-	543	1	8371	3	Y	757	763	0			10
							14	4	833	9							
11	10380	X	9056	-0-	-1324	-0-	536	1	7711	3	Y	725	725	0			10
							11	4	798	9							
12	12307	X	9172	-0-	-3135	-0-	569	1	7811	3	Y	706	706	0			10
							15	4	777	9							
01	12307	X	8273	-0-	-4034	-0-	528	1	6983	3	Y	685	684	0			11
							8	4	754	9							
02	9483	X	7248	-0-	-2235	-0-	502	1	6029	3	Y	636	636	0			11
							17	4	700	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	4325	-0-	4325	10619	733	1	2254	3	Y	796	804	0			16
						462	4	876	9							
10	T. A.	3883	-0-	3883	14502	667	1	2329	3	Y	710	709	0			17
						106	4	781	9							
11	T. A.	2969	-0-	2969	17471	686	1	1464	3	Y	563	566	0			14
						200	4	619	9							
12	T. A.	3917	-0-	3917	21388	713	1	2194	3	Y	801	792	0			23
						129	4	881	9							
01	24840 X	3452	-0-	-21388	-0-	672	1	1730	3	Y	767	778	0			12
						206	4	844	9							
02	4176 X	2391	-0-	-1785	-0-	535	1	1196	3	Y	451	456	0			7
						164	4	496	9							

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

09	8640 X	4995	-0-	-3645	-0-	622	1	3869	3	Y	446	447	0			8
						13	4	491	9							
10	8928 X	4188	-0-	-4740	-0-	678	1	3493	3	Y	-0-	8	0			-0-
						17	4									
11	8640 X	5641	-0-	-2999	-0-	620	1	5009	3	Y	-0-					-0-
						12	4									
12	7843 X	5627	-0-	-2216	-0-	615	1	4996	3	Y	-0-					-0-
						16	4									
01	7595 X	5897	-0-	-1698	-0-	642	1	5051	3	Y	176	173	0			3
						10	4	194	9							
*02	5595 X	5595	-0-	-0-	-0-	575	1	4555	3	Y	405	401	0			7
						19	4	446	9							

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

09	3540 X	3139	-0-	-401	-0-	680	1	1980	3	Y	423	423	0			8
						14	4	465	9							
10	3441 X	2698	-0-	-743	-0-	562	1	1747	3	Y	341	344	0			5
						14	4	375	9							
11	3180 X	2850	-0-	-330	-0-	556	1	1806	3	Y	434	433	0			6
						11	4	477	9							
12	3255 X	2599	-0-	-656	-0-	564	1	1560	3	Y	419	419	0			6
						14	4	461	9							
01	3255 X	2567	-0-	-688	-0-	547	1	1712	3	Y	273	275	0			4
						8	4	300	9							
02	3045 X	2101	-0-	-944	-0-	613	1	1336	3	Y	120	122	0			2
						20	4	132	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

09	1350 N	104	-0-	-1246	-0-	39	1	44	3	Y	18	18	0			-0-
						1	4	20	9							
10	682 N	3	-0-	-679	-0-	2	1	1	9	Y	1	1	0			-0-
11	476 N	476	-0-	-0-	-0-	353	1	61	3	Y	50	49	0			1
						7	4	55	9							
12	763 N	763	-0-	-0-	-0-	616	1	75	3	Y	51	51	0			1
						16	4	56	9							
01	40 N	40	-0-	-0-	-0-	35	1	3	3	Y	1	2	0			-0-
						1	4	1	9							
02	464 N	-0-	-0-	-464	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	3088	-0-	3088	8339	517	1	1587	3	Y	598	606	0			12
						326	4	658	9							
10	T. A.	3229	-0-	3229	11568	546	1	1996	3	Y	545	544	0			13
						87	4	600	9							
11	T. A.	2821	-0-	2821	14389	554	1	1548	3	Y	507	507	0			13
						161	4	558	9							
12	T. A.	2937	-0-	2937	17326	536	1	1724	3	Y	527	525	0			15
						97	4	580	9							
01	19052 X	1726	-0-	-17326	-0-	476	1	481	3	Y	565	571	0			9
						147	4	622	9							
02	3016 X	775	-0-	-2241	-0-	270	1	84	4	Y	383	386	0			6
						421	9									

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	2342	-0-	2342	2996	422	1	665	3	Y	897	880	0			18
						268	4	987	9							
10	T. A.	6230	-0-	6230	9226	717	1	3634	3	Y	1605	1585	0			38
						113	4	1766	9							
11	T. A.	4099	-0-	4099	13325	599	1	2041	3	Y	1168	1176	0			30
						174	4	1285	9							
12	T. A.	2086	-0-	2086	15411	524	1	1123	3	Y	313	334	0			9
						95	4	344	9							
01	17067 X	1656	-0-	-15411	-0-	427	1	756	3	Y	310	314	0			5
						132	4	341	9							
02	5829 X	987	-0-	-4842	-0-	444	1	406	3	Y	-0-	5	0			-0-
						137	4									

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160 X	5104	-0-	-56	-0-	605	1	3570	3	Y	834	835	0			15
						12	4	917	9							
10	5332 X	4184	-0-	-1148	-0-	527	1	2912	3	Y	665	671	0			9
						13	4	732	9							
11	4740 X	3626	-0-	-1114	-0-	467	1	2539	3	Y	555	557	0			7
						9	4	611	9							
12	5270 X	3415	-0-	-1855	-0-	462	1	2368	3	Y	521	520	0			8
						12	4	573	9							
01	5270 X	3796	-0-	-1474	-0-	491	1	2620	3	Y	616	614	0			10
						7	4	678	9							
02	3944 X	3594	-0-	-350	-0-	458	1	2464	3	Y	597	597	0			10
						15	4	657	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980 X	3727	-0-	-1253	-0-	554	1	2657	3	Y	464	468	0			15
						6	4	510	9							
10	5146 X	3933	-0-	-1213	-0-	526	1	2780	3	Y	558	558	0			15
						13	4	614	9							
11	4890 X	3551	-0-	-1339	-0-	492	1	2184	3	Y	783	786	0			12
						14	4	861	9							
12	5053 X	3305	-0-	-1748	-0-	485	1	1872	3	Y	856	854	0			14
						6	4	942	9							
01	5053 X	3128	-0-	-1925	-0-	456	1	1753	3	Y	830	828	0			16
						6	4	913	9							
02	3683 X	2002	-0-	-1681	-0-	408	1	1039	3	Y	493	497	0			12
						13	4	542	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	1992	-0-	-1098	-0-	516	1	568	3	Y	816	817	0			15
							10	4	898	9							
10	3007	X	1885	-0-	-1122	-0-	513	1	436	3	Y	839	843	0			11
							13	4	923	9							
11	2910	X	2154	-0-	-756	-0-	465	1	345	3	Y	1214	1209	0			16
							9	4	1335	9							
12	2790	X	1571	-0-	-1219	-0-	460	1	253	3	Y	769	774	0			11
							12	4	846	9							
01	2046	X	1175	-0-	-871	-0-	438	1	5	3	Y	660	660	0			11
							6	4	726	9							
*02	1570	N	1570	-0-	-0-	-0-	437	1	9	3	Y	1009	1003	0			17
							14	4	1110	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

09	3690	X	3359	-0-	-331	-0-	575	1	2134	3	Y	585	588	0			19
							6	4	644	9							
10	4897	X	4897	-0-	-0-	-0-	537	1	2550	3	Y	1633	1608	0			44
							14	4	1796	9							
11	5706	X	5706	-0-	-0-	-0-	512	1	2222	3	Y	2689	2693	0			40
							14	4	2958	9							
12	3813	X	3566	-0-	-247	-0-	500	1	1791	3	Y	1154	1175	0			19
							6	4	1269	9							
01	3813	X	2197	-0-	-1616	-0-	593	1	1596	3	Y	-0-	19	0			-0-
							8	4									
02	3625	X	3285	-0-	-340	-0-	658	1	1666	3	Y	854	833	0			21
							22	4	939	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

09	2850	X	756	-0-	-2094	-0-	519	1	5	3	Y	202	201	0			4
							10	4	222	9							
10	2945	X	1271	-0-	-1674	-0-	538	1	423	3	Y	270	270	0			4
							13	4	297	9							
11	1765	N	1765	-0-	-0-	-0-	510	1	936	3	Y	281	281	0			4
							10	4	309	9							
12	3100	N	3116	-0-	16	16	565	1	2037	3	Y	454	451	0			7
							15	4	499	9							
01	3015	N	2999	-0-	-16	-0-	585	1	1954	3	Y	410	410	0			7
							9	4	451	9							
*02	2477	X	2477	-0-	-0-	-0-	534	1	1494	3	Y	392	392	0			7
							18	4	431	9							

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

09	2354	X	2354	-0-	-0-	-0-	580	1	1230	3	Y	200	198	0			2
							324	4	220	9							
10	2232	X	1843	-0-	-389	-0-	563	1	892	3	Y	187	188	0			1
							182	4	206	9							
11	2130	X	1287	-0-	-843	-0-	421	1	560	3	Y	153	153	0			1
							138	4	168	9							
12	2418	X	1456	-0-	-962	-0-	540	1	307	3	Y	224	224	0			1
							363	4	246	9							
01	2418	X	1403	-0-	-1015	-0-	620	1	312	3	Y	215	214	0			2
							234	4	237	9							
02	2262	X	761	-0-	-1501	-0-	353	1	190	4	Y	198	199	0			1
							218	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	7158	-0-	-762	-0-	693	1	5424	3	Y	660	653	0			16
							315	4	726	9							
10	7564	X	6150	-0-	-1414	-0-	525	1	4636	3	Y	619	620	0			15
							308	4	681	9							
11	7200	X	5407	-0-	-1793	-0-	731	1	3797	3	Y	516	517	0			14
							311	4	568	9							
12	7409	X	6397	-0-	-1012	-0-	872	1	4318	3	Y	556	555	0			15
							595	4	612	9							
01	7409	X	2032	-0-	-5377	-0-	288	1	1334	3	Y	236	247	0			4
							150	4	260	9							
02	6293	X	4643	-0-	-1650	-0-	758	1	3012	3	Y	529	527	0			6
							291	4	582	9							

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11640	X	10195	-0-	-1445	-0-	1133	1	7493	3	Y	791	793	0			16
							699	4	870	9							
10	11811	X	10548	-0-	-1263	-0-	906	1	8684	3	Y	743	741	0			18
							141	4	817	9							
11	11280	X	9324	-0-	-1956	-0-	1133	1	7048	3	Y	744	743	0			19
							325	4	818	9							
12	11005	X	10295	-0-	-710	-0-	1417	1	7654	3	Y	882	876	0			25
							254	4	970	9							
01	10540	X	9520	-0-	-1020	-0-	1176	1	7040	3	Y	863	875	0			13
							355	4	949	9							
02	9860	X	6936	-0-	-2924	-0-	631	1	5570	3	Y	498	503	0			8
							187	4	548	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2116	N	2116	-0-	-0-	-0-	626	1	559	3	Y	664	659	0			28
							201	4	730	9							
10	1922	N	1922	-0-	-0-	-0-	591	1	529	3	Y	531	538	0			21
							218	4	584	9							
11	2550	N	2473	-0-	-77	-0-	625	1	870	3	Y	460	466	0			15
							472	4	506	9							
12	2201	N	2173	-0-	-28	-0-	341	1	1258	3	Y	282	295	0			2
							264	4	310	9							
01	2179	N	2179	-0-	-0-	-0-	571	1	123	3	Y	1084	1076	0			10
							293	4	1192	9							
02	2378	X	1253	-0-	-1125	-0-	486	1	63	3	Y	539	541	0			8
							111	4	593	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2469	-0-	-1191	-0-	488	1	1280	3	Y	633	630	0			21
							5	4	696	9							
10	3596	X	2656	-0-	-940	-0-	565	1	1375	3	Y	638	642	0			17
							14	4	702	9							
11	2910	X	2414	-0-	-496	-0-	411	1	1313	3	Y	617	625	0			9
							11	4	679	9							
12	3007	X	2356	-0-	-651	-0-	557	1	991	3	Y	728	725	0			12
							7	4	801	9							
01	3007	X	2489	-0-	-518	-0-	533	1	1144	3	Y	732	730	0			14
							7	4	805	9							
02	2320	N	2242	-0-	-78	-0-	522	1	949	3	Y	685	682	0			17
							17	4	754	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3301	-0-	-809	-0-	440	1	2202	3	Y	591	586	0			11
							9	4	650	9							
10	8652	X	8652	-0-	-0-	-0-	441	1	6071	3	Y	1935	1920	0			26
							11	4	2129	9							
11	3330	X	823	-0-	-2507	-0-	154	1	244	3	Y	384	405	0			5
							3	4	422	9							
12	7216	X	7216	-0-	-0-	-0-	526	1	5034	3	Y	1493	1476	0			22
							14	4	1642	9							
01	5825	X	5825	-0-	-0-	-0-	530	1	3980	3	Y	1188	1191	0			19
							8	4	1307	9							
02	8091	X	4783	-0-	-3308	-0-	458	1	3068	3	Y	1129	1129	0			19
							15	4	1242	9							

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3362	X	3362	-0-	-0-	-0-	429	1	1942	3	Y	893	894	0			16
							9	4	982	9							
10	9018	X	9018	-0-	-0-	-0-	392	1	6164	3	Y	2229	2215	0			30
							10	4	2452	9							
11	2051	X	2051	-0-	-0-	-0-	259	1	1358	3	Y	390	415	0			5
							5	4	429	9							
12	2473	X	2473	-0-	-0-	-0-	350	1	1591	3	Y	475	473	0			7
							9	4	523	9							
01	1868	X	1868	-0-	-0-	-0-	347	1	1119	3	Y	361	362	0			6
							5	4	397	9							
02	8439	X	1822	-0-	-6617	-0-	325	1	1128	3	Y	325	325	0			6
							11	4	358	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8250	X	7166	-0-	-1084	-0-	933	1	4691	3	Y	873	876	0			18
							582	4	960	9							
10	8525	X	6914	-0-	-1611	-0-	750	1	5151	3	Y	814	813	0			19
							118	4	895	9							
11	8250	X	5784	-0-	-2466	-0-	759	1	3940	3	Y	788	787	0			20
							218	4	867	9							
12	7874	X	5745	-0-	-2129	-0-	930	1	3758	3	Y	808	805	0			23
							168	4	889	9							
01	7874	X	5857	-0-	-2017	-0-	944	1	3677	3	Y	862	872	0			13
							288	4	948	9							
02	6873	X	5556	-0-	-1317	-0-	748	1	3868	3	Y	649	652	0			10
							226	4	714	9							

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	1316	-0-	-3994	-0-	654	1	49	3	Y	175	176	0			4
							420	4	193	9							
10	4991	X	169	-0-	-4822	-0-	137	1	22	4	Y	9	13	0			-0-
							10	9									
11	3240	X	53	-0-	-3187	-0-	3	1	49	3	Y	-0-					-0-
							1	4									
12	2759	X	288	-0-	-2471	-0-	102	1	5	3	Y	147	143	0			4
							19	4	162	9							
01	2759	X	15	-0-	-2744	-0-	1	1	13	3	Y	1	5	0			-0-
							1	9									
02	1276	X	25	-0-	-1251	-0-	1	1	23	3	Y	1	1	0			-0-
							1	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13230	X	9449	-0-	-3781	-0-	749	1	7291	3	Y	869	870	0			18
							453	4	956	9							
10	13237	X	11362	-0-	-1875	-0-	609	1	6818	3	Y	3492	3427	0			83
							94	4	3841	9							
11	10830	X	8784	-0-	-2046	-0-	855	1	6696	3	Y	900	960	0			23
							243	4	990	9							
12	11005	X	9014	-0-	-1991	-0-	844	1	7023	3	Y	907	904	0			26
							149	4	998	9							
01	11377	X	8274	-0-	-3103	-0-	761	1	6096	3	Y	1081	1090	0			17
							228	4	1189	9							
02	10353	X	6989	-0-	-3364	-0-	633	1	5351	3	Y	743	749	0			11
							188	4	817	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9480	X	9022	-0-	-458	-0-	967	1	6609	3	Y	773	777	0			16
							596	4	850	9							
10	9796	X	4094	-0-	-5702	-0-	571	1	2802	3	Y	574	576	0			14
							90	4	631	9							
11	9210	X	7628	-0-	-1582	-0-	820	1	5970	3	Y	549	549	0			14
							234	4	604	9							
12	9331	X	8200	-0-	-1131	-0-	903	1	6724	3	Y	375	378	0			11
							160	4	413	9							
01	9331	X	7503	-0-	-1828	-0-	954	1	5883	3	Y	344	350	0			5
							288	4	378	9							
02	8410	X	6483	-0-	-1927	-0-	864	1	4978	3	Y	346	346	0			5
							260	4	381	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13620	X	13416	-0-	-204	-0-	960	1	9860	3	Y	1894	1891	0			16
							513	4	2083	9							
10	13671	X	12502	-0-	-1169	-0-	876	1	9143	3	Y	2011	2019	0			8
							271	4	2212	9							
11	13230	X	9703	-0-	-3527	-0-	737	1	7319	3	Y	1285	1288	0			5
							233	4	1414	9							
12	13857	X	11346	-0-	-2511	-0-	865	1	8805	3	Y	1028	1030	0			3
							545	4	1131	9							
01	13857	X	13031	-0-	-826	-0-	1024	1	10443	3	Y	1085	1080	0			8
							370	4	1194	9							
02	12963	X	11029	-0-	-1934	-0-	911	1	8508	3	Y	1043	1044	0			7
							463	4	1147	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3879	-0-	-141	-0-	629	1	2512	3	Y	411	420	0			10
							286	4	452	9							
10	5952	X	2764	-0-	-3188	-0-	404	1	1753	3	Y	336	338	0			8
							237	4	370	9							
11	6090	X	2705	-0-	-3385	-0-	661	1	1427	3	Y	305	305	0			8
							281	4	336	9							
12	6293	X	3483	-0-	-2810	-0-	733	1	1731	3	Y	472	467	0			13
							500	4	519	9							
01	6293	X	448	-0-	-5845	-0-	209	1	109	4	Y	118	129	0			2
							130	9									
*02	6835	X	6835	-0-	-0-	-0-	843	1	5321	3	Y	316	314	0			4
							323	4	348	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9300	X	6198	-0-	-3102	-0-	800	1	3994	3	Y	876	871	0			7
							440	4	964	9							
10	9610	X	8714	-0-	-896	-0-	881	1	6411	3	Y	1041	1044	0			4
							277	4	1145	9							
11	8760	X	8285	-0-	-475	-0-	809	1	6610	3	Y	553	555	0			2
							258	4	608	9							
12	9052	X	8633	-0-	-419	-0-	849	1	6444	3	Y	723	723	0			2
							545	4	795	9							
01	8711	X	7757	-0-	-954	-0-	780	1	5999	3	Y	630	627	0			5
							285	4	693	9							
02	8149	X	7504	-0-	-645	-0-	810	1	5691	3	Y	533	534	0			4
							417	4	586	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11700	X	10623	-0-	-1077	-0-	902	1	7533	3	Y	1546	1536	0			13
							487	4	1701	9							
10	12090	X	8228	-0-	-3862	-0-	780	1	6223	3	Y	892	902	0			3
							244	4	981	9							
11	11700	X	9320	-0-	-2380	-0-	830	1	7333	3	Y	812	812	0			3
							264	4	893	9							
12	11160	X	9003	-0-	-2157	-0-	862	1	6769	3	Y	745	746	0			2
							552	4	820	9							
01	10974	X	8642	-0-	-2332	-0-	735	1	6481	3	Y	1054	1048	0			8
							267	4	1159	9							
02	10266	X	9319	-0-	-947	-0-	790	1	6505	3	Y	1473	1471	0			10
							404	4	1620	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8280	X	6869	-0-	-1411	-0-	612	1	4933	3	Y	1197	1183	0			39
							7	4	1317	9							
10	8556	X	7920	-0-	-636	-0-	643	1	6031	3	Y	1117	1126	0			30
							17	4	1229	9							
11	6990	X	5810	-0-	-1180	-0-	521	1	3966	3	Y	1189	1201	0			18
							15	4	1308	9							
12	7099	X	4996	-0-	-2103	-0-	514	1	3344	3	Y	1028	1029	0			17
							7	4	1131	9							
01	7905	X	4750	-0-	-3155	-0-	509	1	3227	3	Y	915	915	0			17
							7	4	1007	9							
02	7395	X	4730	-0-	-2665	-0-	502	1	3309	3	Y	820	817	0			20
							17	4	902	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8910	X	6077	-0-	-2833	-0-	560	1	4543	3	Y	880	875	0			29
							6	4	968	9							
10	9207	X	6146	-0-	-3061	-0-	497	1	4947	3	Y	626	638	0			17
							13	4	689	9							
11	8910	X	4699	-0-	-4211	-0-	443	1	3592	3	Y	592	600	0			9
							13	4	651	9							
12	8091	X	7704	-0-	-387	-0-	608	1	4534	3	Y	2322	2292	0			39
							8	4	2554	9							
01	7719	X	5409	-0-	-2310	-0-	575	1	3846	3	Y	891	913	0			17
							8	4	980	9							
02	5887	X	5471	-0-	-416	-0-	533	1	3920	3	Y	909	903	0			23
							18	4	1000	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	4424	-0-	-1276	-0-	625	1	3031	3	Y	693	691	0			23
							6	4	762	9							
10	5890	X	4841	-0-	-1049	-0-	609	1	3447	3	Y	700	704	0			19
							15	4	770	9							
11	5730	X	4975	-0-	-755	-0-	589	1	3244	3	Y	1023	1027	0			15
							17	4	1125	9							
12	5921	X	4159	-0-	-1762	-0-	615	1	2745	3	Y	719	722	0			12
							8	4	791	9							
01	5921	X	4032	-0-	-1889	-0-	569	1	2666	3	Y	717	715	0			14
							8	4	789	9							
*02	4832	X	4832	-0-	-0-	-0-	584	1	3544	3	Y	623	621	0			16
							19	4	685	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

09	7050	X	6130	-0-	-920	-0-	601	1	4316	3	Y	1096	1093	0			36
							7	4	1206	9							
10	7285	X	6628	-0-	-657	-0-	518	1	4922	3	Y	1068	1075	0			29
							13	4	1175	9							
11	7470	X	6429	-0-	-1041	-0-	655	1	4577	3	Y	1071	1084	0			16
							19	4	1178	9							
12	7719	X	5836	-0-	-1883	-0-	620	1	3955	3	Y	1139	1136	0			19
							8	4	1253	9							
01	7719	X	5522	-0-	-2197	-0-	627	1	3686	3	Y	1091	1089	0			21
							9	4	1200	9							
02	6206	X	5185	-0-	-1021	-0-	573	1	3501	3	Y	993	989	0			25
							19	4	1092	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

09	9930	X	6153	-0-	-3777	-0-	639	1	4442	3	Y	616	618	0			13
							394	4	678	9							
10	9083	X	7679	-0-	-1404	-0-	545	1	6207	3	Y	766	761	0			18
							84	4	843	9							
11	8040	X	7124	-0-	-916	-0-	522	1	5678	3	Y	707	707	0			18
							146	4	778	9							
12	8308	X	5466	-0-	-2842	-0-	404	1	4350	3	Y	584	585	0			17
							70	4	642	9							
01	8029	X	3548	-0-	-4481	-0-	428	1	2554	3	Y	397	408	0			6
							129	4	437	9							
02	7192	X	1322	-0-	-5870	-0-	353	1	738	3	Y	112	116	0			2
							108	4	123	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

09	11970	X	7263	-0-	-4707	-0-	792	1	5551	3	Y	393	397	0			8
							488	4	432	9							
10	12369	X	6324	-0-	-6045	-0-	496	1	5333	3	Y	380	379	0			9
							77	4	418	9							
11	10890	X	3085	-0-	-7805	-0-	519	1	2142	3	Y	249	252	0			6
							150	4	274	9							
12	10633	X	5576	-0-	-5057	-0-	388	1	4640	3	Y	437	431	0			12
							67	4	481	9							
01	10633	X	1673	-0-	-8960	-0-	214	1	1225	3	Y	154	164	0			2
							65	4	169	9							
02	7018	X	2854	-0-	-4164	-0-	418	1	2023	3	Y	261	259	0			4
							126	4	287	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13140	X	10375	-0-	-2765	-0-	1179	1	7711	3	Y	688	690	0			14
							728	4	757	9							
10	7905	X	6094	-0-	-1811	-0-	1002	1	4353	3	Y	527	528	0			13
							159	4	580	9							
11	11010	X	6403	-0-	-4607	-0-	1111	1	4338	3	Y	575	573	0			15
							321	4	633	9							
12	11377	X	6649	-0-	-4728	-0-	1082	1	4750	3	Y	565	564	0			16
							195	4	622	9							
01	13553	X	13553	-0-	-0-	-0-	1403	1	10815	3	Y	832	835	0			13
							420	4	915	9							
*02	13964	X	13964	-0-	-0-	-0-	1334	1	11536	3	Y	635	638	0			10
							395	4	699	9							

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

09	20970	X	16398	-0-	-4572	-0-	1316	1	12599	3	Y	1532	1534	0			31
							798	4	1685	9							
10	21669	X	6989	-0-	-14680	-0-	867	1	5287	3	Y	635	651	0			15
							136	4	699	9							
11	18960	X	12498	-0-	-6462	-0-	1411	1	9509	3	Y	1068	1056	0			27
							403	4	1175	9							
12	16957	X	14705	-0-	-2252	-0-	1480	1	11904	3	Y	963	963	0			27
							262	4	1059	9							
01	16957	X	5273	-0-	-11684	-0-	946	1	3390	3	Y	589	607	0			9
							289	4	648	9							
02	14761	X	1132	-0-	-13629	-0-	661	1	45	3	Y	201	207	0			3
							205	4	221	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

09	7470	X	6848	-0-	-622	-0-	801	1	4349	3	Y	1091	1073	0			22
							498	4	1200	9							
10	7719	X	6593	-0-	-1126	-0-	738	1	4610	3	Y	1026	1023	0			25
							116	4	1129	9							
11	7470	X	7380	-0-	-90	-0-	960	1	4921	3	Y	1112	1109	0			28
							276	4	1223	9							
12	7409	X	4889	-0-	-2520	-0-	551	1	3305	3	Y	850	854	0			24
							98	4	935	9							
01	7068	X	5663	-0-	-1405	-0-	748	1	3554	3	Y	1031	1039	0			16
							227	4	1134	9							
02	7134	X	5497	-0-	-1637	-0-	754	1	3576	3	Y	854	857	0			13
							228	4	939	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

09	10552	X	10552	-0-	-0-	-0-	1095	1	7753	3	Y	936	935	0			19
							674	4	1030	9							
10	10565	X	10565	-0-	-0-	-0-	1122	1	8233	3	Y	940	937	0			22
							176	4	1034	9							
11	9205	X	9205	-0-	-0-	-0-	868	1	7281	3	Y	736	739	0			19
							246	4	810	9							
12	8804	X	7202	-0-	-1602	-0-	493	1	5964	3	Y	600	602	0			17
							85	4	660	9							
01	8804	X	3993	-0-	-4811	-0-	317	1	3198	3	Y	349	361	0			5
							94	4	384	9							
02	10208	X	5356	-0-	-4852	-0-	313	1	3790	3	Y	1056	1045	0			16
							91	4	1162	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	5043	-0-	-1737	-0-	428	1	3867	3	Y	444	444	0			9
							260	4	488	9							
10	5921	X	5404	-0-	-517	-0-	472	1	4349	3	Y	464	462	0			11
							73	4	510	9							
11	5560	X	5560	-0-	-0-	-0-	499	1	4412	3	Y	462	461	0			12
							141	4	508	9							
12	5208	X	4518	-0-	-690	-0-	449	1	3482	3	Y	461	460	0			13
							80	4	507	9							
01	5847	X	5847	-0-	-0-	-0-	490	1	4663	3	Y	499	504	0			8
							145	4	549	9							
02	5365	X	4603	-0-	-762	-0-	444	1	3642	3	Y	350	353	0			5
							132	4	385	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9600	X	7553	-0-	-2047	-0-	895	1	5195	3	Y	825	830	0			17
							555	4	908	9							
10	9920	X	7285	-0-	-2635	-0-	592	1	5920	3	Y	619	621	0			15
							92	4	681	9							
11	9600	X	6545	-0-	-3055	-0-	610	1	4934	3	Y	753	749	0			19
							173	4	828	9							
12	9734	X	7260	-0-	-2474	-0-	634	1	5576	3	Y	853	848	0			24
							112	4	938	9							
01	9734	X	7082	-0-	-2652	-0-	637	1	5318	3	Y	852	863	0			13
							190	4	937	9							
02	7308	X	5978	-0-	-1330	-0-	469	1	4741	3	Y	573	577	0			9
							138	4	630	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10080	X	7938	-0-	-2142	-0-	882	1	5695	3	Y	800	801	0			7
							481	4	880	9							
10	10416	X	7219	-0-	-3197	-0-	809	1	4981	3	Y	1066	1069	0			4
							256	4	1173	9							
11	9390	X	6688	-0-	-2702	-0-	705	1	4584	3	Y	1065	1065	0			4
							227	4	1172	9							
12	9548	X	7730	-0-	-1818	-0-	792	1	5473	3	Y	868	870	0			2
							510	4	955	9							
01	9548	X	7626	-0-	-1922	-0-	769	1	5742	3	Y	758	754	0			6
							281	4	834	9							
02	7685	X	6681	-0-	-1004	-0-	703	1	4910	3	Y	642	643	0			5
							362	4	706	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6748	X	6748	-0-	-0-	-0-	862	1	5330	3	Y	489	492	0			9
							18	4	538	9							
10	5272	X	5272	-0-	-0-	-0-	835	1	3977	3	Y	399	403	0			5
							21	4	439	9							
11	6407	X	6407	-0-	-0-	-0-	825	1	5061	3	Y	459	458	0			6
							16	4	505	9							
12	6659	X	6659	-0-	-0-	-0-	836	1	5295	3	Y	460	459	0			7
							22	4	506	9							
01	5828	X	5828	-0-	-0-	-0-	841	1	4546	3	Y	389	390	0			6
							13	4	428	9							
02	6525	X	6202	-0-	-323	-0-	745	1	5035	3	Y	361	361	0			6
							25	4	397	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9690	X	7462	-0-	-2228	-0-	915	1	5777	3	Y	683	685	0			12
							19	4	751	9							
10	9424	X	6558	-0-	-2866	-0-	906	1	4970	3	Y	599	603	0			8
							23	4	659	9							
11	9120	X	5847	-0-	-3273	-0-	802	1	4434	3	Y	541	542	0			7
							16	4	595	9							
12	9424	X	6175	-0-	-3249	-0-	810	1	4607	3	Y	670	667	0			10
							21	4	737	9							
01	7719	X	6575	-0-	-1144	-0-	866	1	5099	3	Y	543	544	0			9
							13	4	597	9							
02	6467	X	5296	-0-	-1171	-0-	771	1	3957	3	Y	493	493	0			9
							26	4	542	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	5924	-0-	-316	-0-	380	1	4820	3	Y	651	651	0			12
							8	4	716	9							
10	6138	X	5704	-0-	-434	-0-	392	1	4612	3	Y	627	631	0			8
							10	4	690	9							
11	5940	X	5341	-0-	-599	-0-	353	1	4324	3	Y	597	597	0			8
							7	4	657	9							
12	6138	X	5178	-0-	-960	-0-	431	1	4102	3	Y	576	576	0			8
							11	4	634	9							
01	6107	X	3681	-0-	-2426	-0-	698	1	2338	3	Y	577	576	0			9
							10	4	635	9							
02	5249	X	2677	-0-	-2572	-0-	580	1	1262	3	Y	742	738	0			13
							19	4	816	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12420	X	11036	-0-	-1384	-0-	812	1	8827	3	Y	1254	1257	0			23
							18	4	1379	9							
10	12834	X	10410	-0-	-2424	-0-	787	1	8365	3	Y	1125	1133	0			15
							20	4	1238	9							
11	12420	X	9713	-0-	-2707	-0-	692	1	7947	3	Y	964	966	0			13
							14	4	1060	9							
12	12431	X	9743	-0-	-2688	-0-	690	1	7859	3	Y	1069	1066	0			16
							18	4	1176	9							
01	12183	X	9779	-0-	-2404	-0-	715	1	7875	3	Y	1071	1070	0			17
							11	4	1178	9							
02	9396	X	9236	-0-	-160	-0-	691	1	7841	3	Y	619	625	0			11
							23	4	681	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13570	X	13570	-0-	-0-	-0-	923	1	11059	3	Y	1425	1424	0			26
							20	4	1568	9							
10	13299	X	11808	-0-	-1491	-0-	831	1	9712	3	Y	1131	1142	0			15
							21	4	1244	9							
11	11970	X	11635	-0-	-335	-0-	799	1	9742	3	Y	979	981	0			13
							17	4	1077	9							
12	14012	X	11479	-0-	-2533	-0-	793	1	9493	3	Y	1065	1062	0			16
							21	4	1172	9							
01	14012	X	11374	-0-	-2638	-0-	819	1	9424	3	Y	1016	1016	0			16
							13	4	1118	9							
02	13108	X	11018	-0-	-2090	-0-	775	1	9077	3	Y	1036	1034	0			18
							26	4	1140	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30810	X	14783	-0-	-16027	-0-	930	1	11732	3	Y	1558	1568	0			6
							407	4	1714	9							
10	31837	X	15594	-0-	-16243	-0-	939	1	12428	3	Y	1785	1771	0			20
							263	4	1964	9							
11	25890	X	13720	-0-	-12170	-0-	1100	1	10121	3	Y	1702	1702	0			20
							627	4	1872	9							
12	23467	X	17862	-0-	-5605	-0-	1493	1	13791	3	Y	1883	1880	0			23
							507	4	2071	9							
01	19902	X	17239	-0-	-2663	-0-	1519	1	13175	3	Y	1922	1932	0			13
							431	4	2114	9							
*02	16168	X	16168	-0-	-0-	-0-	1552	1	12374	3	Y	1678	1670	0			21
							396	4	1846	9							

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16560	X	11348	-0-	-5212	-0-	1136	1	7743	3	Y	1778	1783	0			7
							513	4	1956	9							
10	16306	X	8395	-0-	-7911	-0-	783	1	5866	3	Y	1382	1374	0			15
							226	4	1520	9							
11	11580	X	11188	-0-	-392	-0-	1109	1	7641	3	Y	1634	1630	0			19
							641	4	1797	9							
12	11718	X	10572	-0-	-1146	-0-	1135	1	7365	3	Y	1527	1527	0			19
							392	4	1680	9							
01	11718	X	9796	-0-	-1922	-0-	1123	1	6664	3	Y	1533	1542	0			10
							323	4	1686	9							
02	10962	X	7107	-0-	-3855	-0-	970	1	4676	3	Y	1100	1096	0			14
							251	4	1210	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18180	X	13682	-0-	-4498	-0-	1000	1	10390	3	Y	1681	1687	0			7
							443	4	1849	9							
10	17484	X	12478	-0-	-5006	-0-	880	1	9679	3	Y	1517	1507	0			17
							250	4	1669	9							
11	15660	X	11755	-0-	-3905	-0-	1061	1	8230	3	Y	1685	1683	0			19
							610	4	1854	9							
12	15686	X	11663	-0-	-4023	-0-	1076	1	8389	3	Y	1664	1663	0			20
							368	4	1830	9							
01	14663	X	11194	-0-	-3469	-0-	1059	1	8120	3	Y	1557	1567	0			10
							302	4	1713	9							
02	13224	X	10569	-0-	-2655	-0-	1037	1	7695	3	Y	1429	1421	0			18
							265	4	1572	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11670	X	9104	-0-	-2566	-0-	901	1	6534	3	Y	1014	1016	0			21
							554	4	1115	9							
10	12059	X	8864	-0-	-3195	-0-	919	1	6796	3	Y	914	913	0			22
							144	4	1005	9							
11	11670	X	8008	-0-	-3662	-0-	934	1	6035	3	Y	702	706	0			18
							267	4	772	9							
12	11501	X	6794	-0-	-4707	-0-	896	1	5177	3	Y	510	514	0			14
							160	4	561	9							
01	10261	X	5468	-0-	-4793	-0-	828	1	3966	3	Y	384	392	0			6
							252	4	422	9							
02	8787	X	4640	-0-	-4147	-0-	686	1	3366	3	Y	346	347	0			5
							207	4	381	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16470	X	11365	-0-	-5105	-0-	1125	1	8950	3	Y	546	546	0			11
							689	4	601	9							
10	17019	X	10359	-0-	-6660	-0-	1191	1	8416	3	Y	514	513	0			12
							187	4	565	9							
11	13470	X	6854	-0-	-6616	-0-	1034	1	5095	3	Y	388	390	0			10
							298	4	427	9							
12	13454	X	10558	-0-	-2896	-0-	1297	1	8379	3	Y	592	585	0			17
							231	4	651	9							
01	12152	X	8718	-0-	-3434	-0-	1272	1	6499	3	Y	510	519	0			8
							386	4	561	9							
02	10991	X	7255	-0-	-3736	-0-	1083	1	5429	3	Y	378	380	0			6
							327	4	416	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19920	X	13626	-0-	-6294	-0-	996	1	10547	3	Y	1348	1357	0			27
							600	4	1483	9							
10	17453	X	13101	-0-	-4352	-0-	1038	1	10501	3	Y	1274	1271	0			30
							161	4	1401	9							
11	16500	X	12917	-0-	-3583	-0-	1071	1	10133	3	Y	1283	1280	0			33
							302	4	1411	9							
12	16058	X	11676	-0-	-4382	-0-	961	1	9104	3	Y	1311	1307	0			37
							169	4	1442	9							
01	15128	X	10664	-0-	-4464	-0-	969	1	8137	3	Y	1154	1173	0			18
							289	4	1269	9							
02	13166	X	9498	-0-	-3668	-0-	1165	1	6828	3	Y	1050	1052	0			16
							350	4	1155	9							

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19320	X	15401	-0-	-3919	-0-	1050	1	12199	3	Y	1536	1543	0			6
							462	4	1690	9							
10	19964	X	11713	-0-	-8251	-0-	823	1	9346	3	Y	1192	1185	0			13
							233	4	1311	9							
11	19320	X	12546	-0-	-6774	-0-	856	1	9678	3	Y	1391	1388	0			16
							482	4	1530	9							
12	19189	X	12536	-0-	-6653	-0-	1098	1	9202	3	Y	1692	1687	0			21
							375	4	1861	9							
01	16771	X	12371	-0-	-4400	-0-	1272	1	8896	3	Y	1672	1682	0			11
							364	4	1839	9							
02	14877	X	13326	-0-	-1551	-0-	1520	1	9713	3	Y	1547	1539	0			19
							391	4	1702	9							

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24540	X	13384	-0-	-11156	-0-	1155	1	10810	3	Y	1158	1166	0			47
							145	4	1274	9							
10	25358	X	12919	-0-	-12439	-0-	1167	1	10755	3	Y	872	876	0			43
							38	4	959	9							
11	19410	X	9961	-0-	-9449	-0-	859	1	8931	3	Y	-0-	43	0			-0-
							171	4									
12	17949	X	7594	-0-	-10355	-0-	819	1	6176	3	Y	282	264	0			18
							289	4	310	9							
01	15996	X	12770	-0-	-3226	-0-	1118	1	10724	3	Y	486	473	0			31
							393	4	535	9							
02	12934	X	6396	-0-	-6538	-0-	674	1	5051	3	Y	376	375	0			32
							257	4	414	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24090	X	8279	-0-	-15811	-0-	892	1	6634	3	Y	583	585	0			24
							112	4	641	9							
10	21204	X	7845	-0-	-13359	-0-	980	1	6215	3	Y	562	558	0			28
							32	4	618	9							
11	14400	X	6528	-0-	-7872	-0-	733	1	5190	3	Y	417	423	0			22
							146	4	459	9							
12	11718	X	6164	-0-	-5554	-0-	639	1	4861	3	Y	398	395	0			25
							226	4	438	9							
01	10168	X	2533	-0-	-7635	-0-	257	1	2012	3	Y	157	172	0			10
							91	4	173	9							
02	7366	X	3544	-0-	-3822	-0-	353	1	2823	3	Y	212	204	0			18
							135	4	233	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17910	X	13807	-0-	-4103	-0-	1392	1	11118	3	Y	1021	1021	0			42
							174	4	1123	9							
10	18507	X	13865	-0-	-4642	-0-	1369	1	11377	3	Y	977	971	0			48
							44	4	1075	9							
11	17910	X	12985	-0-	-4925	-0-	1050	1	10826	3	Y	818	822	0			44
							209	4	900	9							
12	17112	X	14430	-0-	-2682	-0-	1002	1	12360	3	Y	649	652	0			41
							354	4	714	9							
01	15717	X	10164	-0-	-5553	-0-	844	1	8482	3	Y	492	502	0			31
							297	4	541	9							
02	13340	X	9825	-0-	-3515	-0-	875	1	8154	3	Y	421	416	0			36
							333	4	463	9							

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19920	X	14893	-0-	-5027	-0-	1169	1	12222	3	Y	1233	1235	0			50
							146	4	1356	9							
10	20584	X	15133	-0-	-5451	-0-	1247	1	12588	3	Y	1144	1137	0			57
							40	4	1258	9							
11	18060	X	12261	-0-	-5799	-0-	896	1	10082	3	Y	1004	1007	0			54
							179	4	1104	9							
12	17639	X	10264	-0-	-7375	-0-	838	1	8218	3	Y	829	830	0			53
							296	4	912	9							
01	16430	X	11530	-0-	-4900	-0-	805	1	9211	3	Y	1119	1101	0			71
							283	4	1231	9							
02	14384	X	7650	-0-	-6734	-0-	594	1	6189	3	Y	583	604	0			50
							226	4	641	9							

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15582	X	15582	-0-	-0-	-0-	1339	1	12428	3	Y	1497	1493	0			61
							168	4	1647	9							
10	14911	X	13485	-0-	-1426	-0-	1276	1	10979	3	Y	1081	1089	0			53
							41	4	1189	9							
11	16440	X	10488	-0-	-5952	-0-	970	1	8331	3	Y	904	909	0			48
							193	4	994	9							
12	16988	X	10436	-0-	-6552	-0-	969	1	8228	3	Y	815	811	0			52
							342	4	897	9							
01	16988	X	9248	-0-	-7740	-0-	821	1	7214	3	Y	840	839	0			53
							289	4	924	9							
02	15051	X	5332	-0-	-9719	-0-	559	1	4041	3	Y	472	485	0			40
							213	4	519	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15501 X	15501	-0-	-0-	-0-	1216	1	12222	3	Y	1207	1202	0			25
						735	4	1328	9							
10	15500 X	12514	-0-	-2986	-0-	1024	1	10283	3	Y	953	955	0			23
						159	4	1048	9							
11	15000 X	7248	-0-	-7752	-0-	885	1	5494	3	Y	560	569	0			14
						253	4	616	9							
12	16027 X	3841	-0-	-12186	-0-	704	1	2567	3	Y	403	406	0			11
						127	4	443	9							
01	16027 X	1	-0-	-16026	-0-	1	1			Y	-0-	11	0			-0-
02	14993 X	4362	-0-	-10631	-0-	284	1	3525	3	Y	428	421	0			7
						82	4	471	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20670 X	15766	-0-	-4904	-0-	1226	1	12396	3	Y	1275	1272	0			26
						741	4	1403	9							
10	19034 X	15367	-0-	-3667	-0-	1109	1	12880	3	Y	1097	1097	0			26
						171	4	1207	9							
11	18420 X	14055	-0-	-4365	-0-	1106	1	11372	3	Y	1151	1148	0			29
						311	4	1266	9							
12	19034 X	13410	-0-	-5624	-0-	942	1	11206	3	Y	999	1000	0			28
						163	4	1099	9							
01	16306 X	12652	-0-	-3654	-0-	1006	1	10041	3	Y	1188	1198	0			18
						298	4	1307	9							
02	15254 X	11340	-0-	-3914	-0-	821	1	9202	3	Y	979	982	0			15
						240	4	1077	9							

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31920 X	20779	-0-	-11141	-0-	1479	1	16842	3	Y	1428	1432	0			29
						887	4	1571	9							
10	32984 X	17868	-0-	-15116	-0-	1427	1	14810	3	Y	1282	1280	0			31
						221	4	1410	9							
11	26640 X	16532	-0-	-10108	-0-	1370	1	13416	3	Y	1236	1235	0			32
						386	4	1360	9							
12	27528 X	15413	-0-	-12115	-0-	1151	1	12726	3	Y	1214	1212	0			34
						201	4	1335	9							
01	23901 X	10487	-0-	-13414	-0-	684	1	8710	3	Y	812	833	0			13
						200	4	893	9							
02	20097 X	13056	-0-	-7041	-0-	812	1	10920	3	Y	991	989	0			15
						234	4	1090	9							

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45420 X	34245	-0-	-11175	-0-	2070	1	28161	3	Y	2536	2538	0			51
						1224	4	2790	9							
10	46934 X	33808	-0-	-13126	-0-	1981	1	29350	3	Y	1977	1981	0			47
						302	4	2175	9							
11	40380 X	32535	-0-	-7845	-0-	2047	1	27728	3	Y	1993	1989	0			51
						568	4	2192	9							
12	41726 X	31734	-0-	-9992	-0-	1929	1	27254	3	Y	2018	2012	0			57
						331	4	2220	9							
01	40114 X	27961	-0-	-12153	-0-	1931	1	23301	3	Y	1967	1994	0			30
						565	4	2164	9							
02	31204 X	17782	-0-	-13422	-0-	1494	1	15590	3	Y	236	262	0			4
						438	4	260	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56310	X	40372	-0-	-15938	-0-	2213	1	33456	3	Y	3409	3422	0			13
							953	4	3750	9							
10	58187	X	48084	-0-	-10103	-0-	2534	1	39559	3	Y	4808	4767	0			54
							702	4	5289	9							
11	56310	X	42867	-0-	-13443	-0-	2243	1	35237	3	Y	3779	3790	0			43
							1230	4	4157	9							
12	58187	X	43240	-0-	-14947	-0-	2251	1	36366	3	Y	3537	3537	0			43
							732	4	3891	9							
01	58187	X	39095	-0-	-19092	-0-	2148	1	32528	3	Y	3482	3502	0			23
							589	4	3830	9							
02	44979	X	36347	-0-	-8632	-0-	1987	1	30734	3	Y	2789	2770	0			42
							558	4	3068	9							

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58230	X	34853	-0-	-23377	-0-	1911	1	28476	3	Y	3311	3322	0			13
							824	4	3642	9							
10	42129	X	27705	-0-	-14424	-0-	1606	1	22517	3	Y	2849	2830	0			32
							448	4	3134	9							
11	38190	X	21310	-0-	-16880	-0-	1341	1	16654	3	Y	2332	2337	0			27
							750	4	2565	9							
12	38812	X	17230	-0-	-21582	-0-	1128	1	13368	3	Y	2143	2144	0			26
							377	4	2357	9							
01	36022	X	19303	-0-	-16719	-0-	1428	1	14979	3	Y	2268	2279	0			15
							401	4	2495	9							
02	29232	X	10387	-0-	-18845	-0-	1005	1	7785	3	Y	1186	1183	0			18
							292	4	1305	9							

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36510	X	24477	-0-	-12033	-0-	1461	1	19429	3	Y	2683	2694	0			10
							636	4	2951	9							
10	36053	X	23147	-0-	-12906	-0-	1215	1	18663	3	Y	2665	2645	0			30
							337	4	2932	9							
11	30030	X	19705	-0-	-10325	-0-	978	1	15652	3	Y	2309	2313	0			26
							535	4	2540	9							
12	30256	X	17428	-0-	-12828	-0-	914	1	14058	3	Y	1961	1963	0			24
							299	4	2157	9							
01	25761	X	19288	-0-	-6473	-0-	1434	1	14790	3	Y	2419	2427	0			16
							403	4	2661	9							
02	23664	X	18598	-0-	-5066	-0-	1473	1	14686	3	Y	1830	1818	0			28
							426	4	2013	9							

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29340	X	21687	-0-	-7653	-0-	1169	1	18481	3	Y	1828	1831	0			33
							26	4	2011	9							
10	30318	X	21051	-0-	-9267	-0-	1240	1	17968	3	Y	1646	1657	0			22
							32	4	1811	9							
11	22080	X	18209	-0-	-3871	-0-	1044	1	15637	3	Y	1369	1373	0			18
							22	4	1506	9							
12	22413	X	20285	-0-	-2128	-0-	1419	1	17088	3	Y	1582	1577	0			23
							38	4	1740	9							
01	22413	X	18710	-0-	-3703	-0-	1265	1	15826	3	Y	1454	1454	0			23
							20	4	1599	9							
02	20967	X	16411	-0-	-4556	-0-	1132	1	13888	3	Y	1230	1232	0			21
							38	4	1353	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40500	X	30222	-0-	-10278	-0-	1650	1	25424	3	Y	2828	2833	0			51
							37	4	3111	9							
10	41850	X	29955	-0-	-11895	-0-	1465	1	25860	3	Y	2356	2375	0			32
							38	4	2592	9							
11	37650	X	26418	-0-	-11232	-0-	1197	1	23057	3	Y	1943	1949	0			26
							27	4	2137	9							
12	34224	X	24885	-0-	-9339	-0-	1322	1	21496	3	Y	1847	1846	0			27
							35	4	2032	9							
01	31217	X	25039	-0-	-6178	-0-	1663	1	21081	3	Y	2063	2057	0			33
							26	4	2269	9							
02	29116	X	21701	-0-	-7415	-0-	1462	1	18158	3	Y	1847	1848	0			32
							49	4	2032	9							

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22950	X	18127	-0-	-4823	-0-	1211	1	15449	3	Y	1309	1313	0			24
							27	4	1440	9							
10	22661	X	17828	-0-	-4833	-0-	1346	1	15169	3	Y	1163	1171	0			16
							34	4	1279	9							
11	20400	X	18779	-0-	-1621	-0-	1279	1	16182	3	Y	1174	1174	0			16
							27	4	1291	9							
12	21080	X	18423	-0-	-2657	-0-	1282	1	15808	3	Y	1181	1180	0			17
							34	4	1299	9							
01	19592	X	16910	-0-	-2682	-0-	1296	1	14381	3	Y	1103	1102	0			18
							20	4	1213	9							
02	18154	X	14357	-0-	-3797	-0-	1171	1	12128	3	Y	926	928	0			16
							39	4	1019	9							

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19530	X	12936	-0-	-6594	-0-	1032	1	10930	3	Y	768	768	0			31
							129	4	845	9							
10	17019	X	12860	-0-	-4159	-0-	1094	1	10910	3	Y	746	740	0			37
							35	4	821	9							
11	15660	X	11551	-0-	-4109	-0-	901	1	9686	3	Y	713	712	0			38
							180	4	784	9							
12	15035	X	10680	-0-	-4355	-0-	772	1	9005	3	Y	573	574	0			37
							273	4	630	9							
01	14105	X	10699	-0-	-3406	-0-	834	1	8776	3	Y	724	715	0			46
							293	4	796	9							
02	12499	X	6817	-0-	-5682	-0-	468	1	5773	3	Y	362	377	0			31
							178	4	398	9							

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	88474	X	60522	-0-	-27952	-0-	291	1	45007	3	Y	13794	13608	0			186
							51	4	15173	9							
11	97113	X	97113	-0-	-0-	-0-	434	1	74997	3	Y	19648	19574	0			260
							69	4	21613	9							
12	92208	X	92208	-0-	-0-	-0-	558	1	73488	3	Y	16439	16457	0			242
							79	4	18083	9							
01	88474	X	87940	-0-	-534	-0-	451	1	70503	3	Y	15397	15394	0			245
							49	4	16937	9							
02	82766	X	76800	-0-	-5966	-0-	327	1	61254	3	Y	13758	13766	0			237
							85	4	15134	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	95635	X	45228	-0-	-50407	-0-	346	1	26851	3	Y	16335	16114	0			221
							62	4	17969	9							
*11	120324	X	120324	-0-	-0-	-0-	539	1	92807	3	Y	24448	24345	0			324
							85	4	26893	9							
*12	114345	X	114345	-0-	-0-	-0-	705	1	90900	3	Y	20584	20605	0			303
							98	4	22642	9							
*01	112279	X	112279	-0-	-0-	-0-	538	1	89261	3	Y	20380	20358	0			325
							62	4	22418	9							
*02	102452	X	102452	-0-	-0-	-0-	402	1	81598	3	Y	18490	18496	0			319
							113	4	20339	9							

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	88474	X	51560	-0-	-36914	-0-	401	1	29993	3	Y	19179	18920	0			259
							69	4	21097	9							
11	138664	X	138664	-0-	-0-	-0-	620	1	107057	3	Y	28081	27968	0			372
							98	4	30889	9							
12	125984	X	125984	-0-	-0-	-0-	590	1	97496	3	Y	25266	25266	0			372
							105	4	27793	9							
01	111276	X	111276	-0-	-0-	-0-	420	1	86513	3	Y	22075	22095	0			352
							60	4	24283	9							
*02	91321	X	91321	-0-	-0-	-0-	403	1	72789	3	Y	16389	16459	0			282
							101	4	18028	9							

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	95635	X	85005	-0-	-10630	-0-	424	1	61749	3	Y	20693	20413	0			280
							70	4	22762	9							
*11	125405	X	125405	-0-	-0-	-0-	577	1	95218	3	Y	26838	26763	0			355
							88	4	29522	9							
*12	110854	X	110854	-0-	-0-	-0-	533	1	84110	3	Y	23745	23750	0			350
							91	4	26120	9							
*01	95635	X	93308	-0-	-2327	-0-	367	1	71005	3	Y	19896	19929	0			317
							50	4	21886	9							
*02	89465	X	76504	-0-	-12961	-0-	353	1	59844	3	Y	14748	14811	0			254
							84	4	16223	9							

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43800	X	27353	-0-	-16447	-0-	1629	1	23274	3	Y	1586	1592	0			6
							705	4	1745	9							
10	43679	X	27087	-0-	-16592	-0-	1503	1	23199	3	Y	1790	1776	0			20
							416	4	1969	9							
11	34110	X	22076	-0-	-12034	-0-	1206	1	18592	3	Y	1468	1471	0			17
							663	4	1615	9							
12	35247	X	21933	-0-	-13314	-0-	1219	1	18682	3	Y	1485	1484	0			18
							398	4	1634	9							
01	29977	X	19885	-0-	-10092	-0-	1239	1	16699	3	Y	1458	1466	0			10
							343	4	1604	9							
02	25636	X	10044	-0-	-15592	-0-	759	1	8116	3	Y	865	862	0			13
							217	4	952	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 02/03/2016 TOTAL DEPTH 12655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

09	23970 X	13866	-0-	-10104	-0-	1111	1	11328	3	Y	1275	1275	0			23
						24	4	1403	9							
10	24769 X	13022	-0-	-11747	-0-	1004	1	10732	3	Y	1146	1154	0			15
						25	4	1261	9							
11	20040 X	10138	-0-	-9902	-0-	892	1	8263	3	Y	877	880	0			12
						18	4	965	9							
12	17143 X	12053	-0-	-5090	-0-	1029	1	9461	3	Y	1396	1387	0			21
						27	4	1536	9							
01	14322 X	12840	-0-	-1482	-0-	1079	1	9721	3	Y	1839	1831	0			29
						17	4	2023	9							
02	13398 X	11338	-0-	-2060	-0-	1052	1	8520	3	Y	1574	1576	0			27
						35	4	1731	9							

FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

09	78090 X	41556	-0-	-36534	-0-	1660	1	36208	3	Y	3317	3339	0			60
						39	4	3649	9							
10	80693 X	37602	-0-	-43091	-0-	1501	1	32960	3	Y	2819	2841	0			38
						40	4	3101	9							
11	72000 X	31010	-0-	-40990	-0-	1459	1	26371	3	Y	2862	2862	0			38
						32	4	3148	9							
12	72044 X	28810	-0-	-43234	-0-	1517	1	24247	3	Y	2732	2730	0			40
						41	4	3005	9							
01	51739 X	32268	-0-	-19471	-0-	1749	1	27729	3	Y	2510	2510	0			40
						29	4	2761	9							
02	37613 X	27121	-0-	-10492	-0-	1506	1	23151	3	Y	2194	2196	0			38
						51	4	2413	9							

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

09	17880 X	13747	-0-	-4133	-0-	1188	1	10280	3	Y	1738	1781	0			72
						367	4	1912	9							
10	15965 X	13602	-0-	-2363	-0-	1109	1	10176	3	Y	1750	1752	0			70
						392	4	1925	9							
11	14550 X	10989	-0-	-3561	-0-	1069	1	7688	3	Y	1318	1346	0			42
						782	4	1450	9							
12	14198 X	9416	-0-	-4782	-0-	649	1	7033	3	Y	1141	1175	0			8
						479	4	1255	9							
01	14198 X	9413	-0-	-4785	-0-	805	1	6760	3	Y	1323	1319	0			12
						393	4	1455	9							
02	13282 X	9220	-0-	-4062	-0-	1092	1	6463	3	Y	1294	1288	0			18
						242	4	1423	9							

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 01/16/2016 TOTAL DEPTH 12727 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44730 X	37844	-0-	-6886	-0-	1772	1	32497	3	Y	2326	2331	0			47
						1016	4	2559	9							
10	46221 X	33920	-0-	-12301	-0-	1692	1	29601	3	Y	2156	2151	0			52
						255	4	2372	9							
11	44730 X	30777	-0-	-13953	-0-	1825	1	25894	3	Y	2321	2314	0			59
						505	4	2553	9							
12	39091 X	29569	-0-	-9522	-0-	1777	1	26673	3	Y	741	779	0			21
						304	4	815	9							
01	39091 X	28187	-0-	-10904	-0-	1642	1	23803	3	Y	2062	2051	0			32
						474	4	2268	9							
02	36569 X	23502	-0-	-13067	-0-	1431	1	19951	3	Y	1553	1561	0			24
						412	4	1708	9							

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43680 X	23906	-0-	-19774	-0-	1445	1	19645	3	Y	1784	1790	0			36
						854	4	1962	9							
10	35898 X	22019	-0-	-13879	-0-	1236	1	18661	3	Y	1758	1752	0			42
						188	4	1934	9							
11	30120 X	20784	-0-	-9336	-0-	1318	1	17812	3	Y	1172	1184	0			30
						365	4	1289	9							
12	31124 X	14476	-0-	-16648	-0-	1083	1	12505	3	Y	636	648	0			18
						188	4	700	9							
01	26784 X	18440	-0-	-8344	-0-	1489	1	15243	3	Y	1153	1153	0			18
						440	4	1268	9							
02	23113 X	15630	-0-	-7483	-0-	1336	1	12624	3	Y	1160	1160	0			18
						394	4	1276	9							

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	58230	-0-	58230	114121	2109	1	46955	3	Y	8286	8255	0			150
						51	4	9115	9							
10	T. A.	47500	-0-	47500	161621	1813	1	40810	3	Y	4390	4481	0			59
						48	4	4829	9							
11	T. A.	38779	-0-	38779	200400	1340	1	33093	3	Y	3923	3930	0			52
						31	4	4315	9							
12	T. A.	34647	-0-	34647	235047	1325	1	29171	3	Y	3741	3738	0			55
						36	4	4115	9							
01	267837 X	32790	-0-	-235047	-0-	1465	1	27341	3	Y	3600	3598	0			57
						24	4	3960	9							
02	45356 X	33243	-0-	-12113	-0-	1501	1	28106	3	Y	3259	3260	0			56
						51	4	3585	9							

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22110 X	17747	-0-	-4363	-0-	1166	1	13878	3	Y	1824	1828	0			37
						697	4	2006	9							
10	22847 X	17092	-0-	-5755	-0-	1268	1	13532	3	Y	1905	1896	0			46
						196	4	2096	9							
11	22110 X	16254	-0-	-5856	-0-	1207	1	12593	3	Y	1923	1920	0			49
						339	4	2115	9							
12	22847 X	15404	-0-	-7443	-0-	1095	1	12080	3	Y	1853	1849	0			53
						191	4	2038	9							
01	19840 X	13710	-0-	-6130	-0-	1013	1	10544	3	Y	1685	1712	0			26
						299	4	1854	9							
02	17168 X	7068	-0-	-10100	-0-	838	1	4685	3	Y	1175	1183	0			18
						252	4	1293	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32640	X	17587	-0-	-15053	-0-	1204	1	15492	3	Y	673	673	0			27
							151	4	740	9							
10	25172	X	17826	-0-	-7346	-0-	1314	1	15730	3	Y	672	666	0			33
							43	4	739	9							
11	23490	X	14384	-0-	-9106	-0-	1006	1	12607	3	Y	518	523	0			28
							201	4	570	9							
12	24273	X	14638	-0-	-9635	-0-	997	1	12544	3	Y	677	662	0			43
							352	4	745	9							
01	20894	X	13177	-0-	-7717	-0-	955	1	11255	3	Y	574	581	0			36
							336	4	631	9							
02	16994	X	9253	-0-	-7741	-0-	761	1	7841	3	Y	328	336	0			28
							290	4	361	9							

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47340	X	37573	-0-	-9767	-0-	1511	1	32597	3	Y	3117	3121	0			57
							36	4	3429	9							
10	49259	X	34923	-0-	-14336	-0-	1368	1	30594	3	Y	2658	2679	0			36
							37	4	2924	9							
11	47670	X	30437	-0-	-17233	-0-	1344	1	26609	3	Y	2231	2237	0			30
							30	4	2454	9							
12	49259	X	30081	-0-	-19178	-0-	1571	1	25552	3	Y	2651	2642	0			39
							42	4	2916	9							
01	41199	X	30966	-0-	-10233	-0-	1364	1	27251	3	Y	2116	2121	0			34
							23	4	2328	9							
02	33669	X	25008	-0-	-8661	-0-	1131	1	21793	3	Y	1859	1861	0			32
							39	4	2045	9							

FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57870	X	29751	-0-	-28119	-0-	1386	1	26038	3	Y	2086	2100	0			38
							32	4	2295	9							
10	49104	X	26583	-0-	-22521	-0-	1149	1	24117	3	Y	1169	1191	0			16
							31	4	1286	9							
11	42060	X	23467	-0-	-18593	-0-	1012	1	20419	3	Y	1830	1822	0			24
							23	4	2013	9							
12	35960	X	20218	-0-	-15742	-0-	927	1	17377	3	Y	1717	1716	0			25
							25	4	1889	9							
01	33356	X	17839	-0-	-15517	-0-	861	1	15207	3	Y	1597	1597	0			25
							14	4	1757	9							
02	28768	X	15351	-0-	-13417	-0-	952	1	12710	3	Y	1506	1505	0			26
							32	4	1657	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51660	X	36332	-0-	-15328	-0-	1528	1	30068	3	Y	4273	4282	0			77
							36	4	4700	9							
10	46593	X	35920	-0-	-10673	-0-	1398	1	29269	3	Y	4742	4755	0			64
							37	4	5216	9							
11	39840	X	28487	-0-	-11353	-0-	1141	1	23873	3	Y	3134	3157	0			41
							26	4	3447	9							
12	37541	X	32768	-0-	-4773	-0-	1352	1	27236	3	Y	3766	3752	0			55
							37	4	4143	9							
01	37541	X	26627	-0-	-10914	-0-	1389	1	22717	3	Y	2271	2290	0			36
							23	4	2498	9							
02	30885	X	25532	-0-	-5353	-0-	1269	1	20620	3	Y	3273	3253	0			56
							43	4	3600	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41400	X	23149	-0-	-18251	-0-	1471	1	20860	3	Y	576	576	0			23
							184	4	634	9							
10	34069	X	21853	-0-	-12216	-0-	1599	1	19601	3	Y	546	542	0			27
							52	4	601	9							
11	32970	X	18808	-0-	-14162	-0-	1385	1	16447	3	Y	636	629	0			34
							276	4	700	9							
12	34069	X	17467	-0-	-16602	-0-	1320	1	15128	3	Y	502	504	0			32
							467	4	552	9							
01	25916	X	16982	-0-	-8934	-0-	1291	1	14420	3	Y	743	728	0			47
							454	4	817	9							
02	22388	X	15077	-0-	-7311	-0-	1249	1	12759	3	Y	539	540	0			46
							476	4	593	9							

NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

09	5460	X	-0-	-0-	-5460	-0-					Y	-0-					-0-
10	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
11	287	X	287	-0-	-0-	-0-	180	1	49	3	Y	20	19	0			1
							36	4	22	9							
12	597	X	597	-0-	-0-	-0-	381	1	37	3	Y	40	38	0			3
							135	4	44	9							
01	119	X	119	-0-	-0-	-0-	84	1	1	3	Y	4	7	0			-0-
							30	4	4	9							
*02	2900	N	8655	-0-	5755	5755	429	1	7278	3	Y	713	652	0			61
							164	4	784	9							

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

09	49500	X	31223	-0-	-18277	-0-	1348	1	27191	3	Y	2411	2416	0			44
							32	4	2652	9							
10	48019	X	24693	-0-	-23326	-0-	1203	1	21326	3	Y	1939	1957	0			26
							31	4	2133	9							
11	40920	X	27859	-0-	-13061	-0-	1348	1	24323	3	Y	1962	1962	0			26
							30	4	2158	9							
12	37262	X	25591	-0-	-11671	-0-	1243	1	22146	3	Y	1971	1968	0			29
							34	4	2168	9							
01	33728	X	21748	-0-	-11980	-0-	1136	1	18561	3	Y	1847	1847	0			29
							19	4	2032	9							
02	30189	X	18263	-0-	-11926	-0-	1025	1	15396	3	Y	1643	1644	0			28
							35	4	1807	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

09	38490	X	28395	-0-	-10095	-0-	1232	1	24589	3	Y	2314	2319	0			42
							29	4	2545	9							
10	39773	X	20748	-0-	-19025	-0-	965	1	18006	3	Y	1593	1613	0			22
							25	4	1752	9							
11	36840	X	21557	-0-	-15283	-0-	972	1	19165	3	Y	1271	1276	0			17
							22	4	1398	9							
12	34906	X	14646	-0-	-20260	-0-	896	1	12476	3	Y	1136	1136	0			17
							24	4	1250	9							
01	31217	X	21772	-0-	-9445	-0-	1263	1	19022	3	Y	1333	1329	0			21
							21	4	1466	9							
02	27463	X	20292	-0-	-7171	-0-	1394	1	17026	3	Y	1659	1651	0			29
							47	4	1825	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41820 X	25543	-0-	-16277	-0-	1375	1	22192	3	Y	1768	1772	0			32
						31	4	1945	9							
10	43214 X	17708	-0-	-25506	-0-	954	1	15367	3	Y	1238	1253	0			17
						25	4	1362	9							
11	34620 X	14684	-0-	-19936	-0-	880	1	12657	3	Y	1025	1028	0			14
						19	4	1128	9							
12	30721 X	24332	-0-	-6389	-0-	1393	1	21022	3	Y	1709	1698	0			25
						37	4	1880	9							
01	27404 X	20084	-0-	-7320	-0-	1358	1	17154	3	Y	1409	1412	0			22
						22	4	1550	9							
02	24679 X	15810	-0-	-8869	-0-	1103	1	13622	3	Y	953	959	0			16
						37	4	1048	9							

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32310 X	21763	-0-	-10547	-0-	1246	1	18222	3	Y	2061	2066	0			37
						28	4	2267	9							
10	31837 X	15859	-0-	-15978	-0-	878	1	13428	3	Y	1391	1409	0			19
						23	4	1530	9							
11	26730 X	13493	-0-	-13237	-0-	781	1	11235	3	Y	1327	1328	0			18
						17	4	1460	9							
12	25637 X	17100	-0-	-8537	-0-	940	1	14204	3	Y	1755	1747	0			26
						25	4	1931	9							
01	23281 X	15649	-0-	-7632	-0-	887	1	12865	3	Y	1712	1711	0			27
						14	4	1883	9							
02	21025 X	10193	-0-	-10832	-0-	696	1	8246	3	Y	1116	1124	0			19
						23	4	1228	9							

FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54630 X	39794	-0-	-14836	-0-	2166	1	34975	3	Y	2165	2172	0			88
						271	4	2382	9							
10	51615 X	37776	-0-	-13839	-0-	2251	1	33458	3	Y	1813	1811	0			90
						73	4	1994	9							
11	49050 X	21413	-0-	-27637	-0-	1291	1	18438	3	Y	1297	1317	0			70
						257	4	1427	9							
12	47802 X	20904	-0-	-26898	-0-	1044	1	18044	3	Y	1315	1301	0			84
						369	4	1447	9							
01	47802 X	31883	-0-	-15919	-0-	1519	1	27290	3	Y	2309	2247	0			146
						534	4	2540	9							
02	38454 X	19498	-0-	-18956	-0-	1065	1	16687	3	Y	1218	1260	0			104
						406	4	1340	9							

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55650 X	39439	-0-	-16211	-0-	2138	1	34560	3	Y	2248	2253	0			92
						268	4	2473	9							
10	55831 X	35222	-0-	-20609	-0-	2091	1	30975	3	Y	1898	1896	0			94
						68	4	2088	9							
11	48660 X	24768	-0-	-23892	-0-	1478	1	21333	3	Y	1511	1524	0			81
						295	4	1662	9							
12	48639 X	29919	-0-	-18720	-0-	1417	1	26163	3	Y	1671	1645	0			107
						501	4	1838	9							
01	47461 X	28537	-0-	-18924	-0-	1458	1	24297	3	Y	2063	2040	0			130
						513	4	2269	9							
02	38135 X	21370	-0-	-16765	-0-	1256	1	18208	3	Y	1297	1316	0			111
						479	4	1427	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184770	X	92032	-0-	-92738	-0-	2670	1	77880	3	Y	10364	10414	0			188
							82	4	11400	9							
10	189875	X	109601	-0-	-80274	-0-	4157	1	95483	3	Y	8954	9021	0			121
							112	4	9849	9							
11	157950	X	81863	-0-	-76087	-0-	2926	1	71618	3	Y	6592	6626	0			87
							68	4	7251	9							
12	121334	X	63485	-0-	-57849	-0-	2275	1	55811	3	Y	4851	4867	0			71
							63	4	5336	9							
01	116746	X	54525	-0-	-62221	-0-	1959	1	47145	3	Y	4897	4890	0			78
							34	4	5387	9							
02	109214	X	45370	-0-	-63844	-0-	1629	1	38965	3	Y	4291	4295	0			74
							56	4	4720	9							

MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76740	X	51001	-0-	-25739	-0-	2003	1	44418	3	Y	4120	4130	0			75
							48	4	4532	9							
10	66216	X	35940	-0-	-30276	-0-	1403	1	31439	3	Y	2783	2820	0			38
							37	4	3061	9							
11	56430	X	44136	-0-	-12294	-0-	1941	1	38709	3	Y	3129	3126	0			41
							44	4	3442	9							
12	55800	X	41951	-0-	-13849	-0-	1887	1	36534	3	Y	3163	3157	0			47
							51	4	3479	9							
01	53289	X	36725	-0-	-16564	-0-	1729	1	31459	3	Y	3189	3185	0			51
							29	4	3508	9							
02	49300	X	31538	-0-	-17762	-0-	1515	1	27087	3	Y	2622	2628	0			45
							52	4	2884	9							

HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25980	X	15054	-0-	-10926	-0-	1262	1	11521	3	Y	1367	1371	0			28
							767	4	1504	9							
10	26846	X	12694	-0-	-14152	-0-	1003	1	10223	3	Y	1194	1193	0			29
							155	4	1313	9							
11	20220	X	12140	-0-	-8080	-0-	965	1	9569	3	Y	1213	1211	0			31
							272	4	1334	9							
12	19375	X	11590	-0-	-7785	-0-	965	1	9055	3	Y	1273	1268	0			36
							170	4	1400	9							
01	16771	X	10283	-0-	-6488	-0-	831	1	7633	3	Y	1429	1443	0			22
							247	4	1572	9							
02	14558	X	8982	-0-	-5576	-0-	698	1	6815	3	Y	1148	1152	0			18
							206	4	1263	9							

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15030	X	10077	-0-	-4953	-0-	764	1	7938	3	Y	831	832	0			17
							461	4	914	9							
10	15531	X	10852	-0-	-4679	-0-	963	1	8861	3	Y	798	796	0			19
							150	4	878	9							
11	13500	X	10002	-0-	-3498	-0-	980	1	7912	3	Y	756	756	0			19
							278	4	832	9							
12	11873	X	8225	-0-	-3648	-0-	805	1	6527	3	Y	683	683	0			19
							142	4	751	9							
01	10850	X	8826	-0-	-2024	-0-	807	1	6421	3	Y	1234	1234	0			19
							241	4	1357	9							
02	10150	X	6511	-0-	-3639	-0-	567	1	4939	3	Y	761	768	0			12
							168	4	837	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23130	X	11352	-0-	-11778	-0-	964	1	8370	3	Y	1300	1299	0			26
							588	4	1430	9							
10	17360	X	10470	-0-	-6890	-0-	941	1	7802	3	Y	1436	1428	0			34
							147	4	1580	9							
11	14880	X	9637	-0-	-5243	-0-	952	1	7202	3	Y	1102	1108	0			28
							271	4	1212	9							
12	12431	X	6138	-0-	-6293	-0-	409	1	5099	3	Y	508	522	0			14
							71	4	559	9							
01	11718	X	6257	-0-	-5461	-0-	632	1	5437	3	Y	-0-	14	0			-0-
							188	4									
02	8816	X	4878	-0-	-3938	-0-	528	1	4193	3	Y	-0-					-0-
							157	4									

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

09	107520	X	62913	-0-	-44607	-0-	2505	1	49671	3	Y	8607	8591	0			73
							1269	4	9468	9							
10	89621	X	44053	-0-	-45568	-0-	1973	1	37090	3	Y	4005	4063	0			15
							584	4	4406	9							
11	85800	X	48331	-0-	-37469	-0-	2549	1	38944	3	Y	5500	5492	0			23
							788	4	6050	9							
12	88660	X	43281	-0-	-45379	-0-	2730	1	34613	3	Y	3860	3872	0			11
							1692	4	4246	9							
01	71021	X	39901	-0-	-31120	-0-	2574	1	32692	3	Y	3379	3365	0			25
							918	4	3717	9							
02	60813	X	32946	-0-	-27867	-0-	2204	1	26245	3	Y	3085	3088	0			22
							1103	4	3394	9							

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

09	71610	X	52803	-0-	-18807	-0-	2055	1	45553	3	Y	4678	4694	0			85
							49	4	5146	9							
10	70308	X	36962	-0-	-33346	-0-	1435	1	32135	3	Y	3049	3093	0			41
							38	4	3354	9							
11	58440	X	30661	-0-	-27779	-0-	1670	1	26341	3	Y	2376	2386	0			31
							36	4	2614	9							
12	58218	X	45204	-0-	-13014	-0-	2313	1	38844	3	Y	3623	3601	0			53
							62	4	3985	9							
01	54715	X	41135	-0-	-13580	-0-	2252	1	35349	3	Y	3179	3181	0			51
							37	4	3497	9							
02	51040	X	35343	-0-	-15697	-0-	1977	1	30162	3	Y	2852	2854	0			49
							67	4	3137	9							

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

09	65550	X	37422	-0-	-28128	-0-	1427	1	31617	3	Y	3949	3959	0			72
							34	4	4344	9							
10	62899	X	27733	-0-	-35166	-0-	1057	1	23643	3	Y	2732	2767	0			37
							28	4	3005	9							
11	51000	X	35686	-0-	-15314	-0-	1339	1	30501	3	Y	3468	3459	0			46
							31	4	3815	9							
12	45570	X	38751	-0-	-6819	-0-	1531	1	33513	3	Y	3332	3329	0			49
							42	4	3665	9							
01	40765	X	36946	-0-	-3819	-0-	1516	1	32328	3	Y	2796	2800	0			45
							26	4	3076	9							
02	36163	X	31783	-0-	-4380	-0-	1314	1	27568	3	Y	2596	2596	0			45
							45	4	2856	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108990	X	72066	-0-	-36924	-0-	3547	1	56019	3	Y	9484	9552	0			193
							2068	4	10432	9							
10	112623	X	67720	-0-	-44903	-0-	3293	1	54356	3	Y	8702	8687	0			208
							499	4	9572	9							
11	108990	X	64768	-0-	-44222	-0-	3082	1	52167	3	Y	7888	7895	0			201
							842	4	8677	9							
12	93868	X	58618	-0-	-35250	-0-	2847	1	49988	3	Y	4821	4885	0			137
							480	4	5303	9							
01	85219	X	55442	-0-	-29777	-0-	2922	1	48327	3	Y	3053	3143	0			47
							835	4	3358	9							
02	58000	X	46622	-0-	-11378	-0-	2469	1	41080	3	Y	2156	2170	0			33
							701	4	2372	9							

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80400	X	49264	-0-	-31136	-0-	2337	1	40101	3	Y	4977	4987	0			101
							1351	4	5475	9							
10	83080	X	45505	-0-	-37575	-0-	2161	1	37738	3	Y	4800	4786	0			115
							326	4	5280	9							
11	65100	X	41637	-0-	-23463	-0-	2075	1	35031	3	Y	3604	3627	0			92
							567	4	3964	9							
12	62682	X	38421	-0-	-24261	-0-	1892	1	33570	3	Y	2400	2424	0			68
							319	4	2640	9							
01	55273	X	16343	-0-	-38930	-0-	1007	1	13869	3	Y	1068	1119	0			17
							292	4	1175	9							
02	40397	X	847	-0-	-39550	-0-	365	1	40	3	Y	299	311	0			5
							113	4	329	9							

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 03/11/2019 TOTAL DEPTH 12650 PERF.12462 - 18617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207840	X	60383	-0-	-147457	-0-	2245	1	49836	3	Y	7487	7584	0			136
							66	4	8236	9							
10	214427	X	49718	-0-	-164709	-0-	1780	1	41139	3	Y	6137	6190	0			83
							48	4	6751	9							
11	185400	X	41942	-0-	-143458	-0-	1425	1	35085	3	Y	4908	4926	0			65
							33	4	5399	9							
12	135935	X	47499	-0-	-88436	-0-	1619	1	39930	3	Y	5368	5354	0			79
							45	4	5905	9							
01	109554	X	47408	-0-	-62146	-0-	1662	1	40216	3	Y	5001	5000	0			80
							29	4	5501	9							
02	58377	X	43019	-0-	-15358	-0-	1520	1	36552	3	Y	4449	4452	0			77
							53	4	4894	9							

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57000	X	51132	-0-	-5868	-0-	2544	1	45500	3	Y	2518	2485	0			103
							318	4	2770	9							
10	58900	X	44655	-0-	-14245	-0-	2515	1	40061	3	Y	1815	1828	0			90
							82	4	1997	9							
11	57000	X	28980	-0-	-28020	-0-	1632	1	25510	3	Y	1375	1391	0			74
							325	4	1513	9							
12	52824	X	11780	-0-	-41044	-0-	638	1	10239	3	Y	616	651	0			39
							225	4	678	9							
01	52824	X	35483	-0-	-17341	-0-	1580	1	30905	3	Y	2220	2119	0			140
							556	4	2442	9							
02	49416	X	25408	-0-	-24008	-0-	1395	1	21956	3	Y	1386	1408	0			118
							532	4	1525	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125640	X	80192	-0-	-45448	-0-	3155	1	69953	3	Y	6371	6291	0			116
							76	4	7008	9							
10	98022	X	69337	-0-	-28685	-0-	2700	1	61625	3	Y	4490	4545	0			61
							73	4	4939	9							
11	93450	X	56838	-0-	-36612	-0-	2233	1	50832	3	Y	3384	3400	0			45
							51	4	3722	9							
12	82863	X	51253	-0-	-31610	-0-	2204	1	45383	3	Y	3278	3275	0			48
							60	4	3606	9							
01	82863	X	44613	-0-	-38250	-0-	2004	1	39258	3	Y	3015	3015	0			48
							34	4	3317	9							
02	69165	X	36708	-0-	-32457	-0-	1687	1	32126	3	Y	2579	2583	0			44
							58	4	2837	9							

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 03/10/2019 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166590	X	89389	-0-	-77201	-0-	2611	1	76334	3	Y	9422	9508	0			171
							80	4	10364	9							
10	158720	X	86090	-0-	-72630	-0-	3155	1	72734	3	Y	9196	9243	0			124
							85	4	10116	9							
11	138690	X	74001	-0-	-64689	-0-	2569	1	63054	3	Y	7562	7586	0			100
							60	4	8318	9							
12	128092	X	70776	-0-	-57316	-0-	2462	1	60609	3	Y	6943	6941	0			102
							68	4	7637	9							
01	112034	X	68015	-0-	-44019	-0-	2426	1	58583	3	Y	6331	6332	0			101
							42	4	6964	9							
02	88479	X	57280	-0-	-31199	-0-	2106	1	49121	3	Y	5436	5443	0			94
							73	4	5980	9							

FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108750	X	47597	-0-	-61153	-0-	1835	1	40691	3	Y	4570	4647	0			83
							44	4	5027	9							
10	96100	X	44501	-0-	-51599	-0-	1680	1	38521	3	Y	3868	3899	0			52
							45	4	4255	9							
11	75120	X	38394	-0-	-36726	-0-	1514	1	33470	3	Y	3068	3079	0			41
							35	4	3375	9							
12	77624	X	35131	-0-	-42493	-0-	1584	1	30336	3	Y	2880	2879	0			42
							43	4	3168	9							
01	77624	X	30597	-0-	-47027	-0-	1454	1	26208	3	Y	2646	2646	0			42
							24	4	2911	9							
02	41615	X	25695	-0-	-15920	-0-	1250	1	21813	3	Y	2354	2355	0			41
							43	4	2589	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99720	X	46486	-0-	-53234	-0-	1785	1	39209	3	Y	4954	4895	0			90
							43	4	5449	9							
10	80352	X	47417	-0-	-32935	-0-	1788	1	41180	3	Y	4001	4037	0			54
							48	4	4401	9							
11	69870	X	40785	-0-	-29085	-0-	1592	1	35619	3	Y	3216	3227	0			43
							36	4	3538	9							
12	55397	X	37141	-0-	-18256	-0-	1657	1	32305	3	Y	2849	2850	0			42
							45	4	3134	9							
01	48050	X	31786	-0-	-16264	-0-	1502	1	27511	3	Y	2498	2500	0			40
							25	4	2748	9							
02	44950	X	26256	-0-	-18694	-0-	1279	1	22605	3	Y	2116	2120	0			36
							44	4	2328	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118470	X	56211	-0-	-62259	-0-	2190	1	48323	3	Y	5133	5273	0			93
							52	4	5646	9							
10	78213	X	47762	-0-	-30451	-0-	1827	1	41904	3	Y	3620	3664	0			49
							49	4	3982	9							
11	102720	X	39319	-0-	-63401	-0-	1648	1	34530	3	Y	2822	2834	0			37
							37	4	3104	9							
12	106144	X	32530	-0-	-73614	-0-	1545	1	28182	3	Y	2510	2510	0			37
							42	4	2761	9							
01	106144	X	30167	-0-	-75977	-0-	1446	1	25991	3	Y	2460	2458	0			39
							24	4	2706	9							
02	45965	X	25108	-0-	-20857	-0-	1240	1	21585	3	Y	2037	2041	0			35
							42	4	2241	9							

FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130260	X	62345	-0-	-67915	-0-	2387	1	52699	3	Y	6547	6457	0			119
							57	4	7202	9							
10	104284	X	61858	-0-	-42426	-0-	2334	1	53607	3	Y	5322	5369	0			72
							63	4	5854	9							
11	87510	X	55981	-0-	-31529	-0-	2200	1	49439	3	Y	3902	3922	0			52
							50	4	4292	9							
12	69161	X	47310	-0-	-21851	-0-	2025	1	41216	3	Y	3649	3647	0			54
							55	4	4014	9							
01	64418	X	44270	-0-	-20148	-0-	1998	1	38667	3	Y	3247	3249	0			52
							33	4	3572	9							
02	60262	X	38576	-0-	-21686	-0-	1722	1	33626	3	Y	2881	2883	0			50
							59	4	3169	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75600	X	47156	-0-	-28444	-0-	1888	1	42241	3	Y	1973	1983	0			49
							857	4	2170	9							
10	78120	X	32456	-0-	-45664	-0-	1500	1	28628	3	Y	1318	1336	0			31
							878	4	1450	9							
11	75600	X	35393	-0-	-40207	-0-	1855	1	31521	3	Y	1116	1117	0			30
							789	4	1228	9							
12	66681	X	32241	-0-	-34440	-0-	1793	1	28004	3	Y	1109	1109	0			30
							1224	4	1220	9							
01	52359	X	32203	-0-	-20156	-0-	1587	1	28621	3	Y	1061	1072	0			19
							828	4	1167	9							
02	45588	X	24871	-0-	-20717	-0-	1390	1	21947	3	Y	910	919	0			10
							533	4	1001	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193890	X	171785	-0-	-22105	-0-	278	1	158865	3	Y	10636	10590	0			433
							942	4	11700	9							
10	200353	X	147769	-0-	-52584	-0-	221	1	138735	3	Y	7805	7852	0			386
							227	4	8586	9							
11	193890	X	147266	-0-	-46624	-0-	6266	1	131446	3	Y	7550	7531	0			405
							1249	4	8305	9							
12	200353	X	111759	-0-	-88594	-0-	4641	1	101001	3	Y	4070	4215	0			260
							1640	4	4477	9							
01	185597	X	102211	-0-	-83386	-0-	4243	1	91489	3	Y	4534	4508	0			286
							1492	4	4987	9							
02	166054	X	75070	-0-	-90984	-0-	3420	1	66877	3	Y	3154	3171	0			269
							1304	4	3469	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219960 X	86731	-0-	-133229	-0-	91	1	81487	3	Y	4245	4378	0			173
						483	4	4670	9							
10	227292 X	179980	-0-	-47312	-0-	198	1	170172	3	Y	8483	8237	0			419
						279	4	9331	9							
11	159240 X	112472	-0-	-46768	-0-	2166	1	103854	3	Y	4990	5142	0			267
						963	4	5489	9							
12	139655 X	103925	-0-	-35730	-0-	4247	1	92333	3	Y	5313	5241	0			339
						1501	4	5844	9							
01	179986 X	80106	-0-	-99880	-0-	3268	1	70286	3	Y	4912	4941	0			310
						1149	4	5403	9							
02	168374 X	93412	-0-	-74962	-0-	4189	1	81707	3	Y	5381	5232	0			459
						1597	4	5919	9							

KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

09	61124 X	61124	-0-	-0-	-0-	3059	1	53021	3	Y	3157	3166	0			27
						1571	4	3473	9							
10	49346 X	49346	-0-	-0-	-0-	2584	1	43174	3	Y	2559	2576	0			10
						773	4	2815	9							
11	41487 X	41487	-0-	-0-	-0-	2415	1	35681	3	Y	2403	2403	0			10
						748	4	2643	9							
12	38145 X	38145	-0-	-0-	-0-	2474	1	31583	3	Y	2324	2327	0			7
						1532	4	2556	9							
01	38005 X	38005	-0-	-0-	-0-	2499	1	32139	3	Y	2252	2242	0			17
						890	4	2477	9							
02	DLQ G-10	31021	-0-	31021	31021	1970	1	25997	3	Y	1887	1891	0			13
						978	4	2076	9							

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

09	79831 X	79831	-0-	-0-	-0-	4044	1	67727	3	Y	5433	5445	0			46
						2084	4	5976	9							
10	65044 X	65044	-0-	-0-	-0-	3483	1	55457	3	Y	4597	4625	0			18
						1047	4	5057	9							
11	53078 X	53078	-0-	-0-	-0-	2912	1	44828	3	Y	4035	4036	0			17
						899	4	4439	9							
12	54537 X	54537	-0-	-0-	-0-	2780	1	46198	3	Y	3530	3537	0			10
						1676	4	3883	9							
01	51949 X	51949	-0-	-0-	-0-	3103	1	43638	3	Y	3735	3717	0			28
						1099	4	4109	9							
02	DLQ G-10	43040	-0-	43040	43040	2569	1	35514	3	Y	3352	3356	0			24
						1270	4	3687	9							

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

09	164280 X	67426	-0-	-96854	-0-	3255	1	57173	3	Y	4844	4854	0			41
						1670	4	5328	9							
10	125085 X	57819	-0-	-67266	-0-	2908	1	49545	3	Y	4088	4113	0			16
						869	4	4497	9							
11	98970 X	60851	-0-	-38119	-0-	3146	1	52867	3	Y	3521	3522	0			15
						965	4	3873	9							
12	86490 X	55135	-0-	-31355	-0-	2538	1	47529	3	Y	3237	3243	0			9
						1507	4	3561	9							
01	86490 X	41530	-0-	-44960	-0-	2345	1	35017	3	Y	3037	3023	0			23
						827	4	3341	9							
02	65192 X	35463	-0-	-29729	-0-	1942	1	29713	3	Y	2597	2602	0			18
						951	4	2857	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30270	X	18750	-0-	-11520	-0-	1053	1	14869	3	Y	2136	2148	2			53
							478	4	2350	9							
10	30225	X	15978	-0-	-14247	-0-	961	1	12364	3	Y	1900	1908	2			45
							563	4	2090	9							
11	29250	X	15929	-0-	-13321	-0-	1202	1	12371	3	Y	1677	1677	2			45
							511	4	1845	9							
12	23746	X	14083	-0-	-9663	-0-	1203	1	10706	3	Y	1230	1242	2			33
							821	4	1353	9							
01	21390	X	14359	-0-	-7031	-0-	1110	1	11245	3	Y	1295	1305	2			23
							579	4	1425	9							
*02	11690	X	11690	-0-	-0-	-0-	1036	1	8786	3	Y	1337	1345	2			15
							397	4	1471	9							

KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

09	88860	X	74418	-0-	-14442	-0-	3799	1	64216	3	Y	4043	4049	0			34
							1956	4	4447	9							
10	110019	X	56620	-0-	-53399	-0-	3281	1	48455	3	Y	3538	3558	0			14
							992	4	3892	9							
11	106470	X	46896	-0-	-59574	-0-	2735	1	39958	3	Y	3051	3052	0			13
							847	4	3356	9							
12	110019	X	42429	-0-	-67590	-0-	2624	1	35259	3	Y	2662	2667	0			8
							1618	4	2928	9							
01	83638	X	23472	-0-	-60166	-0-	1883	1	19041	3	Y	1698	1693	0			13
							680	4	1868	9							
02	71949	X	36087	-0-	-35862	-0-	2456	1	29605	3	Y	2544	2539	0			18
							1228	4	2798	9							

EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

*07	270878	X	79711	-0-	-191167	-0-	661	1	69765	3	Y	7840	7896	0			155
							661	4	8624	9							
08	197625	X	39402	-0-	-158223	-0-	320	1	34091	3	Y	4070	4141	0			84
							514	4	4477	9							
09	191250	X	41181	-0-	-150069	-0-	326	1	35238	3	Y	4155	4155	0			84
							1046	4	4571	9							
10	132246	X	73154	-0-	-59092	-0-	3417	1	64607	3	Y	4187	4171	0			100
							524	4	4606	9							
11	107100	X	53499	-0-	-53601	-0-	2756	1	46728	3	Y	2965	2989	0			76
							753	4	3262	9							
12	79701	X	54177	-0-	-25524	-0-	2656	1	48074	3	Y	2728	2727	0			77
							446	4	3001	9							
01	73129	X	46103	-0-	-27026	-0-	2482	1	42197	3	Y	652	719	0			10
							707	4	717	9							
02	68411	X	27578	-0-	-40833	-0-	1540	1	25405	3	Y	178	185	0			3
							437	4	196	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	334800	X	105893	-0-	-228907	-0-	839	1	93576	3	Y	9585	9676	0			190
							934	4	10544	9							
08	249705	X	77853	-0-	-171852	-0-	2548	1	66083	3	Y	7366	7404	0			152
							1119	4	8103	9							
09	241650	X	88428	-0-	-153222	-0-	4265	1	75183	3	Y	5931	5963	0			120
							2456	4	6524	9							
10	164362	X	75996	-0-	-88366	-0-	3842	1	66294	3	Y	4800	4805	0			115
							580	4	5280	9							
11	136170	X	69038	-0-	-67132	-0-	3635	1	59443	3	Y	4514	4514	0			115
							995	4	4965	9							
12	105896	X	72401	-0-	-33495	-0-	3274	1	57599	3	Y	9979	9811	0			283
							551	4	10977	9							
01	91388	X	50899	-0-	-40489	-0-	2547	1	43493	3	Y	3758	3983	0			58
							725	4	4134	9							
02	78300	X	38233	-0-	-40067	-0-	2071	1	32719	3	Y	2593	2611	0			40
							591	4	2852	9							

KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

09	110460	X	65849	-0-	-44611	-0-	3454	1	55770	3	Y	4396	4395	0			37
							1789	4	4836	9							
10	94023	X	53622	-0-	-40401	-0-	3059	1	46130	3	Y	3191	3216	0			12
							923	4	3510	9							
11	90990	X	48395	-0-	-42595	-0-	2805	1	41367	3	Y	3049	3048	0			13
							869	4	3354	9							
12	94023	X	6428	-0-	-87595	-0-	908	1	4458	3	Y	426	438	0			1
							593	4	469	9							
01	68045	X	9664	-0-	-58381	-0-	1066	1	7475	3	Y	665	661	0			5
							391	4	732	9							
02	63655	X	20143	-0-	-43512	-0-	1516	1	16343	3	Y	1382	1377	0			10
							764	4	1520	9							

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

09	1335299	X	182993	-0-	-1152306	-0-	197	1	172230	3	Y	8677	8657	0			354
							1021	4	9545	9							
10	258385	X	132244	-0-	-126141	-0-	206	1	122590	3	Y	8406	8344	0			416
							201	4	9247	9							
11	250050	X	85266	-0-	-164784	-0-	26	1	80014	3	Y	4091	4288	0			219
							726	4	4500	9							
12	247411	X	103702	-0-	-143709	-0-	4241	1	92261	3	Y	5183	5071	0			331
							1499	4	5701	9							
01	193254	X	83023	-0-	-110231	-0-	3539	1	76314	3	Y	1750	1971	0			110
							1245	4	1925	9							
02	141897	X	96044	-0-	-45853	-0-	4435	1	86754	3	Y	2876	2741	0			245
							1691	4	3164	9							

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

09	161490	X	34539	-0-	-126951	-0-	1583	1	27774	3	Y	3881	3897	0			79
							913	4	4269	9							
10	104408	X	53163	-0-	-51245	-0-	2678	1	45648	3	Y	4029	4012	0			96
							405	4	4432	9							
11	71640	X	42972	-0-	-28668	-0-	2285	1	36900	3	Y	2874	2897	0			73
							626	4	3161	9							
12	62341	X	36366	-0-	-25975	-0-	1929	1	31327	3	Y	2530	2531	0			72
							327	4	2783	9							
01	53072	X	30574	-0-	-22498	-0-	1690	1	25694	3	Y	2457	2491	0			38
							487	4	2703	9							
02	49648	X	25707	-0-	-23941	-0-	1460	1	21763	3	Y	1878	1887	0			29
							418	4	2066	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234690	X	170091	-0-	-64599	-0-	706	1	147758	3	Y	19533	19497	0			354
							141	4	21486	9							
10	242513	X	121517	-0-	-120996	-0-	546	1	105757	3	Y	13715	13884	0			185
							127	4	15087	9							
11	84377	X	84377	-0-	-0-	-0-	2573	1	72554	3	Y	8347	8422	0			110
							68	4	9182	9							
12	175770	X	96296	-0-	-79474	-0-	3325	1	82420	3	Y	9508	9478	0			140
							92	4	10459	9							
01	124279	X	79445	-0-	-44834	-0-	2822	1	67598	3	Y	8160	8170	0			130
							49	4	8976	9							
02	116261	X	77353	-0-	-38908	-0-	2794	1	66546	3	Y	7196	7202	0			124
							97	4	7916	9							

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250500	X	126364	-0-	-124136	-0-	591	1	108836	3	Y	15303	15384	0			277
							104	4	16833	9							
10	258850	X	96803	-0-	-162047	-0-	495	1	83872	3	Y	11214	11339	0			152
							101	4	12335	9							
11	68713	X	68713	-0-	-0-	-0-	692	1	56960	3	Y	10007	10027	0			132
							53	4	11008	9							
12	153388	X	80590	-0-	-72798	-0-	448	1	68793	3	Y	10249	10230	0			151
							75	4	11274	9							
01	153388	X	71086	-0-	-82302	-0-	1434	1	62331	3	Y	6615	6661	0			105
							44	4	7277	9							
02	122148	X	74559	-0-	-47589	-0-	2705	1	65369	3	Y	5810	5815	0			100
							94	4	6391	9							

F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230160	X	128488	-0-	-101672	-0-	516	1	110819	3	Y	15497	15609	0			281
							106	4	17047	9							
10	237832	X	47391	-0-	-190441	-0-	651	1	34510	3	Y	11030	11162	0			149
							97	4	12133	9							
11	92054	X	92054	-0-	-0-	-0-	3246	1	80670	3	Y	7329	7381	0			97
							76	4	8062	9							
12	154783	X	81465	-0-	-73318	-0-	2883	1	70153	3	Y	7591	7576	0			112
							79	4	8350	9							
01	149265	X	70970	-0-	-78295	-0-	2610	1	60964	3	Y	6683	6689	0			106
							45	4	7351	9							
02	124207	X	66205	-0-	-58002	-0-	2452	1	57342	3	Y	5751	5758	0			99
							85	4	6326	9							

WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151354	X	151354	-0-	-0-	-0-	2090	1	123328	3	Y	20890	20888	0			176
							2957	4	22979	9							
10	180588	X	180588	-0-	-0-	-0-	1426	1	152425	3	Y	22314	22404	0			86
							2192	4	24545	9							
11	129300	X	111967	-0-	-17333	-0-	3524	1	92473	3	Y	13240	13271	0			55
							1406	4	14564	9							
12	133610	X	98217	-0-	-35393	-0-	4218	1	80272	3	Y	10206	10232	0			29
							2500	4	11227	9							
01	133610	X	121276	-0-	-12334	-0-	5601	1	102958	3	Y	9797	9753	0			73
							1940	4	10777	9							
02	124990	X	95814	-0-	-29176	-0-	4374	1	80090	3	Y	8406	8420	0			59
							2103	4	9247	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171150 X	166895	-0-	-4255	-0-	1312	1	137974	3	Y	22112	22125	0			186
						3286	4	24323	9							
10	176855 X	157625	-0-	-19230	-0-	1207	1	134862	3	Y	17835	17952	0			69
						1937	4	19619	9							
11	171150 X	115101	-0-	-56049	-0-	2062	1	99667	3	Y	10797	10821	0			45
						1495	4	11877	9							
12	176855 X	117626	-0-	-59229	-0-	2570	1	97390	3	Y	13361	13368	0			38
						2969	4	14697	9							
01	172453 X	102744	-0-	-69709	-0-	746	1	90034	3	Y	9393	9361	0			70
						1632	4	10332	9							
02	161327 X	76205	-0-	-85122	-0-	586	1	66426	3	Y	6822	6844	0			48
						1689	4	7504	9							

MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163515 X	163515	-0-	-0-	-0-	1300	1	132602	3	Y	24049	24038	0			203
						3159	4	26454	9							
10	173718 X	173718	-0-	-0-	-0-	1352	1	143894	3	Y	24003	24114	0			92
						2069	4	26403	9							
11	151440 X	125797	-0-	-25643	-0-	2140	1	103298	3	Y	17098	17119	0			71
						1551	4	18808	9							
12	156488 X	90052	-0-	-66436	-0-	1634	1	73050	3	Y	11922	11959	0			34
						2254	4	13114	9							
01	156488 X	105531	-0-	-50957	-0-	772	1	89365	3	Y	12521	12462	0			93
						1621	4	13773	9							
02	146392 X	91980	-0-	-54412	-0-	2930	1	76189	3	Y	9863	9887	0			69
						2012	4	10849	9							

WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173280 X	173280	-0-	-0-	-0-	1409	1	141142	3	Y	24878	24843	0			210
						3363	4	27366	9							
10	168103 X	168103	-0-	-0-	-0-	1462	1	139395	3	Y	22688	22811	0			87
						2289	4	24957	9							
11	155730 X	149241	-0-	-6489	-0-	1126	1	124789	3	Y	19517	19523	0			81
						1857	4	21469	9							
12	160921 X	119113	-0-	-41808	-0-	928	1	99830	3	Y	13959	14000	0			40
						3000	4	15355	9							
01	160921 X	118082	-0-	-42839	-0-	869	1	101530	3	Y	12584	12531	0			93
						1841	4	13842	9							
02	150539 X	88894	-0-	-61645	-0-	697	1	75379	3	Y	9921	9944	0			70
						1905	4	10913	9							

WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141852 X	141852	-0-	-0-	-0-	1120	1	117232	3	Y	18825	18841	0			159
						2792	4	20708	9							
10	165009 X	165009	-0-	-0-	-0-	1260	1	140597	3	Y	19212	19297	0			74
						2019	4	21133	9							
11	134910 X	97299	-0-	-37611	-0-	1383	1	83998	3	Y	9693	9727	0			40
						1256	4	10662	9							
12	139407 X	106125	-0-	-33282	-0-	2104	1	88691	3	Y	11485	11492	0			33
						2696	4	12634	9							
01	139407 X	111206	-0-	-28201	-0-	806	1	95911	3	Y	11592	11539	0			86
						1738	4	12751	9							
02	154367 X	108921	-0-	-45446	-0-	4616	1	92510	3	Y	8501	8527	0			60
						2444	4	9351	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	67630	-0-	67630	67630	338	1	49758	3	Y	15886	15671	0			215
						59	4	17475	9							
*11	175111 X	107481	-0-	-67630	-0-	476	1	83239	3	Y	21535	21465	0			285
						77	4	23689	9							
*12	100347 X	99044	-0-	-1303	-0-	460	1	76990	3	Y	19555	19552	0			288
						83	4	21511	9							
01	100347 X	91997	-0-	-8350	-0-	343	1	71943	3	Y	17874	17877	0			285
						50	4	19661	9							
02	14B2 EXT	82886	-0-	82886	82886	358	1	66573	3	Y	14420	14457	0			248
						93	4	15862	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

09	0 W	29466	-0-	29466	631507	1442	1	23658	3	Y	3374	3398	0			84
						655	4	3711	9							
10	0 W	22433	-0-	22433	653940	1006	1	17799	3	Y	2763	2782	0			65
						589	4	3039	9							
11	0 W	22004	-0-	22004	675944	1188	1	17196	3	Y	2832	2821	0			76
						505	4	3115	9							
12	0 W	19915	-0-	19915	695859	1199	1	15063	3	Y	2577	2583	0			70
						818	4	2835	9							
01	0 W	19289	-0-	19289	715148	1071	1	15316	3	Y	2130	2162	0			38
						559	4	2343	9							
02	0 W	16429	-0-	16429	731577	1354	1	12400	3	Y	1959	1975	0			22
						520	4	2155	9							

DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

*03	0 W	43612	-0-	43612	904030	2008	1	34203	3	Y	6492	6509	0			27
						260	4	7141	9							
*04	0 W	40009	-0-	40009	944039	1843	1	31669	3	Y	5706	5696	0			37
						220	4	6277	9							
*05	0 W	38458	-0-	38458	982497	1930	1	30268	3	Y	5499	5497	0			39
						211	4	6049	9							
*06	0 W	39052	-0-	39052	1021549	2120	1	30973	3	Y	5042	5010	0			71
						413	4	5546	9							
*07	0 W	38601	-0-	38601	1060150	2022	1	32329	3	Y	3500	3550	0			21
						400	4	3850	9							
*08	0 W	32692	-0-	32692	1092842	1737	1	26787	3	Y	3026	3023	0			24
						839	4	3329	9							
09	0 W	28108	-0-	28108	1120950	1416	1	23213	3	Y	2498	2488	0			34
						731	4	2748	9							
10	0 W	27297	-0-	27297	1148247	1254	1	22732	3	Y	2838	2804	0			68
						189	4	3122	9							
11	0 W	29016	-0-	29016	1177263	1822	1	22328	3	Y	3962	3929	0			101
						508	4	4358	9							
12	0 W	27908	-0-	27908	1205171	1784	1	23378	3	Y	2216	2254	0			63
						308	4	2438	9							
01	0 W	26460	-0-	26460	1231631	1752	1	21288	3	Y	2644	2666	0			41
						512	4	2908	9							
02	0 W	20403	-0-	20403	1252034	1438	1	17047	3	Y	1363	1383	0			21
						419	4	1499	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	W	44996	-0-	44996	976511	2048	1	36897	3	Y	5262	5287	0			22
							263	4	5788	9							
*04	0	W	40177	-0-	40177	1016688	1867	1	33017	3	Y	4610	4602	0			30
							222	4	5071	9							
*05	0	W	46997	-0-	46997	1063685	2121	1	39049	3	Y	5089	5083	0			36
							229	4	5598	9							
*06	0	W	53064	-0-	53064	1116749	2506	1	44819	3	Y	4781	4750	0			67
							480	4	5259	9							
*07	0	W	51333	-0-	51333	1168082	2372	1	43594	3	Y	4460	4500	0			27
							461	4	4906	9							
*08	0	W	45646	-0-	45646	1213728	2140	1	37681	3	Y	4371	4364	0			34
							1017	4	4808	9							
09	0	W	42207	-0-	42207	1255935	1932	1	35020	3	Y	3883	3866	0			51
							984	4	4271	9							
10	0	W	39635	-0-	39635	1295570	1940	1	33561	3	Y	3492	3460	0			83
							293	4	3841	9							
11	0	W	34591	-0-	34591	1330161	2248	1	28304	3	Y	3103	3107	0			79
							626	4	3413	9							
12	0	W	37176	-0-	37176	1367337	2446	1	31455	3	Y	2594	2599	0			74
							422	4	2853	9							
01	0	W	34118	-0-	34118	1401455	2654	1	27916	3	Y	2514	2549	0			39
							783	4	2765	9							
02	0	W	30779	-0-	30779	1432234	2026	1	26161	3	Y	1823	1834	0			28
							587	4	2005	9							

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

09	0	W	7529	-0-	7529	657375	825	1	5191	3	Y	1141	1195	0			47
							258	4	1255	9							
10	0	W	9131	-0-	9131	666506	913	1	6714	3	Y	1071	1075	0			43
							326	4	1178	9							
11	0	W	3973	-0-	3973	670479	741	1	2042	3	Y	576	601	0			18
							556	4	634	9							
12	0	W	8898	-0-	8898	679377	972	1	5703	3	Y	1345	1353	0			10
							743	4	1480	9							
01	0	W	8974	-0-	8974	688351	915	1	6376	3	Y	1120	1120	0			10
							451	4	1232	9							
02	0	W	8277	-0-	8277	696628	925	1	5887	3	Y	1145	1139	0			16
							205	4	1260	9							

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OVINTIV USA INC. 628658
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

*07	DLQ G-10	21883	-0-	21883	373523	3681	1	14069	3	Y	3702	3697	0	124
						61	4	4072	9					
*08	T. A.	22098	-0-	22098	395621	4216	1	12820	3	Y	4594	4562	0	156
						9	4	5053	9					
*09	T. A.	13364	-0-	13364	408985	2197	1	7436	3	Y	3244	3286	0	114
						163	4	3568	9					
10	T. A.	11076	-0-	11076	420061	2350	1	7794	3	Y	835	917	0	32
						13	4	919	9					
11	T. A.	13553	-0-	13553	433614	2575	1	8893	3	Y	1869	1824	0	77
						29	4	2056	9					
12	T. A.	13892	-0-	13892	447506	2493	1	8349	3	Y	2772	2750	0	99
						1	4	3049	9					
01	T. A.	13779	-0-	13779	461285	2515	1	8256	3	Y	2720	2721	0	98
						16	4	2992	9					
*02	472177 X	10892	-0-	-461285	-0-	2114	1	6074	3	Y	2452	2453	0	97
						7	4	2697	9					

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	458	X	458	-0-	-0-	-0-	67	1	382	3	Y	6	127	1			8
							2	4	7	9							
*08	41991	X	41991	-0-	-0-	-0-	1840	1	33436	3	Y	5819	5708	1			119
							314	4	6401	9							
*09	57341	X	57341	-0-	-0-	-0-	1974	1	48060	3	Y	6406	6416	1			109
							260	4	7047	9							
10	62886	X	62886	-0-	-0-	-0-	2625	1	53476	3	Y	5864	5929	1			44
							335	4	6450	9							
11	43209	X	43209	-0-	-0-	-0-	1971	1	36754	3	Y	3983	3962	1			65
							103	4	4381	9							
12	39576	X	39576	-0-	-0-	-0-	2284	1	31915	3	Y	4567	4585	1			47
							353	4	5024	9							
01	39966	X	39966	-0-	-0-	-0-	2667	1	31575	3	Y	4936	4882	1			101
							294	4	5430	9							
*02	37469	X	37469	-0-	-0-	-0-	2968	1	29896	3	Y	4139	4049	1			191
							52	4	4553	9							

L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

*07	T. A.		2215	-0-	2215	947568	288	1	1644	3	Y	250	210	1			254
							8	4	275	9							
*08	T. A.		50130	-0-	50130	997698	2350	1	42694	3	Y	4260	4427	1			87
							400	4	4686	9							
*09	T. A.		40417	-0-	40417	1038115	1436	1	34968	3	Y	3476	3504	1			59
							189	4	3824	9							
10	T. A.		30542	-0-	30542	1068657	1199	1	24416	3	Y	4340	4366	1			33
							153	4	4774	9							
11	T. A.		27230	-0-	27230	1095887	1227	1	22873	3	Y	2787	2774	1			46
							64	4	3066	9							
12	T. A.		24966	-0-	24966	1120853	1440	1	20125	3	Y	2889	2905	1			30
							223	4	3178	9							
01	T. A.		25850	-0-	25850	1146703	1720	1	20362	3	Y	3253	3216	1			67
							190	4	3578	9							
*02	1170915	X	24212	-0-	-1146703	-0-	1888	1	19010	3	Y	2983	2912	1			138
							33	4	3281	9							

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

*07	12245	X	2321	-0-	-9924	-0-	332	1	1891	3	Y	81	80	1			5
							9	4	89	9							
*08	11656	X	555	-0-	-11101	-0-	27	1	487	3	Y	34	36	1			3
							4	4	37	9							
*09	4830	X	2055	-0-	-2775	-0-	74	1	1810	3	Y	146	144	1			5
							10	4	161	9							
10	4465	X	4465	-0-	-0-	-0-	191	1	3886	3	Y	331	314	1			22
							24	4	364	9							
11	3660	X	2335	-0-	-1325	-0-	105	1	1943	3	Y	256	253	1			25
							5	4	282	9							
12	2325	X	1506	-0-	-819	-0-	86	1	1198	3	Y	190	199	1			16
							13	4	209	9							
01	4464	X	3238	-0-	-1226	-0-	219	1	2588	3	Y	370	353	1			33
							24	4	407	9							
02	4176	X	2687	-0-	-1489	-0-	213	1	2141	3	Y	300	303	1			30
							3	4	330	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	21945	X	21945	-0-	-0-	-0-	2886	1	16481	3	Y	2270	2243	1			133
							81	4	2497	9							
*08	21045	X	21045	-0-	-0-	-0-	976	1	17730	3	Y	1975	1952	1			156
							166	4	2173	9							
*09	21604	X	21604	-0-	-0-	-0-	763	1	18563	3	Y	1980	2062	1			74
							100	4	2178	9							
10	26188	X	26188	-0-	-0-	-0-	1108	1	22562	3	Y	2161	2092	1			143
							141	4	2377	9							
11	23188	X	23188	-0-	-0-	-0-	1062	1	19820	3	Y	2045	1986	1			202
							56	4	2250	9							
12	25663	X	25663	-0-	-0-	-0-	1550	1	21659	3	Y	2013	2050	1			165
							240	4	2214	9							
01	22565	X	22565	-0-	-0-	-0-	1584	1	18749	3	Y	1871	1871	1			165
							174	4	2058	9							
*02	20742	X	20742	-0-	-0-	-0-	1717	1	17293	3	Y	1547	1559	1			153
							30	4	1702	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

*07	21080	X	8837	-0-	-12243	-0-	764	1	7405	3	Y	483	474	0			19
							137	4	531	9							
*08	12524	X	8420	-0-	-4104	-0-	712	1	6829	3	Y	558	553	0			24
							265	4	614	9							
*09	12630	X	7974	-0-	-4656	-0-	716	1	6663	3	Y	511	515	0			20
							33	4	562	9							
10	13051	X	8485	-0-	-4566	-0-	837	1	7031	3	Y	498	500	0			18
							69	4	548	9							
11	12630	X	7944	-0-	-4686	-0-	777	1	6705	3	Y	299	304	0			13
							133	4	329	9							
12	8835	X	6859	-0-	-1976	-0-	688	1	6004	3	Y	137	145	0			5
							16	4	151	9							
01	8494	X	5922	-0-	-2572	-0-	627	1	5107	3	Y	111	111	0			5
							66	4	122	9							
02	7946	X	7593	-0-	-353	-0-	800	1	6492	3	Y	136	134	0			7
							151	4	150	9							

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

*07	8308	X	3901	-0-	-4407	-0-	338	1	3273	3	Y	209	209	0			8
							60	4	230	9							
*08	6634	X	5061	-0-	-1573	-0-	443	1	4242	3	Y	193	193	0			8
							164	4	212	9							
*09	4770	X	4676	-0-	-94	-0-	415	1	3859	3	Y	348	342	0			14
							19	4	383	9							
10	4929	X	4682	-0-	-247	-0-	471	1	3956	3	Y	196	203	0			7
							39	4	216	9							
11	4890	X	3550	-0-	-1340	-0-	349	1	3014	3	Y	115	117	0			5
							60	4	127	9							
12	5053	X	2907	-0-	-2146	-0-	289	1	2525	3	Y	78	80	0			3
							7	4	86	9							
01	5053	X	2776	-0-	-2277	-0-	297	1	2413	3	Y	32	33	0			2
							31	4	35	9							
*02	6718	X	6718	-0-	-0-	-0-	713	1	5786	3	Y	77	75	0			4
							134	4	85	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11780	X	8560	-0-	-3220	-0-	721	1	6989	3	Y	655	663	0			25
							129	4	721	9							
*08	12586	X	8703	-0-	-3883	-0-	752	1	7210	3	Y	419	426	0			18
							280	4	461	9							
*09	11400	X	8204	-0-	-3196	-0-	750	1	6983	3	Y	396	398	0			16
							35	4	436	9							
10	10075	X	9085	-0-	-990	-0-	914	1	7681	3	Y	376	378	0			14
							76	4	414	9							
11	9750	X	7791	-0-	-1959	-0-	781	1	6733	3	Y	131	139	0			6
							133	4	144	9							
12	8711	X	7187	-0-	-1524	-0-	728	1	6354	3	Y	80	83	0			3
							17	4	88	9							
01	9083	X	5664	-0-	-3419	-0-	580	1	4720	3	Y	275	265	0			13
							61	4	303	9							
02	8497	X	5897	-0-	-2600	-0-	589	1	4780	3	Y	379	373	0			19
							111	4	417	9							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5983	X	1997	-0-	-3986	-0-	251	1	1434	3	Y	277	279	1	2	8	25
							7	4	305	9							
*08	7564	X	1075	-0-	-6489	-0-	48	1	873	3	Y	133	147	1			11
							8	4	146	9							
*09	2730	X	2050	-0-	-680	-0-	71	1	1711	3	Y	235	226	1			20
							9	4	259	9							
10	3065	X	3065	-0-	-0-	-0-	129	1	2613	3	Y	279	259	1			42
							16	4	307	9							
11	2610	X	1622	-0-	-988	-0-	69	1	1290	3	Y	235	252	1			25
							4	4	259	9							
12	2511	X	1338	-0-	-1173	-0-	81	1	1133	3	Y	101	116	1			10
							13	4	111	9							
01	3069	X	2600	-0-	-469	-0-	171	1	2021	3	Y	354	330	1			34
							19	4	389	9							
02	DLQ G-10		3946	-0-	3946	3946	321	1	3229	3	Y	355	312	1			77
							5	4	391	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	7323	-0-	7323	7323	1383	1	4541	3	Y	1264	1178	0			86
							9	4	1390	9							
02	14B2	EXT	11172	-0-	11172	18495	2321	1	6670	3	Y	1975	1931	0			130
							8	4	2173	9							

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770 X	-0-	-0-	-1770	-0-					Y	-0-					-0-
10	434 X	-0-	-0-	-434	-0-					Y	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

*07	7471 X	5007	-0-	-2464	-0-	803	1	3069	3	Y	1020	1023	0	2	8	134
						13	4	1122	9							
*08	7471 X	5982	-0-	-1489	-0-	1155	1	3514	3	Y	1191	1167	0			158
						3	4	1310	9							
*09	7230 X	6712	-0-	-518	-0-	1237	1	4189	3	Y	1085	1098	0			145
						92	4	1194	9							
10	10170 X	10170	-0-	-0-	-0-	2017	1	6687	3	Y	1323	1298	0			170
						11	4	1455	9							
11	9390 X	9390	-0-	-0-	-0-	1807	1	6241	3	Y	1202	1207	0			165
						20	4	1322	9							
12	7327 X	7327	-0-	-0-	-0-	1425	1	4770	3	Y	1029	1065	0			129
						1132	9									
01	10168 X	8812	-0-	-1356	-0-	1679	1	5512	3	Y	1464	1368	0			225
						11	4	1610	9							
02	9512 X	5188	-0-	-4324	-0-	1069	1	3072	3	Y	948	1023	0			150
						4	4	1043	9							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

*07	15314 X	10541	-0-	-4773	-0-	1633	1	6241	3	Y	2400	2348	0			163
						27	4	2640	9							
*08	13051 X	10350	-0-	-2701	-0-	2058	1	6258	3	Y	1845	1879	0			129
						4	4	2030	9							
*09	11812 X	11812	-0-	-0-	-0-	2146	1	7262	3	Y	2041	2005	0			165
						159	4	2245	9							
10	10540 X	10517	-0-	-23	-0-	1849	1	6131	3	Y	2297	2289	0			173
						10	4	2527	9							
11	10200 X	9101	-0-	-1099	-0-	1603	1	5535	3	Y	1768	1797	0			144
						18	4	1945	9							
12	12214 X	10149	-0-	-2065	-0-	1967	1	6585	3	Y	1452	1494	0			102
						1597	9									
01	12214 X	8628	-0-	-3586	-0-	1592	1	5225	3	Y	1637	1627	0			112
						10	4	1801	9							
02	11426 X	8020	-0-	-3406	-0-	1652	1	4748	3	Y	1467	1482	0			97
						6	4	1614	9							

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

*07	22568 X	7269	-0-	-15299	-0-	537	1	5209	3	Y	1297	1298	0			50
						96	4	1427	9							
*08	14818 X	5660	-0-	-9158	-0-	421	1	4035	3	Y	952	961	0			41
						157	4	1047	9							
*09	14340 X	6901	-0-	-7439	-0-	587	1	5466	3	Y	746	757	0			30
						27	4	821	9							
10	14818 X	3918	-0-	-10900	-0-	381	1	3200	3	Y	277	297	0			10
						32	4	305	9							
11	8670 X	2152	-0-	-6518	-0-	212	1	1831	3	Y	65	72	0			3
						37	4	72	9							
12	7254 X	3373	-0-	-3881	-0-	343	1	2992	3	Y	27	29	0			1
						8	4	30	9							
01	7130 X	3854	-0-	-3276	-0-	415	1	3376	3	Y	18	18	0			1
						43	4	20	9							
02	6670 X	4806	-0-	-1864	-0-	507	1	4120	3	Y	75	72	0			4
						96	4	83	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14260	X	10415	-0-	-3845	-0-	1812	1	6925	3	Y	1498	1496	0			102
							30	4	1648	9							
*08	12586	X	9715	-0-	-2871	-0-	2013	1	6121	3	Y	1434	1436	0			100
							4	4	1577	9							
*09	12185	X	12185	-0-	-0-	-0-	2345	1	7937	3	Y	1572	1545	0			127
							174	4	1729	9							
10	15873	X	15873	-0-	-0-	-0-	3169	1	10510	3	Y	1978	1956	0			149
							18	4	2176	9							
11	10830	X	10830	-0-	-0-	-0-	2081	1	7186	3	Y	1400	1435	0			114
							23	4	1540	9							
12	12586	X	11308	-0-	-1278	-0-	2281	1	7637	3	Y	1264	1289	0			89
							1390	9									
01	15872	X	10333	-0-	-5539	-0-	2036	1	6685	3	Y	1454	1444	0			99
							13	4	1599	9							
02	14848	X	8187	-0-	-6661	-0-	1763	1	5065	3	Y	1230	1248	0			81
							6	4	1353	9							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

*07	2604	X	2047	-0-	-557	-0-	423	1	1617	3	Y	-0-					-0-
							7	4									
*08	3645	X	3645	-0-	-0-	-0-	792	1	2409	3	Y	402	388	0			14
							2	4	442	9							
*09	6391	X	6391	-0-	-0-	-0-	1188	1	4020	3	Y	995	974	0			35
							88	4	1095	9							
10	3441	X	997	-0-	-2444	-0-	218	1	723	3	Y	50	83	0			2
							1	4	55	9							
11	3540	X	-0-	-0-	-3540	-0-					Y	-0-	2	0			-0-
12	6603	X	-0-	-0-	-6603	-0-					Y	-0-					-0-
01	6603	X	377	-0-	-6226	-0-	80	1	262	3	Y	32	31	0			1
							35	9									
02	6177	X	-0-	-0-	-6177	-0-					Y	-0-	1	0			-0-

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

*07	16585	X	12082	-0-	-4503	-0-	1517	1	8663	3	Y	1690	1726	1			153
							43	4	1859	9							
*08	14818	X	12869	-0-	-1949	-0-	566	1	10299	3	Y	1734	1738	1			149
							97	4	1907	9							
*09	14190	X	12551	-0-	-1639	-0-	426	1	10376	3	Y	1539	1559	1			129
							56	4	1693	9							
10	14384	X	12350	-0-	-2034	-0-	504	1	10256	3	Y	1387	1320	1			211
							64	4	1526	9							
11	14185	X	14185	-0-	-0-	-0-	628	1	11717	3	Y	1643	1681	1			173
							33	4	1807	9							
12	15922	X	15922	-0-	-0-	-0-	914	1	12781	3	Y	1895	1888	1			180
							142	4	2085	9							
01	15345	X	14941	-0-	-404	-0-	987	1	11682	3	Y	1966	1955	1			191
							109	4	2163	9							
02	14355	X	13487	-0-	-868	-0-	1049	1	10565	3	Y	1686	1511	1			365
							18	4	1855	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	16306	X	11500	-0-	-4806	-0-	1413	1	8070	3	Y	1797	1846	1			163
							40	4	1977	9							
*08	16306	X	11984	-0-	-4322	-0-	520	1	9449	3	Y	1751	1764	1			150
							89	4	1926	9							
*09	15780	X	10421	-0-	-5359	-0-	351	1	8548	3	Y	1342	1379	1			113
							46	4	1476	9							
10	14105	X	11241	-0-	-2864	-0-	458	1	9313	3	Y	1284	1215	1			195
							58	4	1412	9							
11	13650	X	13001	-0-	-649	-0-	575	1	10717	3	Y	1526	1561	1			160
							30	4	1679	9							
12	14341	X	14341	-0-	-0-	-0-	832	1	11629	3	Y	1592	1601	1			151
							129	4	1751	9							
01	12741	X	12431	-0-	-310	-0-	806	1	9541	3	Y	1814	1789	1			176
							89	4	1995	9							
02	12557	X	12357	-0-	-200	-0-	959	1	9654	3	Y	1571	1406	1			340
							16	4	1728	9							

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6479	X	4639	-0-	-1840	-0-	630	1	3600	3	Y	355	354	1			21
							18	4	391	9							
*08	5952	X	2810	-0-	-3142	-0-	135	1	2453	3	Y	181	188	1			14
							23	4	199	9							
*09	6540	X	4114	-0-	-2426	-0-	148	1	3612	3	Y	304	307	1			11
							20	4	334	9							
10	6758	X	6177	-0-	-581	-0-	268	1	5455	3	Y	382	368	1			25
							34	4	420	9							
11	6540	X	4490	-0-	-2050	-0-	211	1	3942	3	Y	296	292	1			29
							11	4	326	9							
12	4650	X	1937	-0-	-2713	-0-	108	1	1508	3	Y	276	282	1			23
							17	4	304	9							
01	6169	X	1941	-0-	-4228	-0-	114	1	1354	3	Y	418	404	1			37
							13	4	460	9							
02	2436	X	1710	-0-	-726	-0-	119	1	1194	3	Y	359	360	1			36
							2	4	395	9							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7161	X	6733	-0-	-428	-0-	1154	1	4409	3	Y	1046	1019	0			137
							19	4	1151	9							
*08	8809	X	8809	-0-	-0-	-0-	1925	1	5853	3	Y	934	947	0			124
							4	4	1027	9							
*09	6240	X	3422	-0-	-2818	-0-	556	1	1882	3	Y	857	867	0			114
							41	4	943	9							
10	6727	X	3608	-0-	-3119	-0-	632	1	2095	3	Y	798	810	0			102
							3	4	878	9							
11	8520	X	2555	-0-	-5965	-0-	296	1	1020	3	Y	1124	1071	0			155
							3	4	1236	9							
12	8804	X	5861	-0-	-2943	-0-	1133	1	3794	3	Y	849	897	0			107
							934	9									
01	8804	X	6249	-0-	-2555	-0-	1178	1	3866	3	Y	1089	1029	0			167
							7	4	1198	9							
*02	4600	X	4600	-0-	-0-	-0-	952	1	2735	3	Y	827	863	0			131
							3	4	910	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9021	X	6432	-0-	-2589	-0-	695	1	3970	3	Y	1588	1570	1			144
							20	4	1747	9							
*08	10080	X	10080	-0-	-0-	-0-	426	1	7733	3	Y	1681	1681	1			144
							72	4	1849	9							
*09	7350	X	6737	-0-	-613	-0-	225	1	5461	3	Y	929	995	1			78
							29	4	1022	9							
10	8057	X	8057	-0-	-0-	-0-	313	1	6371	3	Y	1212	1115	1			184
							40	4	1333	9							
11	9930	X	8616	-0-	-1314	-0-	367	1	6835	3	Y	1268	1319	1			133
							19	4	1395	9							
12	10261	X	9541	-0-	-720	-0-	529	1	7398	3	Y	1393	1394	1			132
							82	4	1532	9							
01	10261	X	9399	-0-	-862	-0-	593	1	7021	3	Y	1564	1544	1			152
							65	4	1720	9							
*02	9149	X	9149	-0-	-0-	-0-	726	1	7307	3	Y	1004	938	1			217
							12	4	1104	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

*07	19189	X	6671	-0-	-12518	-0-	568	1	5503	3	Y	454	451	0			18
							101	4	499	9							
*08	12245	X	9381	-0-	-2864	-0-	759	1	7284	3	Y	959	936	0			41
							283	4	1055	9							
*09	9221	X	9221	-0-	-0-	-0-	801	1	7445	3	Y	854	861	0			34
							36	4	939	9							
10	9263	X	9263	-0-	-0-	-0-	907	1	7622	3	Y	599	611	0			22
							75	4	659	9							
11	9090	X	7975	-0-	-1115	-0-	772	1	6656	3	Y	377	382	0			17
							132	4	415	9							
12	9517	X	6969	-0-	-2548	-0-	683	1	5959	3	Y	283	290	0			10
							16	4	311	9							
01	9517	X	5966	-0-	-3551	-0-	611	1	4969	3	Y	294	290	0			14
							63	4	323	9							
02	8903	X	6706	-0-	-2197	-0-	682	1	5536	3	Y	326	324	0			16
							129	4	359	9							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

*07	9703	X	5182	-0-	-4521	-0-	633	1	3612	3	Y	836	859	1			76
							17	4	920	9							
*08	8866	X	5626	-0-	-3240	-0-	254	1	4616	3	Y	648	668	1			56
							43	4	713	9							
*09	7230	X	6181	-0-	-1049	-0-	209	1	5075	3	Y	791	780	1			67
							27	4	870	9							
10	6549	X	6549	-0-	-0-	-0-	266	1	5414	3	Y	759	718	1			115
							34	4	835	9							
11	6384	X	6384	-0-	-0-	-0-	267	1	4983	3	Y	1018	1026	1			107
							14	4	1120	9							
12	7589	X	7589	-0-	-0-	-0-	419	1	5863	3	Y	1129	1129	1			107
							65	4	1242	9							
01	8538	X	8538	-0-	-0-	-0-	563	1	6659	3	Y	1140	1136	1			111
							62	4	1254	9							
02	7076	X	6359	-0-	-717	-0-	462	1	4647	3	Y	1129	995	1			244
							8	4	1242	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8184	X	4039	-0-	-4145	-0-	202	1	3686	3	Y	105	103	1			2
							35	4	116	9							
*09	25995	X	25995	-0-	-0-	-0-	910	1	22158	3	Y	2552	2511	1			43
							120	4	2807	9							
10	24098	X	24098	-0-	-0-	-0-	996	1	20285	3	Y	2445	2469	1			19
							127	4	2690	9							
11	14207	X	14207	-0-	-0-	-0-	630	1	11742	3	Y	1638	1630	1			27
							33	4	1802	9							
12	13733	X	11595	-0-	-2138	-0-	645	1	9015	3	Y	1668	1678	1			17
							100	4	1835	9							
01	13733	X	11629	-0-	-2104	-0-	749	1	8873	3	Y	1749	1730	1			36
							83	4	1924	9							
02	23171	X	10504	-0-	-12667	-0-	787	1	7923	3	Y	1618	1579	1			75
							14	4	1780	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	52355	X	52355	-0-	-0-	-0-	7186	1	41039	3	Y	3570	3522	1			209
							203	4	3927	9							
*08	55925	X	55925	-0-	-0-	-0-	2730	1	49602	3	Y	2844	2828	1			225
							465	4	3128	9							
*09	40548	X	40548	-0-	-0-	-0-	1482	1	36076	3	Y	2541	2671	1			95
							195	4	2795	9							
10	50256	X	50256	-0-	-0-	-0-	2197	1	44758	3	Y	2745	2659	1			181
							281	4	3020	9							
11	51388	X	51388	-0-	-0-	-0-	2445	1	45610	3	Y	2913	2806	1			288
							129	4	3204	9							
12	49766	X	49766	-0-	-0-	-0-	3083	1	43089	3	Y	2834	2889	1			233
							477	4	3117	9							
01	41001	X	41001	-0-	-0-	-0-	2925	1	34624	3	Y	2845	2826	1			252
							322	4	3130	9							
*02	35563	X	35563	-0-	-0-	-0-	2974	1	29953	3	Y	2349	2368	1			233
							52	4	2584	9							

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9971	X	9971	-0-	-0-	-0-	808	1	7827	3	Y	1084	1070	0			42
							144	4	1192	9							
*08	13820	X	13820	-0-	-0-	-0-	1151	1	11036	3	Y	1095	1090	0			47
							428	4	1205	9							
*09	10426	X	10426	-0-	-0-	-0-	924	1	8594	3	Y	787	803	0			31
							42	4	866	9							
10	9982	X	9200	-0-	-782	-0-	933	1	7844	3	Y	314	333	0			12
							78	4	345	9							
11	13380	X	10030	-0-	-3350	-0-	987	1	8510	3	Y	331	328	0			15
							169	4	364	9							
12	13826	X	10535	-0-	-3291	-0-	1039	1	9066	3	Y	369	371	0			13
							24	4	406	9							
01	13826	X	8698	-0-	-5128	-0-	902	1	7338	3	Y	331	328	0			16
							94	4	364	9							
02	10092	X	8562	-0-	-1530	-0-	883	1	7170	3	Y	311	312	0			15
							167	4	342	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13716	X	13716	-0-	-0-	-0-	1695	1	9678	3	Y	2086	2070	1			122
							48	4	2295	9							
*08	14938	X	14938	-0-	-0-	-0-	667	1	12108	3	Y	1864	1839	1			147
							113	4	2050	9							
*09	17243	X	17243	-0-	-0-	-0-	594	1	14464	3	Y	1915	1990	1			72
							78	4	2107	9							
10	20035	X	20035	-0-	-0-	-0-	836	1	17028	3	Y	1876	1824	1			124
							107	4	2064	9							
11	18787	X	18787	-0-	-0-	-0-	840	1	15674	3	Y	2026	1950	1			200
							44	4	2229	9							
12	18423	X	18423	-0-	-0-	-0-	1066	1	14896	3	Y	2087	2116	1			171
							165	4	2296	9							
01	12910	X	12910	-0-	-0-	-0-	876	1	10369	3	Y	1426	1471	1			126
							96	4	1569	9							
*02	11062	X	11062	-0-	-0-	-0-	881	1	8864	3	Y	1184	1193	1			117
							15	4	1302	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	20780	X	20780	-0-	-0-	-0-	2648	1	15120	3	Y	2671	2635	1			157
							74	4	2938	9							
*08	20934	X	20934	-0-	-0-	-0-	948	1	17222	3	Y	2366	2336	1			187
							161	4	2603	9							
*09	12297	X	12297	-0-	-0-	-0-	409	1	9945	3	Y	1718	1841	1			64
							53	4	1890	9							
10	12993	X	12993	-0-	-0-	-0-	528	1	10761	3	Y	1487	1453	1			98
							68	4	1636	9							
11	16910	X	16910	-0-	-0-	-0-	744	1	13886	3	Y	2036	1933	1			201
							40	4	2240	9							
12	15520	X	15520	-0-	-0-	-0-	895	1	12518	3	Y	1789	1843	1			147
							139	4	1968	9							
01	13389	X	13389	-0-	-0-	-0-	889	1	10521	3	Y	1710	1706	1			151
							98	4	1881	9							
*02	11327	X	11327	-0-	-0-	-0-	879	1	8846	3	Y	1443	1451	1			143
							15	4	1587	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9486	X	7406	-0-	-2080	-0-	1014	1	5791	3	Y	520	513	1			30
							29	4	572	9							
*08	8618	X	7110	-0-	-1508	-0-	312	1	5674	3	Y	974	927	1			77
							53	4	1071	9							
*09	8403	X	8403	-0-	-0-	-0-	284	1	6907	3	Y	1068	1105	1			40
							37	4	1175	9							
10	9899	X	9899	-0-	-0-	-0-	409	1	8334	3	Y	1004	978	1			66
							52	4	1104	9							
11	10522	X	10522	-0-	-0-	-0-	470	1	8761	3	Y	1152	1104	1			114
							24	4	1267	9							
12	8711	X	8342	-0-	-369	-0-	472	1	6592	3	Y	1095	1119	1			90
							73	4	1205	9							
01	9889	X	8280	-0-	-1609	-0-	549	1	6501	3	Y	1063	1059	1			94
							61	4	1169	9							
02	10179	X	7125	-0-	-3054	-0-	554	1	5582	3	Y	890	896	1			88
							10	4	979	9							

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8711	X	6600	-0-	-2111	-0-	855	1	4881	3	Y	764	752	1	9	8	44
							24	4	840	9							
*08	8401	X	6162	-0-	-2239	-0-	277	1	5035	3	Y	730	635	1	88	8	51
							47	4	803	9							
*09	10260	X	10260	-0-	-0-	-0-	360	1	8768	3	Y	985	967	1	33	8	36
							48	4	1084	9							
10	8773	X	8732	-0-	-41	-0-	373	1	7607	3	Y	640	634	1			42
							48	4	704	9							
11	8686	X	8686	-0-	-0-	-0-	399	1	7435	3	Y	756	723	1			75
							20	4	832	9							
12	10602	X	7774	-0-	-2828	-0-	469	1	6563	3	Y	608	633	1			50
							73	4	669	9							
01	10602	X	8230	-0-	-2372	-0-	559	1	6617	3	Y	902	872	1			80
							62	4	992	9							
02	9918	X	7098	-0-	-2820	-0-	562	1	5659	3	Y	788	790	1			78
							10	4	867	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

*07	8339	X	7805	-0-	-534	-0-	1060	1	6054	3	Y	601	564	1			55
							30	4	661	9							
*08	8339	X	6656	-0-	-1683	-0-	330	1	6000	3	Y	245	279	1			21
							56	4	270	9							
*09	8070	X	5012	-0-	-3058	-0-	162	1	3930	3	Y	817	769	1			69
							21	4	899	9							
10	7812	X	7286	-0-	-526	-0-	286	1	5817	3	Y	1043	961	1			159
							36	4	1147	9							
11	7560	X	7504	-0-	-56	-0-	311	1	5789	3	Y	1262	1288	1			133
							16	4	1388	9							
12	8733	X	8733	-0-	-0-	-0-	480	1	6703	3	Y	1342	1347	1			128
							74	4	1476	9							
01	7745	X	7745	-0-	-0-	-0-	529	1	6264	3	Y	813	862	1			79
							58	4	894	9							
02	7250	X	5971	-0-	-1279	-0-	463	1	4665	3	Y	759	674	1			164
							8	4	835	9							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

*07	9207	X	8211	-0-	-996	-0-	1022	1	5836	3	Y	1204	1235	1			109
							29	4	1324	9							
*08	9021	X	2537	-0-	-6484	-0-	118	1	2135	3	Y	240	328	1			21
							20	4	264	9							
*09	9510	X	7821	-0-	-1689	-0-	279	1	6789	3	Y	651	617	1			55
							37	4	716	9							
10	9827	X	-0-	-0-	-9827	-0-					Y	-0-					-0-
11	9510	X	-0-	-0-	-9510	-0-					Y	-0-					-0-
12	8215	X	-0-	-0-	-8215	-0-					Y	-0-					-0-
01	1643	X	-0-	-0-	-1643	-0-					Y	-0-					-0-
02	DLQ G-10		122	-0-	122	122	8	1	75	3	Y	35	31	1			8
							39	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	21917	X	13635	-0-	-8282	-0-	1788	1	10206	3	Y	1446	1437	1			85
							50	4	1591	9							
*08	15773	X	15773	-0-	-0-	-0-	750	1	13637	3	Y	1144	1138	1			91
							128	4	1258	9							
*09	17624	X	17624	-0-	-0-	-0-	613	1	14926	3	Y	1822	1845	1			68
							81	4	2004	9							
10	19411	X	19411	-0-	-0-	-0-	797	1	16240	3	Y	2065	1997	1			136
							102	4	2272	9							
11	15628	X	15628	-0-	-0-	-0-	707	1	13191	3	Y	1539	1523	1			152
							37	4	1693	9							
12	13599	X	13599	-0-	-0-	-0-	779	1	10891	3	Y	1644	1661	1			135
							121	4	1808	9							
01	13663	X	13663	-0-	-0-	-0-	879	1	10409	3	Y	2071	2023	1			183
							97	4	2278	9							
02	18154	X	14101	-0-	-4053	-0-	1107	1	11145	3	Y	1664	1682	1			165
							19	4	1830	9							

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11047	X	11047	-0-	-0-	-0-	319	1	8639	3	N	1899	1898	0	1	8	-0-
							2089	9									
*08	11125	X	11125	-0-	-0-	-0-	359	1	8843	3	N	1748	1727	0	21	8	-0-
							1923	9									
*09	10770	X	9937	-0-	-833	-0-	408	1	8012	3	N	1379	1359	0	20	8	-0-
							1517	9									
10	12476	X	12476	-0-	-0-	-0-	585	1	9874	3	N	1834	1834	0			-0-
							2017	9									
11	11248	X	11248	-0-	-0-	-0-	488	1	9141	3	N	1472	1464	0	8	8	-0-
							1619	9									
12	11652	X	11652	-0-	-0-	-0-	596	1	9617	3	N	1308	1297	0	11	8	-0-
							1439	9									
01	12462	X	11689	-0-	-773	-0-	541	1	9203	3	N	1768	1768	0			-0-
							1945	9									
02	11658	X	7919	-0-	-3739	-0-	440	1	6260	3	N	1108	1108	0			-0-
							1219	9									

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

*07	217488	X	24821	-0-	-192667	-0-	740	1	20043	3	N	3671	3671	0			-0-
							4038	9									
*08	21368	X	21368	-0-	-0-	-0-	712	1	17529	3	N	2843	2843	0			-0-
							3127	9									
*09	18363	X	18363	-0-	-0-	-0-	751	1	14761	3	N	2592	2592	0			-0-
							2851	9									
10	14549	X	14549	-0-	-0-	-0-	696	1	11744	3	N	1917	1917	0			-0-
							2109	9									
11	12622	X	12622	-0-	-0-	-0-	552	1	10342	3	N	1571	1571	0			-0-
							1728	9									
12	14120	X	14120	-0-	-0-	-0-	721	1	11637	3	N	1602	1602	0			-0-
							1762	9									
01	11387	X	11387	-0-	-0-	-0-	542	1	9222	3	N	1475	1475	0			-0-
							1623	9									
*02	12054	X	12054	-0-	-0-	-0-	678	1	9647	3	N	1572	1572	0			-0-
							1729	9									

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658

L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 08/12/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	35121	X	35121	-0-	-0-	-0-	1064	1	28820	3	N	4761	4761	0			-0-
							5237	9									
*08	30502	X	30502	-0-	-0-	-0-	1011	1	24882	3	N	4190	4190	0			-0-
							4609	9									
*09	27083	X	27083	-0-	-0-	-0-	1114	1	21888	3	N	3710	3710	0			-0-
							4081	9									
10	29425	X	29425	-0-	-0-	-0-	1412	1	23821	3	N	3811	3811	0			-0-
							4192	9									
11	33990	X	28183	-0-	-5807	-0-	1235	1	23138	3	N	3464	3464	0			-0-
							3810	9									
12	35123	X	28861	-0-	-6262	-0-	1503	1	24253	3	N	2823	2823	0			-0-
							3105	9									
01	30504	X	24321	-0-	-6183	-0-	1182	1	20104	3	N	2759	2759	0			-0-
							3035	9									
02	27521	X	24122	-0-	-3399	-0-	1387	1	19730	3	N	2732	2732	0			-0-
							3005	9									

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	35557	X	5709	-0-	-29848	-0-	971	1	3710	3	Y	920	920	0			63
							16	4	1012	9							
*08	35557	X	6505	-0-	-29052	-0-	1357	1	4125	3	Y	927	925	0			65
							3	4	1020	9							
*09	34410	X	5226	-0-	-29184	-0-	1007	1	3408	3	Y	669	680	0			54
							75	4	736	9							
10	35557	X	5388	-0-	-30169	-0-	1064	1	3530	3	Y	716	716	0			54
							6	4	788	9							
11	34410	X	7425	-0-	-26985	-0-	1434	1	4953	3	Y	929	907	0			76
							16	4	1022	9							
12	35557	X	4184	-0-	-31373	-0-	758	1	2538	3	Y	807	826	0			57
							888	9									
01	5076	X	5076	-0-	-0-	-0-	964	1	3163	3	Y	857	855	0			59
							6	4	943	9							
02	7192	X	4740	-0-	-2452	-0-	1011	1	2904	3	Y	747	757	0			49
							3	4	822	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	71331	X	10283	-0-	-61048	-0-	1710	1	6536	3	Y	1826	1871	0			124
							28	4	2009	9							
*08	71331	X	10419	-0-	-60912	-0-	2113	1	6426	3	Y	1705	1710	0			119
							4	4	1876	9							
*09	69030	X	8065	-0-	-60965	-0-	1546	1	5232	3	Y	1065	1098	0			86
							115	4	1172	9							
10	71331	X	6300	-0-	-65031	-0-	1257	1	4169	3	Y	788	815	0			59
							7	4	867	9							
11	69030	X	7737	-0-	-61293	-0-	1342	1	4635	3	Y	1586	1516	0			129
							15	4	1745	9							
12	71331	X	9521	-0-	-61810	-0-	1827	1	6119	3	Y	1431	1459	0			101
							1	4	1574	9							
01	8759	X	8759	-0-	-0-	-0-	1663	1	5458	3	Y	1480	1480	0			101
							10	4	1628	9							
02	7801	X	6322	-0-	-1479	-0-	1322	1	3798	3	Y	1089	1118	0			72
							4	4	1198	9							

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	45012	X	3080	-0-	-41932	-0-	493	1	1883	3	Y	633	667	0			43
							8	4	696	9							
*08	45012	X	2203	-0-	-42809	-0-	378	1	1150	3	Y	613	613	0			43
							1	4	674	9							
*09	43560	X	3869	-0-	-39691	-0-	717	1	2428	3	Y	610	604	0			49
							53	4	671	9							
10	45012	X	3545	-0-	-41467	-0-	689	1	2284	3	Y	517	527	0			39
							3	4	569	9							
11	43560	X	5390	-0-	-38170	-0-	962	1	3322	3	Y	995	953	0			81
							11	4	1095	9							
12	45012	X	4163	-0-	-40849	-0-	704	1	2358	3	Y	1001	1012	0			70
							1101	9									
01	1228	X	1228	-0-	-0-	-0-	53	1	173	3	Y	911	919	0			62
							1002	9									
02	5220	X	2439	-0-	-2781	-0-	424	1	1218	3	Y	724	738	0			48
							1	4	796	9							

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	41354	X	6046	-0-	-35308	-0-	979	1	3742	3	Y	1190	1187	0			81
							16	4	1309	9							
*08	41354	X	6187	-0-	-35167	-0-	1231	1	3743	3	Y	1101	1105	0			77
							2	4	1211	9							
*09	40020	X	9517	-0-	-30503	-0-	1849	1	6258	3	Y	1157	1140	0			94
							137	4	1273	9							
10	41354	X	8688	-0-	-32666	-0-	1595	1	5288	3	Y	1634	1605	0			123
							8	4	1797	9							
11	40020	X	4310	-0-	-35710	-0-	673	1	2324	3	Y	1187	1213	0			97
							7	4	1306	9							
12	41354	X	2404	-0-	-38950	-0-	340	1	1137	3	Y	843	881	0			59
							927	9									
01	9089	X	9089	-0-	-0-	-0-	1753	1	5755	3	Y	1427	1389	0			97
							11	4	1570	9							
02	9193	X	6912	-0-	-2281	-0-	1457	1	4188	3	Y	1147	1168	0			76
							5	4	1262	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	31558	X	1731	-0-	-29827	-0-	346	1	1323	3	Y	51	48	0			3
							6	4	56	9							
*08	31558	X	-0-	-0-	-31558	-0-					Y	-0-	3	0			-0-
09	30540	X	-0-	-0-	-30540	-0-					Y	-0-					-0-
10	31558	X	-0-	-0-	-31558	-0-					Y	349					349
11	30540	X	-0-	-0-	-30540	-0-					Y	-0-					349
12	31558	X	-0-	-0-	-31558	-0-					Y	-0-					349
*01	3424	X	3424	-0-	-0-	-0-	748	1	2456	3	Y	195	537	0			7
							5	4	215	9							
*02	3779	X	3779	-0-	-0-	-0-	944	1	2712	3	Y	109	109	0			7
							3	4	120	9							

CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	31837	X	3723	-0-	-28114	-0-	681	1	2601	3	Y	391	378	0	1	8	27
							11	4	430	9							
*08	31837	X	4773	-0-	-27064	-0-	1034	1	3142	3	Y	541	530	0			38
							2	4	595	9							
*09	30810	X	6420	-0-	-24390	-0-	1238	1	4190	3	Y	818	790	0			66
							92	4	900	9							
10	31837	X	4149	-0-	-27688	-0-	867	1	2874	3	Y	367	405	0			28
							4	4	404	9							
11	30810	X	2861	-0-	-27949	-0-	594	1	2052	3	Y	189	202	0			15
							7	4	208	9							
12	31837	X	8982	-0-	-22855	-0-	1738	1	5819	3	Y	1295	1219	0			91
							1425	9									
01	3101	X	3101	-0-	-0-	-0-	707	1	2322	3	Y	61	148	0			4
							5	4	67	9							
02	6206	X	3387	-0-	-2819	-0-	789	1	2266	3	Y	300	284	0			20
							2	4	330	9							

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	58404	X	3366	-0-	-55038	-0-	585	1	2234	3	Y	489	487	0			16
							9	4	538	9							
*08	58404	X	4142	-0-	-54262	-0-	817	1	2485	3	Y	762	752	0			26
							2	4	838	9							
*09	56520	X	3897	-0-	-52623	-0-	686	1	2323	3	Y	761	760	0			27
							51	4	837	9							
10	58404	X	4355	-0-	-54049	-0-	959	1	3179	3	Y	193	213	0			7
							5	4	212	9							
11	56520	X	1060	-0-	-55460	-0-	141	1	488	3	Y	390	381	0			16
							2	4	429	9							
12	58404	X	809	-0-	-57595	-0-	100	1	336	3	Y	339	343	0			12
							373	9									
01	58404	X	1231	-0-	-57173	-0-	223	1	730	3	Y	252	255	0			9
							1	4	277	9							
*02	2597	X	2597	-0-	-0-	-0-	521	1	1496	3	Y	526	514	0			21
							1	4	579	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		150109	-0-	150109	150109	480	1	107115	3	N	38649	38649	0			-0-
							42514	9									
*05	0		195766	-0-	195766	345875	1876	1	145822	3	N	43698	43698	0			-0-
							48068	9									
*06	0		153819	-0-	153819	499694	4197	1	120968	3	N	26049	26049	0			-0-
							28654	9									
*07	0		163899	-0-	163899	663593	4737	1	128250	3	N	28102	28102	0			-0-
							30912	9									
*08	807071	X	143478	-0-	-663593	-0-	4636	1	114139	3	N	22457	22457	0			-0-
							24703	9									
*09	104517	X	104517	-0-	-0-	-0-	4168	1	81904	3	N	16768	16768	0			-0-
							18445	9									
*10	92158	X	92158	-0-	-0-	-0-	4272	1	72069	3	N	14379	14379	0			-0-
							15817	9									
*11	78942	X	78942	-0-	-0-	-0-	3312	1	62035	3	N	12359	12359	0			-0-
							13595	9									
*12	69975	X	69975	-0-	-0-	-0-	3353	1	54084	3	N	11398	11398	0			-0-
							12538	9									
*01	67797	X	61223	-0-	-6574	-0-	2839	1	48275	3	N	9190	9190	0			-0-
							10109	9									
02	63423	X	50291	-0-	-13132	-0-	2765	1	39336	3	N	7445	7445	0			-0-
							8190	9									

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12392 PERF.12369 - 17388

*07	76260	X	18349	-0-	-57911	-0-	1376	1	13337	3	Y	3082	3083	0			119
							246	4	3390	9							
*08	76260	X	13082	-0-	-63178	-0-	897	1	8594	3	Y	2962	2952	0	3	8	126
							333	4	3258	9							
*09	73800	X	12952	-0-	-60848	-0-	983	1	9148	3	Y	2524	2548	0	1	8	101
							45	4	2776	9							
*10	76260	X	13876	-0-	-62384	-0-	1173	1	9853	3	Y	2503	2511	0			93
							97	4	2753	9							
*11	73800	X	13653	-0-	-60147	-0-	1176	1	10142	3	Y	1940	1948	0			85
							201	4	2134	9							
*12	76260	X	13597	-0-	-62663	-0-	1181	1	10307	3	Y	1893	1911	0			67
							27	4	2082	9							
*01	76260	X	11128	-0-	-65132	-0-	1001	1	8148	3	Y	1704	1689	0			82
							105	4	1874	9							
*02	71340	X	11949	-0-	-59391	-0-	1015	1	8231	3	Y	2284	2254	0			112
							191	4	2512	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	52266	X	3237	-0-	-49029	-0-	145	1	1409	3	Y	1506	1508	0			58
							26	4	1657	9							
*08	52266	X	3374	-0-	-48892	-0-	165	1	1582	3	Y	1424	1421	0			61
							61	4	1566	9							
*09	50580	X	3055	-0-	-47525	-0-	164	1	1529	3	Y	1231	1243	0			49
							8	4	1354	9							
*10	52266	X	4560	-0-	-47706	-0-	334	1	2804	3	Y	1268	1270	0			47
							27	4	1395	9							
*11	50580	X	5243	-0-	-45337	-0-	434	1	3738	3	Y	906	913	0			40
							74	4	997	9							
*12	52266	X	5546	-0-	-46720	-0-	463	1	4039	3	Y	939	946	0			33
							11	4	1033	9							
*01	52266	X	5185	-0-	-47081	-0-	459	1	3733	3	Y	859	851	0			41
							48	4	945	9							
*02	48894	X	5449	-0-	-43445	-0-	451	1	3659	3	Y	1140	1125	0			56
							85	4	1254	9							

BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

*09	38160	X	NO RPT	-0-	-38160	-0-					N	NO RPT					-0-
*10	39432	X	NO RPT	-0-	-39432	-0-					N	NO RPT					-0-
*11	38160	X	NO RPT	-0-	-38160	-0-					N	NO RPT					-0-
*12	39432	X	NO RPT	-0-	-39432	-0-					N	NO RPT					-0-
*01	39432	X	NO RPT	-0-	-39432	-0-					N	NO RPT					-0-
*02	36888	X	NO RPT	-0-	-36888	-0-					N	NO RPT					-0-

PRODUCED WATER TRANSFER1 LLC 680170
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

09	2820	X	1408	-0-	-1412	-0-	1408	2			N	-0-					-0-
10	2914	X	1697	-0-	-1217	-0-	1697	2			N	-0-					-0-
11	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
12	1892	X	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
01	1488	X	1354	-0-	-134	-0-	1354	2			N	-0-					-0-
*02	2146	N	982	-0-	-1164	-0-	982	2			N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	N	87	-0-	-0-	-0-	17	1	70	2	N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	17	1	106	2	N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	148	2	9	9	N	8					8
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					8
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					8
*02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					8

REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

09	3180	X	3031	-0-	-149	-0-	89	1	2670	3	N	247	237	0			38
							272	9									
10	4154	X	3049	-0-	-1105	-0-	93	1	2648	3	N	280	282	0			36
							308	9									
11	4140	X	2920	-0-	-1220	-0-	91	1	2547	3	Y	256	248	0			44
							282	9									
12	4278	X	2918	-0-	-1360	-0-	94	1	2548	3	Y	251	255	0			40
							276	9									
*01	4278	X	2964	-0-	-1314	-0-	101	1	2604	3	Y	235	236	0			39
							259	9									
*02	4165	X	4165	-0-	-0-	-0-	160	1	3792	3	Y	194	193	0			40
							213	9									

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

09	0	X	-0-	-0-	-0-	-0-					N	-0-					7
10	0	X	-0-	-0-	-0-	-0-					N	-0-					7
11	0	X	-0-	-0-	-0-	-0-					N	-0-					7
12	0	X	-0-	-0-	-0-	-0-					N	-0-					7
01	0	X	-0-	-0-	-0-	-0-					N	-0-					7
02	0	X	-0-	-0-	-0-	-0-					N	-0-					7

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

09	2790	X	2437	-0-	-353	-0-	147	1	2087	3	N	178	182	0			27
							7	4	196	9							
10	2883	X	2444	-0-	-439	-0-	146	1	2086	3	N	188	191	0			24
							5	4	207	9							
11	2790	X	1660	-0-	-1130	-0-	101	1	1439	3	Y	106	112	0			18
							3	4	117	9							
12	2852	X	-0-	-0-	-2852	-0-					Y	-0-	18	0			-0-
*01	2697	X	-0-	-0-	-2697	-0-					Y	-0-					-0-
02	2349	X	-0-	-0-	-2349	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	354	-0-	-66	-0-	42	1	312	2	N	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	54	1	755	2	Y	9					9
							10	9									
12	372	N	206	-0-	-166	-0-	17	1	189	2	Y	-0-					9
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					9
02	783	N	736	-0-	-47	-0-	236	1	500	2	Y	-0-					9

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

09	1740	N	1648	-0-	-92	-0-	49	1	1464	3	N	123					459
							135	9									
10	1925	N	1925	-0-	-0-	-0-	60	1	1720	3	N	132	197	1			394
							145	9									
11	1680	N	1549	-0-	-131	-0-	49	1	1369	3	Y	119	193	1			320
							131	9									
12	1705	N	1259	-0-	-446	-0-	41	1	1117	3	Y	92					412
							101	9									
*01	1922	N	1304	-0-	-618	-0-	45	1	1153	3	Y	96					508
							106	9									
*02	2900	N	3049	-0-	149	149	114	1	2703	3	Y	211	197	1			522
							232	9									

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4776	X	4776	-0-	-0-	-0-	140	1	4220	3	N	378	370	0			58
							416	9									
10	4340	X	4340	-0-	-0-	-0-	123	1	3533	3	N	622	601	0			79
							684	9									
11	4109	X	4109	-0-	-0-	-0-	131	1	3653	3	Y	295	324	0			50
							325	9									
12	4416	X	4416	-0-	-0-	-0-	144	1	3874	3	Y	362	355	0			57
							398	9									
*01	6140	X	6140	-0-	-0-	-0-	220	1	5668	3	Y	229	248	0			38
							252	9									
*02	5911	X	5911	-0-	-0-	-0-	231	1	5472	3	Y	189	188	0			39
							208	9									

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3735	-0-	-255	-0-	161	1	3485	2	N	74	70	0			12
							8	3	81	9							
10	3968	X	759	-0-	-3209	-0-	36	1	705	2	N	14	24	0			2
							3	3	15	9							
11	2190	X	1869	-0-	-321	-0-	76	1	1756	2	Y	28	25	0			5
							6	3	31	9							
12	5138	X	5138	-0-	-0-	-0-	208	1	4786	2	Y	105	93	0			17
							28	3	116	9							
*01	3875	X	3595	-0-	-280	-0-	171	1	3289	2	Y	100	100	0			17
							25	3	110	9							
02	3625	X	3335	-0-	-290	-0-	165	1	3032	2	Y	101	97	0			21
							27	3	111	9							

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1789	N	1789	-0-	-0-	-0-	75	1	1415	3	N	270	242	0			41
							2	4	297	9							
10	2559	N	2559	-0-	-0-	-0-	94	1	1543	3	N	836	770	0			107
							2	4	920	9							
11	2002	N	2002	-0-	-0-	-0-	76	1	1409	3	Y	469	496	0			80
							1	4	516	9							
12	1860	N	1732	-0-	-128	-0-	61	1	1361	3	Y	280	316	0			44
							2	4	308	9							
*01	2511	N	1557	-0-	-954	-0-	69	1	1318	3	Y	153	172	0			25
							2	4	168	9							
*02	2316	N	2316	-0-	-0-	-0-	75	1	1623	3	Y	560	469	0			116
							2	4	616	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6840	X	6078	-0-	-762	-0-	184	1	5536	3	N	325	389	1			397
							358	9									
10	7068	X	6289	-0-	-779	-0-	200	1	5734	3	N	323	198	1			522
							355	9									
11	6840	X	5571	-0-	-1269	-0-	180	1	5039	3	Y	320	397	1			445
							352	9									
12	6696	X	6109	-0-	-587	-0-	206	1	5548	3	Y	323	398	1			370
							355	9									
*01	6696	X	5017	-0-	-1679	-0-	174	1	4503	3	Y	309	195	1			484
							340	9									
02	5887	X	4927	-0-	-960	-0-	187	1	4415	3	Y	295	395	1			384
							325	9									

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2139	X	2139	-0-	-0-	-0-	66	1	1993	3	N	73					509
							80	9									
10	2157	X	2157	-0-	-0-	-0-	71	1	2021	3	N	59					568
							65	9									
11	1823	X	1823	-0-	-0-	-0-	60	1	1680	3	Y	75	198	1			445
							83	9									
12	1859	X	1859	-0-	-0-	-0-	63	1	1711	3	Y	77					522
							85	9									
*01	1931	X	1931	-0-	-0-	-0-	69	1	1787	3	Y	68	195	1			395
							75	9									
*02	1822	X	1822	-0-	-0-	-0-	71	1	1671	3	Y	73					468
							80	9									

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	X	105	-0-	-0-	-0-	2	1	70	3	N	30	26	0			14
							33	9									
10	208	X	208	-0-	-0-	-0-	6	1	170	3	N	29	30	0			13
							32	9									
11	110	X	110	-0-	-0-	-0-	3	1	93	3	Y	13	15	0			11
							14	9									
12	234	X	234	-0-	-0-	-0-	7	1	187	3	Y	36	32	0			15
							40	9									
*01	134	X	134	-0-	-0-	-0-	4	1	112	3	Y	16	19	0			12
							18	9									
*02	100	X	100	-0-	-0-	-0-	3	1	80	3	Y	15	15	0			12
							17	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	4770	-0-	-0-	-0-	201	1	4334	2	N	185	186	0			28
							31	3	204	9							
10	1155	X	1155	-0-	-0-	-0-	53	1	1037	2	N	48	70	0			6
							12	3	53	9							
11	0	X	-0-	-0-	-0-	-0-					Y	-0-	6	0			-0-
12	7848	X	7848	-0-	-0-	-0-	307	1	7061	2	Y	357	300	0			57
							87	3	393	9							
*01	5007	X	5007	-0-	-0-	-0-	236	1	4538	2	Y	171	200	0			28
							45	3	188	9							
*02	4913	X	4913	-0-	-0-	-0-	240	1	4413	2	Y	188	177	0			39
							53	3	207	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	1930	-0-	-80	-0-	1516	2	414	9	N	376	376	0			-0-
10	2077	X	1762	-0-	-315	-0-	1762	2			N	-0-					-0-
11	2670	X	1949	-0-	-721	-0-	1813	2	136	9	N	124	124	0			-0-
12	2759	X	1696	-0-	-1063	-0-	1696	2			N	-0-					-0-
01	2759	X	1845	-0-	-914	-0-	1845	2			N	-0-					-0-
02	1885	X	1594	-0-	-291	-0-	1594	2			N	-0-					-0-

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	4875	-0-	-495	-0-	237	1	4473	3	N	144	147	0			22
							7	4	158	9							
10	5549	X	5078	-0-	-471	-0-	279	1	4597	3	N	178	177	0			23
							6	4	196	9							
11	5370	X	4694	-0-	-676	-0-	228	1	4242	3	Y	200	189	0			34
							4	4	220	9							
12	5363	X	4509	-0-	-854	-0-	185	1	4101	3	Y	198	201	0			31
							5	4	218	9							
*01	5270	X	4471	-0-	-799	-0-	211	1	4048	3	Y	186	186	0			31
							7	4	205	9							
*02	5506	X	5506	-0-	-0-	-0-	234	1	5082	3	Y	165	162	0			34
							8	4	182	9							

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	197	X	197	-0-	-0-	-0-	9	1	170	3	Y	16	13	0			3
							18	9									
*02	4	X	4	-0-	-0-	-0-	4	3			Y	-0-	3	0			-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					318
10	0	N	-0-	-0-	-0-	-0-					N	-0-					318
11	0	N	-0-	-0-	-0-	-0-					N	-0-					318
12	0	N	-0-	-0-	-0-	-0-					N	-0-					318
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					318
02	0	N	-0-	-0-	-0-	-0-					N	-0-					318

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7800	X	7699	-0-	-101	-0-	326	1	7051	2	N	244	238	0			37
							54	3	268	9							
10	8060	X	1787	-0-	-6273	-0-	83	1	1629	2	N	53	83	0			7
							17	3	58	9							
11	8100	X	6087	-0-	-2013	-0-	251	1	5824	2	Y	9	14	0			2
							2	3	10	9							
12	11002	X	11002	-0-	-0-	-0-	448	1	10327	2	Y	161	137	0			26
							50	3	177	9							
*01	9322	X	9322	-0-	-0-	-0-	440	1	8450	2	Y	302	278	0			50
							100	3	332	9							
*02	7897	X	7897	-0-	-0-	-0-	388	1	7141	2	Y	252	250	0			52
							91	3	277	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5163	X	5163	-0-	-0-	-0-	149	1	4467	3	N	497	503	0			76
							547	9									
10	5457	X	5457	-0-	-0-	-0-	164	1	4702	3	N	537	544	0			69
							591	9									
11	5144	X	5144	-0-	-0-	-0-	158	1	4403	3	Y	530	509	0			90
							583	9									
12	5102	X	5102	-0-	-0-	-0-	162	1	4370	3	Y	518	526	0			82
							570	9									
*01	4973	X	4973	-0-	-0-	-0-	165	1	4252	3	Y	505	504	0			83
							556	9									
*02	4490	X	4490	-0-	-0-	-0-	161	1	3803	3	Y	478	462	0			99
							526	9									

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

09	1560	N	1419	-0-	-141	-0-	45	1	1339	3	N	32	33	0			5
							35	9									
10	1540	N	1540	-0-	-0-	-0-	51	1	1453	3	N	33	34	0			4
							36	9									
11	1512	N	1512	-0-	-0-	-0-	51	1	1422	3	Y	35	33	0			6
							39	9									
12	1504	N	1504	-0-	-0-	-0-	53	1	1422	3	Y	26	28	0			4
							29	9									
*01	1550	N	1445	-0-	-105	-0-	53	1	1360	3	Y	29	28	0			5
							32	9									
02	1450	N	1281	-0-	-169	-0-	50	1	1194	3	Y	34	32	0			7
							37	9									

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

09	660	N	269	-0-	-391	-0-	32	1	237	2	N	-0-					34
10	1267	N	1267	-0-	-0-	-0-	78	1	1189	2	N	-0-					34
11	1110	N	1055	-0-	-55	-0-	70	1	985	2	Y	-0-					34
12	954	N	954	-0-	-0-	-0-	79	1	875	2	Y	-0-					34
01	1271	N	288	-0-	-983	-0-	24	1	264	2	Y	-0-					34
*02	1492	N	1492	-0-	-0-	-0-	446	1	947	2	Y	90	84	1			40
							99	9									

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					38

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	5065	-0-	-1205	-0-	157	1	4706	3	N	184	187	0			28
							202	9									
10	6479	X	5417	-0-	-1062	-0-	175	1	5020	3	N	202	204	0			26
							222	9									
11	6180	X	4505	-0-	-1675	-0-	149	1	4147	3	Y	190	184	0			32
							209	9									
12	6169	X	4207	-0-	-1962	-0-	142	1	3834	3	Y	210	209	0			33
							231	9									
*01	6014	X	5365	-0-	-649	-0-	191	1	4941	3	Y	212	210	0			35
							233	9									
02	5075	X	4528	-0-	-547	-0-	182	1	4307	3	Y	35	63	0			7
							39	9									

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	3054	-0-	-1626	-0-	126	1	2714	2	N	162	164	0			25
							36	3	178	9							
10	4712	X	1347	-0-	-3365	-0-	61	1	1191	2	N	64	81	0			8
							25	3	70	9							
11	3930	X	1199	-0-	-2731	-0-	47	1	1093	2	Y	43	44	0			7
							12	3	47	9							
12	7054	X	7054	-0-	-0-	-0-	273	1	6264	2	Y	349	301	0			55
							133	3	384	9							
*01	4739	X	4739	-0-	-0-	-0-	216	1	4144	2	Y	255	268	0			42
							98	3	281	9							
*02	4149	X	4149	-0-	-0-	-0-	197	1	3622	2	Y	218	215	0			45
							90	3	240	9							

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3415	-0-	-995	-0-	141	1	3048	2	N	169	184	0			26
							40	3	186	9							
10	4557	X	967	-0-	-3590	-0-	43	1	845	2	N	54	73	0			7
							20	3	59	9							
11	4230	X	-0-	-0-	-4230	-0-					Y	-0-	7	0			-0-
12	7289	X	7289	-0-	-0-	-0-	284	1	6535	2	Y	324	273	0			51
							114	3	356	9							
*01	4617	X	4617	-0-	-0-	-0-	213	1	4081	2	Y	219	234	0			36
							82	3	241	9							
*02	4322	X	4322	-0-	-0-	-0-	205	1	3765	2	Y	235	222	0			49
							93	3	259	9							

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1092	-0-	-48	-0-	25	1	749	3	N	289	295	0			44
							318	9									
10	1155	N	1155	-0-	-0-	-0-	27	1	781	3	N	315	319	0			40
							347	9									
11	1110	N	1104	-0-	-6	-0-	26	1	727	3	Y	319	305	0			54
							351	9									
12	1116	N	1032	-0-	-84	-0-	25	1	670	3	Y	306	312	0			48
							337	9									
*01	1147	N	947	-0-	-200	-0-	27	1	685	3	Y	214	227	0			35
							235	9									
02	1073	N	706	-0-	-367	-0-	20	1	484	3	Y	184	181	0			38
							202	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4697	-0-	-373	-0-	132	1	3960	3	N	550	561	0			84
							605	9									
10	5239	X	4836	-0-	-403	-0-	146	1	4171	3	N	472	496	0			60
							519	9									
11	5070	X	4851	-0-	-219	-0-	146	1	4082	3	Y	566	530	0			96
							623	9									
12	5177	X	4578	-0-	-599	-0-	148	1	3982	3	Y	407	439	0			64
							448	9									
*01	5177	X	4436	-0-	-741	-0-	153	1	3947	3	Y	305	319	0			50
							336	9									
02	4669	X	3932	-0-	-737	-0-	145	1	3424	3	Y	330	312	0			68
							363	9									

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

09	2730	X	1759	-0-	-971	-0-	1757	4	2	9	Y	2					117
10	2542	X	-0-	-0-	-2542	-0-					Y	-0-					117
11	3038	X	3038	-0-	-0-	-0-	2963	4	75	9	Y	68					185
12	2666	X	136	-0-	-2530	-0-	136	4			Y	-0-					185
01	3026	X	3026	-0-	-0-	-0-	2929	4	97	9	Y	88	198	1			75
*02	4643	X	4643	-0-	-0-	-0-	4643	4			Y	-0-					75

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

09	0	N	-0-	-0-	-0-	-0-					N	-0-					168
10	0	N	-0-	-0-	-0-	-0-					N	-0-					168
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					168

ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

09	5504	X	5504	-0-	-0-	-0-	158	1	4743	3	N	548	644	0			84
							603	9									
10	4894	X	4894	-0-	-0-	-0-	141	1	4037	3	N	651	652	0			83
							716	9									
11	5492	X	5492	-0-	-0-	-0-	161	1	4496	3	Y	759	713	0			129
							835	9									
12	8565	X	8565	-0-	-0-	-0-	259	1	7002	3	Y	1185	1126	0			188
							1304	9									
*01	8101	X	8101	-0-	-0-	-0-	259	1	6687	3	Y	1050	1065	0			173
							1155	9									
*02	8550	X	8550	-0-	-0-	-0-	301	1	7114	3	Y	1032	992	0			213
							1135	9									

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

09	3840	X	1788	-0-	-2052	-0-	112	1	1598	3	N	66	68	0			10
							5	4	73	9							
10	3968	X	1917	-0-	-2051	-0-	119	1	1693	3	N	92	90	0			12
							4	4	101	9							
11	2160	X	2160	-0-	-0-	-0-	136	1	1935	3	Y	77	76	0			13
							4	4	85	9							
12	1922	X	1920	-0-	-2	-0-	125	1	1696	3	Y	87	86	0			14
							3	4	96	9							
*01	1990	X	1990	-0-	-0-	-0-	97	1	1795	3	Y	86	86	0			14
							3	4	95	9							
02	2088	X	1766	-0-	-322	-0-	72	1	1614	3	Y	71	70	0			15
							2	4	78	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					218
10	0	X	-0-	-0-	-0-	-0-					N	-0-					218
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

09	168	N	168	-0-	-0-	-0-	5	1	149	3	N	13	13	0				2
							14	9										
10	238	N	238	-0-	-0-	-0-	8	1	223	3	N	6	7	0				1
							7	9										
11	224	N	224	-0-	-0-	-0-	8	1	210	3	Y	5	5	0				1
							6	9										
12	218	N	218	-0-	-0-	-0-	8	1	208	3	Y	2	3	0				-0-
							2	9										
*01	248	N	165	-0-	-83	-0-	6	1	158	3	Y	1	1	0				-0-
							1	9										
02	203	N	173	-0-	-30	-0-	7	1	163	3	Y	3	2	0				1
							3	9										

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

09	12720	X	5082	-0-	-7638	-0-	126	1	3803	3	N	1048	1034	0				160
							1153	9										
10	13144	X	4561	-0-	-8583	-0-	138	1	3733	3	N	627	707	0				80
							690	9										
11	11640	X	3856	-0-	-7784	-0-	160	1	3145	3	Y	501	496	0				85
							551	9										
12	8463	X	2656	-0-	-5807	-0-	77	1	2225	3	Y	322	356	0				51
							354	9										
*01	5456	X	2670	-0-	-2786	-0-	64	1	1	2	Y	359	351	0				59
							2210	3	395	9								
02	4901	X	1295	-0-	-3606	-0-	26	1	1065	3	Y	185	206	0				38
							204	9										

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

09	3540	X	3295	-0-	-245	-0-	113	1	2420	2	N	591	523	0				90
							112	3	650	9								
10	3162	X	1073	-0-	-2089	-0-	41	1	796	2	N	167	229	0	2	1		26
							52	3	184	9								
11	3582	X	3582	-0-	-0-	-0-	120	1	2743	2	Y	524	456	0				94
							143	3	576	9								
12	3543	X	3543	-0-	-0-	-0-	116	1	2647	2	Y	564	564	0	5	1		89
							160	3	620	9								
*01	3410	X	3246	-0-	-164	-0-	126	1	2385	2	Y	527	529	0				87
							155	3	580	9								
02	3451	X	2992	-0-	-459	-0-	122	1	2238	2	Y	452	446	0				93
							135	3	497	9								

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

09	7440	X	5879	-0-	-1561	-0-	4791	2	1088	9	N	989	989	0				-0-
10	7688	X	4933	-0-	-2755	-0-	4933	2			N	-0-						-0-
11	7440	X	4985	-0-	-2455	-0-	4910	2	75	9	N	68	68	0				-0-
12	6851	X	4498	-0-	-2353	-0-	4498	2			N	-0-						-0-
01	6851	X	4281	-0-	-2570	-0-	4281	2			N	-0-						-0-
02	5684	X	4005	-0-	-1679	-0-	4005	2			N	-0-						-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6322	X	6322	-0-	-0-	-0-	193	1	5810	3	N	290	294	0			44
							319	9									
10	7088	X	7088	-0-	-0-	-0-	228	1	6530	3	N	300	306	0			38
							330	9									
11	6767	X	6767	-0-	-0-	-0-	223	1	6221	3	Y	294	282	0			50
							323	9									
12	6286	X	6286	-0-	-0-	-0-	213	1	5747	3	Y	296	299	0			47
							326	9									
*01	5735	X	4043	-0-	-1692	-0-	143	1	3680	3	Y	200	214	0			33
							220	9									
02	5365	X	2624	-0-	-2741	-0-	104	1	2450	3	Y	64	84	0			13
							70	9									

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2882	-0-	-538	-0-	78	1	2354	3	N	409	412	0			63
							450	9									
10	3224	X	3089	-0-	-135	-0-	93	1	2505	3	N	446	452	0			57
							491	9									
11	4082	X	4082	-0-	-0-	-0-	170	1	3341	3	Y	519	488	0			88
							571	9									
12	4138	X	4138	-0-	-0-	-0-	114	1	3280	3	Y	676	657	0			107
							744	9									
*01	3901	X	3901	-0-	-0-	-0-	94	1	1	2	Y	520	541	0			86
							3234	3	572	9							
02	3944	X	2415	-0-	-1529	-0-	49	1	2004	3	Y	329	347	0			68
							362	9									

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	6	-0-	-54	-0-	1	1	5	2	N	-0-					-0-
10	984	N	984	-0-	-0-	-0-	61	1	923	2	N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
01	1415	N	1415	-0-	-0-	-0-	116	1	1284	2	Y	14					14
							15	9									
*02	1703	N	1703	-0-	-0-	-0-	546	1	1157	2	Y	-0-					14

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3562	X	3562	-0-	-0-	-0-	111	1	3350	3	N	92					538
							101	9									
10	3171	X	3171	-0-	-0-	-0-	104	1	2978	3	N	81	198	1			421
							89	9									
11	3450	X	3450	-0-	-0-	-0-	117	1	3271	3	Y	56					477
							62	9									
12	3543	X	3543	-0-	-0-	-0-	121	1	3267	3	Y	141	199	1			419
							155	9									
*01	3163	X	3163	-0-	-0-	-0-	115	1	2962	3	Y	78					497
							86	9									
*02	3079	X	3079	-0-	-0-	-0-	121	1	2866	3	Y	84	196	1			385
							92	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	5809	-0-	-1841	-0-	253	1	5484	2	N	56	74	0			9
							10	3	62	9							
10	7843	X	1353	-0-	-6490	-0-	66	1	1287	2	N	-0-	9	0			-0-
11	7137	X	7137	-0-	-0-	-0-	281	1	6497	2	Y	252	209	0			43
							82	3	277	9							
12	8093	X	8093	-0-	-0-	-0-	325	1	7483	2	Y	191	204	0			30
							75	3	210	9							
*01	7158	X	7158	-0-	-0-	-0-	339	1	6513	2	Y	207	203	0			34
							78	3	228	9							
*02	7222	X	7222	-0-	-0-	-0-	355	1	6546	2	Y	214	203	0	1	1	44
							86	3	235	9							

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4708	-0-	1708	1708	186	1	4017	2	N	413	362	0			63
							51	3	454	9							
10	1986	N	278	-0-	-1708	-0-	12	1	224	2	N	32	91	0			4
							7	3	35	9							
11	690	N	676	-0-	-14	-0-	18	1	395	2	Y	190	162	0			32
							54	3	209	9							
12	1426	X	304	-0-	-1122	-0-	11	1	252	2	Y	30	57	0			5
							8	3	33	9							
*01	1426	X	-0-	-0-	-1426	-0-					Y	-0-	5	0			-0-
02	1334	X	142	-0-	-1192	-0-	7	1	128	2	Y	5	4	0			1
							1	3	6	9							

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12060	X	8123	-0-	-3937	-0-	236	1	7089	3	N	725	733	0			111
							798	9									
10	12462	X	9115	-0-	-3347	-0-	276	1	7894	3	N	859	860	0			110
							945	9									
11	12060	X	7347	-0-	-4713	-0-	228	1	6364	3	Y	686	679	0			117
							755	9									
12	12462	X	7452	-0-	-5010	-0-	240	1	6468	3	Y	676	680	0	5	1	108
							744	9									
*01	9114	X	8028	-0-	-1086	-0-	269	1	6933	3	Y	751	733	0			126
							826	9									
02	8526	X	7109	-0-	-1417	-0-	258	1	6101	3	Y	682	665	0	2	1	141
							750	9									

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6559	X	6559	-0-	-0-	-0-	186	1	5595	3	N	707	737	0			108
							778	9									
10	6507	X	6507	-0-	-0-	-0-	198	1	5668	3	N	583	617	0			74
							641	9									
11	6051	X	6051	-0-	-0-	-0-	187	1	5222	3	Y	584	559	0			99
							642	9									
12	5908	X	5908	-0-	-0-	-0-	190	1	5115	3	Y	548	560	0			87
							603	9									
*01	6108	X	6108	-0-	-0-	-0-	197	1	5074	3	Y	761	722	0			126
							837	9									
*02	5144	X	5144	-0-	-0-	-0-	185	1	4383	3	Y	524	542	0			108
							576	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	1770	-0-	-720	-0-	74	1	1605	2	N	68	78	0			11
							16	3	75	9							
10	2480	X	901	-0-	-1579	-0-	41	1	791	2	N	41	47	0			5
							24	3	45	9							
11	2370	X	-0-	-0-	-2370	-0-					Y	-0-	5	0			-0-
12	4125	X	4125	-0-	-0-	-0-	110	1	2433	2	Y	1100	926	0			174
							372	3	1210	9							
*01	2449	X	1815	-0-	-634	-0-	77	1	1467	2	Y	180	324	0			30
							73	3	198	9							
02	1711	X	1510	-0-	-201	-0-	67	1	1221	2	Y	146	146	0			30
							61	3	161	9							

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

09	18000	X	4159	-0-	-13841	-0-	254	1	3613	3	N	255	302	0			39
							11	4	281	9							
10	18600	X	5273	-0-	-13327	-0-	319	1	4554	3	N	353	347	0			45
							12	4	388	9							
11	14070	X	2413	-0-	-11657	-0-	146	1	2076	3	Y	170	186	0			29
							4	4	187	9							
12	14539	X	365	-0-	-14174	-0-	23	1	319	3	Y	20	46	0			3
							1	4	22	9							
*01	10850	X	2660	-0-	-8190	-0-	124	1	2293	3	Y	217	184	0			36
							4	4	239	9							
02	4930	X	2297	-0-	-2633	-0-	90	1	2010	3	Y	177	176	0			37
							2	4	195	9							

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

09	11310	X	7411	-0-	-3899	-0-	225	1	6759	3	N	388	399	0			59
							427	9									
10	9610	X	7619	-0-	-1991	-0-	244	1	6977	3	N	362	375	0			46
							398	9									
11	9210	X	6623	-0-	-2587	-0-	217	1	6064	3	Y	311	304	0			53
							342	9									
12	8866	X	6580	-0-	-2286	-0-	226	1	6100	3	Y	231	241	0	5	1	38
							254	9									
*01	8587	X	6364	-0-	-2223	-0-	227	1	5845	3	Y	265	257	0			46
							292	9									
02	7163	X	2082	-0-	-5081	-0-	80	1	1897	3	Y	95	119	0	2	1	20
							105	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

09	3630	X	1365	-0-	-2265	-0-	1297	4	68	9	Y	62					311
10	3751	X	-0-	-0-	-3751	-0-					Y	-0-					311
11	3630	X	3555	-0-	-75	-0-	3471	4	84	9	Y	76	197	1			190
12	3379	X	3379	-0-	-0-	-0-	3282	4	97	9	Y	88					278
01	3476	X	3476	-0-	-0-	-0-	3337	4	139	9	Y	126	198	1			206
*02	3742	X	3742	-0-	-0-	-0-	3619	4	123	9	Y	112					318

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7410	X	4953	-0-	-2457	-0-	204	1	4408	2	N	310	193	1			231
							341	9									
10	5053	X	767	-0-	-4286	-0-	37	1	716	2	N	13					244
							14	9									
11	4607	X	4607	-0-	-0-	-0-	170	1	3949	2	Y	444	397	1			291
							488	9									
12	7151	X	7151	-0-	-0-	-0-	273	1	6311	2	Y	515	569	1			237
							567	9									
*01	7739	X	7739	-0-	-0-	-0-	364	1	7000	2	Y	341					578
							375	9									
*02	5692	X	5692	-0-	-0-	-0-	274	1	5060	2	Y	325	627	1			276
							358	9									

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

09	39570	X	-0-	-0-	-39570	-0-					N	-0-					-0-
10	40889	X	22	-0-	-40867	-0-	1	1	21	2	N	-0-					-0-
11	39570	X	17	-0-	-39553	-0-	1	1	16	2	Y	-0-					-0-
12	10974	X	-0-	-0-	-10974	-0-					Y	-0-					-0-
*01	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
02	29	X	-0-	-0-	-29	-0-					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

09	6270	X	5053	-0-	-1217	-0-	150	1	4529	3	N	340	334	0			52
							374	9									
10	5797	X	5664	-0-	-133	-0-	195	1	5097	3	N	337	346	0			43
							1	4	371	9							
11	4920	X	4422	-0-	-498	-0-	194	1	3817	3	Y	374	353	0			64
							411	9									
12	5744	X	5744	-0-	-0-	-0-	183	1	5263	3	Y	271	292	0			43
							298	9									
*01	5673	X	5302	-0-	-371	-0-	146	1	2	2	Y	116	140	0			19
							5026	3	128	9							
02	5307	X	4026	-0-	-1281	-0-	91	1	3760	3	Y	159	145	0			33
							175	9									

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

09	2970	X	2820	-0-	-150	-0-	128	1	2411	3	N	252	255	0	1	1	38
							4	4	277	9							
10	3069	X	3009	-0-	-60	-0-	154	1	2547	3	N	277	280	0			35
							3	4	305	9							
11	2940	X	2731	-0-	-209	-0-	122	1	2268	3	Y	308	259	0	38	1	46
							2	4	339	9							
12	3038	X	2409	-0-	-629	-0-	94	1	2082	3	Y	209	222	0			33
							3	4	230	9							
*01	3007	X	2547	-0-	-460	-0-	114	1	2188	3	Y	219	216	0			36
							4	4	241	9							
*02	3067	X	3067	-0-	-0-	-0-	125	1	2703	3	Y	214	203	0	3	1	44
							4	4	235	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-	9	0			-0-
10	589	N	2	-0-	-587	-0-	1	2	1	9	N	1	1	0			-0-
11	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
12	3100	N	5033	-0-	1933	1933	203	1	4673	2	Y	113	88	0	6	1	19
							33	3	124	9							
*01	1933	N	-0-	-0-	-1933	-0-					Y	1	17	0			3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

09	6660	X	6008	-0-	-652	-0-	146	1	4395	3	N	1334	1373	0			204
							1467	9									
10	6882	X	5337	-0-	-1545	-0-	164	1	4679	3	N	449	596	0			57
							494	9									
11	6660	X	5183	-0-	-1477	-0-	170	1	4749	3	Y	240	256	0			41
							264	9									
12	6882	X	4600	-0-	-2282	-0-	156	1	4207	3	Y	215	222	0			34
							237	9									
*01	6665	X	3926	-0-	-2739	-0-	138	1	3557	3	Y	210	209	0			35
							231	9									
02	5800	X	3602	-0-	-2198	-0-	139	1	3285	3	Y	162	163	0			34
							178	9									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

09	5670	X	3456	-0-	-2214	-0-	153	1	2884	3	N	376	389	0			164
							5	4	414	9							
10	5239	X	3365	-0-	-1874	-0-	168	1	2771	3	N	384	392	0			156
							4	4	422	9							
11	5070	X	2717	-0-	-2353	-0-	119	1	2221	3	Y	341	332	0			165
							2	4	375	9							
12	4464	X	2303	-0-	-2161	-0-	65	1	1888	3	Y	318	326	0			157
							350	9									
*01	4216	X	2076	-0-	-2140	-0-	50	1	1	2	Y	294	296	0			155
							1702	3	323	9							
02	3335	X	1777	-0-	-1558	-0-	33	1	1371	3	Y	339	317	0			177
							373	9									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

09	6690	X	5797	-0-	-893	-0-	263	1	4948	3	N	525	538	0			195
							8	4	578	9							
10	6913	X	6223	-0-	-690	-0-	319	1	5264	3	N	575	582	0			188
							7	4	633	9							
11	6690	X	5253	-0-	-1437	-0-	236	1	4407	3	Y	551	530	0			209
							4	4	606	9							
12	6417	X	4697	-0-	-1720	-0-	140	1	4029	3	Y	480	498	0			191
							528	9									
*01	6417	X	4882	-0-	-1535	-0-	122	1	1	2	Y	532	520	0			203
							4174	3	585	9							
02	5829	X	4421	-0-	-1408	-0-	90	1	3720	3	Y	555	528	0			230
							611	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8092	X	8092	-0-	-0-	-0-	394	1	5601	3	N	1891	1960	0			289
							17	4	2080	9							
10	8048	X	8048	-0-	-0-	-0-	394	1	5627	3	N	1829	1885	0			233
							15	4	2012	9							
11	7571	X	7571	-0-	-0-	-0-	372	1	5279	3	Y	1736	1674	0			295
							10	4	1910	9							
12	7065	X	7065	-0-	-0-	-0-	370	1	5030	3	Y	1505	1562	0			238
							9	4	1656	9							
*01	6275	X	6275	-0-	-0-	-0-	251	1	4636	3	Y	1254	1285	0			207
							9	4	1379	9							
*02	5510	X	5510	-0-	-0-	-0-	172	1	3837	3	Y	1360	1286	0			281
							5	4	1496	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	2856	-0-	-654	-0-	128	1	2417	3	N	279	291	0			43
							4	4	307	9							
10	3627	X	3025	-0-	-602	-0-	157	1	2582	3	N	257	267	0			33
							3	4	283	9							
11	3120	X	2738	-0-	-382	-0-	125	1	2327	3	Y	258	212	0	42	1	37
							2	4	284	9							
12	3224	X	2470	-0-	-754	-0-	97	1	2151	3	Y	199	204	0			32
							3	4	219	9							
*01	3224	X	2726	-0-	-498	-0-	123	1	2360	3	Y	217	213	0			36
							4	4	239	9							
*02	3025	X	3025	-0-	-0-	-0-	124	1	2689	3	Y	189	181	0	6	1	38
							4	4	208	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710	X	7080	-0-	-630	-0-	438	1	6218	3	N	368	377	0			56
							19	4	405	9							
10	7998	X	7424	-0-	-574	-0-	448	1	6401	3	N	507	498	0			65
							17	4	558	9							
11	7740	X	6986	-0-	-754	-0-	417	1	5928	3	Y	572	540	0			97
							12	4	629	9							
12	7998	X	6706	-0-	-1292	-0-	418	1	5692	3	Y	533	546	0			84
							10	4	586	9							
*01	7688	X	6823	-0-	-865	-0-	320	1	5911	3	Y	528	525	0			87
							11	4	581	9							
02	6931	X	6009	-0-	-922	-0-	236	1	5262	3	Y	459	451	0			95
							6	4	505	9							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2482	-0-	-158	-0-	115	1	2175	3	N	171	172	0			26
							4	4	188	9							
10	2728	X	2720	-0-	-8	-0-	143	1	2353	3	N	201	201	0			26
							3	4	221	9							
11	2640	X	370	-0-	-2270	-0-	17	1	321	3	Y	29	50	0			5
							32	9									
12	2573	X	2124	-0-	-449	-0-	83	1	1835	3	Y	185	161	0			29
							2	4	204	9							
*01	2728	X	2060	-0-	-668	-0-	92	1	1771	3	Y	176	176	0			29
							3	4	194	9							
*02	2829	X	2829	-0-	-0-	-0-	115	1	2504	3	Y	187	177	0			39
							4	4	206	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30690	X	27961	-0-	-2729	-0-	27961	2			N	-0-					-0-
10	31713	X	24608	-0-	-7105	-0-	24608	2			N	-0-					-0-
11	29430	X	14894	-0-	-14536	-0-	14894	2			N	-0-					-0-
12	29202	X	24783	-0-	-4419	-0-	24783	2			N	-0-					-0-
*01	28892	X	17576	-0-	-11316	-0-	17576	2			N	-0-					-0-
02	27028	X	19465	-0-	-7563	-0-	19465	2			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710	X	7146	-0-	-564	-0-	437	1	6207	3	N	439	447	0			67
							19	4	483	9							
10	7967	X	7389	-0-	-578	-0-	446	1	6370	3	N	505	508	0			64
							17	4	556	9							
11	7590	X	6843	-0-	-747	-0-	412	1	5852	3	Y	516	492	0			88
							11	4	568	9							
12	7750	X	6885	-0-	-865	-0-	432	1	5874	3	Y	517	523	0			82
							10	4	569	9							
*01	7719	X	6858	-0-	-861	-0-	320	1	5907	3	Y	564	553	0			93
							11	4	620	9							
02	6902	X	6041	-0-	-861	-0-	233	1	5210	3	Y	538	520	0			111
							6	4	592	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7800	X	2697	-0-	-5103	-0-	172	1	2440	3	N	70	88	0			16
							8	4	77	9							
10	8060	X	-0-	-0-	-8060	-0-					N	-0-	11	0			5
11	7500	X	-0-	-0-	-7500	-0-					Y	-0-					5
12	7657	X	-0-	-0-	-7657	-0-					Y	-0-					5
*01	7471	X	-0-	-0-	-7471	-0-					Y	-0-					5
02	2610	X	-0-	-0-	-2610	-0-					Y	-0-					5

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11970	X	10591	-0-	-1379	-0-	667	1	9483	3	N	374	382	0			57
							30	4	411	9							
10	12369	X	11269	-0-	-1100	-0-	705	1	10065	3	N	430	432	0			55
							26	4	473	9							
11	11700	X	5338	-0-	-6362	-0-	334	1	4743	3	Y	229	245	0			39
							9	4	252	9							
12	12090	X	924	-0-	-11166	-0-	60	1	823	3	Y	36	69	0			6
							1	4	40	9							
*01	19256	X	19256	-0-	-0-	-0-	891	1	16438	3	Y	1723	1445	0			284
							32	4	1895	9							
02	10556	X	8525	-0-	-2031	-0-	340	1	7590	3	Y	533	707	0			110
							9	4	586	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	X	-0-	-0-	-8	-0-					N	-0-					-0-
10	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
11	37461	X	37461	-0-	-0-	-0-	37461	2			N	-0-					-0-
12	55356	X	55356	-0-	-0-	-0-	55356	2			N	-0-					-0-
*01	42567	X	42567	-0-	-0-	-0-	42567	2			N	-0-					-0-
*02	33851	X	33851	-0-	-0-	-0-	33851	2			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12600	X	11198	-0-	-1402	-0-	698	1	9913	3	N	505	511	0			77
							31	4	556	9							
10	13020	X	11739	-0-	-1281	-0-	723	1	10326	3	N	603	603	0			77
							27	4	663	9							
11	12600	X	6339	-0-	-6261	-0-	390	1	5539	3	Y	363	378	0			62
							11	4	399	9							
12	12648	X	1120	-0-	-11528	-0-	71	1	973	3	Y	67	118	0			11
							2	4	74	9							
*01	16544	X	16544	-0-	-0-	-0-	790	1	14582	3	Y	1040	879	0			172
							28	4	1144	9							
02	10991	X	9729	-0-	-1262	-0-	390	1	8705	3	Y	567	622	0			117
							10	4	624	9							

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	5653	-0-	-707	-0-	158	1	4771	3	N	658	649	0			101
							724	9									
10	6038	X	6038	-0-	-0-	-0-	193	1	5045	3	N	726	734	0			93
							1	4	799	9							
11	6030	X	6030	-0-	-0-	-0-	254	1	4996	3	Y	709	630	0			172
							780	9									
12	6400	X	6400	-0-	-0-	-0-	191	1	5520	3	Y	626	637	0	62	1	99
							689	9									
*01	6045	X	5438	-0-	-607	-0-	137	1	1	2	Y	532	543	0			88
							4715	3	585	9							
02	5800	X	4534	-0-	-1266	-0-	92	1	3800	3	Y	584	551	0			121
							642	9									

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6870	X	4065	-0-	-2805	-0-	173	1	3741	2	N	107	76	0	5	1	26
							33	3	118	9							
10	7099	X	2697	-0-	-4402	-0-	124	1	2433	2	N	96	96	0	13	1	13
							34	3	106	9							
11	1050	X	19	-0-	-1031	-0-	1	1	14	2	Y	3	14	0			2
							1	3	3	9							
12	6456	X	6456	-0-	-0-	-0-	254	1	5834	2	Y	241	204	0	1	1	38
							103	3	265	9							
*01	7693	X	7693	-0-	-0-	-0-	349	1	6680	2	Y	436	395	0			79
							184	3	480	9							
02	3944	X	2228	-0-	-1716	-0-	105	1	1931	2	Y	129	172	0	10	1	26
							50	3	142	9							

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13290	X	12683	-0-	-607	-0-	798	1	11337	3	N	466	519	0			71
							35	4	513	9							
10	15646	X	15646	-0-	-0-	-0-	967	1	13812	3	N	755	730	0			96
							36	4	831	9							
11	17100	X	9038	-0-	-8062	-0-	562	1	7983	3	Y	434	456	0			74
							16	4	477	9							
12	17670	X	1238	-0-	-16432	-0-	63	1	856	3	Y	288	316	0			46
							2	4	317	9							
*01	96056	X	96056	-0-	-0-	-0-	4674	1	86232	3	Y	4530	3828	0			748
							167	4	4983	9							
*02	31933	X	31933	-0-	-0-	-0-	1302	1	29062	3	Y	1395	1855	0			288
							34	4	1535	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	1	1	48	3	Y	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

09	11190	X	7397	-0-	-3793	-0-	343	1	6457	3	N	533	560	0			82
							11	4	586	9							
10	11563	X	7628	-0-	-3935	-0-	405	1	6674	3	N	491	510	0			63
							9	4	540	9							
11	11190	X	6219	-0-	-4971	-0-	290	1	5408	3	Y	469	452	0			80
							5	4	516	9							
12	8432	X	4217	-0-	-4215	-0-	129	1	3717	3	Y	337	364	0			53
							371	9									
*01	8432	X	4628	-0-	-3804	-0-	118	1	1	2	Y	416	400	0			69
							4051	3	458	9							
02	7163	X	6371	-0-	-792	-0-	135	1	5567	3	Y	608	551	0			126
							669	9									

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

09	5970	X	5075	-0-	-895	-0-	146	1	4420	3	N	463	468	0			71
							509	9									
10	5766	X	5430	-0-	-336	-0-	180	1	4730	3	N	473	484	0			60
							520	9									
11	5310	X	5171	-0-	-139	-0-	238	1	4684	3	Y	226	248	0			38
							249	9									
12	5851	X	5851	-0-	-0-	-0-	179	1	5157	3	Y	468	432	0			74
							515	9									
*01	5745	X	5745	-0-	-0-	-0-	147	1	2	2	Y	501	492	0			83
							5045	3	551	9							
02	5075	X	3783	-0-	-1292	-0-	79	1	3261	3	Y	403	403	0			83
							443	9									

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

09	6794	X	6794	-0-	-0-	-0-	198	1	5939	3	N	597	629	0			107
							657	9									
10	7437	X	7437	-0-	-0-	-0-	226	1	6479	3	N	665	671	0			101
							732	9									
11	7053	X	7053	-0-	-0-	-0-	218	1	6083	3	Y	684	653	0			132
							752	9									
12	6912	X	6912	-0-	-0-	-0-	221	1	5963	3	Y	662	673	0			121
							728	9									
*01	6773	X	6773	-0-	-0-	-0-	226	1	5836	3	Y	646	644	0			123
							711	9									
*02	5675	X	5675	-0-	-0-	-0-	209	1	4940	3	Y	478	486	0			115
							526	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4510	-0-	-440	-0-	129	1	3883	3	N	453	459	0			69
							498	9									
10	4898	X	4790	-0-	-108	-0-	161	1	4212	3	N	379	400	0			48
							417	9									
11	4917	X	4917	-0-	-0-	-0-	214	1	4216	3	Y	443	416	0			75
							487	9									
12	5325	X	5325	-0-	-0-	-0-	162	1	4672	3	Y	446	450	0			71
							491	9									
*01	4805	X	4760	-0-	-45	-0-	122	1	1	2	Y	400	405	0			66
							4197	3	440	9							
02	4727	X	3777	-0-	-950	-0-	79	1	3251	3	Y	406	388	0			84
							447	9									

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7945	X	7945	-0-	-0-	-0-	364	1	6852	3	N	653	699	0			100
							11	4	718	9							
10	9424	X	8172	-0-	-1252	-0-	423	1	6980	3	N	691	703	0			88
							9	4	760	9							
11	10470	X	4535	-0-	-5935	-0-	209	1	3891	3	Y	392	413	0			67
							4	4	431	9							
12	10819	X	3574	-0-	-7245	-0-	134	1	2972	3	Y	422	422	0			67
							4	4	464	9							
*01	10819	X	4888	-0-	-5931	-0-	208	1	3992	3	Y	619	584	0			102
							7	4	681	9							
02	7685	X	6800	-0-	-885	-0-	268	1	5821	3	Y	638	608	0			132
							9	4	702	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13260	X	9850	-0-	-3410	-0-	287	1	8672	3	N	810	838	0			124
							891	9									
10	13702	X	9104	-0-	-4598	-0-	293	1	7916	3	N	814	834	0			104
							895	9									
11	12840	X	10338	-0-	-2502	-0-	452	1	8885	3	Y	910	859	0			155
							1001	9									
12	10881	X	9098	-0-	-1783	-0-	274	1	7911	3	Y	830	854	0			131
							913	9									
*01	10850	X	8900	-0-	-1950	-0-	225	1	2	2	Y	851	842	0			140
							7737	3	936	9							
02	9976	X	8468	-0-	-1508	-0-	178	1	7338	3	Y	865	826	0			179
							952	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13020	X	9541	-0-	-3479	-0-	439	1	8268	3	N	745	768	0			114
							14	4	820	9							
10	13454	X	9998	-0-	-3456	-0-	521	1	8598	3	N	789	802	0			101
							11	4	868	9							
11	13020	X	8201	-0-	-4819	-0-	377	1	7010	3	Y	734	710	0			125
							7	4	807	9							
12	11005	X	5995	-0-	-5010	-0-	229	1	5088	3	Y	611	639	0			97
							6	4	672	9							
*01	10664	X	6362	-0-	-4302	-0-	277	1	5311	3	Y	695	672	0			120
							9	4	765	9							
*02	12285	X	12285	-0-	-0-	-0-	499	1	10818	3	Y	865	800	0	6	1	179
							16	4	952	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15214	X	15214	-0-	-0-	-0-	741	1	13954	3	N	451	466	0			69
							23	4	496	9							
10	15552	X	15552	-0-	-0-	-0-	858	1	14157	3	N	472	481	0			60
							18	4	519	9							
11	13513	X	13513	-0-	-0-	-0-	661	1	12321	3	Y	472	452	0			80
							12	4	519	9							
12	12152	X	8073	-0-	-4079	-0-	261	1	7514	3	Y	271	308	0			43
							298	9									
*01	12152	X	9549	-0-	-2603	-0-	259	1	3	2	Y	376	357	0			62
							8873	3	414	9							
*02	13070	X	13070	-0-	-0-	-0-	293	1	12087	3	Y	627	559	0			130
							690	9									

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8640	X	7744	-0-	-896	-0-	376	1	7079	3	N	252	258	0			39
							12	4	277	9							
10	8928	X	8314	-0-	-614	-0-	456	1	7523	3	N	295	296	0			38
							10	4	325	9							
11	8640	X	7330	-0-	-1310	-0-	357	1	6643	3	Y	294	282	0			50
							7	4	323	9							
12	8742	X	6956	-0-	-1786	-0-	289	1	6417	3	Y	220	235	0			35
							8	4	242	9							
*01	8494	X	6484	-0-	-2010	-0-	317	1	6069	3	Y	80	102	0			13
							10	4	88	9							
*02	8872	X	8872	-0-	-0-	-0-	376	1	8168	3	Y	287	241	0			59
							12	4	316	9							

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2637	-0-	-273	-0-	72	1	2169	3	N	360	387	0			55
							396	9									
10	3007	X	2792	-0-	-215	-0-	86	1	2244	3	N	420	421	0			54
							462	9									
11	3013	X	3013	-0-	-0-	-0-	113	1	2215	3	Y	623	571	0			106
							685	9									
12	3239	X	3239	-0-	-0-	-0-	87	1	2510	3	Y	584	598	0			92
							642	9									
*01	2874	X	2874	-0-	-0-	-0-	63	1	1	2	Y	583	579	0			96
							2169	3	641	9							
02	2900	X	1971	-0-	-929	-0-	35	1	1427	3	Y	463	463	0			96
							509	9									

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5782	-0-	-128	-0-	165	1	4975	3	N	584	590	0			89
							642	9									
10	6107	X	6078	-0-	-29	-0-	182	1	5201	3	N	632	640	0			81
							695	9									
11	5910	X	5766	-0-	-144	-0-	175	1	4891	3	Y	636	609	0			108
							700	9									
12	6107	X	5652	-0-	-455	-0-	178	1	4810	3	Y	604	616	0			96
							664	9									
*01	6076	X	5609	-0-	-467	-0-	184	1	4754	3	Y	610	605	0			101
							671	9									
02	5684	X	4849	-0-	-835	-0-	172	1	4059	3	Y	562	547	0			116
							618	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	5986	-0-	-224	-0-	184	1	5529	3	N	248	250	0			38
							273	9									
10	6876	X	6876	-0-	-0-	-0-	223	1	6393	3	N	236	244	0			30
							260	9									
11	6210	X	5752	-0-	-458	-0-	192	1	5365	3	Y	177	177	0			30
							195	9									
12	6200	X	6086	-0-	-114	-0-	207	1	5595	3	Y	258	247	0			41
							284	9									
*01	6882	X	6326	-0-	-556	-0-	224	1	5782	3	Y	291	284	0			48
							320	9									
02	6438	X	5263	-0-	-1175	-0-	202	1	4775	3	Y	260	254	0			54
							286	9									

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4605	X	4605	-0-	-0-	-0-	210	1	3959	3	N	390	397	0			60
							7	4	429	9							
10	4773	X	4773	-0-	-0-	-0-	246	1	4059	3	N	421	427	0			54
							5	4	463	9							
11	3873	X	3873	-0-	-0-	-0-	176	1	3280	3	Y	376	366	0			64
							3	4	414	9							
12	3286	X	3122	-0-	-164	-0-	120	1	2652	3	Y	315	329	0			50
							3	4	347	9							
*01	3737	X	3737	-0-	-0-	-0-	163	1	3123	3	Y	405	388	0			67
							5	4	446	9							
*02	4416	X	4416	-0-	-0-	-0-	177	1	3837	3	Y	360	353	0			74
							6	4	396	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2173	-0-	-677	-0-	63	1	1889	3	N	201	205	0			31
							221	9									
10	2945	X	2199	-0-	-746	-0-	70	1	1888	3	N	219	222	0			28
							241	9									
11	2640	X	2215	-0-	-425	-0-	96	1	1879	3	Y	218	209	0			37
							240	9									
12	2511	X	1771	-0-	-740	-0-	53	1	1538	3	Y	164	175	0			26
							180	9									
*01	2555	X	2555	-0-	-0-	-0-	66	1	1	2	Y	207	199	0			34
							2260	3	228	9							
02	2146	X	1895	-0-	-251	-0-	40	1	1633	3	Y	202	194	0			42
							222	9									

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010	X	10496	-0-	-514	-0-	313	1	9400	3	N	712	722	0			109
							783	9									
10	11377	X	9557	-0-	-1820	-0-	299	1	8557	3	N	637	665	0			81
							701	9									
11	11010	X	10438	-0-	-572	-0-	331	1	9254	3	Y	775	724	0			132
							853	9									
12	11222	X	10538	-0-	-684	-0-	346	1	9347	3	Y	768	778	0			122
							845	9									
*01	11222	X	10282	-0-	-940	-0-	351	1	9058	3	Y	794	785	0			131
							873	9									
02	10150	X	8522	-0-	-1628	-0-	317	1	7493	3	Y	647	644	0			134
							712	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2881	-0-	-419	-0-	88	1	2646	3	N	134	136	0			20
							147	9									
10	3410	X	3176	-0-	-234	-0-	101	1	2893	3	N	165	164	0			21
							182	9									
11	3300	X	2756	-0-	-544	-0-	89	1	2488	3	Y	163	156	0			28
							179	9									
12	3255	X	2799	-0-	-456	-0-	94	1	2537	3	Y	153	157	0			24
							168	9									
*01	3193	X	2865	-0-	-328	-0-	100	1	2583	3	Y	165	162	0			27
							182	9									
02	2958	X	2501	-0-	-457	-0-	95	1	2242	3	Y	149	145	0			31
							164	9									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

09	0	X	-0-	-0-	-0-	-0-					N	-0-	21	0			-0-
10	23	X	23	-0-	-0-	-0-	3	3	20	9	N	18	16	0			2
11	2430	X	-0-	-0-	-2430	-0-					Y	-0-	2	0			-0-
12	2511	X	40	-0-	-2471	-0-	1	1	38	3	Y	1	1	0			-0-
							1	9									
*01	2511	X	2	-0-	-2509	-0-	2	3			Y	-0-					-0-
02	29	X	23	-0-	-6	-0-	1	1	22	3	Y	-0-					-0-

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

09	20460	X	11081	-0-	-9379	-0-	315	1	9527	3	N	1126	1161	0			172
							1239	9									
10	21142	X	9671	-0-	-11471	-0-	318	1	8312	3	N	945	996	0			121
							1	4	1040	9							
11	20460	X	8241	-0-	-12219	-0-	355	1	6987	3	Y	817	799	0			139
							899	9									
12	18941	X	7342	-0-	-11599	-0-	220	1	6352	3	Y	700	728	0			111
							770	9									
*01	14229	X	6172	-0-	-8057	-0-	155	1	2	2	Y	639	644	0			106
							5312	3	703	9							
02	10701	X	4122	-0-	-6579	-0-	83	1	3436	3	Y	548	541	0			113
							603	9									

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

09	12750	X	11670	-0-	-1080	-0-	730	1	10368	3	N	491	510	0			75
							32	4	540	9							
10	13175	X	12099	-0-	-1076	-0-	764	1	10903	3	N	366	394	0			47
							29	4	403	9							
11	11850	X	11131	-0-	-719	-0-	706	1	10022	3	Y	348	336	0			59
							20	4	383	9							
12	12059	X	9611	-0-	-2448	-0-	637	1	8666	3	Y	266	283	0			42
							15	4	293	9							
*01	12090	X	8133	-0-	-3957	-0-	394	1	7271	3	Y	413	387	0			68
							14	4	454	9							
02	11310	X	10457	-0-	-853	-0-	422	1	9412	3	Y	556	509	0			115
							11	4	612	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10790	X	10790	-0-	-0-	-0-	325	1	9760	3	N	641	669	0			107
							705	9									
10	11177	X	11177	-0-	-0-	-0-	353	1	10113	3	N	646	662	0			91
							711	9									
11	10466	X	10466	-0-	-0-	-0-	338	1	9440	3	Y	625	601	0			115
							688	9									
12	10306	X	10306	-0-	-0-	-0-	346	1	9326	3	Y	576	591	0			100
							634	9									
*01	9501	X	9501	-0-	-0-	-0-	333	1	8601	3	Y	515	521	0			94
							567	9									
*02	8096	X	8096	-0-	-0-	-0-	308	1	7286	3	Y	456	447	0			103
							502	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30711	X	30711	-0-	-0-	-0-	1500	1	28271	3	N	812	801	0			124
							47	4	893	9							
10	27178	X	27178	-0-	-0-	-0-	1511	1	24912	3	N	657	697	0			84
							32	4	723	9							
11	26976	X	26976	-0-	-0-	-0-	1352	1	25180	3	Y	381	400	0			65
							25	4	419	9							
12	19607	X	19607	-0-	-0-	-0-	815	1	18085	3	Y	623	589	0			99
							22	4	685	9							
*01	19100	X	19100	-0-	-0-	-0-	906	1	17351	3	Y	740	709	0			130
							29	4	814	9							
*02	40626	X	40626	-0-	-0-	-0-	1741	1	37789	3	Y	945	870	0	10	1	195
							56	4	1040	9							

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10742	X	10742	-0-	-0-	-0-	655	1	9301	3	N	688	684	0			105
							29	4	757	9							
10	11702	X	11702	-0-	-0-	-0-	706	1	10081	3	N	808	810	0			103
							26	4	889	9							
11	10945	X	10945	-0-	-0-	-0-	662	1	9406	3	Y	781	751	0			133
							18	4	859	9							
12	11360	X	11360	-0-	-0-	-0-	721	1	9810	3	Y	738	754	0			117
							17	4	812	9							
*01	11687	X	10962	-0-	-725	-0-	519	1	9577	3	Y	770	760	0			127
							19	4	847	9							
02	10933	X	8669	-0-	-2264	-0-	341	1	7611	3	Y	644	638	0			133
							9	4	708	9							

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	5239	-0-	-971	-0-	216	1	4666	2	N	266	231	0	27	1	52
							64	3	293	9							
10	6386	X	1196	-0-	-5190	-0-	54	1	1054	2	N	59	86	0	16	1	9
							23	3	65	9							
11	3360	X	2680	-0-	-680	-0-	104	1	2397	2	Y	131	116	0			24
							35	3	144	9							
12	7810	X	7810	-0-	-0-	-0-	302	1	6921	2	Y	367	331	0	2	1	58
							183	3	404	9							
*01	6100	X	6100	-0-	-0-	-0-	279	1	5327	2	Y	313	315	0			56
							150	3	344	9							
*02	5271	X	5271	-0-	-0-	-0-	250	1	4600	2	Y	267	260	0	8	1	55
							127	3	294	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9862	X	9862	-0-	-0-	-0-	405	1	8733	2	N	539	497	0	54	1	98
							131	3	593	9							
10	2832	X	2832	-0-	-0-	-0-	127	1	2477	2	N	159	215	0	20	1	22
							53	3	175	9							
11	4426	X	4426	-0-	-0-	-0-	171	1	3952	2	Y	224	206	0			40
							57	3	246	9							
12	14430	X	14430	-0-	-0-	-0-	573	1	13167	2	Y	430	400	0	2	1	68
							217	3	473	9							
*01	10137	X	10137	-0-	-0-	-0-	463	1	8871	2	Y	531	507	0			92
							219	3	584	9							
*02	10202	X	10202	-0-	-0-	-0-	484	1	8902	2	Y	548	519	0	8	1	113
							213	3	603	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

09	14250	X	11137	-0-	-3113	-0-	519	1	9785	3	N	743	757	0			114
							16	4	817	9							
10	14725	X	11789	-0-	-2936	-0-	623	1	10272	3	N	801	813	0			102
							13	4	881	9							
11	14250	X	10044	-0-	-4206	-0-	465	1	8671	3	Y	817	780	0			139
							9	4	899	9							
12	12896	X	7029	-0-	-5867	-0-	213	1	6149	3	Y	606	649	0			96
							667	9									
*01	12896	X	7332	-0-	-5564	-0-	188	1	2	2	Y	616	610	0			102
							6464	3	678	9							
02	11020	X	9899	-0-	-1121	-0-	210	1	8663	3	Y	933	842	0			193
							1026	9									

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

09	9478	X	9478	-0-	-0-	-0-	580	1	8241	3	N	574	586	0			88
							26	4	631	9							
10	10192	X	10192	-0-	-0-	-0-	618	1	8828	3	N	657	661	0			84
							23	4	723	9							
11	9537	X	9537	-0-	-0-	-0-	579	1	8224	3	Y	653	626	0			111
							16	4	718	9							
12	9784	X	9784	-0-	-0-	-0-	621	1	8446	3	Y	638	648	0			101
							15	4	702	9							
*01	9517	X	9517	-0-	-0-	-0-	454	1	8368	3	Y	617	616	0			102
							16	4	679	9							
*02	7633	X	7633	-0-	-0-	-0-	305	1	6801	3	Y	472	476	0			98
							8	4	519	9							

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

09	6990	X	5866	-0-	-1124	-0-	183	1	5516	3	N	152	158	0			23
							167	9									
10	7223	X	6129	-0-	-1094	-0-	201	1	5753	3	N	159	162	0			20
							175	9									
11	6990	X	5836	-0-	-1154	-0-	195	1	5432	3	Y	190	178	0			32
							209	9									
12	6758	X	5659	-0-	-1099	-0-	195	1	5263	3	Y	183	186	0			29
							201	9									
*01	6541	X	5484	-0-	-1057	-0-	197	1	5096	3	Y	174	174	0			29
							191	9									
02	5742	X	4933	-0-	-809	-0-	193	1	4576	3	Y	149	147	0			31
							164	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8321	X	8321	-0-	-0-	-0-	515	1	7312	3	N	428	445	0			65
							23	4	471	9							
10	8763	X	8763	-0-	-0-	-0-	542	1	7733	3	N	425	436	0			54
							20	4	468	9							
11	8288	X	8288	-0-	-0-	-0-	509	1	7224	3	Y	492	462	0			84
							14	4	541	9							
12	7944	X	7944	-0-	-0-	-0-	529	1	7203	3	Y	181	236	0			29
							13	4	199	9							
*01	7344	X	7344	-0-	-0-	-0-	371	1	6841	3	Y	108	119	0			18
							13	4	119	9							
*02	6148	X	6148	-0-	-0-	-0-	258	1	5761	3	Y	111	106	0			23
							7	4	122	9							

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

09	8400	X	3053	-0-	-5347	-0-	164	1	2334	3	N	498	567	0			76
							7	4	548	9							
10	8680	X	8330	-0-	-350	-0-	464	1	6632	3	N	1106	1041	0			141
							17	4	1217	9							
11	8190	X	6916	-0-	-1274	-0-	420	1	5966	3	Y	471	532	0			80
							12	4	518	9							
12	8463	X	4126	-0-	-4337	-0-	271	1	3693	3	Y	141	199	0			22
							7	4	155	9							
*01	8339	X	6331	-0-	-2008	-0-	289	1	5340	3	Y	629	547	0			104
							10	4	692	9							
02	7801	X	5838	-0-	-1963	-0-	189	1	4216	3	Y	1298	1134	0			268
							5	4	1428	9							

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

09	8970	X	7634	-0-	-1336	-0-	359	1	6759	3	N	459	462	0			70
							11	4	505	9							
10	9269	X	8486	-0-	-783	-0-	449	1	7409	3	N	562	560	0			72
							10	4	618	9							
11	8970	X	7152	-0-	-1818	-0-	329	1	6124	3	Y	630	595	0			107
							6	4	693	9							
12	8742	X	6431	-0-	-2311	-0-	250	1	5544	3	Y	573	589	0			91
							7	4	630	9							
*01	8494	X	6837	-0-	-1657	-0-	306	1	5857	3	Y	604	595	0			100
							10	4	664	9							
*02	8226	X	8226	-0-	-0-	-0-	336	1	7284	3	Y	541	529	0			112
							11	4	595	9							

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

09	7260	X	5637	-0-	-1623	-0-	340	1	4824	3	N	416	421	0			64
							15	4	458	9							
10	8959	X	7871	-0-	-1088	-0-	479	1	6842	3	N	484	486	0			62
							18	4	532	9							
11	8670	X	7987	-0-	-683	-0-	485	1	6895	3	Y	540	510	0			92
							13	4	594	9							
12	8959	X	6507	-0-	-2452	-0-	401	1	5452	3	Y	585	584	0			93
							10	4	644	9							
*01	7874	X	5480	-0-	-2394	-0-	252	1	4644	3	Y	523	530	0			86
							9	4	575	9							
02	7685	X	3670	-0-	-4015	-0-	139	1	3101	3	Y	387	393	0			80
							4	4	426	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	5047	-0-	-2033	-0-	291	1	4140	3	N	548	563	0			84
							13	4	603	9							
10	7316	X	370	-0-	-6946	-0-	7	1	96	3	N	243	296	0			31
							267	9									
11	6810	X	514	-0-	-6296	-0-	14	1	204	3	Y	269	254	0			46
							296	9									
12	5208	X	475	-0-	-4733	-0-	29	1	397	3	Y	44	83	0			7
							1	4	48	9							
*01	5208	X	2953	-0-	-2255	-0-	140	1	2579	3	Y	208	181	0			34
							5	4	229	9							
02	4872	X	4240	-0-	-632	-0-	162	1	3616	3	Y	416	364	0			86
							4	4	458	9							

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9360	X	7645	-0-	-1715	-0-	454	1	6446	3	N	659	693	0			101
							20	4	725	9							
10	9672	X	7988	-0-	-1684	-0-	491	1	7017	3	N	420	467	0			54
							18	4	462	9							
11	9210	X	7816	-0-	-1394	-0-	493	1	7008	3	Y	274	281	0			47
							14	4	301	9							
12	9517	X	8209	-0-	-1308	-0-	512	1	6972	3	Y	648	592	0			103
							12	4	713	9							
*01	8742	X	7690	-0-	-1052	-0-	344	1	6349	3	Y	895	850	0			148
							12	4	985	9							
02	7540	X	6302	-0-	-1238	-0-	236	1	5271	3	Y	717	717	0			148
							6	4	789	9							

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	3583	-0-	-2567	-0-	152	1	3283	2	N	118	140	0			18
							18	3	130	9							
10	6355	X	963	-0-	-5392	-0-	44	1	870	2	N	37	50	0			5
							8	3	41	9							
11	6150	X	3277	-0-	-2873	-0-	128	1	2968	2	Y	152	131	0			26
							14	3	167	9							
12	6355	X	6283	-0-	-72	-0-	248	1	5708	2	Y	257	242	0			41
							44	3	283	9							
*01	6355	X	5415	-0-	-940	-0-	256	1	4915	2	Y	179	185	0			35
							47	3	197	9							
*02	6070	X	6070	-0-	-0-	-0-	300	1	5536	2	Y	182	171	0	9	1	37
							34	3	200	9							

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9540	X	8473	-0-	-1067	-0-	402	1	7566	3	N	447	455	0			68
							13	4	492	9							
10	9858	X	9215	-0-	-643	-0-	493	1	8123	3	N	535	535	0			68
							10	4	589	9							
11	9450	X	8133	-0-	-1317	-0-	382	1	7111	3	Y	575	545	0			98
							7	4	633	9							
12	9331	X	7412	-0-	-1919	-0-	294	1	6524	3	Y	533	547	0			84
							8	4	586	9							
*01	9207	X	7440	-0-	-1767	-0-	345	1	6609	3	Y	432	445	0			71
							11	4	475	9							
*02	9131	X	9131	-0-	-0-	-0-	384	1	8325	3	Y	373	367	0			77
							12	4	410	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10410	X	9370	-0-	-1040	-0-	289	1	8700	3	Y	346	346	0			53
							381	9									
10	10757	X	8746	-0-	-2011	-0-	281	1	8049	3	Y	378	383	0			48
							416	9									
11	10410	X	8770	-0-	-1640	-0-	287	1	8018	3	Y	423	399	0			72
							465	9									
12	10385	X	8961	-0-	-1424	-0-	306	1	8253	3	Y	365	379	0			58
							402	9									
01	9672	X	NO RPT	-0-	-9672	-0-					Y	NO RPT					58
02	9048	X	4408	-0-	-4640	-0-	166	1	3930	3	Y	284	270	0			59
							312	9									

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9780	X	8219	-0-	-1561	-0-	383	1	7209	3	N	559	571	0			85
							12	4	615	9							
10	10106	X	9077	-0-	-1029	-0-	476	1	7856	3	N	668	668	0			85
							10	4	735	9							
11	8940	X	8052	-0-	-888	-0-	371	1	6909	3	Y	695	662	0			118
							7	4	765	9							
12	9021	X	6696	-0-	-2325	-0-	259	1	5742	3	Y	625	644	0			99
							7	4	688	9							
01	9083	X	NO RPT	-0-	-9083	-0-					Y	NO RPT					99
02	8497	X	NO RPT	-0-	-8497	-0-					Y	NO RPT					99

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9720	X	8044	-0-	-1676	-0-	248	1	7443	3	Y	321	325	0			49
							353	9									
10	9394	X	9394	-0-	-0-	-0-	306	1	8758	3	Y	300	311	0			38
							330	9									
11	7956	X	7956	-0-	-0-	-0-	267	1	7449	3	Y	218	219	0			37
							240	9									
12	8308	X	7187	-0-	-1121	-0-	245	1	6614	3	Y	298	288	0			47
							328	9									
01	9393	X	NO RPT	-0-	-9393	-0-					Y	NO RPT					47
02	7801	X	4745	-0-	-3056	-0-	179	1	4245	3	Y	292	285	0			60
							321	9									

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10289	X	10289	-0-	-0-	-0-	319	1	9581	3	Y	354	349	0			54
							389	9									
10	8928	X	8507	-0-	-421	-0-	276	1	7897	3	Y	304	319	0			39
							334	9									
11	8640	X	8290	-0-	-350	-0-	273	1	7633	3	Y	349	329	0			59
							384	9									
12	9269	X	7534	-0-	-1735	-0-	257	1	6947	3	Y	300	312	0			47
							330	9									
01	9269	X	NO RPT	-0-	-9269	-0-					Y	NO RPT					47
02	8961	X	8099	-0-	-862	-0-	311	1	7351	3	Y	397	375	0			82
							437	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	4321	-0-	-1079	-0-	185	1	4001	2	Y	107	116	0			16
							17	3	118	9							
10	5580	X	915	-0-	-4665	-0-	43	1	842	2	Y	23	36	0			3
							5	3	25	9							
11	5640	X	3856	-0-	-1784	-0-	154	1	3558	2	Y	121	103	0			21
							11	3	133	9							
12	5828	X	5275	-0-	-553	-0-	210	1	4850	2	Y	169	163	0			27
							29	3	186	9							
01	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					27
02	T. A.		6251	-0-	6251	6251	307	1	5654	2	Y	225	199	0	6	1	46
							42	3	248	9							

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9270	X	6197	-0-	-3073	-0-	192	1	5772	3	Y	212	241	0			32
							233	9									
10	9579	X	8810	-0-	-769	-0-	284	1	8113	3	Y	375	359	0			48
							413	9									
11	8700	X	7700	-0-	-1000	-0-	255	1	7108	3	Y	306	302	0			52
							337	9									
12	8928	X	8351	-0-	-577	-0-	284	1	7672	3	Y	359	354	0			57
							395	9									
01	8928	X	NO RPT	-0-	-8928	-0-					Y	NO RPT					57
02	7946	X	6734	-0-	-1212	-0-	261	1	6168	3	Y	277	284	0			57
							305	9									

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6749	X	6749	-0-	-0-	-0-	287	1	6217	2	Y	195	190	0			30
							30	3	215	9							
10	6634	X	2092	-0-	-4542	-0-	98	1	1911	2	Y	63	85	0			8
							14	3	69	9							
11	8825	X	8825	-0-	-0-	-0-	349	1	8074	2	Y	337	288	0			57
							31	3	371	9							
12	10476	X	10476	-0-	-0-	-0-	418	1	9628	2	Y	339	342	0			54
							57	3	373	9							
01	6975	X	NO RPT	-0-	-6975	-0-					Y	NO RPT					54
02	T. A.		6268	-0-	6268	6268	312	1	5761	2	Y	152	155	0	9	1	31
							28	3	167	9							

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8430	X	5178	-0-	-3252	-0-	224	1	4837	2	Y	94	100	0			14
							14	3	103	9							
10	7161	X	1172	-0-	-5989	-0-	56	1	1089	2	Y	21	32	0			3
							4	3	23	9							
11	6270	X	4925	-0-	-1345	-0-	199	1	4601	2	Y	105	90	0			18
							9	3	116	9							
12	7174	X	7174	-0-	-0-	-0-	290	1	6690	2	Y	153	147	0			24
							26	3	168	9							
01	6479	X	NO RPT	-0-	-6479	-0-					Y	NO RPT					24
02	T. A.		6633	-0-	6633	6633	330	1	6096	2	Y	161	148	0	6	1	33
							30	3	177	9							

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
10	127	X	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
02	116	X	-0-	-0-	-116	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9480	X	8141	-0-	-1339	-0-	500	1	7100	3	N	472	483	0			72
							22	4	519	9							
10	11408	X	8430	-0-	-2978	-0-	518	1	7390	3	N	457	471	0			58
							19	4	503	9							
11	11040	X	7853	-0-	-3187	-0-	472	1	6708	3	Y	600	556	0			102
							13	4	660	9							
12	11408	X	8067	-0-	-3341	-0-	509	1	6927	3	Y	563	576	0			89
							12	4	619	9							
*01	9207	X	7629	-0-	-1578	-0-	367	1	6767	3	Y	438	455	0			72
							13	4	482	9							
02	7888	X	6797	-0-	-1091	-0-	266	1	5940	3	Y	531	493	0			110
							7	4	584	9							

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

09	2760	X	130	-0-	-2630	-0-	9	1	121	3	N	-0-	1	0			-0-
10	1116	X	498	-0-	-618	-0-	30	1	430	3	N	34	30	0			4
							1	4	37	9							
11	368	X	368	-0-	-0-	-0-	19	1	274	3	Y	67	60	0			11
							1	4	74	9							
12	310	X	-0-	-0-	-310	-0-					Y	-0-	11	0			-0-
*01	496	X	299	-0-	-197	-0-	15	1	283	3	Y	-0-					-0-
							1	4									
02	464	X	53	-0-	-411	-0-	2	1	51	3	Y	-0-					-0-

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

09	6780	X	4587	-0-	-2193	-0-	196	1	4237	2	Y	123	115	0			19
							19	3	135	9							
10	7936	X	1122	-0-	-6814	-0-	53	1	1040	2	Y	22	38	0			3
							5	3	24	9							
11	7680	X	4299	-0-	-3381	-0-	173	1	3997	2	Y	108	93	0			18
							10	3	119	9							
12	7936	X	5933	-0-	-2003	-0-	239	1	5513	2	Y	143	138	0			23
							24	3	157	9							
01	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					23
02	T. A.		3291	-0-	3291	3291	164	1	3025	2	Y	79	81	0	6	1	16
							15	3	87	9							

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

09	9150	X	8384	-0-	-766	-0-	253	1	7603	3	N	480	487	0			73
							528	9									
10	9455	X	9236	-0-	-219	-0-	295	1	8451	3	N	445	461	0			57
							490	9									
11	9150	X	8248	-0-	-902	-0-	269	1	7513	3	Y	424	409	0			72
							466	9									
12	9114	X	8118	-0-	-996	-0-	274	1	7401	3	Y	403	411	0			64
							443	9									
*01	9238	X	7835	-0-	-1403	-0-	276	1	7124	3	Y	395	394	0			65
							435	9									
02	8642	X	7409	-0-	-1233	-0-	284	1	6727	3	Y	362	352	0			75
							398	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	795	-0-	-5445	-0-	18	1	260	3	N	469	483	0			72
							1	4	516	9							
10	3162	X	1383	-0-	-1779	-0-	53	1	761	3	N	515	521	0			66
							2	4	567	9							
11	2020	X	2020	-0-	-0-	-0-	67	1	947	3	Y	913	824	0			155
							2	4	1004	9							
12	1892	X	1892	-0-	-0-	-0-	83	1	1135	3	Y	611	669	0			97
							2	4	672	9							
*01	1527	X	1527	-0-	-0-	-0-	54	1	1005	3	Y	424	451	0			70
							2	4	466	9							
02	1943	X	289	-0-	-1654	-0-	4	1	79	3	Y	187	218	0			39
							206	9									

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

09	7110	X	6534	-0-	-576	-0-	199	1	5977	3	N	325	325	0			50
							358	9									
10	7347	X	7306	-0-	-41	-0-	234	1	6681	3	N	355	360	0			45
							391	9									
11	7110	X	6609	-0-	-501	-0-	215	1	5997	3	Y	361	345	0			61
							397	9									
12	7130	X	6654	-0-	-476	-0-	224	1	6049	3	Y	346	352	0			55
							381	9									
*01	7316	X	6005	-0-	-1311	-0-	211	1	5456	3	Y	307	311	0			51
							338	9									
02	6844	X	5638	-0-	-1206	-0-	216	1	5104	3	Y	289	280	0			60
							318	9									

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

09	13140	X	4803	-0-	-8337	-0-	191	1	4104	2	N	377	305	0	5	1	67
							93	3	415	9							
10	13299	X	1163	-0-	-12136	-0-	50	1	974	2	N	95	138	0	12	1	12
							34	3	105	9							
11	8400	X	3844	-0-	-4556	-0-	141	1	3250	2	Y	335	290	0			57
							84	3	369	9							
12	7786	X	7786	-0-	-0-	-0-	281	1	6428	2	Y	781	703	0	9	1	126
							218	3	859	9							
*01	6903	X	6903	-0-	-0-	-0-	293	1	5587	2	Y	744	743	0			127
							205	3	818	9							
*02	7800	X	7800	-0-	-0-	-0-	345	1	6322	2	Y	822	775	0	4	1	170
							229	3	904	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	3405	-0-	-1635	-0-	102	1	3075	3	N	207	213	0			32
							228	9									
10	5208	X	3720	-0-	-1488	-0-	118	1	3375	3	N	206	212	0			26
							227	9									
11	4950	X	3321	-0-	-1629	-0-	107	1	2999	3	Y	195	188	0			33
							215	9									
12	4650	X	2960	-0-	-1690	-0-	98	1	2639	3	Y	203	204	0			32
							223	9									
*01	4030	X	2930	-0-	-1100	-0-	101	1	2614	3	Y	195	195	0			32
							215	9									
02	3480	X	2651	-0-	-829	-0-	100	1	2360	3	Y	174	170	0			36
							191	9									

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

09	10230	X	844	-0-	-9386	-0-	34	1	728	2	N	65	55	0			10
							10	3	72	9							
10	10571	X	398	-0-	-10173	-0-	17	1	332	2	N	36	41	0			5
							9	3	40	9							
11	6780	X	32	-0-	-6748	-0-	1	1	31	2	Y	-0-	5	0			-0-
12	6572	X	1735	-0-	-4837	-0-	64	1	1459	2	Y	156	131	0			25
							40	3	172	9							
*01	868	X	567	-0-	-301	-0-	25	1	473	2	Y	52	68	0			9
							12	3	57	9							
02	812	X	-0-	-0-	-812	-0-					Y	-0-	9	0			-0-

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

09	19093	X	19093	-0-	-0-	-0-	780	1	16819	2	N	1118	920	0	9	1	189
							264	3	1230	9							
10	16120	X	4206	-0-	-11914	-0-	184	1	3592	2	N	303	431	0	22	1	39
							97	3	333	9							
11	15297	X	15297	-0-	-0-	-0-	570	1	13138	2	Y	1221	1052	0			208
							246	3	1343	9							
12	19716	X	18309	-0-	-1407	-0-	671	1	15400	2	Y	1681	1613	0	8	1	268
							389	3	1849	9							
*01	19716	X	15199	-0-	-4517	-0-	667	1	12755	2	Y	1322	1368	0			222
							323	3	1454	9							
02	18444	X	12979	-0-	-5465	-0-	583	1	10714	2	Y	1241	1203	0	4	1	256
							317	3	1365	9							

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

09	2850	X	555	-0-	-2295	-0-	16	1	221	3	Y	288	291	0			44
							1	4	317	9							
10	949	X	949	-0-	-0-	-0-	42	1	606	3	Y	272	281	0			35
							2	4	299	9							
11	1311	X	1311	-0-	-0-	-0-	54	1	766	3	Y	445	404	0			76
							1	4	490	9							
12	1358	X	1358	-0-	-0-	-0-	68	1	928	3	Y	327	351	0			52
							2	4	360	9							
*01	961	X	NO RPT	-0-	-961	-0-					Y	NO RPT					52
02	1276	X	370	-0-	-906	-0-	4	1	87	3	Y	254	252	0			53
							279	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8096	X	8096	-0-	-0-	-0-	242	1	7267	3	Y	534	554	0			82
							587	9									
10	9548	X	8568	-0-	-980	-0-	288	1	8240	3	Y	36	113	0			5
							40	9									
11	9240	X	9019	-0-	-221	-0-	294	1	8210	3	Y	468	393	0			80
							515	9									
12	9774	X	9774	-0-	-0-	-0-	338	1	9113	3	Y	294	327	0			47
							323	9									
01	9548	X	NO RPT	-0-	-9548	-0-					Y	NO RPT					47
02	8700	X	6673	-0-	-2027	-0-	257	1	6080	3	Y	305	290	0			63
							336	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8340	X	5677	-0-	-2663	-0-	166	1	4997	3	Y	467	480	0			71
							514	9									
10	8618	X	7812	-0-	-806	-0-	200	1	5732	3	Y	1709	1562	0			218
							1880	9									
11	7650	X	4919	-0-	-2731	-0-	156	1	4360	3	Y	366	522	0			62
							403	9									
12	7285	X	4872	-0-	-2413	-0-	161	1	4350	3	Y	328	338	0			52
							361	9									
01	7812	X	NO RPT	-0-	-7812	-0-					Y	NO RPT					52
02	7308	X	3829	-0-	-3479	-0-	143	1	3377	3	Y	281	287	0			58
							309	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	3589	-0-	-1601	-0-	108	1	3257	3	Y	204	208	0			31
							224	9									
10	4557	X	2789	-0-	-1768	-0-	93	1	2675	3	Y	19	48	0			2
							21	9									
11	4170	X	3000	-0-	-1170	-0-	96	1	2676	3	Y	207	174	0			35
							228	9									
12	3937	X	2535	-0-	-1402	-0-	84	1	2279	3	Y	156	166	0			25
							172	9									
01	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					25
*02	2909	X	2909	-0-	-0-	-0-	107	1	2527	3	Y	250	233	0			52
							275	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7720	X	7720	-0-	-0-	-0-	237	1	7117	3	Y	333	333	0			51
							366	9									
10	9104	X	9104	-0-	-0-	-0-	306	1	8757	3	Y	37	83	0			5
							41	9									
11	7651	X	7651	-0-	-0-	-0-	249	1	6943	3	Y	417	351	0			71
							459	9									
12	7719	X	7633	-0-	-86	-0-	251	1	6781	3	Y	546	531	0			86
							601	9									
*01	7719	X	NO RPT	-0-	-7719	-0-					Y	NO RPT					86
02	8207	X	7465	-0-	-742	-0-	288	1	6814	3	Y	330	386	0			68
							363	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3068	X	3068	-0-	-0-	-0-	95	1	2842	3	Y	119	123	0			18
							131	9									
10	2573	X	2197	-0-	-376	-0-	74	1	2106	3	Y	15	31	0			2
							17	9									
11	2490	X	2057	-0-	-433	-0-	66	1	1855	3	Y	124	105	0			21
							136	9									
12	2573	X	1887	-0-	-686	-0-	62	1	1686	3	Y	126	127	0			20
							139	9									
01	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					20
02	2291	X	1731	-0-	-560	-0-	65	1	1528	3	Y	125	108	0			26
							138	9									

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	939	-0-	-2121	-0-	21	1	298	3	Y	563	587	0			86
							1	4	619	9							
10	1271	X	772	-0-	-499	-0-	44	1	621	3	Y	95	169	0			12
							2	4	105	9							
11	1080	X	1072	-0-	-8	-0-	55	1	775	3	Y	218	193	0			37
							2	4	240	9							
12	1907	X	1907	-0-	-0-	-0-	90	1	1222	3	Y	539	491	0			85
							2	4	593	9							
*01	1116	X	NO RPT	-0-	-1116	-0-					Y	NO RPT					85
02	1044	X	304	-0-	-740	-0-	4	1	87	3	Y	194	245	0			40
							213	9									

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	891	-0-	-1869	-0-	20	1	287	3	Y	530	540	0			81
							1	4	583	9							
10	1729	X	1729	-0-	-0-	-0-	64	1	908	3	Y	686	679	0			88
							2	4	755	9							
11	1505	X	1505	-0-	-0-	-0-	59	1	843	3	Y	546	541	0			93
							2	4	601	9							
12	1464	X	1464	-0-	-0-	-0-	71	1	960	3	Y	392	423	0			62
							2	4	431	9							
01	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					62
02	1624	X	NO RPT	-0-	-1624	-0-					Y	NO RPT					62

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10920	X	10611	-0-	-309	-0-	305	1	9166	3	N	1036	1041	0			158
							1140	9									
10	11284	X	11183	-0-	-101	-0-	337	1	9654	3	N	1084	1104	0			138
							1192	9									
11	10920	X	9753	-0-	-1167	-0-	315	1	8800	3	Y	580	619	0			99
							638	9									
12	10974	X	10127	-0-	-847	-0-	323	1	8705	3	Y	999	940	0			158
							1099	9									
*01	11191	X	9911	-0-	-1280	-0-	329	1	8487	3	Y	995	989	0			164
							1095	9									
02	10469	X	8510	-0-	-1959	-0-	305	1	7224	3	Y	892	872	0			184
							981	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4633	-0-	-647	-0-	280	1	3980	3	N	328	326	0			50
							12	4	361	9							
10	5580	X	4773	-0-	-807	-0-	284	1	4054	3	N	385	386	0			49
							11	4	424	9							
11	5400	X	2254	-0-	-3146	-0-	136	1	1925	3	Y	172	192	0			29
							4	4	189	9							
12	5580	X	2018	-0-	-3562	-0-	122	1	1659	3	Y	213	208	0			34
							3	4	234	9							
*01	13264	X	13264	-0-	-0-	-0-	602	1	11100	3	Y	1400	1203	0			231
							22	4	1540	9							
*02	5894	X	5894	-0-	-0-	-0-	210	1	4692	3	Y	896	942	0			185
							6	4	986	9							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	4482	-0-	-1068	-0-	273	1	3879	3	N	289	319	0			44
							12	4	318	9							
10	5735	X	3395	-0-	-2340	-0-	204	1	2916	3	N	243	256	0			31
							8	4	267	9							
11	5550	X	1461	-0-	-4089	-0-	88	1	1254	3	Y	106	119	0			18
							2	4	117	9							
12	5394	X	1823	-0-	-3571	-0-	114	1	1546	3	Y	145	140	0			23
							3	4	160	9							
*01	7976	X	7976	-0-	-0-	-0-	374	1	6894	3	Y	632	551	0			104
							13	4	695	9							
*02	4579	X	4579	-0-	-0-	-0-	176	1	3927	3	Y	428	444	0			88
							5	4	471	9							

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8190	X	7313	-0-	-877	-0-	343	1	6456	3	Y	457	475	0			70
							11	4	503	9							
10	8820	X	8820	-0-	-0-	-0-	470	1	7759	3	Y	528	531	0			67
							10	4	581	9							
11	8190	X	6448	-0-	-1742	-0-	307	1	5724	3	Y	374	377	0			64
							6	4	411	9							
12	8463	X	6250	-0-	-2213	-0-	259	1	5746	3	Y	216	246	0			34
							7	4	238	9							
01	8463	X	NO RPT	-0-	-8463	-0-					Y	NO RPT					34
*02	8052	X	8052	-0-	-0-	-0-	342	1	7412	3	Y	261	234	0			54
							11	4	287	9							

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	5315	-0-	-985	-0-	242	1	4561	3	Y	458	463	0			70
							8	4	504	9							
10	8550	X	8550	-0-	-0-	-0-	443	1	7303	3	Y	723	701	0			92
							9	4	795	9							
11	6474	X	6474	-0-	-0-	-0-	306	1	5689	3	Y	430	449	0			73
							6	4	473	9							
12	6324	X	4623	-0-	-1701	-0-	190	1	4220	3	Y	189	232	0			30
							5	4	208	9							
01	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					30
*02	6340	X	6340	-0-	-0-	-0-	242	1	5257	3	Y	757	682	0			156
							8	4	833	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2885	-0-	-235	-0-	134	1	2523	3	Y	204	206	0			31
							4	4	224	9							
10	3594	X	3594	-0-	-0-	-0-	188	1	3097	3	Y	277	273	0			35
							4	4	305	9							
11	3120	X	2996	-0-	-124	-0-	134	1	2490	3	Y	335	313	0			57
							3	4	369	9							
12	3224	X	2843	-0-	-381	-0-	98	1	2177	3	Y	514	490	0			81
							3	4	565	9							
01	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					81
*02	2540	X	2540	-0-	-0-	-0-	98	1	2117	3	Y	293	343	0			61
							3	4	322	9							

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4939	X	4939	-0-	-0-	-0-	225	1	4234	3	Y	430	448	0			66
							7	4	473	9							
10	4541	X	4541	-0-	-0-	-0-	231	1	3813	3	Y	447	456	0			57
							5	4	492	9							
11	3360	X	3130	-0-	-230	-0-	122	1	2270	3	Y	669	612	0			114
							2	4	736	9							
12	3472	X	2919	-0-	-553	-0-	95	1	2113	3	Y	644	656	0			102
							3	4	708	9							
01	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					102
*02	3605	X	3605	-0-	-0-	-0-	144	1	3119	3	Y	306	295	0			63
							5	4	337	9							

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	4872	-0-	-1278	-0-	288	1	4095	3	N	433	442	0			66
							13	4	476	9							
10	6293	X	5639	-0-	-654	-0-	332	1	4736	3	N	508	509	0			65
							12	4	559	9							
11	6090	X	2585	-0-	-3505	-0-	152	1	2156	3	Y	248	271	0			42
							4	4	273	9							
12	5704	X	2011	-0-	-3693	-0-	124	1	1690	3	Y	176	190	0			28
							3	4	194	9							
*01	5642	X	5524	-0-	-118	-0-	243	1	4489	3	Y	712	622	0			118
							9	4	783	9							
02	5278	X	3868	-0-	-1410	-0-	141	1	3147	3	Y	524	534	0			108
							4	4	576	9							

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4563	X	4563	-0-	-0-	-0-	214	1	4036	3	Y	278	275	0			43
							7	4	306	9							
10	3038	X	2111	-0-	-927	-0-	114	1	1887	3	Y	98	128	0			13
							2	4	108	9							
11	4044	X	4044	-0-	-0-	-0-	195	1	3625	3	Y	200	179	0			34
							4	4	220	9							
12	4349	X	4349	-0-	-0-	-0-	179	1	3977	3	Y	171	178	0			27
							5	4	188	9							
*01	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					27
*02	4715	X	4715	-0-	-0-	-0-	202	1	4388	3	Y	108	93	0			22
							6	4	119	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12000	X	10127	-0-	-1873	-0-	469	1	8834	3	N	735	749	0			112
							15	4	809	9							
10	12214	X	10952	-0-	-1262	-0-	573	1	9447	3	N	836	841	0			107
							12	4	920	9							
11	10950	X	9904	-0-	-1046	-0-	456	1	8497	3	Y	856	817	0			146
							9	4	942	9							
12	11067	X	9854	-0-	-1213	-0-	384	1	8516	3	Y	858	868	0			136
							10	4	944	9							
*01	10974	X	9696	-0-	-1278	-0-	435	1	8336	3	Y	828	827	0			137
							14	4	911	9							
*02	11318	X	11318	-0-	-0-	-0-	463	1	10040	3	Y	727	714	0			150
							15	4	800	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	X	449	-0-	-241	-0-	21	1	387	3	N	36	47	0			6
							1	4	40	9							
10	713	X	381	-0-	-332	-0-	19	1	310	3	N	47	47	0			6
							52	9									
11	703	X	703	-0-	-0-	-0-	30	1	564	3	Y	98	80	0	9	1	15
							1	4	108	9							
12	713	X	278	-0-	-435	-0-	10	1	225	3	Y	39	48	0			6
							43	9									
*01	713	X	484	-0-	-229	-0-	21	1	411	3	Y	46	44	0			8
							1	4	51	9							
02	667	X	427	-0-	-240	-0-	17	1	374	3	Y	32	33	0			7
							1	4	35	9							

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	X	792	-0-	-168	-0-	35	1	665	3	N	83	85	0	1	1	13
							1	4	91	9							
10	992	X	639	-0-	-353	-0-	32	1	521	3	N	77	80	0			10
							1	4	85	9							
11	960	X	672	-0-	-288	-0-	29	1	542	3	Y	91	76	0	11	1	14
							1	4	100	9							
12	806	X	486	-0-	-320	-0-	18	1	405	3	Y	57	62	0			9
							63	9									
*01	806	X	658	-0-	-148	-0-	28	1	542	3	Y	79	75	0			13
							1	4	87	9							
02	754	X	586	-0-	-168	-0-	22	1	480	3	Y	75	73	0			15
							1	4	83	9							

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9030	X	5801	-0-	-3229	-0-	269	1	5076	3	Y	407	425	0			62
							8	4	448	9							
10	9331	X	5881	-0-	-3450	-0-	315	1	5199	3	Y	327	347	0			42
							7	4	360	9							
11	9030	X	3264	-0-	-5766	-0-	152	1	2839	3	Y	245	195	0	61	1	31
							3	4	270	9							
12	8494	X	2495	-0-	-5999	-0-	101	1	2251	3	Y	127	138	0			20
							3	4	140	9							
*01	6076	X	4377	-0-	-1699	-0-	204	1	3903	3	Y	240	220	0			40
							6	4	264	9							
02	4785	X	4544	-0-	-241	-0-	190	1	4125	3	Y	203	199	0	2	1	42
							6	4	223	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10560	X	6701	-0-	-3859	-0-	309	1	5821	3	Y	510	530	0			78
							10	4	561	9							
10	9920	X	8586	-0-	-1334	-0-	453	1	7470	3	Y	594	596	0			76
							10	4	653	9							
11	8535	X	8535	-0-	-0-	-0-	396	1	7380	3	Y	684	572	0	86	1	102
							7	4	752	9							
12	8525	X	8104	-0-	-421	-0-	324	1	7184	3	Y	534	551	0			85
							9	4	587	9							
*01	8587	X	6950	-0-	-1637	-0-	318	1	6095	3	Y	479	485	0			79
							10	4	527	9							
02	8120	X	7375	-0-	-745	-0-	299	1	6499	3	Y	515	487	0	1	1	106
							10	4	567	9							

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010	X	9706	-0-	-1304	-0-	458	1	8630	3	Y	549	552	0			84
							14	4	604	9							
10	10695	X	10439	-0-	-256	-0-	557	1	9180	3	Y	627	631	0			80
							12	4	690	9							
11	9930	X	9081	-0-	-849	-0-	425	1	7919	3	Y	663	558	0	87	1	98
							8	4	729	9							
12	10261	X	8447	-0-	-1814	-0-	339	1	7521	3	Y	525	540	0			83
							9	4	578	9							
*01	10447	X	7736	-0-	-2711	-0-	362	1	6944	3	Y	380	400	0			63
							12	4	418	9							
02	8526	X	7824	-0-	-702	-0-	331	1	7188	3	Y	267	273	0	2	1	55
							11	4	294	9							

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5291	X	5291	-0-	-0-	-0-	245	1	4623	3	N	377	363	0			58
							8	4	415	9							
10	4278	X	2453	-0-	-1825	-0-	127	1	2101	3	N	202	234	0			26
							3	4	222	9							
11	4140	X	37	-0-	-4103	-0-	1	1	24	3	Y	11	35	0			2
							12	9									
12	5084	X	1210	-0-	-3874	-0-	45	1	997	3	Y	152	130	0			24
							1	4	167	9							
*01	5084	X	2001	-0-	-3083	-0-	83	1	1588	3	Y	297	272	0			49
							3	4	327	9							
02	4756	X	1445	-0-	-3311	-0-	58	1	1251	3	Y	122	146	0			25
							2	4	134	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10050	X	3262	-0-	-6788	-0-	137	1	2580	3	N	492	481	0			75
							4	4	541	9							
10	10385	X	1937	-0-	-8448	-0-	98	1	1622	3	N	195	245	0			25
							2	4	215	9							
11	10050	X	4913	-0-	-5137	-0-	223	1	4157	3	Y	481	424	0			82
							4	4	529	9							
12	9734	X	7153	-0-	-2581	-0-	261	1	5795	3	Y	991	916	0			157
							7	4	1090	9							
*01	5394	X	2603	-0-	-2791	-0-	112	1	2146	3	Y	310	416	0			51
							4	4	341	9							
02	4727	X	4202	-0-	-525	-0-	158	1	3420	3	Y	563	498	0			116
							5	4	619	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	X	-0-	-0-	-12	-0-					N	60	62	0			9
10	12	X	-0-	-0-	-12	-0-					N	60	61	0			8
11	12	X	-0-	-0-	-12	-0-					Y	5	12	0			1
12	0	X	-0-	-0-	-0-	-0-					Y	58	50	0			9
*01	0	X	-0-	-0-	-0-	-0-					Y	535	456	0			88
02	0	X	-0-	-0-	-0-	-0-					Y	267	300	0			55

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11220	X	3686	-0-	-7534	-0-	175	1	3290	3	N	196	211	0			30
							5	4	216	9							
10	11625	X	2355	-0-	-9270	-0-	125	1	2055	3	N	156	166	0			20
							3	4	172	9							
11	11250	X	9975	-0-	-1275	-0-	449	1	8354	3	Y	1058	898	0			180
							8	4	1164	9							
12	12343	X	12343	-0-	-0-	-0-	465	1	10322	3	Y	1404	1362	0			222
							12	4	1544	9							
*01	15597	X	15597	-0-	-0-	-0-	679	1	13009	3	Y	1715	1654	0			283
							22	4	1887	9							
*02	11538	X	11538	-0-	-0-	-0-	474	1	10277	3	Y	702	840	0			145
							15	4	772	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12162	X	12162	-0-	-0-	-0-	719	1	10214	3	N	1088	1166	0			166
							32	4	1197	9							
10	13719	X	13719	-0-	-0-	-0-	801	1	11440	3	N	1316	1314	0			168
							30	4	1448	9							
11	16170	X	11598	-0-	-4572	-0-	669	1	9505	3	Y	1277	1228	0			217
							19	4	1405	9							
12	16709	X	10593	-0-	-6116	-0-	637	1	8674	3	Y	1152	1187	0			182
							15	4	1267	9							
*01	16709	X	7785	-0-	-8924	-0-	349	1	6448	3	Y	886	922	0			146
							13	4	975	9							
02	12847	X	8741	-0-	-4106	-0-	317	1	7068	3	Y	1225	1118	0			253
							8	4	1348	9							

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	X	-0-	-0-	-1830	-0-					N	658	664	0			101
10	1891	X	-0-	-0-	-1891	-0-					N	766	769	0			98
11	1147	X	1147	-0-	-0-	-0-	21	1	302	3	Y	748	719	0			127
							1	4	823	9							
12	1706	X	1706	-0-	-0-	-0-	64	1	868	3	Y	702	718	0			111
							2	4	772	9							
*01	0	X	-0-	-0-	-0-	-0-					Y	277	342	0			46
*02	1289	X	1289	-0-	-0-	-0-	31	1	688	3	Y	517	456	0			107
							1	4	569	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12488	X	12488	-0-	-0-	-0-	606	1	11420	3	N	403	330	0	4	1	69
							19	4	443	9							
10	10943	X	3435	-0-	-7508	-0-	189	1	3125	3	N	106	152	0	10	1	13
							4	4	117	9							
11	10590	X	37	-0-	-10553	-0-	1	1	11	3	Y	23	13	0	23	1	-0-
							25	9									
12	12896	X	2518	-0-	-10378	-0-	96	1	2132	3	Y	261	220	0			41
							3	4	287	9							
*01	12896	X	4690	-0-	-8206	-0-	219	1	4196	3	Y	244	245	0			40
							7	4	268	9							
02	12064	X	2707	-0-	-9357	-0-	113	1	2456	3	Y	122	133	0	4	1	25
							4	4	134	9							

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8610	X	3365	-0-	-5245	-0-	163	1	3078	3	N	108	106	0	4	1	24
							5	4	119	9							
10	8897	X	8897	-0-	-0-	-0-	492	1	8112	3	N	257	238	0	10	1	33
							10	4	283	9							
11	7770	X	931	-0-	-6839	-0-	40	1	743	3	Y	134	121	0	28	1	18
							1	4	147	9							
12	5890	X	3378	-0-	-2512	-0-	126	1	2796	3	Y	412	365	0			65
							3	4	453	9							
*01	8897	X	4023	-0-	-4874	-0-	175	1	3356	3	Y	442	434	0			73
							6	4	486	9							
02	8323	X	4027	-0-	-4296	-0-	166	1	3599	3	Y	234	256	0	3	1	48
							5	4	257	9							

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	3387	-0-	-3993	-0-	162	1	2298	3	N	836	861	0			128
							7	4	920	9							
10	7626	X	3640	-0-	-3986	-0-	171	1	2447	3	N	924	934	0			118
							6	4	1016	9							
11	4832	X	4832	-0-	-0-	-0-	239	1	3392	3	Y	1085	1018	0			185
							7	4	1194	9							
12	4092	X	3721	-0-	-371	-0-	200	1	2717	3	Y	726	796	0			115
							5	4	799	9							
*01	3844	X	-0-	-0-	-3844	-0-					Y	607	622	0			100
02	4669	X	809	-0-	-3860	-0-	13	1	281	3	Y	468	471	0			97
							515	9									

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17190	X	12636	-0-	-4554	-0-	601	1	11330	3	N	624	623	0			95
							19	4	686	9							
10	17763	X	14816	-0-	-2947	-0-	807	1	13317	3	N	614	631	0			78
							17	4	675	9							
11	16950	X	13991	-0-	-2959	-0-	669	1	12454	3	Y	777	645	0	89	1	121
							13	4	855	9							
12	16213	X	13685	-0-	-2528	-0-	549	1	12189	3	Y	847	830	0	4	1	134
							15	4	932	9							
*01	16213	X	12052	-0-	-4161	-0-	561	1	10745	3	Y	662	687	0			109
							18	4	728	9							
*02	14929	X	14929	-0-	-0-	-0-	626	1	13580	3	Y	639	606	0	12	1	130
							20	4	703	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23970	X	11111	-0-	-12859	-0-	706	1	10025	3	N	317	351	0			48
							31	4	349	9							
10	24769	X	9921	-0-	-14848	-0-	614	1	8759	3	N	477	464	0			61
							23	4	525	9							
11	23970	X	9879	-0-	-14091	-0-	610	1	8666	3	Y	533	503	0			91
							17	4	586	9							
12	19747	X	8719	-0-	-11028	-0-	564	1	7675	3	Y	424	448	0			67
							14	4	466	9							
*01	11594	X	7377	-0-	-4217	-0-	356	1	6561	3	Y	406	406	0			67
							13	4	447	9							
02	10730	X	5814	-0-	-4916	-0-	230	1	5141	3	Y	397	382	0			82
							6	4	437	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8076	X	8076	-0-	-0-	-0-	493	1	7010	3	N	501	553	0			77
							22	4	551	9							
10	10757	X	9728	-0-	-1029	-0-	593	1	8460	3	N	594	595	0			76
							22	4	653	9							
11	11430	X	5849	-0-	-5581	-0-	354	1	5032	3	Y	412	418	0			70
							10	4	453	9							
12	11811	X	8883	-0-	-2928	-0-	558	1	7590	3	Y	656	622	0			104
							13	4	722	9							
*01	11811	X	5891	-0-	-5920	-0-	276	1	5095	3	Y	464	491	0			77
							10	4	510	9							
02	9106	X	4993	-0-	-4113	-0-	195	1	4352	3	Y	401	395	0			83
							5	4	441	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19230	X	13887	-0-	-5343	-0-	863	1	12259	3	N	661	666	0			101
							38	4	727	9							
10	19871	X	13388	-0-	-6483	-0-	823	1	11757	3	N	706	717	0			90
							31	4	777	9							
11	19230	X	12997	-0-	-6233	-0-	797	1	11316	3	Y	784	741	0			133
							22	4	862	9							
12	16275	X	12438	-0-	-3837	-0-	795	1	10814	3	Y	736	753	0			116
							19	4	810	9							
*01	14539	X	9268	-0-	-5271	-0-	443	1	8169	3	Y	582	602	0			96
							16	4	640	9							
02	13427	X	7089	-0-	-6338	-0-	280	1	6249	3	Y	503	495	0			104
							7	4	553	9							

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	X	-0-	-0-	-1230	-0-					N	-0-					-0-
10	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
11	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24870	X	18785	-0-	-6085	-0-	1217	1	17286	3	N	207	208	0			32
							54	4	228	9							
10	24614	X	17028	-0-	-7586	-0-	1098	1	15671	3	N	198	205	0			25
							41	4	218	9							
11	22500	X	15008	-0-	-7492	-0-	972	1	13808	3	Y	183	177	0			31
							27	4	201	9							
12	22134	X	17834	-0-	-4300	-0-	1204	1	16388	3	Y	194	194	0			31
							29	4	213	9							
*01	19716	X	14366	-0-	-5350	-0-	730	1	13478	3	Y	120	131	0			20
							26	4	132	9							
02	18154	X	6407	-0-	-11747	-0-	274	1	6120	3	Y	5	24	0			1
							7	4	6	9							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22410	X	10616	-0-	-11794	-0-	639	1	9085	3	N	785	766	0			120
							28	4	864	9							
10	23157	X	10302	-0-	-12855	-0-	627	1	8949	3	N	638	677	0			81
							24	4	702	9							
11	20490	X	9536	-0-	-10954	-0-	581	1	8251	3	Y	625	600	0			106
							16	4	688	9							
12	20677	X	9444	-0-	-11233	-0-	600	1	8170	3	Y	600	611	0			95
							14	4	660	9							
*01	16864	X	8391	-0-	-8473	-0-	400	1	7390	3	Y	534	541	0			88
							14	4	587	9							
02	10266	X	3892	-0-	-6374	-0-	155	1	3462	3	Y	246	283	0			51
							4	4	271	9							

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36480	X	28053	-0-	-8427	-0-	1830	1	26006	3	N	124	137	0			19
							81	4	136	9							
10	37696	X	28491	-0-	-9205	-0-	1845	1	26337	3	N	218	209	0			28
							69	4	240	9							
11	34560	X	25724	-0-	-8836	-0-	1674	1	23770	3	Y	213	205	0			36
							46	4	234	9							
12	34069	X	25595	-0-	-8474	-0-	1734	1	23598	3	Y	201	205	0			32
							42	4	221	9							
*01	31713	X	23887	-0-	-7826	-0-	1215	1	22414	3	Y	195	195	0			32
							43	4	215	9							
02	27115	X	20320	-0-	-6795	-0-	862	1	19239	3	Y	178	173	0			37
							23	4	196	9							

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25860	X	16815	-0-	-9045	-0-	1065	1	15134	3	N	517	524	0			79
							47	4	569	9							
10	23808	X	16636	-0-	-7172	-0-	1046	1	14931	3	N	564	571	0			72
							39	4	620	9							
11	21990	X	14997	-0-	-6993	-0-	944	1	13404	3	Y	566	542	0			96
							26	4	623	9							
12	21111	X	14887	-0-	-6224	-0-	978	1	13303	3	Y	530	542	0			84
							23	4	583	9							
*01	19592	X	14067	-0-	-5525	-0-	692	1	12770	3	Y	527	524	0			87
							25	4	580	9							
02	16269	X	8281	-0-	-7988	-0-	340	1	7580	3	Y	320	341	0			66
							9	4	352	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38700	X	32765	-0-	-5935	-0-	2108	1	29942	3	N	565	538	0			86
							93	4	622	9							
10	37541	X	32734	-0-	-4807	-0-	2052	1	29295	3	N	1191	1125	0			152
							77	4	1310	9							
11	35580	X	29489	-0-	-6091	-0-	1849	1	26263	3	Y	1205	1152	0			205
							51	4	1326	9							
12	35123	X	29224	-0-	-5899	-0-	1912	1	26015	3	Y	1137	1162	0			180
							46	4	1251	9							
*01	33852	X	27428	-0-	-6424	-0-	1344	1	24792	3	Y	1131	1124	0			187
							48	4	1244	9							
02	31668	X	18555	-0-	-13113	-0-	772	1	17223	3	Y	491	576	0			102
							20	4	540	9							

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21600	X	12242	-0-	-9358	-0-	803	1	11403	3	N	-0-	86	0			-0-
							36	4									
10	17577	X	9451	-0-	-8126	-0-	617	1	8811	3	N	-0-					-0-
							23	4									
11	14730	X	10840	-0-	-3890	-0-	707	1	10036	3	Y	70	58	0			12
							20	4	77	9							
12	15221	X	9892	-0-	-5329	-0-	676	1	9200	3	Y	-0-	12	0			-0-
							16	4									
*01	13051	X	7677	-0-	-5374	-0-	394	1	7269	3	Y	-0-					-0-
							14	4									
02	11832	X	4219	-0-	-7613	-0-	181	1	4033	3	Y	-0-					-0-
							5	4									

NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9780	X	5507	-0-	-4273	-0-	264	1	4976	3	N	235	233	0			36
							8	4	259	9							
10	10106	X	9712	-0-	-394	-0-	526	1	8674	3	N	455	433	0			58
							11	4	501	9							
11	9780	X	-0-	-0-	-9780	-0-					Y	-0-	58	0			-0-
12	8091	X	2970	-0-	-5121	-0-	117	1	2585	3	Y	241	203	0			38
							3	4	265	9							
*01	9703	X	2998	-0-	-6705	-0-	134	1	2573	3	Y	261	228	0			71
							4	4	287	9							
02	9077	X	3708	-0-	-5369	-0-	152	1	3297	3	Y	231	215	0	40	1	47
							5	4	254	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13410	X	11913	-0-	-1497	-0-	545	1	10273	3	N	980	1027	0			150
							17	4	1078	9							
10	13671	X	11662	-0-	-2009	-0-	611	1	10083	3	N	868	907	0			111
							13	4	955	9							
11	12630	X	11055	-0-	-1575	-0-	499	1	9287	3	Y	1145	1061	0			195
							9	4	1260	9							
12	12710	X	11084	-0-	-1626	-0-	433	1	9604	3	Y	941	987	0			149
							12	4	1035	9							
*01	12648	X	9885	-0-	-2763	-0-	449	1	8600	3	Y	747	773	0			123
							14	4	822	9							
*02	12508	X	12508	-0-	-0-	-0-	503	1	10921	3	Y	971	893	0			201
							16	4	1068	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13680	X	11845	-0-	-1835	-0-	559	1	10526	3	Y	675	694	0			103
							17	4	743	9							
10	13237	X	12795	-0-	-442	-0-	681	1	11223	3	Y	796	797	0			102
							15	4	876	9							
11	12810	X	11566	-0-	-1244	-0-	531	1	9881	3	Y	1040	965	0			177
							10	4	1144	9							
12	12927	X	9835	-0-	-3092	-0-	388	1	8603	3	Y	758	815	0			120
							10	4	834	9							
*01	12927	X	10087	-0-	-2840	-0-	460	1	8808	3	Y	731	730	0			121
							15	4	804	9							
*02	11106	X	11106	-0-	-0-	-0-	457	1	9920	3	Y	649	636	0			134
							15	4	714	9							

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10020	X	9203	-0-	-817	-0-	435	1	8194	3	Y	509	518	0			78
							14	4	560	9							
10	10354	X	9825	-0-	-529	-0-	522	1	8612	3	Y	618	617	0			79
							11	4	680	9							
11	10020	X	8893	-0-	-1127	-0-	423	1	7869	3	Y	539	526	0			92
							8	4	593	9							
12	10354	X	8368	-0-	-1986	-0-	330	1	7328	3	Y	637	628	0			101
							9	4	701	9							
*01	9827	X	6348	-0-	-3479	-0-	287	1	5491	3	Y	510	527	0			84
							9	4	561	9							
02	8903	X	8890	-0-	-13	-0-	365	1	7928	3	Y	532	506	0			110
							12	4	585	9							

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25800	X	21439	-0-	-4361	-0-	657	1	19751	3	N	937	952	0			143
							1031	9									
10	26660	X	21435	-0-	-5225	-0-	684	1	19577	3	N	1067	1074	0			136
							1174	9									
11	25020	X	19759	-0-	-5261	-0-	637	1	17777	3	Y	1223	1151	0			208
							1345	9									
12	24459	X	19075	-0-	-5384	-0-	634	1	17109	3	Y	1211	1227	0			192
							1332	9									
*01	22909	X	16911	-0-	-5998	-0-	589	1	15212	3	Y	1009	1034	0			167
							1110	9									
02	20735	X	13568	-0-	-7167	-0-	519	1	12269	3	Y	709	729	0			147
							780	9									

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9690	X	6928	-0-	-2762	-0-	330	1	6222	3	Y	333	344	0			51
							10	4	366	9							
10	10013	X	6218	-0-	-3795	-0-	336	1	5537	3	Y	307	319	0			39
							7	4	338	9							
11	8010	X	4573	-0-	-3437	-0-	219	1	4085	3	Y	241	239	0			41
							4	4	265	9							
12	8060	X	4946	-0-	-3114	-0-	197	1	4381	3	Y	330	319	0			52
							5	4	363	9							
*01	7967	X	6194	-0-	-1773	-0-	281	1	5389	3	Y	468	443	0			77
							9	4	515	9							
*02	7167	X	7167	-0-	-0-	-0-	297	1	6455	3	Y	368	369	0			76
							10	4	405	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	582	-0-	-2448	-0-	27	1	502	3	N	47	57	0	1	1	7
							1	4	52	9							
10	3131	X	2132	-0-	-999	-0-	109	1	1805	3	N	196	178	0			25
							2	4	216	9							
11	3030	X	939	-0-	-2091	-0-	44	1	813	3	Y	74	73	0	16	1	10
							1	4	81	9							
12	2108	X	1095	-0-	-1013	-0-	45	1	988	3	Y	55	56	0			9
							1	4	61	9							
*01	2139	X	1468	-0-	-671	-0-	64	1	1230	3	Y	156	139	0			26
							2	4	172	9							
02	2001	X	1150	-0-	-851	-0-	46	1	992	3	Y	101	106	0			21
							1	4	111	9							

YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

09	26550	X	17987	-0-	-8563	-0-	977	1	13879	3	N	2807	2901	0			429
							43	4	3088	9							
10	26784	X	22495	-0-	-4289	-0-	1224	1	17474	3	N	3410	3404	0			435
							46	4	3751	9							
11	31862	X	31862	-0-	-0-	-0-	1815	1	25776	3	Y	3837	3619	0			653
							50	4	4221	9							
12	34185	X	34185	-0-	-0-	-0-	2043	1	27802	3	Y	3901	3936	0			618
							49	4	4291	9							
*01	30959	X	30959	-0-	-0-	-0-	1363	1	25155	3	Y	3993	3952	0			659
							49	4	4392	9							
02	30711	X	27371	-0-	-3340	-0-	996	1	22239	3	Y	3736	3623	0			772
							26	4	4110	9							

GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

09	23040	X	18942	-0-	-4098	-0-	920	1	17344	3	N	590	605	0			90
							29	4	649	9							
10	23808	X	13365	-0-	-10443	-0-	735	1	12120	3	N	449	482	0			57
							16	4	494	9							
11	23010	X	19104	-0-	-3906	-0-	935	1	17401	3	Y	682	623	0			116
							18	4	750	9							
12	22134	X	14110	-0-	-8024	-0-	583	1	12928	3	Y	530	562	0			84
							16	4	583	9							
*01	21049	X	14567	-0-	-6482	-0-	690	1	13222	3	Y	575	564	0			95
							22	4	633	9							
02	18415	X	16758	-0-	-1657	-0-	714	1	15497	3	Y	476	473	0			98
							23	4	524	9							

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

09	61530	X	47421	-0-	-14109	-0-	2310	1	43530	3	N	1372	1441	0			210
							72	4	1509	9							
10	63581	X	47347	-0-	-16234	-0-	2610	1	43047	3	N	1485	1505	0			190
							56	4	1634	9							
11	51690	X	42942	-0-	-8748	-0-	2093	1	38970	3	Y	1673	1578	0			285
							39	4	1840	9							
12	53413	X	37323	-0-	-16090	-0-	1539	1	34138	3	Y	1459	1513	0			231
							41	4	1605	9							
*01	53413	X	36849	-0-	-16564	-0-	1746	1	33450	3	Y	1452	1443	0			240
							56	4	1597	9							
02	45849	X	40533	-0-	-5316	-0-	1726	1	37447	3	Y	1186	1181	0			245
							55	4	1305	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32520	X	22907	-0-	-9613	-0-	1109	1	20893	3	N	791	782	0			121
							35	4	870	9							
10	33604	X	23186	-0-	-10418	-0-	1281	1	21121	3	N	688	721	0			88
							27	4	757	9							
11	25770	X	17039	-0-	-8731	-0-	834	1	15521	3	Y	607	592	0			103
							16	4	668	9							
12	26629	X	17647	-0-	-8982	-0-	730	1	16191	3	Y	642	643	0			102
							20	4	706	9							
*01	26133	X	17684	-0-	-8449	-0-	825	1	15802	3	Y	937	884	0			155
							26	4	1031	9							
*02	25731	X	25731	-0-	-0-	-0-	1094	1	23734	3	Y	789	777	0	5	1	162
							35	4	868	9							

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29760	X	20244	-0-	-9516	-0-	1162	1	16505	3	N	2296	2356	0			351
							51	4	2526	9							
10	30752	X	20640	-0-	-10112	-0-	1160	1	16563	3	N	2612	2630	0			333
							44	4	2873	9							
11	27300	X	17610	-0-	-9690	-0-	963	1	13682	3	Y	2671	2550	0			454
							27	4	2938	9							
12	25823	X	17739	-0-	-8084	-0-	1014	1	13802	3	Y	2635	2672	0			417
							24	4	2899	9							
*01	23901	X	17228	-0-	-6673	-0-	716	1	13208	3	Y	2980	2905	0			492
							26	4	3278	9							
02	19575	X	14907	-0-	-4668	-0-	491	1	10959	3	Y	3131	2976	0			647
							13	4	3444	9							

KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67530	X	30246	-0-	-37284	-0-	1472	1	27736	3	N	902	939	0			138
							46	4	992	9							
10	69781	X	31138	-0-	-38643	-0-	1717	1	28318	3	N	969	983	0			124
							37	4	1066	9							
11	67530	X	27117	-0-	-40413	-0-	1323	1	24630	3	Y	1035	983	0			176
							25	4	1139	9							
12	41230	X	25346	-0-	-15884	-0-	1046	1	23215	3	Y	961	985	0			152
							28	4	1057	9							
*01	35185	X	24688	-0-	-10497	-0-	1165	1	22319	3	Y	1061	1038	0			175
							37	4	1167	9							
02	29232	X	28142	-0-	-1090	-0-	1196	1	25959	3	Y	863	856	0	4	1	178
							38	4	949	9							

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27030	X	22913	-0-	-4117	-0-	693	1	20826	3	N	1267	1284	0			194
							1394	9									
10	27931	X	22964	-0-	-4967	-0-	723	1	20673	3	N	1425	1437	0			182
							1568	9									
11	26280	X	21378	-0-	-4902	-0-	677	1	18888	3	Y	1648	1550	0			280
							1813	9									
12	25575	X	20881	-0-	-4694	-0-	681	1	18377	3	Y	1657	1675	0			262
							1823	9									
*01	24552	X	19512	-0-	-5040	-0-	663	1	17098	3	Y	1592	1591	0			263
							1751	9									
02	22156	X	14952	-0-	-7204	-0-	571	1	13498	3	Y	803	900	0			166
							883	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32820	X	21288	-0-	-11532	-0-	1217	1	17297	3	N	2473	2534	0			378
							54	4	2720	9							
10	31186	X	20870	-0-	-10316	-0-	1154	1	16475	3	N	2907	2914	0			371
							43	4	3198	9							
11	27720	X	17245	-0-	-10475	-0-	928	1	13180	3	Y	2828	2718	0			481
							26	4	3111	9							
12	26660	X	18803	-0-	-7857	-0-	1049	1	14272	3	Y	3143	3126	0			498
							25	4	3457	9							
*01	24335	X	17335	-0-	-7000	-0-	708	1	13069	3	Y	3212	3180	0			530
							25	4	3533	9							
02	20590	X	15299	-0-	-5291	-0-	491	1	10950	3	Y	3495	3303	0			722
							13	4	3845	9							

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

09	25620	X	21343	-0-	-4277	-0-	1035	1	19494	3	N	711	732	0			109
							32	4	782	9							
10	26102	X	15145	-0-	-10957	-0-	831	1	13710	3	N	533	574	0			68
							18	4	586	9							
11	25260	X	21111	-0-	-4149	-0-	1032	1	19205	3	Y	777	713	0			132
							19	4	855	9							
12	24366	X	17689	-0-	-6677	-0-	728	1	16150	3	Y	720	738	0			114
							19	4	792	9							
*01	23870	X	17574	-0-	-6296	-0-	828	1	15860	3	Y	782	767	0			129
							26	4	860	9							
*02	20800	X	20800	-0-	-0-	-0-	880	1	19105	3	Y	715	696	0			148
							28	4	787	9							

GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

09	33840	X	27459	-0-	-6381	-0-	1318	1	24840	3	N	1145	1182	0			175
							41	4	1260	9							
10	33418	X	19585	-0-	-13833	-0-	1064	1	17551	3	N	861	926	0			110
							23	4	947	9							
11	32340	X	26813	-0-	-5527	-0-	1299	1	24175	3	Y	1195	1102	0			203
							24	4	1315	9							
12	31310	X	23547	-0-	-7763	-0-	955	1	21189	3	Y	1252	1257	0			198
							26	4	1377	9							
*01	30938	X	22439	-0-	-8499	-0-	1045	1	20016	3	Y	1223	1219	0			202
							33	4	1345	9							
*02	26648	X	26648	-0-	-0-	-0-	1119	1	24288	3	Y	1095	1071	0			226
							36	4	1205	9							

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

09	15660	X	6587	-0-	-9073	-0-	319	1	6014	3	N	222	257	0			34
							10	4	244	9							
10	16182	X	14079	-0-	-2103	-0-	771	1	12714	3	N	525	492	0			67
							16	4	578	9							
11	15660	X	-0-	-0-	-15660	-0-					Y	-0-	67	0			-0-
12	15097	X	4581	-0-	-10516	-0-	170	1	3773	3	Y	575	484	0			91
							5	4	633	9							
*01	14074	X	4278	-0-	-9796	-0-	192	1	3670	3	Y	373	402	0			62
							6	4	410	9							
02	13166	X	4030	-0-	-9136	-0-	164	1	3555	3	Y	278	282	0			58
							5	4	306	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18660	X	7397	-0-	-11263	-0-	354	1	6663	3	N	335	405	0			51
							11	4	369	9							
10	17794	X	15994	-0-	-1800	-0-	866	1	14276	3	N	758	712	0			97
							18	4	834	9							
11	17220	X	-0-	-0-	-17220	-0-					Y	-0-	97	0			-0-
12	17794	X	53	-0-	-17741	-0-	1	1	30	3	Y	20	17	0			3
							22	9									
*01	15996	X	1088	-0-	-14908	-0-	47	1	905	3	Y	122	105	0			20
							2	4	134	9							
02	14964	X	275	-0-	-14689	-0-	10	1	222	3	Y	39	51	0			8
							43	9									

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31710	X	3274	-0-	-28436	-0-	135	1	2910	2	N	161	130	0	2	1	29
							52	3	177	9							
10	27776	X	120	-0-	-27656	-0-	5	1	103	2	N	9	28	0	7	1	3
							2	3	10	9							
11	4800	X	27	-0-	-4773	-0-	1	1	26	2	Y	-0-	1	0			2
12	6815	X	6815	-0-	-0-	-0-	260	1	5958	2	Y	391	327	0	4	1	62
							167	3	430	9							
*01	3379	X	1723	-0-	-1656	-0-	79	1	1504	2	Y	97	139	0			20
							33	3	107	9							
02	3161	X	-0-	-0-	-3161	-0-					Y	-0-	16	0	4	1	-0-

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125040	X	79269	-0-	-45771	-0-	2491	1	74883	3	N	1723	1758	0			263
							1895	9									
10	103819	X	80088	-0-	-23731	-0-	2639	1	75511	3	N	1762	1800	0			225
							1938	9									
11	100470	X	72671	-0-	-27799	-0-	2449	1	68367	3	Y	1686	1624	0			287
							1855	9									
12	95263	X	70483	-0-	-24780	-0-	2454	1	66218	3	Y	1646	1672	0			261
							1811	9									
*01	90210	X	69456	-0-	-20754	-0-	2527	1	65218	3	Y	1555	1559	0			257
							1711	9									
02	76618	X	61804	-0-	-14814	-0-	2445	1	57831	3	Y	1389	1359	0			287
							1528	9									

GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82320	X	51333	-0-	-30987	-0-	1611	1	48426	3	N	1178	1200	0			180
							1296	9									
10	66805	X	51847	-0-	-14958	-0-	1707	1	48823	3	N	1197	1224	0			153
							1317	9									
11	64650	X	47063	-0-	-17587	-0-	1584	1	44226	3	Y	1139	1098	0			194
							1253	9									
12	61845	X	45965	-0-	-15880	-0-	1601	1	43210	3	Y	1049	1077	0			166
							1154	9									
*01	58032	X	44481	-0-	-13551	-0-	1617	1	41740	3	Y	1022	1019	0			169
							1124	9									
02	49619	X	39772	-0-	-9847	-0-	1572	1	37178	3	Y	929	906	0			192
							1022	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91290	X	55748	-0-	-35542	-0-	1753	1	52691	3	N	1185	1207	0			181
							1304	9									
10	72881	X	56317	-0-	-16564	-0-	1857	1	53139	3	N	1201	1229	0			153
							1321	9									
11	70530	X	51240	-0-	-19290	-0-	1728	1	48255	3	Y	1143	1102	0			194
							1257	9									
12	67611	X	50012	-0-	-17599	-0-	1746	1	47112	3	Y	1049	1077	0			166
							1154	9									
*01	63085	X	48870	-0-	-14215	-0-	1781	1	45950	3	Y	1035	1030	0			171
							1139	9									
02	53882	X	43691	-0-	-10191	-0-	1730	1	40930	3	Y	937	914	0			194
							1031	9									

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96510	X	61792	-0-	-34718	-0-	1944	1	58440	3	N	1280	1302	0			196
							1408	9									
10	79670	X	62279	-0-	-17391	-0-	2055	1	58784	3	N	1309	1338	0			167
							1440	9									
11	77100	X	57483	-0-	-19617	-0-	1939	1	54148	3	Y	1269	1220	0			216
							1396	9									
12	74183	X	56101	-0-	-18082	-0-	1959	1	52853	3	Y	1172	1202	0			186
							1289	9									
*01	69595	X	54874	-0-	-14721	-0-	2000	1	51624	3	Y	1136	1134	0			188
							1250	9									
02	59740	X	48302	-0-	-11438	-0-	1913	1	45261	3	Y	1025	1001	0			212
							1128	9									

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2630	-0-	-160	-0-	78	1	2335	3	N	197	192	0			30
							217	9									
10	2883	X	2106	-0-	-777	-0-	66	1	1886	3	N	140	152	0			18
							154	9									
11	2790	X	1547	-0-	-1243	-0-	50	1	1391	3	Y	96	98	0			16
							106	9									
12	2883	X	2471	-0-	-412	-0-	82	1	2202	3	Y	170	159	0			27
							187	9									
*01	2728	X	1888	-0-	-840	-0-	65	1	1688	3	Y	123	130	0			20
							135	9									
02	2552	X	1675	-0-	-877	-0-	63	1	1491	3	Y	110	107	0			23
							121	9									

KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29430	X	22597	-0-	-6833	-0-	935	1	20165	2	N	1080	1072	0	21	1	169
							309	3	1188	9							
10	30411	X	6032	-0-	-24379	-0-	273	1	5324	2	N	300	419	0	9	1	41
							105	3	330	9							
11	25170	X	22344	-0-	-2826	-0-	859	1	19796	2	Y	1164	1004	0			201
							409	3	1280	9							
12	27831	X	27831	-0-	-0-	-0-	1071	1	24584	2	Y	1455	1416	0	8	1	232
							575	3	1601	9							
*01	26009	X	21490	-0-	-4519	-0-	979	1	18732	2	Y	1216	1240	0			208
							441	3	1338	9							
02	21837	X	16948	-0-	-4889	-0-	803	1	14779	2	Y	963	962	0	10	1	199
							307	3	1059	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93000	X	42264	-0-	-50736	-0-	1804	1	39025	2	N	1112	1137	0			170
							212	3	1223	9							
10	87048	X	11416	-0-	-75632	-0-	533	1	10423	2	N	337	448	0	5	1	54
							89	3	371	9							
11	55860	X	51056	-0-	-4804	-0-	2031	1	46989	2	Y	1608	1375	0			287
							267	3	1769	9							
12	54157	X	43055	-0-	-11102	-0-	1724	1	39745	2	Y	1248	1324	0	13	1	198
							213	3	1373	9							
*01	48608	X	39448	-0-	-9160	-0-	1882	1	36169	2	Y	1102	1118	0			182
							185	3	1212	9							
02	49358	X	35666	-0-	-13692	-0-	1768	1	32604	2	Y	1027	997	0			212
							164	3	1130	9							

USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92970	X	46463	-0-	-46507	-0-	2987	1	42438	3	N	824	835	0			126
							132	4	906	9							
10	82863	X	44639	-0-	-38224	-0-	2854	1	40753	3	N	841	860	0			107
							107	4	925	9							
11	68190	X	39339	-0-	-28851	-0-	2525	1	35863	3	Y	801	772	0			136
							70	4	881	9							
12	60171	X	38119	-0-	-22052	-0-	2551	1	34711	3	Y	724	745	0			115
							61	4	796	9							
*01	48019	X	26265	-0-	-21754	-0-	1318	1	24325	3	Y	523	552	0			86
							47	4	575	9							
02	44921	X	31918	-0-	-13003	-0-	1336	1	29807	3	Y	673	620	0			139
							35	4	740	9							

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155400	X	81231	-0-	-74169	-0-	3889	1	73280	3	N	3583	3702	0			548
							121	4	3941	9							
10	132432	X	66501	-0-	-65931	-0-	3612	1	59572	3	N	2945	3117	0			376
							77	4	3240	9							
11	124620	X	71112	-0-	-53508	-0-	3419	1	63856	3	Y	3433	3225	0			584
							61	4	3776	9							
12	109492	X	64557	-0-	-44935	-0-	2032	1	58592	3	Y	3575	3593	0			566
							3933	9									
*01	97216	X	60008	-0-	-37208	-0-	1592	1	17	2	Y	3433	3432	0			567
							54623	3	3776	9							
02	78532	X	42101	-0-	-36431	-0-	925	1	38138	3	Y	2762	2758	0			571
							3038	9									

WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124980	X	62314	-0-	-62666	-0-	3008	1	56670	3	N	2311	2416	0			353
							94	4	2542	9							
10	99262	X	46288	-0-	-52974	-0-	2531	1	41739	3	N	1785	1910	0			228
							54	4	1964	9							
11	96060	X	51210	-0-	-44850	-0-	2474	1	46197	3	Y	2268	2110	0			386
							44	4	2495	9							
12	88102	X	45701	-0-	-42401	-0-	1442	1	41586	3	Y	2430	2431	0			385
							2673	9									
*01	74493	X	42430	-0-	-32063	-0-	1127	1	12	2	Y	2380	2372	0			393
							38673	3	2618	9							
02	60233	X	30764	-0-	-29469	-0-	679	1	27986	3	Y	1908	1907	0			394
							2099	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138990	X	61187	-0-	-77803	-0-	2621	1	56690	2	N	1485	1538	0			227
							242	3	1634	9							
10	123690	X	16744	-0-	-106946	-0-	785	1	15364	2	N	452	606	0	5	1	68
							98	3	497	9							
11	84780	X	67181	-0-	-17599	-0-	2676	1	61859	2	Y	1966	1687	0			347
							483	3	2163	9							
12	83080	X	63632	-0-	-19448	-0-	2558	1	58970	2	Y	1637	1712	0	13	1	259
							303	3	1801	9							
*01	72137	X	57402	-0-	-14735	-0-	2740	1	52643	2	Y	1559	1561	0			257
							304	3	1715	9							
02	64931	X	50164	-0-	-14767	-0-	2485	1	45847	2	Y	1458	1414	0			301
							228	3	1604	9							

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

09	162960	X	88150	-0-	-74810	-0-	4191	1	78973	3	N	4414	4540	0			675
							131	4	4855	9							
10	134075	X	70829	-0-	-63246	-0-	3816	1	62938	3	N	3631	3842	0			464
							81	4	3994	9							
11	129180	X	77144	-0-	-52036	-0-	3683	1	68790	3	Y	4187	3939	0			712
							65	4	4606	9							
12	114917	X	70409	-0-	-44508	-0-	2201	1	63453	3	Y	4323	4351	0			684
							4755	9									
*01	103261	X	66047	-0-	-37214	-0-	1739	1	19	2	Y	4210	4199	0			695
							59658	3	4631	9							
02	85202	X	46171	-0-	-39031	-0-	1005	1	41444	3	Y	3384	3380	0			699
							3722	9									

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

09	69810	X	41879	-0-	-27931	-0-	2700	1	38360	3	N	635	646	0			97
							120	4	699	9							
10	58435	X	39529	-0-	-18906	-0-	2539	1	36256	3	N	581	604	0			74
							95	4	639	9							
11	50430	X	34013	-0-	-16417	-0-	2195	1	31174	3	Y	530	514	0			90
							61	4	583	9							
12	44113	X	32346	-0-	-11767	-0-	2174	1	29588	3	Y	484	497	0			77
							52	4	532	9							
*01	43276	X	29379	-0-	-13897	-0-	1481	1	27330	3	Y	468	468	0			77
							53	4	515	9							
02	40484	X	24312	-0-	-16172	-0-	1022	1	22806	3	Y	415	406	0			86
							27	4	457	9							

YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

09	95790	X	41539	-0-	-54251	-0-	2364	1	33583	3	N	4988	5141	0			762
							105	4	5487	9							
10	80569	X	40781	-0-	-39788	-0-	2302	1	32862	3	N	5028	5148	0			642
							86	4	5531	9							
11	65610	X	34711	-0-	-30899	-0-	1947	1	27653	3	Y	4597	4457	0			782
							54	4	5057	9							
12	58342	X	32668	-0-	-25674	-0-	1921	1	26136	3	Y	4150	4275	0			657
							46	4	4565	9							
*01	50685	X	29798	-0-	-20887	-0-	1303	1	24034	3	Y	4013	4008	0			662
							47	4	4414	9							
02	40165	X	24184	-0-	-15981	-0-	872	1	19465	3	Y	3476	3420	0			718
							23	4	3824	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87990	X	41177	-0-	-46813	-0-	2371	1	33682	3	N	4563	4756	0			697
							105	4	5019	9							
10	75888	X	39399	-0-	-36489	-0-	2253	1	32167	3	N	4450	4579	0			568
							84	4	4895	9							
11	64710	X	34219	-0-	-30491	-0-	1935	1	27479	3	Y	4319	4152	0			735
							54	4	4751	9							
12	58280	X	32588	-0-	-25692	-0-	1912	1	26019	3	Y	4192	4263	0			664
							46	4	4611	9							
*01	50344	X	29655	-0-	-20689	-0-	1297	1	23927	3	Y	3986	3992	0			658
							46	4	4385	9							
02	39817	X	24530	-0-	-15287	-0-	885	1	19752	3	Y	3518	3449	0			727
							23	4	3870	9							

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

09	103830	X	58481	-0-	-45349	-0-	3769	1	53544	3	N	910	923	0			139
							167	4	1001	9							
10	94209	X	54179	-0-	-40030	-0-	3477	1	49647	3	N	841	873	0			107
							130	4	925	9							
11	78450	X	46407	-0-	-32043	-0-	2991	1	42479	3	Y	776	751	0			132
							83	4	854	9							
12	67425	X	44218	-0-	-23207	-0-	2970	1	40416	3	Y	692	714	0			110
							71	4	761	9							
*01	60419	X	39426	-0-	-20993	-0-	1986	1	36642	3	Y	661	662	0			109
							71	4	727	9							
02	56521	X	32883	-0-	-23638	-0-	1380	1	30808	3	Y	599	584	0			124
							36	4	659	9							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

09	100470	X	56038	-0-	-44432	-0-	3621	1	51440	3	N	743	742	0			114
							160	4	817	9							
10	93248	X	53438	-0-	-39810	-0-	3440	1	49120	3	N	681	708	0			87
							129	4	749	9							
11	75480	X	45620	-0-	-29860	-0-	2951	1	41912	3	Y	614	597	0			104
							82	4	675	9							
12	62155	X	42599	-0-	-19556	-0-	2868	1	39031	3	Y	574	587	0			91
							69	4	631	9							
*01	57908	X	29362	-0-	-28546	-0-	1483	1	27358	3	Y	425	446	0			70
							53	4	468	9							
02	54172	X	35184	-0-	-18988	-0-	1482	1	33078	3	Y	532	492	0			110
							39	4	585	9							

MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

09	167130	X	96936	-0-	-70194	-0-	2996	1	90080	3	N	3509	3679	0			536
							3860	9									
10	155403	X	89418	-0-	-65985	-0-	2904	1	83091	3	N	3112	3251	0			397
							3423	9									
11	138930	X	74557	-0-	-64373	-0-	2466	1	68866	3	Y	2932	2830	0			499
							3225	9									
12	130386	X	67720	-0-	-62666	-0-	2318	1	62534	3	Y	2607	2693	0			413
							2868	9									
*01	115909	X	60774	-0-	-55135	-0-	2165	1	55882	3	Y	2479	2483	0			409
							2727	9									
02	93699	X	49829	-0-	-43870	-0-	1923	1	45489	3	Y	2197	2152	0			454
							2417	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185370	X	62626	-0-	-122744	-0-	1874	1	56333	3	N	4017	4154	0			614
							4419	9									
10	60090	X	60090	-0-	-0-	-0-	1878	1	53737	3	N	4068	4163	0			519
							4475	9									
11	86400	X	52079	-0-	-34321	-0-	1655	1	46207	3	Y	3834	3701	0			652
							4217	9									
12	83793	X	48639	-0-	-35154	-0-	1602	1	43214	3	Y	3475	3577	0			550
							3823	9									
*01	75020	X	45061	-0-	-29959	-0-	1545	1	39875	3	Y	3310	3314	0			546
							3641	9									
02	60552	X	37740	-0-	-22812	-0-	1404	1	33199	3	Y	2852	2809	0			589
							3137	9									

WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320460	X	71550	-0-	-248910	-0-	2160	1	65221	3	N	3790	3910	0			579
							4169	9									
10	331142	X	70390	-0-	-260752	-0-	2358	1	63772	3	N	3873	3958	0			494
							4260	9									
11	100020	X	71991	-0-	-28029	-0-	3456	1	64549	3	Y	3568	3455	0			607
							61	4	3925	9							
12	80724	X	67103	-0-	-13621	-0-	2111	1	60861	3	Y	3755	3767	0			595
							4131	9									
*01	80724	X	62454	-0-	-18270	-0-	1654	1	18	2	Y	3647	3640	0			602
							56770	3	4012	9							
02	69368	X	47030	-0-	-22338	-0-	1036	1	42741	3	Y	2957	2948	0			611
							3253	9									

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320700	X	108612	-0-	-212088	-0-	3270	1	98304	3	N	6398	6624	0			978
							7038	9									
10	331390	X	107252	-0-	-224138	-0-	3383	1	96797	3	N	6429	6586	0			821
							7072	9									
11	156990	X	93456	-0-	-63534	-0-	3019	1	84298	3	Y	5581	5453	0			949
							6139	9									
12	143158	X	85635	-0-	-57523	-0-	2869	1	77424	3	Y	4856	5036	0			769
							5342	9									
*01	112220	X	80823	-0-	-31397	-0-	2826	1	72927	3	Y	4609	4617	0			761
							5070	9									
02	104980	X	67970	-0-	-37010	-0-	2579	1	61015	3	Y	3978	3917	0			822
							4376	9									

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364950	X	61138	-0-	-303812	-0-	2940	1	55396	3	N	2464	2539	0			377
							92	4	2710	9							
10	377115	X	65605	-0-	-311510	-0-	3578	1	59012	3	N	2672	2708	0			341
							76	4	2939	9							
11	51152	X	51152	-0-	-0-	-0-	2465	1	46029	3	Y	2376	2313	0			404
							44	4	2614	9							
12	71920	X	46555	-0-	-25365	-0-	1465	1	42249	3	Y	2583	2578	0			409
							2841	9									
*01	71920	X	43607	-0-	-28313	-0-	1156	1	13	2	Y	2522	2515	0			416
							39664	3	2774	9							
02	61364	X	33833	-0-	-27531	-0-	750	1	30953	3	Y	1936	1952	0			400
							2130	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228540	X	71476	-0-	-157064	-0-	2961	1	64126	2	N	3976	4721	0			608
							15	3	4374	9							
10	236158	X	32410	-0-	-203748	-0-	1457	1	28551	2	N	2129	2465	0			272
							60	3	2342	9							
11	228540	X	83463	-0-	-145077	-0-	3251	1	75042	2	Y	3814	3434	0			652
							975	3	4195	9							
12	236158	X	84181	-0-	-151977	-0-	3337	1	76841	2	Y	2994	3168	0	4	1	474
							710	3	3293	9							
*01	68827	X	68827	-0-	-0-	-0-	3228	1	61952	2	Y	2665	2698	0			441
							715	3	2932	9							
02	80678	X	70303	-0-	-10375	-0-	3419	1	62986	2	Y	2778	2644	0	1	1	574
							842	3	3056	9							

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

09	198480	X	108351	-0-	-90129	-0-	3082	1	93051	3	N	11107	11808	0			1698
							12218	9									
10	205096	X	94654	-0-	-110442	-0-	3099	1	81140	3	N	9461	9951	0			1208
							8	4	10407	9							
11	198480	X	82528	-0-	-115952	-0-	3577	1	70307	3	Y	7858	7729	0			1337
							8644	9									
12	205096	X	73255	-0-	-131841	-0-	2229	1	64260	3	Y	6151	6514	0			974
							6766	9									
*01	64854	X	64854	-0-	-0-	-0-	1655	1	18	2	Y	5818	5832	0			960
							56781	3	6400	9							
02	104748	X	46009	-0-	-58739	-0-	964	1	39753	3	Y	4811	4777	0			994
							5292	9									

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 09/05/2019 TOTAL DEPTH 12977 PERF.13030 - 18952

09	SHUT IN		128392	-0-	128392	128392	4988	1	108030	2	N	13976	11840	0			2136
							15374	9									
10	SHUT IN		155370	-0-	155370	283762	6762	1	132614	2	N	14540	14820	0			1856
							15994	9									
11	400519	X	116757	-0-	-283762	-0-	4531	1	104981	2	Y	6586	7322	0			1120
							7245	9									
12	226145	X	102759	-0-	-123386	-0-	3985	1	91989	2	Y	6168	6311	0			977
							6785	9									
01	226145	X	84106	-0-	-142039	-0-	3923	1	75457	2	Y	4296	4564	0			709
							4726	9									
02	211555	X	68417	-0-	-143138	-0-	3326	1	61411	2	Y	3345	3363	0			691
							3680	9									

GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 09/05/2019 TOTAL DEPTH 12962 PERF.13064 - 18732

09	SHUT IN		121666	-0-	121666	121666	4688	1	101539	2	N	14035	11890	0			2145
							15439	9									
10	SHUT IN		148412	-0-	148412	270078	6368	1	124871	2	N	15612	15764	0			1993
							17173	9									
*11	380849	X	110771	-0-	-270078	-0-	4158	1	96336	2	Y	9343	9747	0			1589
							10277	9									
*12	212660	X	95207	-0-	-117453	-0-	3633	1	83881	2	Y	6994	7476	0			1107
							7693	9									
*01	212660	X	79495	-0-	-133165	-0-	3607	1	69375	2	Y	5921	6051	0			977
							6513	9									
*02	198940	X	64758	-0-	-134182	-0-	3062	1	56523	2	Y	4703	4708	0			972
							5173	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 09/05/2019 TOTAL DEPTH 12928 PERF.13305 - 18473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	118930	-0-	118930	118930	4655	1	100814	2	N	12237	10367	0			1870
						13461	9									
10	SHUT IN	143753	-0-	143753	262683	6217	1	121923	2	N	14194	14252	0			1812
						15613	9									
*11	375506 X	112823	-0-	-262683	-0-	4307	1	99801	2	Y	7923	8387	0			1348
						8715	9									
*12	208568 X	68875	-0-	-139693	-0-	2607	1	60183	2	Y	5532	6004	0			876
						6085	9									
*01	208568 X	49002	-0-	-159566	-0-	2219	1	42687	2	Y	3724	3985	0			615
						4096	9									
*02	195112 X	36423	-0-	-158689	-0-	1724	1	31820	2	Y	2617	2691	0			541
						2879	9									

SEA EAGLE FORD, LLC 760785
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

09	90 N	76	-0-	-14	-0-	9	1	43	2	Y	21	21	1			-0-
						1	4	23	9							
10	817 N	817	-0-	-0-	-0-	25	1	567	2	Y	106	106	1			-0-
						108	4	117	9							
11	422 N	422	-0-	-0-	-0-	27	1	280	2	Y	92	92	1			-0-
						14	4	101	9							
12	161 N	161	-0-	-0-	-0-	30	1	87	2	Y	33	33	1			-0-
						8	4	36	9							
01	279 N	2	-0-	-277	-0-	2	1			Y	-0-					-0-
02	DLQ G-10	111	-0-	111	111	23	1	63	2	Y	10	10	1			-0-
						14	4	11	9							

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

09	510 N	120	-0-	-390	-0-	54	1	1	2	N	59	59	1			-0-
						65	9									
10	291 N	291	-0-	-0-	-0-	66	1	5	2	N	199	199	1			-0-
						1	4	219	9							
11	847 N	847	-0-	-0-	-0-	162	1	49	2	N	576	576	1			-0-
						2	4	634	9							
12	675 N	675	-0-	-0-	-0-	186	1	63	2	N	382	382	1			-0-
						6	4	420	9							
01	896 N	896	-0-	-0-	-0-	186	1	103	2	N	388	388	1			-0-
						180	4	427	9							
*02	1899 N	1899	-0-	-0-	-0-	252	1	430	2	N	1017	1017	1			-0-
						98	4	1119	9							

SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

09	102900 X	48920	-0-	-53980	-0-	2333	1	46587	3	N	-0-					-0-
10	94054 X	46059	-0-	-47995	-0-	2543	1	43516	3	N	-0-					-0-
11	69990 X	43203	-0-	-26787	-0-	2481	1	40722	3	N	-0-					-0-
12	61008 X	41492	-0-	-19516	-0-	2150	1	39342	3	N	-0-					-0-
*01	54281 X	37975	-0-	-16306	-0-	2099	1	35876	3	N	-0-					-0-
02	47299 X	NO RPT	-0-	-47299	-0-					N	NO RPT					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

09	223410 X	122890	-0-	-100520	-0-	5861	1	117029	3	N	-0-					-0-
10	194432 X	115210	-0-	-79222	-0-	6361	1	108849	3	N	-0-					-0-
11	169050 X	104534	-0-	-64516	-0-	6003	1	98531	3	N	-0-					-0-
12	152985 X	99090	-0-	-53895	-0-	5133	1	93957	3	N	-0-					-0-
*01	138601 X	81348	-0-	-57253	-0-	4497	1	76851	3	N	-0-					-0-
02	118784 X	NO RPT	-0-	-118784	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	413400	X	147835	-0-	-265565	-0-	7051	1	140784	3	N	-0-					25
10	427180	X	140604	-0-	-286576	-0-	7763	1	132841	3	N	-0-					25
11	413400	X	127518	-0-	-285882	-0-	7323	1	120195	3	N	-0-					25
12	427180	X	122202	-0-	-304978	-0-	6331	1	115871	3	N	-0-					25
*01	165013	X	113420	-0-	-51593	-0-	6269	1	107151	3	N	-0-					25
02	142912	X	NO RPT	-0-	-142912	-0-					N	NO RPT					25

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

09	0	N	-0-	-0-	-0-	-0-					N	-0-					106
10	0	N	-0-	-0-	-0-	-0-					N	-0-					106
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					106

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	6	5	1			1
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9280	263	-0-	-9017	6024	263	2			N	-0-					14
10	9920	-0-	-0-	-9920	-0-					N	-0-					14
11	4050 #	358	-0-	-3692	-0-	358	2			N	-0-					14
12	735 R	735	-0-	-0-	-0-	735	2			N	-0-					14
01	758 R	758	-0-	-0-	-0-	758	2			N	-0-					14
02	348 #	2	-0-	-346	-0-	2	2			N	-0-					14

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9139 X	9139	-0-	-0-	-0-	503	1	8509	2	N	115					197
						127	9									
10	9574 X	9574	-0-	-0-	-0-	205	1	9223	2	N	133	170	1			160
						146	9									
11	12866 X	12866	-0-	-0-	-0-	577	1	12087	2	N	184	194	1			150
						202	9									
12	467 X	467	-0-	-0-	-0-	8	1	453	2	N	5					155
						6	9									
01	31 X	-0-	-0-	-31	-0-					N	-0-					155
*02	1203 X	1203	-0-	-0-	-0-	6	1	1172	2	N	23					178
						25	9									

SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2767 N	2767	-0-	-0-	-0-	1078	1	1681	2	N	7					146
						8	9									
10	2863 N	2863	-0-	-0-	-0-	1101	1	1753	2	N	8					154
						9	9									
11	3000 N	3101	-0-	101	101	1352	1	1727	2	N	20					174
						22	9									
12	3100 N	7777	-0-	4677	4778	2959	1	4776	2	N	38	170	1			42
						42	9									
01	3100 N	6408	-0-	3308	8086	1912	1	4441	2	N	50					92
						55	9									
02	2552 X	NO RPT	-0-	-2552	5534					N	NO RPT					92

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810 N	-0-	-0-	-810	-0-					N	-0-					100
10	806 N	-0-	-0-	-806	-0-					N	-0-					100
11	480 N	-0-	-0-	-480	-0-					N	-0-					100
12	690 N	690	-0-	-0-	-0-	690	2			N	-0-					100
01	580 N	580	-0-	-0-	-0-	550	2	31	9	N	28					132
*02	532 N	532	-0-	-0-	-0-	528	2	4	9	N	4					136

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

09	2850 #	-0-	-0-	-2850	-0-					N	66	65	1			26
10	217 #	-0-	-0-	-217	-0-					N	-0-					26
11	4 #	-0-	-0-	-4	-0-					N	-0-					26
12	0 #	-0-	-0-	-0-	-0-					N	-0-					26
01	0 #	-0-	-0-	-0-	-0-					N	-0-					26
02	0 N	-0-	-0-	-0-	-0-					N	-0-					26

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 287654 COMPL. DATE 08/21/2019 TOTAL DEPTH 5650 PERF. 4771 - 4779

09	17342 X	10384	-0-	-6958	B	-0-	624	1	9760	2	N	-0-		-0-
10	DELQ PR	8519	-0-	8519	B	8519	554	1	7965	2	N	-0-		-0-
11	17940 X	2606	-0-	-15334	B	-0-	951	1	1655	2	N	-0-		-0-
12	18538 X	1040	-0-	-17498	B	-0-	548	1	492	2	N	-0-		-0-
01	1771 X	1771	-0-	-0-	B	-0-	877	1	894	2	N	-0-		-0-
02	10034 X	1052	-0-	-8982	B	-0-	760	1	292	2	N	-0-		-0-

T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

09	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-		-0-
10	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-		-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-		-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-		-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-		-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-		-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: 3 RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

09	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
10	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
11	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
12	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
01	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
02	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43

PLUGGED AND ABANDONED_____ 11/27/2017 - PLUGGED 11/27/17

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) //CONT.// 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TELFERNER, EAST (4940) 88733 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 281236 COMPL. DATE 02/04/2016 TOTAL DEPTH 6310 PERF. 4862 - 4866

*09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
*10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
*11	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	3193 #	-0-	-0-	-3193	-0-			Y	-0-			-0-
02	2987	NO RPT	-0-	-2987	-0-			Y	NO RPT			-0-

TELFERNER, EAST (5100) 88733 630 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
KOLLE WELL #: 1 RRCID -> 283549 COMPL. DATE 10/20/2017 TOTAL DEPTH 6300 PERF. 5100 - 5104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060 #	814	-0-	-2246	-0-	810	2	4	9	N	4					75
10	3162 #	2267	-0-	-895	-0-	2162	2	105	9	N	95					170
11	3060 #	1982	-0-	-1078	-0-	1335	2	647	9	N	588	330	1			428
12	1829 #	878	-0-	-951	-0-	464	2	414	9	N	376	657	1			147
01	2263 #	911	-0-	-1352	-0-	529	2	382	9	N	347	327	1			167
02	2117 #	1782	-0-	-335	-0-	1308	2	474	9	N	431	328	1			270

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

*09	1955	1168	-0-	-787	-0-	1168	2			N	-0-					-0-
*10	3565	3202	-0-	-363	-0-	3202	2			N	-0-					-0-
*11	3450	1529	-0-	-1921	-0-	1529	2			N	-0-					-0-
*12	3565	57	-0-	-3508	-0-	57	2			N	-0-					-0-
01	3565	-0-	-0-	-3565	-0-					N	-0-					-0-
02	3335	73	-0-	-3262	-0-	73	2			N	-0-					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

09	120 N	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	104 N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	103 N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	106 N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	104 N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

09	120 N	106	-0-	-14	-0-	106	2			N	-0-					-0-
10	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	105 N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	108 N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	106 N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TOP OP, L.L.C. 862562
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	47				N	-0-			46
10	14B DENY	-0-	-0-	-0-	47				N	-0-			46
11	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
12	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
01	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
02	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

09	5310 #	4278	-0-	-1032	-0-	4213	2	65	9	N	59	188	1	115
10	5218 R	5218	-0-	-0-	-0-	5186	2	32	9	N	29			144
11	4445 R	4445	-0-	-0-	-0-	4379	2	66	9	N	60			204
12	4433 #	4217	-0-	-216	-0-	4164	2	53	9	N	48			252
01	5208 #	3853	-0-	-1355	-0-	3818	2	35	9	N	32	179	1	105
02	4872 #	3674	-0-	-1198	-0-	3631	2	43	9	N	39			144

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	924 N	924	-0-	-0-	-0-	924	2	N	-0-			71
10	0 N	-0-	-0-	-0-	-0-			N	-0-			71
11	856 N	856	-0-	-0-	-0-	856	2	N	-0-			71
12	961 N	806	-0-	-155	-0-	806	2	N	-0-			71
01	1624 N	1624	-0-	-0-	-0-	1624	2	N	-0-			71
*02	1143 N	1143	-0-	-0-	-0-	1143	2	N	-0-			71

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

09	0 #	-0-	-0-	-0-	-0-			N	-0-			42
10	0 #	-0-	-0-	-0-	-0-			N	-0-			42
11	0 #	-0-	-0-	-0-	-0-			N	-0-			42
12	0 #	-0-	-0-	-0-	-0-			N	-0-			42
01	0 #	-0-	-0-	-0-	-0-			N	-0-			42
02	0 #	-0-	-0-	-0-	-0-			N	-0-			42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			292
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			292
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			292
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			292
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			292
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			292
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			292
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			292
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			292
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			292
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

09	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-

THE RAPTURE (DELTA) //CONT.// 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	858	-0-	-12 B	-0-	48	1	810	3	N	-0-					4
*10	985	N	985	-0-	-0- B	-0-	62	1	923	3	N	-0-					4
*11	1110	N	849	-0-	-261 B	-0-	53	1	796	3	N	-0-					4
12	951	N	951	-0-	-0- B	-0-	62	1	889	3	N	-0-					4
01	992	N	915	-0-	-77 B	-0-	60	1	855	3	N	-0-					4
02	783	N	776	-0-	-7 B	-0-	56	1	720	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					-0-
10	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
11	4249	X	4249	-0-	-0-	-0-	4249	2			N	-0-					-0-
12	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					-0-
*01	4604	X	4604	-0-	-0-	-0-	4604	2			N	-0-					-0-
02	2900	X	2035	-0-	-865	-0-	2035	2			N	-0-					-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-
10	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
11	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
12	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
*01	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
02	2146	N	1462	-0-	-684	-0-	1462	2			N	-0-					-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	778	N	778	-0-	-0-	-0-	6	1	761	2	Y	10					106
							11	9									
10	558	N	482	-0-	-76	-0-	5	1	466	2	Y	10					116
							11	9									
11	761	N	761	-0-	-0-	-0-	8	1	733	2	Y	18					134
							20	9									
12	806	N	178	-0-	-628	-0-	2	1	166	2	Y	9					143
							10	9									
01	496	N	211	-0-	-285	-0-	3	1	205	2	Y	3					146
							3	9									
*02	744	N	744	-0-	-0-	-0-	11	1	720	2	Y	12					158
							13	9									

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

09	23100	X	14574	-0-	-8526	-0-	122	1	14382	2	Y	64	176	1			110
							70	9									
10	22785	X	13293	-0-	-9492	-0-	329	1	12933	2	Y	28					138
							31	9									
11	20550	X	10179	-0-	-10371	-0-	525	1	9588	2	Y	60					198
							66	9									
12	19220	X	9766	-0-	-9454	-0-	615	1	9099	2	Y	47	175	1			70
							52	9									
01	17887	X	7358	-0-	-10529	-0-	600	1	6717	2	Y	37					107
							41	9									
02	14094	X	8579	-0-	-5515	-0-	582	1	7946	2	Y	46					153
							51	9									

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

09	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

09	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

THE RAPTURE (12700 SAND) //CONT.// 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2172	N	2172	-0-	-0-	-0-	18	1	2154	2	Y	-0-					-0-
10	403	N	171	-0-	-232	-0-	2	1	169	2	Y	-0-					-0-
11	1917	N	1917	-0-	-0-	-0-	20	1	1897	2	Y	-0-					-0-
12	2400	N	2400	-0-	-0-	-0-	31	1	2369	2	Y	-0-					-0-
01	2965	N	2965	-0-	-0-	-0-	45	1	2920	2	Y	-0-					-0-
*02	935	N	935	-0-	-0-	-0-	14	1	921	2	Y	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
HOUSTON GULF ENERGY CORPORATION 402723
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

09	0	X	NO RPT	-0-	-0-	B	-2827	N	NO RPT				37
10	0	X	NO RPT	-0-	-0-	B	-2827	N	NO RPT				37
11	0	X	NO RPT	-0-	-0-	B	-2827	N	NO RPT				37
12	0	X	NO RPT	-0-	-0-	B	-2827	N	NO RPT				37
01	0	X	NO RPT	-0-	-0-	B	-2827	N	NO RPT				37
02	0	X	NO RPT	-0-	-0-	B	-2827	N	NO RPT				37

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

09	0	N	NO RPT	-0-	-0-	B	-411	N	NO RPT				23
10	0	N	NO RPT	-0-	-0-	B	-411	N	NO RPT				23
11	0	X	NO RPT	-0-	-0-	B	-411	N	NO RPT				23
12	0	X	NO RPT	-0-	-0-	B	-411	N	NO RPT				23
01	0	X	NO RPT	-0-	-0-	B	-411	N	NO RPT				23
02	0	X	NO RPT	-0-	-0-	B	-411	N	NO RPT				23

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

09	14B2	EXT	-0-	-0-	-0-	B	-0-	N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-	N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-	N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-	N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-	N	-0-				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-

MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

09	14B2	EXT	-0-	-0-	-0-	B	-5902	N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-5902	N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-5902	N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-5902	N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-5902	N	-0-				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-5902	N	NO RPT				-0-

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

09	14B2	EXT	NO RPT	-0-	-0-	B	-5617	N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-5617	N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-5617	N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-5617	N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-5617	N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-5617	N	NO RPT				-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

09	3120 X	2833	-0-	-287	-0-	2833	3		N	-0-			-0-
10	3224 X	2864	-0-	-360	-0-	2864	2		N	-0-			-0-
11	3120 X	1826	-0-	-1294	-0-	1826	2		N	-0-			-0-
12	3131 X	2238	-0-	-893	-0-	2238	2		N	-0-			-0-
01	2914 X	2613	-0-	-301	-0-	2613	2		N	-0-			-0-
02	2726 X	NO RPT	-0-	-2726	-0-				N	NO RPT			-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

09	3420 X	3124	-0-	-296	-0-	3124	3		N	-0-			-0-
10	4340 X	2976	-0-	-1364	-0-	2976	2		N	-0-			-0-
11	4200 X	2961	-0-	-1239	-0-	2961	2		N	-0-			-0-
12	4340 X	2909	-0-	-1431	-0-	2909	2		N	-0-			-0-
01	3472 X	2612	-0-	-860	-0-	2612	2		N	-0-			-0-
02	3016 X	NO RPT	-0-	-3016	-0-				N	NO RPT			-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

09	6810 X	6013	-0-	-797	-0-	6013	3		N	-0-			-0-
10	7037 X	5367	-0-	-1670	-0-	5367	2		N	-0-			-0-
11	6810 X	3932	-0-	-2878	-0-	3932	2		N	-0-			-0-
12	6262 X	4120	-0-	-2142	-0-	4120	2		N	-0-			-0-
01	6200 X	5542	-0-	-658	-0-	5542	2		N	-0-			-0-
02	5800 X	NO RPT	-0-	-5800	-0-				N	NO RPT			-0-

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

09	1230 N	1195	-0-	-35	-0-	1195	3		N	-0-			-0-
10	1147 N	1004	-0-	-143	-0-	1004	2		N	-0-			-0-
11	1260 N	954	-0-	-306	-0-	954	2		N	-0-			-0-
12	1240 N	747	-0-	-493	-0-	747	2		N	-0-			-0-
01	992 N	658	-0-	-334	-0-	658	2		N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

09	4153 X	4153	-0-	-0-	-0-	4153	3		N	-0-			-0-
10	3255 X	2827	-0-	-428	-0-	2827	2		N	-0-			-0-
11	3750 X	2476	-0-	-1274	-0-	2476	2		N	-0-			-0-
12	4184 X	4184	-0-	-0-	-0-	4184	2		N	-0-			-0-
01	3875 X	3686	-0-	-189	-0-	3686	2		N	-0-			-0-
02	3625 X	NO RPT	-0-	-3625	-0-				N	NO RPT			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
10	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
11	780	N	607	-0-	-173	-0-	607	2			N	-0-					-0-
12	1643	N	201	-0-	-1442	-0-	201	2			N	-0-					-0-
01	1705	N	144	-0-	-1561	-0-	144	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	14B2	EXT	3	-0-	3	3	3	2			N	-0-					-0-
12	14B2	EXT	1	-0-	1	4	1	2			N	-0-					-0-
01	14B2	EXT	1	-0-	1	5	1	2			N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	5					N	NO RPT					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

09	4680	X	1313	-0-	-3367	-0-	1313	3			N	-0-					-0-
10	4836	X	1578	-0-	-3258	-0-	1578	2			N	-0-					-0-
11	4380	X	3709	-0-	-671	-0-	3709	2			N	-0-					-0-
12	4123	X	3123	-0-	-1000	-0-	3123	2			N	-0-					-0-
*01	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					-0-
02	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

09	3060	X	2217	-0-	-843	-0-	2217	3			N	-0-					-0-
10	3007	X	2462	-0-	-545	-0-	2462	2			N	-0-					-0-
11	2730	X	1988	-0-	-742	-0-	1988	2			N	-0-					-0-
12	3747	X	3747	-0-	-0-	-0-	3747	2			N	-0-					-0-
01	2449	X	2428	-0-	-21	-0-	2428	2			N	-0-					-0-
02	2291	X	NO RPT	-0-	-2291	-0-					N	NO RPT					-0-

MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

09	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					-0-
10	2418	X	2209	-0-	-209	-0-	2209	2			N	-0-					-0-
11	2340	X	777	-0-	-1563	-0-	777	2			N	-0-					-0-
12	3162	X	2217	-0-	-945	-0-	2217	2			N	-0-					-0-
01	3162	X	1118	-0-	-2044	-0-	1118	2			N	-0-					-0-
02	2958	X	NO RPT	-0-	-2958	-0-					N	NO RPT					-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

09	2130	N	2042	-0-	-88	-0-	2042	3			N	-0-					-0-
10	2170	N	1717	-0-	-453	-0-	1717	2			N	-0-					-0-
11	2130	N	1524	-0-	-606	-0-	1524	2			N	-0-					-0-
12	2108	N	686	-0-	-1422	-0-	686	2			N	-0-					-0-
01	1705	N	657	-0-	-1048	-0-	657	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

09	2153 N	2153	-0-	-0-	-0-	2153	3			N	-0-			-0-
10	1922 N	1782	-0-	-140	-0-	1782	2			N	-0-			-0-
11	1830 N	1344	-0-	-486	-0-	1344	2			N	-0-			-0-
12	2232 N	1020	-0-	-1212	-0-	1020	2			N	-0-			-0-
01	1767 N	1311	-0-	-456	-0-	1311	2			N	-0-			-0-
02	1305 N	NO RPT	-0-	-1305	-0-					N	NO RPT			-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

09	2402 X	2402	-0-	-0-	-0-	2402	3			N	-0-			-0-
10	3718 X	3718	-0-	-0-	-0-	3718	2			N	-0-			-0-
11	4666 X	4666	-0-	-0-	-0-	4666	2			N	-0-			-0-
12	6026 X	6026	-0-	-0-	-0-	6026	2			N	-0-			-0-
*01	4252 X	4252	-0-	-0-	-0-	4252	2			N	-0-			-0-
02	3451 X	NO RPT	-0-	-3451	-0-					N	NO RPT			-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

09	2250 X	948	-0-	-1302	-0-	147	1	801	2	N	-0-			-0-
10	2325 X	1181	-0-	-1144	-0-	97	1	1084	2	N	-0-			-0-
11	2250 X	382	-0-	-1868	-0-	21	1	361	2	N	-0-			-0-
12	2170 X	1390	-0-	-780	-0-	130	1	1260	2	N	-0-			-0-
01	1457 X	1059	-0-	-398	-0-	198	1	861	2	N	-0-			-0-
*02	2408 N	2408	-0-	-0-	-0-	299	1	2109	2	N	-0-			-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

09	0 X	-0-	-0-	-0-	B	-0-				N	-0-			12
10	0 X	-0-	-0-	-0-	B	-0-				N	-0-			12
11	0 X	-0-	-0-	-0-	B	-0-				N	-0-			12
12	0 X	-0-	-0-	-0-	B	-0-				N	-0-			12
01	0 X	-0-	-0-	-0-	B	-0-				N	-0-			12
02	0 X	-0-	-0-	-0-	B	-0-				N	-0-			12

TIGER BEND (WILCOX) //CONT.// 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION //CONT.// 500227
FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			28
10	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			28
11	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			28
12	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			28
01	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			28
02	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			28

PLUGGED AND ABANDONED_____ 11/01/2018 - P/A 11/01/18

TIVOLI (GRETA SECOND) 90240 750 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARTIN O'CONNOR -M- WELL #: 1 RRCID -> 280499 COMPL. DATE 05/05/2014 TOTAL DEPTH 7003 PERF. 4978 - 4984

09	6300 #	-0-	-0-	-6300	-0-			N	-0-			130
10	0 #	-0-	-0-	-0-	-0-			N	-0-	130	1	-0-

PLUGGED AND ABANDONED_____ 10/02/2019 - P/A 10/02/19

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

09	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/1994 TOTAL DEPTH 11000 PERF. 9275 - 9376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12900 X	10840	-0-	-2060	-0-	566	1	10193	3	Y	74	176	1			101
						81	9									
10	13547 X	9166	-0-	-4381	-0-	504	1	8585	3	Y	70					171
						77	9									
11	13110 X	8532	-0-	-4578	-0-	463	1	7997	3	Y	65					236
						72	9									
12	13547 X	9779	-0-	-3768	-0-	546	1	9123	3	Y	100	190	1			146
						110	9									
01	11191 X	6590	-0-	-4601	-0-	348	1	6198	3	Y	40					186
						44	9									
*02	11351 X	11351	-0-	-0-	-0-	598	1	10625	3	Y	116	185	1			117
						128	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240 N	240	-0-	-0-	-0-	13	1	227	3	N	-0-					-0-
10	279 N	199	-0-	-80	-0-	11	1	188	3	N	-0-					-0-
11	242 N	242	-0-	-0-	-0-	13	1	229	3	N	-0-					-0-
12	248 N	204	-0-	-44	-0-	12	1	192	3	N	-0-					-0-
01	186 N	154	-0-	-32	-0-	8	1	146	3	N	-0-					-0-
02	232 N	210	-0-	-22	-0-	11	1	199	3	N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	4859	-0-	-1381	-0-	1440	1	3378	3	Y	37					151
							41	9									
10	6448	X	5040	-0-	-1408	-0-	1454	1	3531	3	Y	50	113	1			88
							55	9									
11	6420	X	5996	-0-	-424	-0-	1955	1	3929	3	Y	102	119	1			71
							112	9									
12	6634	X	5225	-0-	-1409	-0-	1487	1	3657	3	Y	74					145
							81	9									
01	6634	X	6067	-0-	-567	-0-	766	1	5170	3	Y	119	130	1			134
							131	9									
*02	5971	X	5971	-0-	-0-	-0-	441	1	5384	3	Y	133	133	1			134
							146	9									

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 10/19/1995 TOTAL DEPTH 11000 PERF. 9275 - 10072

09	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
10	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	3186	-0-	-1584	-0-	945	1	2215	3	Y	24					193
							26	9									
10	4929	X	3306	-0-	-1623	-0-	954	1	2316	3	Y	33	74	1			152
							36	9									
11	4620	X	3189	-0-	-1431	-0-	1040	1	2090	3	Y	54	63	1			143
							59	9									
12	4743	X	3276	-0-	-1467	-0-	933	1	2292	3	Y	46					189
							51	9									
01	3751	X	3189	-0-	-562	-0-	403	1	2717	3	Y	63	68	1			184
							69	9									
02	3045	X	2973	-0-	-72	-0-	220	1	2680	3	Y	66	66	1			184
							73	9									

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3250) //CONT.// 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

09	210	N	47	-0-	-163	-0-	47	1			N	-0-					-0-
10	341	N	13	-0-	-328	-0-	13	1			N	-0-					-0-
11	120	N	56	-0-	-64	-0-	56	1			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	1			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

09	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

09	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

09	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

09	360	N	117	-0-	-243	-0-	117	1			N	-0-					-0-
10	465	N	36	-0-	-429	-0-	36	1			N	-0-					-0-
11	240	X	86	-0-	-154	-0-	86	1			N	-0-					-0-
12	227	X	227	-0-	-0-	-0-	227	1			N	-0-					-0-
01	248	X	222	-0-	-26	-0-	222	1			N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	206	1			N	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 02/05/2019 TOTAL DEPTH 5925 PERF. 3865 - 3925

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

09	330	N	100	-0-	-230	-0-	100	1			N	-0-					-0-
10	403	N	28	-0-	-375	-0-	28	1			N	-0-					-0-
11	210	N	70	-0-	-140	-0-	70	1			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	1			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	1			N	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	152	1			N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	X	218	-0-	-322	-0-	85	1	16	2	N	-0-					-0-
							117	3									
10	558	X	494	-0-	-64	-0-	128	1	59	2	N	-0-					-0-
							307	3									
11	240	X	239	-0-	-1	-0-	44	1	16	2	N	-0-					-0-
							179	3									
12	248	X	36	-0-	-212	-0-	1	1	6	2	N	-0-					-0-
							29	3									
01	496	N	81	-0-	-415	-0-	23	1	6	2	N	-0-					-0-
							52	3									
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAUDE E. HEARD, ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

09	590	N	590	-0-	-0-	-0-	590	1			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	1			N	-0-					-0-
11	360	X	97	-0-	-263	-0-	97	1			N	-0-					-0-
12	620	X	88	-0-	-532	-0-	88	1			N	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
*02	439	N	439	-0-	-0-	-0-	439	1			N	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4925) //CONT.// 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

09	335	N	335	-0-	-0-	-0-	132	1	24	2	N	-0-				-0-
							179	3								
10	93	N	-0-	-0-	-93	-0-					N	-0-				-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-				-0-
12	341	N	218	-0-	-123	-0-	9	1	38	2	N	-0-				-0-
							171	3								
01	0	N	-0-	-0-	-0-	-0-					N	34	28	0		6
02	0	N	-0-	-0-	-0-	-0-					N	14	16	0		4

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

09	330	N	256	-0-	-74	-0-	101	1	18	2	N	-0-				-0-
							137	3								
10	285	N	285	-0-	-0-	-0-	73	1	34	2	N	-0-				-0-
							178	3								
11	570	N	351	-0-	-219	-0-	63	1	24	2	N	-0-				-0-
							264	3								
12	582	N	582	-0-	-0-	-0-	22	1	100	2	N	-0-				-0-
							460	3								
01	589	N	589	-0-	-0-	-0-	171	1	45	2	N	-0-				-0-
							373	3								
*02	514	N	514	-0-	-0-	-0-	73	1	60	2	N	-0-				-0-
							381	3								

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1327	-0-	-593	-0-	521	1	96	2	N	-0-					-0-
							710	3									
10	1083	N	1083	-0-	-0-	-0-	280	1	131	2	N	-0-					-0-
							672	3									
11	2000	X	2000	-0-	-0-	-0-	361	1	138	2	N	-0-					-0-
							1501	3									
12	1364	X	1303	-0-	-61	-0-	50	1	225	2	N	-0-					-0-
							1028	3									
01	2373	X	2373	-0-	-0-	-0-	690	1	181	2	N	-0-					-0-
							1502	3									
02	1943	X	1131	-0-	-812	-0-	161	1	131	2	N	-0-					-0-
							839	3									

WILLIAMS, MAUDE ET AL "A" WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	589	N	270	-0-	-319	-0-	270	1			N	-0-					-0-
11	210	N	117	-0-	-93	-0-	117	1			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
01	279	N	70	-0-	-209	-0-	70	1			N	-0-					-0-
02	116	N	46	-0-	-70	-0-	46	1			N	-0-					-0-

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	2096	-0-	-3724	-0-	823	1	150	2	N	-0-					-0-
							1123	3									
10	5952	X	3076	-0-	-2876	-0-	794	1	371	2	N	-0-					-0-
							1911	3									
11	5820	X	3620	-0-	-2200	-0-	653	1	249	2	N	-0-					-0-
							2718	3									
12	6014	X	3335	-0-	-2679	-0-	128	1	575	2	N	-0-					-0-
							2632	3									
01	6014	X	3518	-0-	-2496	-0-	1023	1	268	2	N	-0-					-0-
							2227	3									
*02	3596	X	3596	-0-	-0-	-0-	514	1	415	2	N	-0-					-0-
							2667	3									

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

09	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-

TOM OCONNOR (5250) //CONT.// 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 03/31/1977 TOTAL DEPTH 5925 PERF. 3790 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	1 N	-0-	-0-	-1	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR 'C' WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5600 FOOT SAND) //CONT.// 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
TOM O'CONNOR(5600 FOOT SAND)UN WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (6400) 90534 906 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY CLAIRE BAUER ET VIR WELL #: 1 RRCID -> 282666 COMPL. DATE 05/10/2017 TOTAL DEPTH 7813 PERF. 6384 - 6393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	458	-0-	458	458	447 2	11 9	Y	10	7 1		3

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (7930) //CONT.// 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/31/2011 TOTAL DEPTH 9000 PERF. 8007 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	N	295	-0-	-0-	-0-	116	1	21	2	N	-0-					-0-
							158	3									
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	310	N	253	-0-	-57	-0-	10	1	44	2	N	-0-					-0-
							199	3									
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

09	2460	X	476	-0-	-1984	-0-	187	1	34	2	N	-0-					-0-
							255	3									
10	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
11	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
12	496	X	178	-0-	-318	-0-	7	1	31	2	N	-0-					-0-
							140	3									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOPSY (3900) 90734 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF WELL #: 2 RRCID -> 198459 COMPL. DATE 03/22/2003 TOTAL DEPTH 8000 PERF. 3940 - 3942

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

09	990	N	964	-0-	-26	-0-	5 36	1 9	923	2	N	33		126
10	1085	N	954	-0-	-131	-0-	5 25	1 9	924	2	N	23		149
11	1110	N	842	-0-	-268	-0-	4 26	1 9	812	2	N	24		173
12	932	N	932	-0-	-0-	-0-	5 25	1 9	902	2	N	23		196
*01	900	N	900	-0-	-0-	-0-	5 46	1 9	849	2	N	42		238
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT		238

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-			145
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			145
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			145
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			145
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			145
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			145

PLUGGED AND ABANDONED_____ 05/10/2019

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31924 X	31924	-0-	-0-	-0-	31526	2	398	9	N	362	179	1			263
10	32539 X	32539	-0-	-0-	-0-	32176	2	363	9	N	330	358	1			235
11	30682 X	30682	-0-	-0-	-0-	30334	2	348	9	N	316	360	1			191
12	31144 X	31144	-0-	-0-	-0-	30646	2	498	9	N	453	338	1			306
01	30806 X	30806	-0-	-0-	-0-	30399	2	407	9	N	370	522	1			154
*02	28056 X	28056	-0-	-0-	-0-	27707	2	349	9	N	317	172	1			299

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCLENDON WELL #: 3 RRCID -> 198747 COMPL. DATE 02/05/2003 TOTAL DEPTH 2278 PERF. 2143 - 2153

09	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
10	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
11	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
12	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
01	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
02	0 W	-0-	-0-	-0-	7831			N	-0-			-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

09	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
10	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
11	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
12	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
01	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
02	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

09	1725 N	1725	-0-	-0-	-0-	1725	2	N	-0-			-0-
10	1827 N	1827	-0-	-0-	-0-	1827	2	N	-0-			-0-
11	1644 N	1644	-0-	-0-	-0-	1644	2	N	-0-			-0-
12	1643 N	1635	-0-	-8	-0-	1635	2	N	-0-			-0-
01	1816 N	1816	-0-	-0-	-0-	1816	2	N	-0-			-0-
*02	1720 N	1720	-0-	-0-	-0-	1720	2	N	-0-			-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

09	210 N	152	-0-	-58	-0-	152	2	N	-0-			-0-
10	248 N	122	-0-	-126	-0-	122	2	N	-0-			-0-
11	210 N	127	-0-	-83	-0-	127	2	N	-0-			-0-
12	155 N	139	-0-	-16	-0-	139	2	N	-0-			-0-
01	160 N	160	-0-	-0-	-0-	160	2	N	-0-			-0-
*02	158 N	158	-0-	-0-	-0-	158	2	N	-0-			-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

09	0 N	-0-	-0-	-0-	-0-			N	-0-			80
10	0 N	-0-	-0-	-0-	-0-			N	-0-			80
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: 1 RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

DIRKS WELL #: 2 RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34

PLUGGED AND ABANDONED_____ 08/20/2018 - P/A 08/20/18

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

09	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

09	330 N	258	-0-	-72	-0-	258	2	N	-0-			-0-
10	279 N	236	-0-	-43	-0-	236	2	N	-0-			-0-
11	270 N	209	-0-	-61	-0-	209	2	N	-0-			-0-
12	279 N	209	-0-	-70	-0-	209	2	N	-0-			-0-
01	248 N	229	-0-	-19	-0-	229	2	N	-0-			-0-
02	203 N	203	-0-	-0-	-0-	203	2	N	-0-			-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

09	65 N	65	-0-	-0-	-0-	65	2	N	-0-			-0-
10	62 N	62	-0-	-0-	-0-	62	2	N	-0-			-0-
11	60 N	54	-0-	-6	-0-	54	2	N	-0-			-0-
12	62 N	60	-0-	-2	-0-	60	2	N	-0-			-0-
01	72 N	72	-0-	-0-	-0-	72	2	N	-0-			-0-
*02	59 N	59	-0-	-0-	-0-	59	2	N	-0-			-0-

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

09	565 N	565	-0-	-0-	-0-	565	2	N	-0-			-0-
10	527 N	496	-0-	-31	-0-	496	2	N	-0-			-0-
11	383 N	383	-0-	-0-	-0-	383	2	N	-0-			-0-
12	589 N	520	-0-	-69	-0-	520	2	N	-0-			-0-
01	496 N	404	-0-	-92	-0-	404	2	N	-0-			-0-
*02	542 N	542	-0-	-0-	-0-	542	2	N	-0-			-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360 N	353	-0-	-7	-0-	353	2		N	-0-			-0-
10	399 N	399	-0-	-0-	-0-	399	2		N	-0-			-0-
11	360 N	329	-0-	-31	-0-	329	2		N	-0-			-0-
12	372 N	361	-0-	-11	-0-	361	2		N	-0-			-0-
01	403 N	380	-0-	-23	-0-	380	2		N	-0-			-0-
*02	348 N	348	-0-	-0-	-0-	348	2		N	-0-			-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

09	566 N	566	-0-	-0-	-0-	566	2		N	-0-			-0-
10	527 N	496	-0-	-31	-0-	496	2		N	-0-			-0-
11	383 N	383	-0-	-0-	-0-	383	2		N	-0-			-0-
12	589 N	553	-0-	-36	-0-	553	2		N	-0-			-0-
01	496 N	405	-0-	-91	-0-	405	2		N	-0-			-0-
*02	541 N	541	-0-	-0-	-0-	541	2		N	-0-			-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: 1 RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63

PLUGGED AND ABANDONED_____ 08/14/2018 - P/A 08/14/18

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23

PLUGGED AND ABANDONED_____ 02/03/2016

WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TULETA, WEST (SLICK-WILCOX 7500)//CONT.// 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	1339	-0-	-1361	-0-	956	1	383	3	N	-0-					-0-
10	2604	X	1742	-0-	-862	-0-	1260	1	482	3	N	-0-					-0-
11	2070	X	1764	-0-	-306	-0-	1136	1	628	3	N	-0-					-0-
12	1736	X	1298	-0-	-438	-0-	700	1	598	3	N	-0-					-0-
01	2670	X	2670	-0-	-0-	-0-	1601	1	1069	3	N	-0-					-0-
02	1711	X	1710	-0-	-1	-0-	505	1	1205	3	N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

09	666	N	666	-0-	-0-	-0-	471	1	189	3	N	5					60
							6	9									
10	682	N	682	-0-	-0-	-0-	487	1	187	3	N	7					67
							8	9									
11	592	N	592	-0-	-0-	-0-	375	1	208	3	N	8					75
							9	9									
12	667	N	667	-0-	-0-	-0-	342	1	293	3	N	29					104
							32	9									
01	631	N	631	-0-	-0-	-0-	372	1	249	3	N	9					113
							10	9									
02	493	N	352	-0-	-141	-0-	101	1	241	3	N	9					122
							10	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

09	3570	X	3274	-0-	-296	-0-	2332	1	936	3	N	5					40
							6	9									
10	3283	X	3283	-0-	-0-	-0-	2369	1	907	3	N	6					46
							7	9									
11	2790	X	2547	-0-	-243	-0-	1636	1	905	3	N	5					51
							6	9									
12	2046	X	1782	-0-	-264	-0-	961	1	821	3	N	-0-					51
01	3379	X	2203	-0-	-1176	-0-	1321	1	882	3	N	-0-					51
02	3161	X	961	-0-	-2200	-0-	284	1	677	3	N	-0-					51

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
SKSANCHEZENERGY, LLC 786374
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

09	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-		-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-		-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-		-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-		-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-		-0-

03/01 BALANCING DATE STATUS -> -0-

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-200									
09	150 #	72	-0-	-78 B	-278	72	2		N	-0-			-0-
10	62 #	72	-0-	10 B	-268	72	2		N	-0-			-0-
11	60 #	70	-0-	10 B	-258	70	2		N	-0-			-0-
12	62 #	52	-0-	-10 B	-268	52	2		N	-0-			-0-
01	62 #	53	-0-	-9 B	-277	53	2		N	-0-			-0-
02	58 #	64	-0-	6 B	-271	64	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-97	CANCELLED UNDERAGE ->		-174						

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

09/01 BALANCING DATE STATUS ->				-0-									
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

09/01 BALANCING DATE STATUS ->				-872	CANCELLED UNDERAGE ->		-225						
09	630 #	479	-0-	-151 B	-1023	479	2		N	-0-			-0-
10	651 #	492	-0-	-159 B	-1182	492	2		N	-0-			-0-
11	630 #	412	-0-	-218 B	-1400	412	2		N	-0-			-0-
12	496 #	394	-0-	-102 B	-1502	394	2		N	-0-			-0-
01	496 #	624	-0-	128 B	-1374	624	2		N	-0-			-0-
02	464 #	368	-0-	-96 B	-1470	368	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-726	CANCELLED UNDERAGE ->		-744						

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

09/01 BALANCING DATE STATUS ->				-417	CANCELLED UNDERAGE ->		-98						
09	60 #	142	-0-	82 B	-335	142	2		N	-0-			-0-
10	62 #	44	-0-	-18 B	-353	44	2		N	-0-			-0-
11	60 #	140	-0-	80 B	-273	140	2		N	-0-			-0-
12	155 #	34	-0-	-121 B	-394	34	2		N	-0-			-0-
01	155 #	41	-0-	-114 B	-508	41	2		N	-0-			-0-
02	145 #	20	-0-	-125 B	-633	20	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-378	CANCELLED UNDERAGE ->		-255						

SKSANCHEZENERGY, LLC 786374
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

09/01 BALANCING DATE STATUS ->				-0-									
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
MILLENNIUM EXPLORATION CO. LLC 567496
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	783	N	783	-0-	-0-	-0-	611	2	172	3	N	-0-					-0-
10	806	N	718	-0-	-88	-0-	595	2	123	3	N	-0-					-0-
11	765	N	765	-0-	-0-	-0-	665	2	100	3	N	-0-					-0-
12	806	N	784	-0-	-22	-0-	647	2	137	3	N	-0-					-0-
01	832	N	832	-0-	-0-	-0-	687	2	145	3	N	-0-					-0-
*02	1358	N	1358	-0-	-0-	-0-	1160	2	198	3	N	-0-					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	155	N	74	-0-	-81	-0-	74	2			N	-0-					-0-
01	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	769	N	769	-0-	-0-	-0-	549	1	220	3	N	-0-					-0-
10	744	N	725	-0-	-19	-0-	524	1	201	3	N	-0-					-0-
11	734	N	734	-0-	-0-	-0-	473	1	261	3	N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	406	1	346	3	N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	474	1	319	3	N	-0-					-0-
02	696	N	434	-0-	-262	-0-	128	1	306	3	N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					109
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					109
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					109
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					109
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					109
*02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: 23 RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018 - P/A 08/29/18

SLICK SAND OIL UNIT WELL #: 24 RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018 - PLUGGED 08/23/18

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

09	5452 X	5452	-0-	-0-	-0-	317	1	5113	3	Y	20	21	1			31
						22	9									
10	5487 X	5487	-0-	-0-	-0-	209	1	5267	3	Y	10	10	1			31
						11	9									
11	5911 X	5911	-0-	-0-	-0-	80	1	5813	3	Y	16	21	1			26
						18	9									
12	6424 X	6424	-0-	-0-	-0-	373	1	6028	3	Y	21	31	1			16
						23	9									
01	5708 X	5708	-0-	-0-	-0-	308	1	5377	3	Y	21	29	1			8
						23	9									
02	5713 X	4989	-0-	-724	-0-	197	1	4769	3	Y	21	20	1			9
						23	9									

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

09	180 N	151	-0-	-29	-0-	9	1	142	3	N	-0-					-0-
10	558 N	180	-0-	-378	-0-	7	1	173	3	N	-0-					-0-
11	1771 N	1771	-0-	-0-	-0-	24	1	1747	3	N	-0-					-0-
12	931 N	931	-0-	-0-	-0-	54	1	877	3	N	-0-					-0-
01	186 N	28	-0-	-158	-0-	2	1	26	3	N	-0-					-0-
02	1015 N	-0-	-0-	-1015	-0-					N	-0-					-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	57	-0-	-1833	-0-	3	1	44	3	N	9	37	1			55
							10	9									
10	1488	N	1111	-0-	-377	-0-	41	1	1036	3	N	31	21	1			65
							34	9									
11	994	N	994	-0-	-0-	-0-	13	1	923	3	N	53	53	1			65
							58	9									
12	1233	N	1233	-0-	-0-	-0-	67	1	1088	3	N	71	90	1			46
							78	9									
01	1512	N	1512	-0-	-0-	-0-	78	1	1356	3	N	71	91	1			26
							78	9									
*02	1417	N	1417	-0-	-0-	-0-	53	1	1286	3	N	71	67	1			30
							78	9									

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	137	-0-	-13 B	-0-	5	1	131	3	Y	1	1	1			1
							1	9									
10	155	N	155	-0-	-0- B	-0-	7	1	147	3	Y	1	1	1			1
							1	9									
11	151	N	151	-0-	-0- B	-0-	7	1	143	3	Y	1	1	1			1
							1	9									
12	202	N	202	-0-	-0- B	-0-	11	1	190	3	Y	1	1	1			1
							1	9									
01	195	N	195	-0-	-0- B	-0-	18	1	176	3	Y	1	1	1			1
							1	9									
*02	192	N	192	-0-	-0- B	-0-	16	1	175	3	Y	1	2	1			-0-
							1	9									

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	#	4320	-0-	-660 B	-4978	252	1	4061	3	N	6	7	1			10
							7	9									
10	5146	#	4310	-0-	-836 B	-5814	164	1	4143	3	N	3	3	1			10
							3	9									
11	4890	#	4631	-0-	-259 B	-6073	63	1	4561	3	N	6	7	1			9
							7	9									
12	4526	#	5318	-0-	792 B	-5281	309	1	5002	3	N	6	10	1			5
							7	9									
01	4526	#	5469	-0-	943 B	-4338	296	1	5165	3	N	7	9	1			3
							8	9									
02	4466	#	5043	-0-	577 B	-3761	200	1	4835	3	N	7	7	1			3
							8	9									

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MASSIVE) //CONT.// 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

09	7140 X	1001	-0-	-6139	-0-	58	1	936	3	N	6	9	1			14
						7	9									
10	7378 X	1440	-0-	-5938	-0-	55	1	1378	3	N	6	5	1			15
						7	9									
11	2670 X	628	-0-	-2042	-0-	9	1	617	3	N	2	8	1			9
						2	9									
12	1209 X	866	-0-	-343	-0-	50	1	809	3	N	6	10	1			5
						7	9									
01	1426 X	967	-0-	-459	-0-	52	1	909	3	N	5	8	1			2
						6	9									
02	1334 X	530	-0-	-804	-0-	21	1	503	3	N	5	5	1			2
						6	9									

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	4091	-0-	-1939	-0-	379	1	3686	3	N	24	31	1			47
							26	9									
10	6231	X	5249	-0-	-982	-0-	392	1	4839	3	N	16	16	1			47
							18	9									
11	6030	X	5281	-0-	-749	-0-	1459	1	3793	3	N	26	33	1			40
							29	9									
12	5693	X	5693	-0-	-0-	-0-	1292	1	4361	3	N	36	50	1			26
							40	9									
01	5518	X	5265	-0-	-253	-0-	540	1	4692	3	N	30	44	1			12
							33	9									
*02	5192	X	5192	-0-	-0-	-0-	433	1	4720	3	N	35	32	1			15
							39	9									

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

09	313	N	313	-0-	-0-	-0-	18	1	287	3	N	7	8	1			12
							8	9									
10	1411	N	1411	-0-	-0-	-0-	54	1	1351	3	N	5	4	1			13
							6	9									
11	1650	N	399	-0-	-1251	-0-	5	1	388	3	N	5	8	1			10
							6	9									
12	310	N	-0-	-0-	-310	-0-					N	-0-	7	1			3
01	1644	N	1644	-0-	-0-	-0-	88	1	1541	3	N	14	13	1			4
							15	9									
02	377	N	84	-0-	-293	-0-	3	1	79	3	N	2	4	1			2
							2	9									

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

09	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	8	1	192	3	N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	15	1	351	3	N	-0-					-0-

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

09	3450	X	2636	-0-	-814	-0-	148	1	2390	3	N	89	91	1			137
							98	9									
10	3565	X	1384	-0-	-2181	-0-	52	1	1301	3	N	28	41	1			124
							31	9									
11	2801	X	2801	-0-	-0-	-0-	37	1	2706	3	N	53	80	1			97
							58	9									
12	2728	X	2410	-0-	-318	-0-	137	1	2207	3	N	60	104	1			53
							66	9									
01	3030	X	3030	-0-	-0-	-0-	159	1	2779	3	N	84	107	1			30
							92	9									
02	2697	X	2030	-0-	-667	-0-	77	1	1877	3	N	69	68	1			31
							76	9									

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3538	X	3538	-0-	-0-	-0-	328	1	3189	3	N	19	18	1			28
							21	9									
10	3565	X	3565	-0-	-0-	-0-	266	1	3289	3	N	9	9	1			28
							10	9									
11	3350	X	3350	-0-	-0-	-0-	926	1	2407	3	N	15	19	1			24
							17	9									
12	3878	X	3878	-0-	-0-	-0-	881	1	2974	3	N	21	30	1			15
							23	9									
01	3441	X	3291	-0-	-150	-0-	337	1	2932	3	N	20	27	1			8
							22	9									
*02	3489	X	3489	-0-	-0-	-0-	291	1	3175	3	N	21	20	1			9
							23	9									

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

09	2790 X	2208	-0-	-582	-0-	200	1	1940	3	N	62	65	1			99
						68	9									
10	2883 X	2320	-0-	-563	-0-	171	1	2115	3	N	31	32	1			98
						34	9									
11	2790 X	2494	-0-	-296	-0-	677	1	1759	3	N	53	68	1			83
						58	9									
12	2538 X	2538	-0-	-0-	-0-	562	1	1898	3	N	71	102	1			52
						78	9									
01	2481 X	2481	-0-	-0-	-0-	248	1	2155	3	N	71	96	1			27
						78	9									
02	2407 X	2299	-0-	-108	-0-	187	1	2033	3	N	72	68	1			31
						79	9									

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

09	4590 X	1911	-0-	-2679	-0-	178	1	1733	3	N	-0-					1
10	3999 X	3251	-0-	-748	-0-	243	1	3008	3	N	-0-	1	1			-0-
11	3870 X	84	-0-	-3786	-0-	23	1	61	3	N	-0-					-0-
12	2542 X	1191	-0-	-1351	-0-	272	1	919	3	N	-0-					-0-
01	3255 X	2396	-0-	-859	-0-	247	1	2149	3	N	-0-					-0-
02	3045 X	1786	-0-	-1259	-0-	150	1	1636	3	N	-0-					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

09	2828 N	2828	-0-	-0-	-0-	165	1	2663	3	N	-0-					-0-
10	2803 N	2803	-0-	-0-	-0-	375	1	2428	3	N	-0-					-0-
11	2438 N	2438	-0-	-0-	-0-	302	1	2136	3	N	-0-					-0-
12	1315 N	1315	-0-	-0-	-0-	353	1	962	3	N	-0-					-0-
01	2085 N	2085	-0-	-0-	-0-	389	1	1696	3	N	-0-					-0-
02	725 N	705	-0-	-20	-0-	287	1	418	3	N	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	1	1	89	3	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	5	1	127	3	N	-0-					-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1414	-0-	-56	-0-	83	1	1331	3	Y	-0-					-0-
10	1377	N	1377	-0-	-0-	-0-	53	1	1324	3	Y	-0-					-0-
11	1277	N	1277	-0-	-0-	-0-	17	1	1260	3	Y	-0-					-0-
12	1457	N	609	-0-	-848	-0-	36	1	573	3	Y	-0-					-0-
01	1364	N	1096	-0-	-268	-0-	59	1	1037	3	Y	-0-					-0-
02	1363	X	1077	-0-	-286	-0-	43	1	1034	3	Y	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1770 N	1386	-0-	-384	-0-	129	1	1257	3	Y	-0-			-0-
10	1364 N	1260	-0-	-104	-0-	94	1	1166	3	Y	-0-			-0-
11	1513 N	1513	-0-	-0-	-0-	420	1	1093	3	Y	-0-			-0-
12	1426 N	1386	-0-	-40	-0-	317	1	1069	3	Y	-0-			-0-
01	1724 N	1724	-0-	-0-	-0-	178	1	1546	3	Y	-0-			-0-
*02	1543 X	1543	-0-	-0-	-0-	130	1	1413	3	Y	-0-			-0-

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

09	2100 N	1480	-0-	-620	-0-	86	1	1394	3	Y	-0-			-0-
10	2015 N	990	-0-	-1025	-0-	38	1	952	3	Y	-0-			-0-
11	2231 N	2231	-0-	-0-	-0-	30	1	2201	3	Y	-0-			-0-
12	1637 N	1637	-0-	-0-	-0-	95	1	1542	3	Y	-0-			-0-
01	992 N	463	-0-	-529	-0-	25	1	438	3	Y	-0-			-0-
02	1740 N	23	-0-	-1717	-0-	1	1	22	3	Y	-0-			-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TULSITA-WILCOX (7,600 LOWER) //CONT.// 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

09	3480 X	1654	-0-	-1826	-0-	97	1	1557	3	N	-0-			-0-
10	3286 X	1809	-0-	-1477	-0-	337	1	1472	3	N	-0-			-0-
11	2220 X	680	-0-	-1540	-0-	278	1	402	3	N	-0-			-0-
12	1922 X	279	-0-	-1643	-0-	279	1			N	-0-			-0-
01	1798 X	323	-0-	-1475	-0-	294	1	29	3	N	-0-			-0-
02	1682 X	361	-0-	-1321	-0-	273	1	88	3	N	-0-			-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TULSITA-WILCOX (7,900) //CONT.// 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	3620	-0-	-1390 B	-0-	207	1	3339	3	N	67	69	1			104
							74	9									
10	5177	X	4116	-0-	-1061 B	-0-	156	1	3925	3	N	32	34	1			102
							35	9									
11	5010	X	4733	-0-	-277 B	-0-	63	1	4612	3	N	53	70	1			85
							58	9									
12	5018	X	5018	-0-	-0- B	-0-	288	1	4652	3	N	71	103	1			53
							78	9									
01	4902	X	4902	-0-	-0- B	-0-	261	1	4563	3	N	71	97	1			27
							78	9									
02	4582	X	4465	-0-	-117 B	-0-	174	1	4212	3	N	72	68	1			31
							79	9									

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

09	1200	N	958	-0-	-242	-0-	55	1	895	3	N	7	7	1			10
							8	9									
10	992	N	940	-0-	-52	-0-	36	1	901	3	N	3	3	1			10
							3	9									
11	994	N	994	-0-	-0-	-0-	13	1	975	3	N	5	7	1			8
							6	9									
12	1083	N	1083	-0-	-0-	-0-	63	1	1012	3	N	7	10	1			5
							8	9									
01	1092	N	1092	-0-	-0-	-0-	59	1	1024	3	N	8	10	1			3
							9	9									
*02	1022	N	1022	-0-	-0-	-0-	40	1	974	3	N	7	7	1			3
							8	9									

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCÈTTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

09	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) //CONT.// 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

09	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

09	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	#	-0-	-0-	-960	-0-					N	-0-					53
10	837	#	-0-	-0-	-837	-0-					N	-0-					53
11	150	#	-0-	-0-	-150	-0-					N	-0-					53
12	0	#	-0-	-0-	-0-	-0-					N	-0-					53
01	0	#	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B -2989					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -2989					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -2989					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -2989					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -2989					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -2989					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2989

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI, WEST (4800) //CONT.// 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3859 X	3859	-0-	-0-	-0-	238	1	3485	3	Y	124	139	1			23
						136	9									
10	4073 X	4073	-0-	-0-	-0-	250	1	3657	3	Y	151	142	1			32
						166	9									
11	3921 X	3921	-0-	-0-	-0-	241	1	3531	3	Y	135	140	1			27
						149	9									
12	4189 X	4189	-0-	-0-	-0-	258	1	3775	3	Y	142	114	1			55
						156	9									
01	4061 X	3796	-0-	-265	-0-	233	1	3405	3	Y	144	171	1			28
						158	9									
02	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	4999	-0-	4999	9538	310	1	4533	3	Y	142	160	1			26
						156	9									
10	T. A.	5037	-0-	5037	14575	310	1	4537	3	Y	173	163	1			36
						190	9									
11	T. A.	4797	-0-	4797	19372	296	1	4330	3	Y	155	161	1			30
						171	9									
12	T. A.	4878	-0-	4878	24250	301	1	4397	3	Y	164	131	1			63
						180	9									
01	28875 X	4625	-0-	-24250	-0-	284	1	4158	3	Y	166	197	1			32
						183	9									
02	4843 X	NO RPT	-0-	-4843	-0-					Y	NO RPT					32

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	3981	-0-	-699	-0-	248	1	3631	3	Y	93	105	1			17
							102	9									
10	4808	X	4808	-0-	-0-	-0-	300	1	4383	3	Y	114	107	1			24
							125	9									
11	4981	X	4981	-0-	-0-	-0-	312	1	4557	3	Y	102	105	1			21
							112	9									
12	4508	X	4508	-0-	-0-	-0-	281	1	4109	3	Y	107	86	1			42
							118	9									
01	4805	X	4775	-0-	-30	-0-	298	1	4357	3	Y	109	129	1			22
							120	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1565	N	1565	-0-	-0-	-0-	96	1	1408	3	Y	55	62	1			10
							61	9									
10	1623	N	1623	-0-	-0-	-0-	99	1	1450	3	Y	67	63	1			14
							74	9									
11	1555	N	1555	-0-	-0-	-0-	95	1	1394	3	Y	60	62	1			12
							66	9									
12	1550	N	1523	-0-	-27	-0-	93	1	1361	3	Y	63	51	1			24
							69	9									
01	1550	N	1549	-0-	-1	-0-	95	1	1384	3	Y	64	76	1			12
							70	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2718	-0-	-282	4738	159	1	2329	3	Y	209	235	1			39
							230	9									
10	3100	N	2706	-0-	-394	4344	155	1	2272	3	Y	254	240	1			53
							279	9									
11	3000	N	2543	-0-	-457	3887	147	1	2145	3	Y	228	236	1			45
							251	9									
12	3100	N	2603	-0-	-497	3390	150	1	2189	3	Y	240	192	1			93
							264	9									
01	3100	N	2647	-0-	-453	2937	152	1	2228	3	Y	243	290	1			46
							267	9									
02	0	N	NO RPT	-0-	-0-	2937					Y	NO RPT					46

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2768	N	2768	-0-	-0-	-0-	171	1	2496	3	Y	92	104	1			17
							101	9									
10	2993	N	2993	-0-	-0-	-0-	184	1	2685	3	Y	113	106	1			24
							124	9									
11	2607	N	2607	-0-	-0-	-0-	160	1	2336	3	Y	101	104	1			21
							111	9									
12	2852	N	2613	-0-	-239	-0-	160	1	2336	3	Y	106	85	1			42
							117	9									
01	3007	N	2767	-0-	-240	-0-	169	1	2479	3	Y	108	128	1			22
							119	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2777	-0-	-433	-0-	328	1	2402	3	N	43					449
							47	9									
10	2263	X	355	-0-	-1908	-0-	43	1	312	3	N	-0-					449
11	2490	X	-0-	-0-	-2490	-0-					N	-0-	183	1			266
12	2883	X	126	-0-	-2757	-0-	15	1	111	3	N	-0-					266
01	2883	X	338	-0-	-2545	-0-	41	1	297	3	N	-0-					266
02	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					266

TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (YEGUA 5400) 93777 750 ASSOCIATED ONE WELL CNTY: LAVACA
HURD ENTERPRISES, LTD. 419886
APPLING WELL #: 1 RRCID -> 286890 COMPL. DATE 03/18/2019 TOTAL DEPTH 5760 PERF. 5431 - 5441

09	174	R	174	-0-	-0-	-0-	174	2			N	-0-					151
10	6975	#	53	-0-	-6922	-0-	53	2			N	-0-					151
11	1140	#	-0-	-0-	-1140	-0-					N	-0-					151
12	248	#	-0-	-0-	-248	-0-					N	-0-					151
01	186	#	-0-	-0-	-186	-0-					N	-0-					151
02	174	#	-0-	-0-	-174	-0-					N	4	155	1			-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

09	2110		1145	-0-	-965	-0-	1145	2			N	-0-					-0-
10	944		565	-0-	-379	-0-	565	2			N	-0-					-0-
11	180		-0-	-0-	-180	-0-					N	-0-					-0-
12	186		-0-	-0-	-186	-0-					N	-0-					-0-
01	186		-0-	-0-	-186	-0-					N	-0-					-0-
02	174		-0-	-0-	-174	-0-					N	-0-					-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

09	2940 X	2283	-0-	-657	-0-	2283	2			N	-0-					150
10	3038 X	2661	-0-	-377	-0-	2661	2			N	-0-					150
*11	2989 X	2989	-0-	-0-	-0-	2989	2			N	-0-					150
12	2843 X	2843	-0-	-0-	-0-	2843	2			N	-0-					150
01	2666 X	2442	-0-	-224	-0-					N	-0-					150
*02	2109 N	2109	-0-	-0-	-0-					N	-0-					150

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

09	1901 N	1901	-0-	-0-	-0-	1901	2			N	-0-					80
10	1698 N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
11	1440 N	1312	-0-	-128	-0-	1312	2			N	-0-					-0-
12	1643 N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
01	1039 N	1039	-0-	-0-	-0-					N	-0-					-0-
*02	1292 N	1292	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

09	7549 X	7549	-0-	-0-	B	-0-	7475	3	74	9	N	67	106	1				45
10	7691 X	7691	-0-	-0-	B	-0-	7608	3	83	9	N	75						120
11	7185 X	7185	-0-	-0-	B	-0-	7100	3	85	9	N	77	174	1				23
12	6681 X	6681	-0-	-0-	B	-0-	6631	3	50	9	N	45						68
01	6082 X	6082	-0-	-0-	B	-0-	6026	3	56	9	N	51						119
*02	5491 X	5491	-0-	-0-	B	-0-	5447	3	44	9	N	40	93	1				66

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

09	0 N	-0-	-0-	-0-	-0-					N	-0-					51
10	0 N	-0-	-0-	-0-	-0-					N	-0-					51
11	0 N	-0-	-0-	-0-	-0-					N	-0-					51
12	25 N	25	-0-	-0-	-0-	25	3			N	-0-					51
01	0 N	-0-	-0-	-0-	-0-					N	-0-					51
*02	40 N	40	-0-	-0-	-0-	40	3			N	-0-					51

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	565	-0-	-1685	-0-	565	3			N	-0-					74
10	1054	X	708	-0-	-346	-0-	708	3			N	-0-					74
11	720	X	547	-0-	-173	-0-	547	3			N	-0-					74
12	744	X	537	-0-	-207	-0-	495	3	42	9	N	38					112
01	744	X	514	-0-	-230	-0-	513	3	1	9	N	1	65	1			48
02	667	X	471	-0-	-196	-0-	471	3			N	-0-					48

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 04/12/2008 TOTAL DEPTH 10150 PERF. 9662 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33306	X	33306	-0-	-0-	-0-	32482	3	824	9	N	749	715	1			189
10	33746	X	33746	-0-	-0-	-0-	32889	3	857	9	N	779	714	1			254
11	31854	X	31854	-0-	-0-	-0-	31009	3	845	9	N	768	895	1			127
12	32270	X	32270	-0-	-0-	-0-	31410	3	860	9	N	782	720	1			189
01	31472	X	31472	-0-	-0-	-0-	30663	3	809	9	N	735	722	1			202
*02	28809	X	28809	-0-	-0-	-0-	27999	3	810	9	N	736	726	1			212

BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					11
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					11

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	43	-0-	-4307	-0-	40	3	3	9	N	3					123
10	4495	X	-0-	-0-	-4495	-0-					N	-0-					123
11	4020	X	50	-0-	-3970	-0-	50	3			N	-0-					123
12	4154	X	-0-	-0-	-4154	-0-					N	-0-					123
01	31	X	-0-	-0-	-31	-0-					N	3	86	1			40
02	58	X	-0-	-0-	-58	-0-					N	-0-					40

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29667	X	29667	-0-	-0-	-0-	29141	3	526	9	N	478	534	1			158
10	30350	X	30350	-0-	-0-	-0-	29815	3	535	9	N	486	519	1			125
11	29142	X	29142	-0-	-0-	-0-	28610	3	532	9	N	484	540	1			69
12	28434	X	28434	-0-	-0-	-0-	27899	3	535	9	N	486	362	1			193
01	28457	X	28457	-0-	-0-	-0-	27931	3	526	9	N	478	463	1			208
*02	25982	X	25982	-0-	-0-	-0-	25501	3	481	9	N	437	543	1			102

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

09	30 X	22	-0-	-8	-0-	22	3			N	-0-					91
10	31 X	21	-0-	-10	-0-	21	3			N	-0-					91
11	30 X	22	-0-	-8	-0-	22	3			N	-0-					91
12	31 X	-0-	-0-	-31	-0-					N	-0-					91
01	31 X	-0-	-0-	-31	-0-					N	-0-	91	1			-0-
02	29 N	-0-	-0-	-29	-0-					N	-0-					-0-

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

09	1109 N	1109	-0-	-0-	-0-	1109	3			N	-0-					13
10	1012 N	1012	-0-	-0-	-0-	1004	3	8	9	N	7					20
11	1025 N	1025	-0-	-0-	-0-	1002	3	23	9	N	21					41
12	1147 N	964	-0-	-183	-0-	957	3	7	9	N	6					47
01	1023 N	1003	-0-	-20	-0-	972	3	31	9	N	28					75
02	986 N	961	-0-	-25	-0-	935	3	26	9	N	24	87	1			12

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

09	2704 X	2704	-0-	-0-	-0-	600	1	2086	2	N	16					225
						18	9									
10	5120 X	5120	-0-	-0-	-0-	600	1	4397	2	N	112	170	1			167
						123	9									
11	4807 X	4807	-0-	-0-	-0-	600	1	4110	2	N	88	185	1			70
						97	9									
12	4386 X	4386	-0-	-0-	-0-	620	1	3703	2	N	57					127
						63	9									
01	4891 X	4891	-0-	-0-	-0-	600	1	4194	2	N	88					215
						97	9									
*02	3916 X	3916	-0-	-0-	-0-	560	1	3294	2	N	56					271
						62	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3334	-0-	-176	-0-	750	1	2501	2	Y	75					258
							83	9									
10	3627	X	3064	-0-	-563	-0-	700	1	2284	2	Y	73	181	1			150
							80	9									
11	3270	X	2827	-0-	-443	-0-	725	1	2022	2	Y	73					223
							80	9									
12	3441	X	2322	-0-	-1119	-0-	575	1	1668	2	Y	72	180	1			115
							79	9									
01	3499	X	3499	-0-	-0-	-0-	725	1	2688	2	Y	78					193
							86	9									
*02	3311	X	3311	-0-	-0-	-0-	700	1	2497	2	Y	104					297
							114	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

09	11370	X	7702	-0-	-3668	-0-	750	1	6920	2	N	29					107
							32	9									
10	11160	X	8869	-0-	-2291	-0-	775	1	7976	2	N	107					214
							118	9									
11	10080	X	8050	-0-	-2030	-0-	750	1	7258	2	N	38	184	1			68
							42	9									
12	10416	X	7917	-0-	-2499	-0-	775	1	7080	2	N	56					124
							62	9									
01	8866	X	7702	-0-	-1164	-0-	750	1	6888	2	N	58					182
							64	9									
*02	8456	X	8456	-0-	-0-	-0-	725	1	7656	2	N	68	185	1			65
							75	9									

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

09	4980	X	4023	-0-	-957	-0-	725	1	3296	2	N	2					177
							2	9									
10	4867	X	4276	-0-	-591	-0-	700	1	3526	2	N	45					222
							50	9									
11	6652	X	6652	-0-	-0-	-0-	750	1	5857	2	N	41	186	1			77
							45	9									
12	10644	X	10644	-0-	-0-	-0-	775	1	9757	2	N	102					179
							112	9									
01	10339	X	10339	-0-	-0-	-0-	775	1	9501	2	N	57	186	1			50
							63	9									
*02	7088	X	7088	-0-	-0-	-0-	725	1	6304	2	N	54					104
							59	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140 X	3313	-0-	-827	-0-	400	1	2847	2	N	60	184	1			73
						66	9									
10	4185 X	3383	-0-	-802	-0-	620	1	2685	2	N	71					144
						78	9									
11	4050 X	3197	-0-	-853	-0-	580	1	2551	2	N	60	174	1			30
						66	9									
12	3937 X	1879	-0-	-2058	-0-	500	1	1349	2	N	27					57
						30	9									
01	3689 X	3620	-0-	-69	-0-	600	1	2954	2	N	60					117
						66	9									
02	3190 X	2550	-0-	-640	-0-	540	1	1958	2	N	47					164
						52	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

09	5940 X	5362	-0-	-578	-0-	300	1	5037	2	N	23					66
						25	9									
10	6138 X	4365	-0-	-1773	-0-	270	1	4026	2	N	63					129
						69	9									
11	5940 X	2240	-0-	-3700	-0-	140	1	2100	2	N	-0-					129
12	5797 X	770	-0-	-5027	-0-	80	1	689	2	N	1					130
						1	9									
01	5549 X	5138	-0-	-411	-0-	230	1	4902	2	N	5					135
						6	9									
02	5191 X	4851	-0-	-340	-0-	250	1	4571	2	N	27					162
						30	9									

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

09	3330 X	2971	-0-	-359	-0-	600	1	2365	2	N	5					202
						6	9									
10	3317 X	3062	-0-	-255	-0-	620	1	2433	2	N	8					210
						9	9									
11	3224 X	3224	-0-	-0-	-0-	540	1	2682	2	N	2					212
						2	9									
12	3317 X	2281	-0-	-1036	-0-	460	1	1808	2	N	12					224
						13	9									
01	3162 X	2558	-0-	-604	-0-	520	1	2015	2	N	21					245
						23	9									
02	3103 X	2206	-0-	-897	-0-	400	1	1783	2	N	21	182	1			84
						23	9									

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					111
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					111
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					111
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					111
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					111
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

09	1530 X	1198	-0-	-332	-0-	1198	3			N	-0-					14
10	1581 X	1276	-0-	-305	-0-	1276	3			N	-0-					14
11	1313 X	1313	-0-	-0-	-0-	1313	3			N	-0-					14
12	1456 X	1456	-0-	-0-	-0-	1328	3	128	9	N	116					130
01	1416 X	1416	-0-	-0-	-0-	1394	3	22	9	N	20	108	1			42
*02	1499 X	1499	-0-	-0-	-0-	1400	3	99	9	N	90					132

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

09	3330 X	1929	-0-	-1401	-0-	1929	3			N	-0-					56
10	3441 X	2502	-0-	-939	-0-	2502	3			N	-0-					56
11	3210 X	3136	-0-	-74	-0-	3132	3	4	9	N	4					60
12	3317 X	1677	-0-	-1640	-0-	1677	3			N	-0-					60
01	3317 X	14	-0-	-3303	-0-	13	3	1	9	N	1	24	1			37
02	3045 X	1174	-0-	-1871	-0-	1174	3			N	-0-					37

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

09	3330 X	2541	-0-	-789	-0-	2541	3			N	-0-					23
10	3224 X	2721	-0-	-503	-0-	2693	3	28	9	N	25					48
11	3327 X	3327	-0-	-0-	-0-	3268	3	59	9	N	54					102
12	2821 X	1660	-0-	-1161	-0-	1660	3			N	-0-					102
01	2821 X	2628	-0-	-193	-0-	2628	3			N	-0-	80	1			22
02	3219 X	3061	-0-	-158	-0-	3035	3	26	9	N	24					46

GRIZZLY OP OF DELAWARE, LLC 334922
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

09	12540 X	-0-	-0-	-12540	-0-					N	-0-					403
10	10819 X	-0-	-0-	-10819	-0-					N	-0-					403
11	7650 X	-0-	-0-	-7650	-0-					N	-0-					403
12	1023 X	-0-	-0-	-1023	-0-					N	-0-					403
01	1781 X	1781	-0-	-0-	-0-	354	1	1369	2	N	53	185	1			271
						58	9									
*02	7172 X	7172	-0-	-0-	-0-	2222	1	4599	2	N	319	360	1			230
						351	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WAYNO BUENO (WILCOX MASSIVE) //CONT.// 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040 N	1230	-0-	-810 B	-0-	1230	2			N	-0-					154
10	1826 N	1826	-0-	-0- B	-0-	1817	2	9	9	N	8	8	8			154
11	1739 N	1739	-0-	-0- B	-0-	1739	2			N	-0-					154
12	2054 N	2054	-0-	-0- B	-0-	2041	2	13	9	N	12					166
01	2043 N	2043	-0-	-0- B	-0-	2043	2			N	-0-					166
02	1682 N	1637	-0-	-45 B	-0-	1637	2			N	-0-					166

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

09	14B DENY	NO RPT	-0-	-0- B	-61	N	NO RPT				-0-
10	14B DENY	NO RPT	-0-	-0- B	-61	N	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0- B	-61	N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0- B	-61	N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0- B	-61	N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0- B	-61	N	NO RPT				-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

09	P&A COND	-0-	-0-	-0-	-0-	N	-0-				44
10	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT				44
11	P&A COND	-0-	-0-	-0-	-0-	N	-0-				44
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-				44
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-				44
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-				44

PLUGGED AND ABANDONED_____ 08/01/2018 - P/A 08/01/18

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				123
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				123
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				123
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				123
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				123
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (FRIO 4200) 95569 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
RODESSA OPERATING COMPANY 723592
JACOBS WELL #: 1 RRCID -> 229603 COMPL. DATE 06/01/2005 TOTAL DEPTH 4900 PERF. 2304 - 2306

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

09	2295	N	2295	-0-	-0-	-0-	300	1	1896	3	N	90	180	1			66
							99	9									
10	2346	N	2346	-0-	-0-	-0-	2245	3	101	9	N	92					158
11	2134	N	2134	-0-	-0-	-0-	55	1	1984	3	N	86	179	1			65
							95	9									
12	2387	N	2065	-0-	-322	-0-	1969	3	96	9	N	87					152
01	2356	N	2323	-0-	-33	-0-	2222	3	101	9	N	92					244
02	2059	N	1858	-0-	-201	-0-	42	1	1730	3	N	78	173	1			149
							86	9									

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

09	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					38
10	1953	N	1795	-0-	-158	-0-	1793	2	2	9	N	2					40
*11	1891	N	1891	-0-	-0-	-0-	1879	2	12	9	N	11					51
*12	1860	N	1693	-0-	-167	-0-	1692	2	1	9	N	1					52
01	1798	N	1792	-0-	-6	-0-	1792	2			N	-0-	34	1			18
02	1914	N	NO RPT	-0-	-1914	-0-					N	NO RPT					18

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

09	0	W	48	-0-	48	6810	19	1	29	2	N	-0-					-0-
10	0	W	64	-0-	64	6874	24	1	40	2	N	-0-					-0-
11	0	W	223	-0-	223	7097	95	1	128	2	N	-0-					-0-
12	0	W	903	-0-	903	8000	346	1	557	2	N	-0-					-0-
01	0	W	944	-0-	944	8944	340	1	604	2	N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	8944					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

09	DLQ G-10		3710	-0-	3710	7666	3662	2	48	9	Y	44					117
10	11222	X	3556	-0-	-7666	-0-	3499	2	57	9	Y	52					169
11	4082	X	4082	-0-	-0-	-0-	3976	2	106	9	Y	96	170	1			95
12	4061	X	3934	-0-	-127	-0-	3901	2	33	9	Y	30					125
01	3968	X	3151	-0-	-817	-0-	3086	2	65	9	Y	59					184
*02	3986	X	3986	-0-	-0-	-0-	3921	2	65	9	Y	59	180	1			63

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

09	2400	N	2129	-0-	-271	-0-	2088	2	41	9	N	37					276
10	2449	N	1956	-0-	-493	-0-	1904	2	52	9	N	47	179	1			144
11	2220	N	2176	-0-	-44	-0-	2147	2	29	9	N	26					170
12	2366	N	2366	-0-	-0-	-0-	2340	2	26	9	N	24					194
01	2370	N	2370	-0-	-0-	-0-	2359	2	11	9	N	10					204
*02	2234	N	2234	-0-	-0-	-0-	2149	2	85	9	N	77	182	1			99

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240 N	221	-0-	-19	-0-	29	1	190	2	N	2			124
						2	9							
10	248 N	242	-0-	-6	-0-	31	1	203	2	N	7			131
						8	9							
11	224 N	224	-0-	-0-	-0-	30	1	185	2	N	8			139
						9	9							
12	221 N	221	-0-	-0-	-0-	31	1	188	2	N	2			141
						2	9							
01	282 N	282	-0-	-0-	-0-	31	1	241	2	N	9			150
						10	9							
*02	368 N	368	-0-	-0-	-0-	28	1	338	2	N	2			152
						2	9							

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			55
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			55
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			55
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			55
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			55
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			87
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			87
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			87
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			87
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			87
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			100
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			100
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			100
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			31
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			31
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			31
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			31
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			31
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			31

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			206
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			206
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			206
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			206
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			206
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			206

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

09	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
10	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
11	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
12	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
01	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
02	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27

U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SHUT IN	4899	-0-	4899	4899	4680	2	219	9	Y	199	180	1			19
12	SHUT IN	4629	-0-	4629	9528	4485	2	144	9	Y	131					150
01	SHUT IN	3189	-0-	3189	12717	3141	2	48	9	Y	44	164	1			30
02	SHUT IN	2211	-0-	2211	14928	2142	2	69	9	Y	63					93

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

09	1006 N	1006	-0-	-0-	-0-	395	1	608	2	N	3					204
						3	9									
10	1032 N	1032	-0-	-0-	-0-	377	1	636	2	N	17	176	1			45
						19	9									
11	1170 N	1050	-0-	-120	-0-	439	1	590	2	N	19					64
						21	9									
12	1082 N	1082	-0-	-0-	-0-	398	1	640	2	N	40					104
						44	9									
*01	1000 N	1000	-0-	-0-	-0-	355	1	630	2	N	14					118
						15	9									
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

09	114 N	114	-0-	-0-	-0-	114	1			N	-0-					-0-
10	124 N	112	-0-	-12	-0-	112	1			N	-0-					-0-
11	120 N	116	-0-	-4	-0-	116	1			N	-0-					-0-
12	124 N	115	-0-	-9	-0-	115	1			N	-0-					-0-
01	124 N	119	-0-	-5	-0-	119	1			N	-0-					-0-
02	116 N	101	-0-	-15	-0-	101	1			N	-0-					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

09	630 X	252	-0-	-378	-0-	252	2			Y	-0-					116
10	246 X	246	-0-	-0-	-0-	246	2			Y	-0-					116
11	540 X	540	-0-	-0-	-0-	533	2	7	9	Y	6					122
12	573 X	573	-0-	-0-	-0-	573	2			Y	-0-					122
01	248 X	241	-0-	-7	-0-	241	2			Y	-0-					122
02	522 X	510	-0-	-12	-0-	510	2			Y	-0-					122

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

09	3600 X	3080	-0-	-520	-0-	3024	2	56	9	N	51					118
10	3720 X	3139	-0-	-581	-0-	3074	2	65	9	N	59					177
11	3600 X	2882	-0-	-718	-0-	2806	2	76	9	N	69	178	1			68
12	3503 X	2976	-0-	-527	-0-	2899	2	77	9	N	70					138
01	3523 X	3523	-0-	-0-	-0-	3471	2	52	9	N	47					185
*02	3349 X	3349	-0-	-0-	-0-	3285	2	64	9	N	58	185	1			58

WEESATCHE, NE. (WILCOX 10,030) //CONT.// 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

09	58	N	58	-0-	-0-	-0-	58	1			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

09	1248	N	1248	-0-	-0-	-0-	1228	2	20	9	N	18								73
10	1147	N	1098	-0-	-49	-0-	1086	2	12	9	N	11								84
11	1080	N	1067	-0-	-13	-0-	1030	2	37	9	N	34								118
12	1147	N	949	-0-	-198	-0-	919	2	30	9	N	27								145
01	1085	N	985	-0-	-100	-0-	949	2	36	9	N	33	142	1						36
02	1044	N	NO RPT	-0-	-1044	-0-					N	NO RPT								36

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: 1A RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

PLUGGED AND ABANDONED_____ 07/23/2018 - P/A 07/23/18

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, WEST (COOK MT.) //CONT.// 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	513 N	513	-0-	-0-	-0-	348	1	165	9	N	150	166	1			15
10	555 N	555	-0-	-0-	-0-	348	1	207	9	N	188	187	1			16
11	555 N	555	-0-	-0-	-0-	348	1	207	9	N	188	173	1			31
12	576 N	576	-0-	-0-	-0-	410	1	166	9	N	151					182
*01	465 N	465	-0-	-0-	-0-	410	1	55	9	N	50	166	1			66
02	435 N	NO RPT	-0-	-435	-0-					N	NO RPT					66

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT	272	-0-	272	272	272	1			N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	272					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

09	60 N	31	-0-	-29	-0-	27	2	4	9	N	4					92
10	62 N	32	-0-	-30	-0-	25	2	7	9	N	6					98
11	47 N	47	-0-	-0-	-0-	47	2			N	-0-					98
12	46 N	46	-0-	-0-	-0-	46	2			N	-0-					98
01	38 N	38	-0-	-0-	-0-	34	2	4	9	N	4					102
02	58 N	40	-0-	-18	-0-	40	2			N	-0-					102

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

09	7560 X	6758	-0-	-802	-0-	676	1	6041	2	Y	37					119
						41	9									
10	7812 X	7762	-0-	-50	-0-	692	1	7016	2	Y	49					168
						54	9									
11	7233 X	7233	-0-	-0-	-0-	634	1	6547	2	Y	47	176	1			39
						52	9									
12	6975 X	6873	-0-	-102	-0-	652	1	6170	2	Y	46					85
						51	9									
01	7750 X	7219	-0-	-531	-0-	668	1	6495	2	Y	51					136
						56	9									
02	7250 X	5915	-0-	-1335	-0-	614	1	5262	2	Y	35					171
						39	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590 #	1329	-0-	-261	-0-	134	1	1195	2	Y	-0-					81
10	2201 #	1616	-0-	-585	-0-	145	1	1471	2	Y	-0-					81
11	2130 #	2028	-0-	-102	-0-	176	1	1824	2	Y	25					106
						28	9									
12	2201 #	1953	-0-	-248	-0-	185	1	1755	2	Y	12					118
						13	9									
01	1828 R	1828	-0-	-0-	-0-	169	1	1646	2	Y	12					130
						13	9									
02	1972 #	1489	-0-	-483	-0-	155	1	1328	2	Y	5					135
						6	9									

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

09	0 N	-0-	-0-	-0-	-0-	N	-0-	67
10	0 N	-0-	-0-	-0-	-0-	N	-0-	67
11	0 N	-0-	-0-	-0-	-0-	N	-0-	67
12	0 N	-0-	-0-	-0-	-0-	N	-0-	67
01	0 N	-0-	-0-	-0-	-0-	N	-0-	67
02	0 N	-0-	-0-	-0-	-0-	N	-0-	67

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

09	68 N	68	-0-	-0-	-0-	68	2	Y	-0-			11
10	38 N	38	-0-	-0-	-0-	38	2	Y	-0-			11
11	42 N	42	-0-	-0-	-0-	42	2	Y	-0-			11
12	52 N	52	-0-	-0-	-0-	52	2	Y	-0-			11
*01	52 N	52	-0-	-0-	-0-	52	2	Y	-0-			11
02	0 N	NO RPT	-0-	-0-	-0-			Y	NO RPT			11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	257	-0-	-103	-0-	28	1	229	2	N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	31	1	256	2	N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	30	1	232	2	N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	30	1	252	2	N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	31	1	279	2	N	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	29	1	287	2	N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	-0-	-0-	-60	-0-					N	-0-					23
10	62	#	-0-	-0-	-62	-0-					N	-0-					23
11	13	#	-0-	-0-	-13	-0-					N	-0-					23
12	13	#	-0-	-0-	-13	-0-					N	-0-					23
01	0	#	-0-	-0-	-0-	-0-					N	-0-					23
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	101 N	101	-0-	-0-	-0-	101	2		N	-0-			68
10	101 N	101	-0-	-0-	-0-	101	2		N	-0-			68
11	110 N	110	-0-	-0-	-0-	110	2		N	-0-			68
12	100 N	100	-0-	-0-	-0-	100	2		N	-0-			68
*01	85 N	85	-0-	-0-	-0-	85	2		N	-0-			68
02	87 N	NO RPT	-0-	-87	-0-				N	NO RPT			68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

09	120 N	116	-0-	-4	-0-	116	1		N	-0-			78
10	124 N	104	-0-	-20	-0-	104	1		N	-0-			78
11	120 N	113	-0-	-7	-0-	113	1		N	-0-			78
12	124 N	114	-0-	-10	-0-	114	1		N	-0-			78
01	116 N	116	-0-	-0-	-0-	116	1		N	-0-			78
02	116 N	106	-0-	-10	-0-	106	1		N	-0-			78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH 'A' WELL #: 288 RRCID -> 147983 COMPL. DATE 08/01/2017 TOTAL DEPTH 6488 PERF. 5616 - 5619

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH "A" WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310

WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

09	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

09	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

09	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310

WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

09	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (TONEY) //CONT.// 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

09	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

09	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 08/01/2017 TOTAL DEPTH 6231 PERF. 5638 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

09	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

09	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

09	14B2 EXT	-0-	-0-	-0-	513			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	513			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	513			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	513			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	513			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	513			Y	-0-			-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

09	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

09	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	77 R	77	-0-	-0-	-0-	77	1			Y	-0-					-0-
*02	253 R	253	-0-	-0-	-0-	243	1	10	2	Y	-0-					-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 08/01/2017 TOTAL DEPTH 6350 PERF. 5666 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	233					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	233					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	233					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	233					Y	-0-					-0-
01	14B2 EXT	177	-0-	177	410	177	1			Y	-0-					-0-
02	14B2 EXT	208	-0-	208	618	173	1	7	2	Y	25	23	0			2
						28	9									

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

09	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

09	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

09	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) //CONT.// 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HACKBARTH WELL #: 5 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6003 PERF. 5879 - 5882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	24	-0-	24	448	12	2	12	9	Y	11					104
10	14B2 EXT	-0-	-0-	-0-	448					Y	-0-	72	1			32
11	14B2 EXT	-0-	-0-	-0-	448					Y	-0-					32
12	572 X	124	-0-	-448	-0-	124	2			Y	-0-					32
*01	809 N	809	-0-	-0-	-0-	527	1	30	2	Y	229	136	1			125
						252	9									
*02	14B DENY	720	-0-	720	720	452	1	268	9	Y	244	306	1			63

BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

09	0 N	-0-	-0-	-0-	-0-					N	-0-					35
10	592 N	592	-0-	-0-	-0-	215	1	377	2	N	-0-					35
11	736 N	736	-0-	-0-	-0-	206	1	530	2	N	-0-					35
12	2745 N	2745	-0-	-0-	-0-	244	1	2501	2	N	-0-					35
01	1692 N	1692	-0-	-0-	-0-	233	1	1459	2	N	-0-					35
02	725 N	NO RPT	-0-	-725	-0-					N	NO RPT					35

MAGNUM PRODUCING, LP 521516
HAFERNICK UNIT WELL #: 2 RRCID -> 274193 COMPL. DATE 12/20/2014 TOTAL DEPTH 6200 PERF. 4800 - 4830

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

09	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

09	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	-0-	-0-	-900	-0-					Y	-0-					-0-
10	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
11	900	X	-0-	-0-	-900	-0-					Y	30	25	1			5
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	233	-0-	233	1639	233	2			Y	-0-					-0-
10	1958	X	319	-0-	-1639	-0-	319	2			Y	-0-					-0-
11	224	X	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
12	248	X	153	-0-	-95	-0-	153	2			Y	-0-					-0-
01	248	X	207	-0-	-41	-0-	207	2			Y	-0-					-0-
*02	203	N	174	-0-	-29	-0-	174	2			Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

09	2683 X	2683	-0-	-0-	-0-	2683	2		N	-0-			215
10	3664 X	3664	-0-	-0-	-0-	3664	2		N	-0-			215
11	2880 X	2574	-0-	-306	-0-	2574	2		N	-0-			215
12	2976 X	1762	-0-	-1214	-0-	1762	2		N	-0-			215
01	2759 X	2379	-0-	-380	-0-	2379	2		N	-0-			215
*02	3335 X	2003	-0-	-1332	-0-	2003	2		N	-0-			215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	1			1
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (FRIO 6300) 98626 198 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH "D" WELL #: 1 RRCID -> 257147 COMPL. DATE 05/18/2010 TOTAL DEPTH 6900 PERF. 5808 - 5812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WOODSBORO (3150) 98626 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 3 RRCID -> 274964 COMPL. DATE 06/05/2014 TOTAL DEPTH 3750 PERF. 3654 - 3656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WOODSBORO (3250) 98626 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
O'CONNOR, M.E. WELL #: 6 C RRCID -> 119778 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3257 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (3500) 98626 495 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
OCONNOR, M. E. WELL #: 6 T RRCID -> 083329 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3350 - 3354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	8604	6912	-0-	-1692	-0-	300	1	6612	2	N	-0-			66
10	12332	8863	-0-	-3469	-0-	310	1	8553	2	N	-0-			66
11	11610	8415	-0-	-3195	-0-	300	1	8115	2	N	-0-			66
12	11780	8587	-0-	-3193	-0-	310	1	8277	2	N	-0-			66
01	12284	8839	-0-	-3445	-0-	310	1	8529	2	N	-0-			66
*02	11512	8279	-0-	-3233	-0-	290	1	7989	2	N	-0-			66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

09	10740		7990	-0-	-2750	47839	260	1	7727	2	N	3					173
							3	9									
10	11098		9597	-0-	-1501	46338	280	1	9317	2	N	-0-					173
11	10740		3008	-0-	-7732	38606	390	1	2618	2	N	-0-					173
12	11098		3792	-0-	-7306	31300	450	1	3342	2	N	-0-					173
01	11098		2216	-0-	-8882	22418	390	1	1826	2	N	-0-					173
*02	10353		824	-0-	-9529	12889	375	1	449	2	N	-0-					173

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

09	1080	N	1030	-0-	-50	-0-	138	1	806	2	Y	-0-					-0-
							86	3									
10	1085	N	1083	-0-	-2	-0-	96	1	893	2	Y	-0-					-0-
							94	3									
11	1080	N	1035	-0-	-45	-0-	92	1	856	2	Y	-0-					-0-
							87	3									
12	1285	N	1285	-0-	-0-	-0-	100	1	1065	2	Y	-0-					-0-
							120	3									
01	1367	N	1367	-0-	-0-	-0-	103	1	1115	2	Y	-0-					-0-
							149	3									
*02	1304	N	1304	-0-	-0-	-0-	98	1	1056	2	Y	-0-					-0-
							150	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

09	6458	X	6458	-0-	-0-	-0-	854	1	4886	2	Y	98	83	1			28
							610	3	108	9							
10	6847	X	6847	-0-	-0-	-0-	602	1	5494	2	Y	60	74	1			14
							685	3	66	9							
11	6390	X	5842	-0-	-548	-0-	507	1	4654	2	Y	104	102	1			16
							567	3	114	9							
12	7182	X	7182	-0-	-0-	-0-	546	1	5793	2	Y	132	105	1			43
							698	3	145	9							
01	7223	X	7223	-0-	-0-	-0-	536	1	5752	2	Y	120	138	1			25
							803	3	132	9							
*02	6449	X	6449	-0-	-0-	-0-	478	1	5099	2	Y	100	92	1			33
							762	3	110	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	83	-0-	-6547	-0-	11	1	61	2	Y	4	40	1			1
							7	3	4	9							
10	6851	X	407	-0-	-6444	-0-	35	1	321	2	Y	12	10	1			3
							38	3	13	9							
11	6630	X	130	-0-	-6500	-0-	11	1	100	2	Y	7	8	1			2
							11	3	8	9							
12	6851	X	51	-0-	-6800	-0-	4	1	40	2	Y	3	3	1			2
							4	3	3	9							
01	5952	X	104	-0-	-5848	-0-	8	1	81	2	Y	4	4	1			2
							11	3	4	9							
02	377	X	109	-0-	-268	-0-	8	1	85	2	Y	4	4	1			2
							12	3	4	9							

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

09	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	1	1	7	2	Y	4	4	1			-0-
							4	9									
11	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	5	2	1	3	Y	6	6	1			-0-
							7	9									
01	14	N	14	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
							1	3									
*02	19	N	19	-0-	-0-	-0-	1	1	11	2	Y	5	5	1			-0-
							1	3	6	9							

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

09	831	N	831	-0-	-0-	-0-	112	1	641	2	Y	-0-					-0-
							78	3									
10	803	N	803	-0-	-0-	-0-	71	1	652	2	Y	-0-					-0-
							80	3									
11	750	N	739	-0-	-11	-0-	65	1	602	2	Y	-0-					-0-
							72	3									
12	868	N	761	-0-	-107	-0-	59	1	626	2	Y	-0-					-0-
							76	3									
01	806	N	784	-0-	-22	-0-	59	1	635	2	Y	-0-					-0-
							90	3									
02	725	N	718	-0-	-7	-0-	54	1	577	2	Y	-0-					-0-
							87	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WAGNER OIL COMPANY 891175
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7269	X	7269	-0-	-0-	-0-	1429	1	5795	2	Y	41	62	1			87
							45	9									
10	6975	X	6975	-0-	-0-	-0-	1402	1	5482	2	Y	83	57	1			113
							91	9									
11	9432	X	9432	-0-	-0-	-0-	1693	1	7669	2	Y	64	64	1			113
							70	9									
12	4712	X	3683	-0-	-1029	-0-	536	1	3147	2	Y	-0-					113
01	7476	X	7476	-0-	-0-	-0-	1132	1	6263	3	Y	74	64	1			123
							81	9									
02	9106	X	6868	-0-	-2238	-0-	1108	1	5719	3	Y	37	60	1			100
							41	9									

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

09	2310	X	1947	-0-	-363	-0-	576	1	1324	2	N	43	62	1			91
							47	9									
10	3565	X	2124	-0-	-1441	-0-	414	1	1619	2	N	83	58	1			116
							91	9									
11	3450	X	-0-	-0-	-3450	-0-					N	64	65	1			115
12	3565	X	-0-	-0-	-3565	-0-					N	-0-					115
01	4085	X	4085	-0-	-0-	-0-	613	1	3391	3	N	74	65	1			124
							81	9									
02	2001	X	292	-0-	-1709	-0-	41	1	211	3	N	36	60	1			100
							40	9									

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

09	4380	X	4159	-0-	-221	-0-	328	1	3784	2	N	43	53	1			88
							47	9									
10	4526	X	4127	-0-	-399	-0-	822	1	3214	2	N	83	57	1			114
							91	9									
11	5245	X	5245	-0-	-0-	-0-	936	1	4240	2	N	63	64	1			113
							69	9									
12	4526	X	3771	-0-	-755	-0-	549	1	3222	2	N	-0-					113
01	6266	X	6266	-0-	-0-	-0-	947	1	5236	3	N	75	64	1			124
							83	9									
*02	5336	X	5336	-0-	-0-	-0-	859	1	4435	3	N	38	61	1			101
							42	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2009	N	2009	-0-	-0-	-0-	129	1	1563	2	N	205	169	1			58
							91	3	226	9							
10	1767	N	1260	-0-	-507	-0-	96	1	1016	2	N	79	119	1			18
							61	3	87	9							
11	1952	N	1952	-0-	-0-	-0-	139	1	1475	2	N	231	213	1			36
							84	3	254	9							
12	2077	N	1939	-0-	-138	-0-	131	1	1584	2	N	114	113	1			37
							99	3	125	9							
01	1862	N	1862	-0-	-0-	-0-	116	1	1508	2	N	99	115	1			21
							129	3	109	9							
02	1885	N	1764	-0-	-121	-0-	121	1	1352	2	N	154	125	1			50
							122	3	169	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

09	120	N	-0-	-0-	-120	-0-					N	-0-					105
10	124	N	-0-	-0-	-124	-0-					N	-0-					105
11	120	N	-0-	-0-	-120	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

09	390	N	165	-0-	-225	-0-	45	1	108	2	N	11					293
							12	9									
10	0	N	-0-	-0-	-0-	-0-					N	-0-					293
11	750	N	395	-0-	-355	-0-	50	1	341	2	N	4					297
							4	9									
12	409	N	409	-0-	-0-	-0-	80	1	306	2	N	21	182	1			136
							23	9									
*01	34	N	34	-0-	-0-	-0-	10	1	15	2	N	8					144
							9	9									
02	377	N	NO RPT	-0-	-377	-0-					N	NO RPT					144

PEKAR-DONNELLY WELL #: 1 RRCID -> 279405 COMPL. DATE 02/12/2015 TOTAL DEPTH 9735 PERF. 9358 - 9366

09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11828 07/31/2019

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
HAASE WELL #: 1 RRCID -> 281195 COMPL. DATE 10/02/2015 TOTAL DEPTH 9750 PERF. 9330 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11845 01/01/2018

BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

09	23130	X	18598	-0-	-4532	-0-	18069	2	529	9	N	481	566	1			212
10	22754	X	18819	-0-	-3935	-0-	18236	2	583	9	N	530	571	1			171
11	21330	X	18578	-0-	-2752	-0-	18038	2	540	9	N	491	385	1			277
12	20739	X	18301	-0-	-2438	-0-	17821	2	480	9	N	436	380	1			333
01	19344	X	17645	-0-	-1699	-0-	17181	2	464	9	N	422	375	1			380
02	17980	X	NO RPT	-0-	-17980	-0-					N	NO RPT					380

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

09	3480	X	2211	-0-	-1269	-0-	150	1	933	2	N	1025	1095	1			334
							1128	9									
10	3596	X	745	-0-	-2851	-0-	50	1	265	2	N	391	546	1			179
							430	9									
11	2910	X	933	-0-	-1977	-0-	25	1	145	2	N	694	521	1			352
							763	9									
12	3007	X	1999	-0-	-1008	-0-	50	1	148	2	N	1637	1561	1			428
							1801	9									
*01	2886	X	2886	-0-	-0-	-0-	135	1	972	2	N	1617	1604	1			441
							1779	9									
02	2146	X	NO RPT	-0-	-2146	-0-					N	NO RPT					441

GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

09	29160	X	7958	-0-	-21202	-0-	7677	2	281	9	N	255	379	1			99
10	30132	X	6902	-0-	-23230	-0-	6650	2	252	9	N	229	192	1			136
11	2746	X	2746	-0-	-0-	-0-	2627	2	119	9	N	108					244
12	20429	X	5186	-0-	-15243	-0-	4980	2	206	9	N	187	382	1			49
01	15097	X	6060	-0-	-9037	-0-	5797	2	263	9	N	239					288
02	7685	X	NO RPT	-0-	-7685	-0-					N	NO RPT					288

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

09	510	N	425	-0-	-85	-0-	43	1	382	2	N	-0-					20
10	622	N	622	-0-	-0-	-0-	66	1	537	2	N	17					37
							19	9									
11	1260	N	644	-0-	-616	-0-	67	1	577	2	N	-0-					37
12	851	N	851	-0-	-0-	-0-	112	1	739	2	N	-0-					37
01	100	N	100	-0-	-0-	-0-	15	1	85	2	N	-0-					37
02	609	N	60	-0-	-549	-0-	8	1	52	2	N	-0-					37

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ANDERSON WELL #: 1 RRCID -> 221411 COMPL. DATE 07/20/2009 TOTAL DEPTH 9150 PERF. 8858 - 8866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-2277			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-2277			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-2277			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-2277			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-2277			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-2277			N	NO RPT			-0-

GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			47
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			47
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			47
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			47
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			47
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			47

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

09	7500 X	1848	-0-	-5652	-0-	77	1	1583	2	Y	-0-	-0-
						188	3					
10	7750 X	1617	-0-	-6133	-0-	93	1	1351	2	Y	-0-	-0-
						173	3					
11	5790 X	1435	-0-	-4355	-0-	94	1	1190	2	Y	-0-	-0-
						151	3					
12	3379 X	1390	-0-	-1989	-0-	104	1	1136	2	Y	-0-	-0-
						150	3					
01	2821 X	1461	-0-	-1360	-0-	101	1	1184	2	Y	-0-	-0-
						176	3					
02	1479 X	1375	-0-	-104	-0-	97	1	1102	2	Y	-0-	-0-
						176	3					

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	2506	-0-	-1394	-0-	103	1	2118	2	Y	31	26	1			9
							251	3	34	9							
10	4030	X	2640	-0-	-1390	-0-	149	1	2182	2	Y	27	30	1			6
							279	3	30	9							
11	3900	X	2501	-0-	-1399	-0-	161	1	2026	2	Y	53	51	1			8
							256	3	58	9							
12	2604	X	2501	-0-	-103	-0-	184	1	2006	2	Y	44	38	1			14
							263	3	48	9							
01	2635	X	2553	-0-	-82	-0-	173	1	2032	2	Y	42	47	1			9
							302	3	46	9							
02	2320	X	2201	-0-	-119	-0-	153	1	1745	2	Y	21	23	1			7
							280	3	23	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

09	937	N	937	-0-	-0-	-0-	39	1	797	2	Y	-0-					-0-
							101	3									
10	1117	N	1117	-0-	-0-	-0-	64	1	926	2	Y	-0-					-0-
							127	3									
11	972	N	972	-0-	-0-	-0-	64	1	807	2	Y	-0-					-0-
							101	3									
12	987	N	987	-0-	-0-	-0-	74	1	809	2	Y	-0-					-0-
							104	3									
01	1037	N	1037	-0-	-0-	-0-	72	1	842	2	Y	-0-					-0-
							123	3									
02	928	N	873	-0-	-55	-0-	61	1	701	2	Y	-0-					-0-
							111	3									

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

09	7650	X	3508	-0-	-4142	-0-	468	1	2654	2	Y	22	20	1			6
							362	3	24	9							
10	7905	X	4304	-0-	-3601	-0-	381	1	3438	2	Y	16	18	1			4
							467	3	18	9							
11	5310	X	4402	-0-	-908	-0-	385	1	3534	2	Y	44	41	1			7
							435	3	48	9							
12	5022	X	4697	-0-	-325	-0-	361	1	3816	2	Y	40	34	1			13
							476	3	44	9							
01	6121	X	6121	-0-	-0-	-0-	459	1	4906	2	Y	47	50	1			10
							704	3	52	9							
*02	7164	X	7164	-0-	-0-	-0-	537	1	5705	2	Y	40	38	1			12
							878	3	44	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

09	6030	X	5692	-0-	-338	-0-	412	1	4662	2	Y	22	19	1			6
							594	3	24	9							
10	6447	X	6447	-0-	-0-	-0-	524	1	5197	2	Y	15	18	1			3
							709	3	17	9							
11	6287	X	6287	-0-	-0-	-0-	511	1	5063	2	Y	30	28	1			5
							680	3	33	9							
12	6386	X	5910	-0-	-476	-0-	425	1	4801	2	Y	31	26	1			10
							650	3	34	9							
01	8107	X	8107	-0-	-0-	-0-	534	1	6533	2	Y	40	42	1			8
							996	3	44	9							
*02	7344	X	7344	-0-	-0-	-0-	554	1	5825	2	Y	25	25	1			8
							937	3	28	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	2739	-0-	-2781	-0-	196	1	2231	2	Y	32	35	1			9
							277	3	35	9							
10	5704	X	1951	-0-	-3753	-0-	158	1	1570	2	Y	14	20	1			3
							208	3	15	9							
11	7560	X	1700	-0-	-5860	-0-	137	1	1361	2	Y	24	23	1			4
							176	3	26	9							
12	7812	X	7709	-0-	-103	-0-	555	1	6287	2	Y	39	30	1			13
							824	3	43	9							
01	9408	X	9408	-0-	-0-	-0-	620	1	7609	2	Y	43	47	1			9
							1132	3	47	9							
*02	7650	X	7650	-0-	-0-	-0-	573	1	5996	2	Y	76	60	1			25
							997	3	84	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10085	X	10085	-0-	-0-	-0-	415	1	8592	2	Y	67	53	1			19
							1004	3	74	9							
10	7905	X	7671	-0-	-234	-0-	437	1	6422	2	Y	30	42	1			7
							779	3	33	9							
11	7650	X	5428	-0-	-2222	-0-	357	1	4528	2	Y	-0-	7	1			-0-
							543	3									
12	10692	X	10692	-0-	-0-	-0-	803	1	8796	2	Y	-0-					-0-
							1093	3									
01	9675	X	9675	-0-	-0-	-0-	668	1	7883	2	Y	-0-					-0-
							1124	3									
02	9744	X	8325	-0-	-1419	-0-	582	1	6671	2	Y	46	31	1			15
							1021	3	51	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3212	-0-	-268	-0-	405	1	2327	2	Y	183	155	1			52
							279	3	201	9							
10	3344	X	3344	-0-	-0-	-0-	284	1	2603	2	Y	132	154	1			30
							312	3	145	9							
11	3000	X	2916	-0-	-84	-0-	236	1	2177	2	Y	226	221	1			35
							254	3	249	9							
12	3874	X	3874	-0-	-0-	-0-	279	1	2962	2	Y	256	208	1			83
							351	3	282	9							
01	3969	X	3969	-0-	-0-	-0-	280	1	2990	2	Y	240	273	1			50
							435	3	264	9							
*02	3379	X	3379	-0-	-0-	-0-	241	1	2560	2	Y	162	158	1			54
							400	3	178	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7276	X	7276	-0-	-0-	-0-	294	1	6077	2	Y	167	142	1			48
							721	3	184	9							
10	7316	X	7139	-0-	-177	-0-	403	1	5880	2	Y	95	121	1			22
							751	3	105	9							
11	7096	X	7096	-0-	-0-	-0-	452	1	5705	2	Y	198	189	1			31
							721	3	218	9							
12	7353	X	7353	-0-	-0-	-0-	538	1	5860	2	Y	173	148	1			56
							765	3	190	9							
01	7780	X	7780	-0-	-0-	-0-	524	1	6157	2	Y	167	188	1			35
							915	3	184	9							
*02	6844	X	6844	-0-	-0-	-0-	471	1	5370	2	Y	130	122	1			43
							860	3	143	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	4654	-0-	-446	-0-	602	1	3420	2	Y	156	138	1			44
							460	3	172	9							
10	5270	X	5150	-0-	-120	-0-	448	1	4048	2	Y	102	123	1			23
							542	3	112	9							
11	5702	X	5702	-0-	-0-	-0-	478	1	4357	2	Y	267	248	1			42
							573	3	294	9							
12	6136	X	6136	-0-	-0-	-0-	455	1	4780	2	Y	243	206	1			79
							634	3	267	9							
01	6187	X	6187	-0-	-0-	-0-	449	1	4774	2	Y	223	256	1			46
							719	3	245	9							
*02	5297	X	5297	-0-	-0-	-0-	387	1	4082	2	Y	151	148	1			49
							662	3	166	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3069	-0-	-81	-0-	406	1	2315	2	Y	42	35	1			12
							302	3	46	9							
10	3255	X	3151	-0-	-104	-0-	277	1	2518	2	Y	25	31	1			6
							328	3	28	9							
11	3234	X	3234	-0-	-0-	-0-	281	1	2569	2	Y	52	50	1			8
							327	3	57	9							
12	3162	X	2546	-0-	-616	-0-	195	1	2049	2	Y	35	32	1			11
							263	3	39	9							
01	3882	X	3882	-0-	-0-	-0-	289	1	3116	2	Y	48	49	1			10
							424	3	53	9							
*02	3225	X	3225	-0-	-0-	-0-	240	1	2572	2	Y	36	34	1			12
							373	3	40	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3551	-0-	-49	-0-	249	1	2817	2	Y	112	96	1			32
							362	3	123	9							
10	3720	X	3708	-0-	-12	-0-	296	1	2934	2	Y	68	84	1			16
							403	3	75	9							
11	3720	X	3458	-0-	-262	-0-	271	1	2685	2	Y	127	123	1			20
							362	3	140	9							
12	3844	X	3484	-0-	-360	-0-	243	1	2739	2	Y	117	99	1			38
							373	3	129	9							
01	3844	X	3560	-0-	-284	-0-	228	1	2785	2	Y	109	124	1			23
							427	3	120	9							
*02	3707	X	3707	-0-	-0-	-0-	272	1	2839	2	Y	102	93	1			32
							484	3	112	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630 X	3447	-0-	-183	-0-	447	1	2545	2	Y	117	101	1			33
						326	3	129	9							
10	3751 X	3718	-0-	-33	-0-	322	1	2938	2	Y	75	91	1			17
						375	3	83	9							
11	3643 X	3643	-0-	-0-	-0-	307	1	2820	2	Y	148	142	1			23
						353	3	163	9							
12	3812 X	3812	-0-	-0-	-0-	285	1	3008	2	Y	125	107	1			41
						381	3	138	9							
01	3906 X	3906	-0-	-0-	-0-	286	1	3052	2	Y	116	133	1			24
						440	3	128	9							
*02	3552 X	3552	-0-	-0-	-0-	260	1	2754	2	Y	103	94	1			33
						425	3	113	9							

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

09	T. A.	4165	-0-	4165	5411	172	1	3674	2	Y	24	18	1			7
						293	3	26	9							
10	T. A.	4156	-0-	4156	9567	237	1	3467	2	Y	13	17	1			3
						438	3	14	9							
11	13656 X	4089	-0-	-9567	-0-	267	1	3367	2	Y	32	30	1			5
						420	3	35	9							
12	3846 X	3846	-0-	-0-	-0-	289	1	3150	2	Y	-0-	5	1			-0-
						407	3									
01	4309 X	4242	-0-	-67	-0-	293	1	3442	2	Y	-0-					-0-
						507	3									
02	4031 X	3769	-0-	-262	-0-	264	1	3009	2	Y	18	12	1			6
						476	3	20	9							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

09	3990 X	3743	-0-	-247	-0-	488	1	2773	2	Y	105	88	1			30
						366	3	116	9							
10	4123 X	3904	-0-	-219	-0-	341	1	3086	2	Y	64	79	1			15
						407	3	70	9							
11	3873 X	3873	-0-	-0-	-0-	326	1	2974	2	Y	171	159	1			27
						385	3	188	9							
12	4038 X	4038	-0-	-0-	-0-	300	1	3159	2	Y	151	129	1			49
						413	3	166	9							
01	4190 X	4190	-0-	-0-	-0-	305	1	3244	2	Y	143	162	1			30
						484	3	157	9							
*02	3637 X	3637	-0-	-0-	-0-	267	1	2823	2	Y	85	87	1			28
						453	3	94	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	5845	-0-	-725	-0-	241	1	4958	2	Y	36	31	1			10
							606	3	40	9							
10	6789	X	3588	-0-	-3201	-0-	205	1	2981	2	Y	14	21	1			3
							387	3	15	9							
11	6480	X	4505	-0-	-1975	-0-	293	1	3694	2	Y	38	35	1			6
							476	3	42	9							
12	6696	X	2936	-0-	-3760	-0-	219	1	2378	2	Y	21	20	1			7
							316	3	23	9							
01	6696	X	3952	-0-	-2744	-0-	271	1	3176	2	Y	24	26	1			5
							479	3	26	9							
02	5655	X	5607	-0-	-48	-0-	392	1	4456	2	Y	32	28	1			9
							724	3	35	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

09	9674	X	9674	-0-	-0-	-0-	690	1	8273	2	Y	161	161	1			-0-
							534	3	177	9							
10	5084	X	5013	-0-	-71	-0-	394	1	4155	2	Y	168	168	1			-0-
							279	3	185	9							
11	4920	X	4843	-0-	-77	-0-	381	1	4019	2	Y	169	169	1			-0-
							257	3	186	9							
12	5084	X	3973	-0-	-1111	-0-	273	1	3271	2	Y	186	186	1			-0-
							224	3	205	9							
01	5084	X	5014	-0-	-70	-0-	319	1	4130	2	Y	170	170	1			-0-
							378	3	187	9							
02	4872	X	4582	-0-	-290	-0-	333	1	3723	2	Y	167	167	1			-0-
							342	3	184	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

09	450	N	184	-0-	-266	-0-	13	1	152	2	Y	-0-					2
							19	3									
10	124	N	-0-	-0-	-124	-0-					Y	-0-					2
11	215	N	215	-0-	-0-	-0-	18	1	176	2	Y	-0-					2
							21	3									
12	186	N	98	-0-	-88	-0-	7	1	80	2	Y	-0-					2
							11	3									
01	89	N	89	-0-	-0-	-0-	6	1	73	2	Y	-0-					2
							10	3									
02	203	N	67	-0-	-136	-0-	5	1	54	2	Y	-0-					2
							8	3									

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

09	5520	X	4490	-0-	-1030	-0-	602	1	3429	2	Y	14	12	1			4
							444	3	15	9							
10	5704	X	5414	-0-	-290	-0-	480	1	4359	2	Y	9	11	1			2
							565	3	10	9							
11	5400	X	4140	-0-	-1260	-0-	364	1	3325	2	Y	27	25	1			4
							421	3	30	9							
12	6122	X	6122	-0-	-0-	-0-	472	1	4976	2	Y	34	27	1			11
							637	3	37	9							
01	5580	X	2975	-0-	-2605	-0-	224	1	2394	2	Y	15	23	1			3
							340	3	17	9							
02	5075	X	3684	-0-	-1391	-0-	277	1	2946	2	Y	11	11	1			3
							449	3	12	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8827	X	8827	-0-	-0-	-0-	359	1	7427	2	Y	159	137	1			45
							866	3	175	9							
10	7642	X	7642	-0-	-0-	-0-	433	1	6328	2	Y	80	107	1			18
							793	3	88	9							
11	8394	X	8394	-0-	-0-	-0-	539	1	6819	2	Y	173	164	1			27
							846	3	190	9							
12	9006	X	9006	-0-	-0-	-0-	663	1	7240	2	Y	156	132	1			51
							931	3	172	9							
01	9077	X	9077	-0-	-0-	-0-	616	1	7243	2	Y	143	164	1			30
							1061	3	157	9							
02	8062	X	7559	-0-	-503	-0-	523	1	5972	2	Y	112	104	1			38
							941	3	123	9							

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	1946	-0-	-364	-0-	79	1	1632	2	Y	38	33	1			11
							193	3	42	9							
10	2258	N	2258	-0-	-0-	-0-	128	1	1864	2	Y	25	30	1			6
							238	3	28	9							
11	2310	N	2302	-0-	-8	-0-	148	1	1862	2	Y	52	50	1			8
							235	3	57	9							
12	2271	N	2271	-0-	-0-	-0-	166	1	1807	2	Y	56	46	1			18
							236	3	62	9							
01	2340	N	2340	-0-	-0-	-0-	158	1	1850	2	Y	52	59	1			11
							275	3	57	9							
*02	2268	N	2268	-0-	-0-	-0-	157	1	1784	2	Y	37	36	1			12
							286	3	41	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	4	-0-	-9	-0-	4	2			Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3316	-0-	316	316	440	1	2535	2	Y	37	28	1			10
							300	3	41	9							
10	3040	N	2724	-0-	-316	-0-	232	1	2134	2	Y	97	85	1			22
							251	3	107	9							
11	3000	N	3091	-0-	91	91	252	1	2331	2	Y	217	205	1			34
							269	3	239	9							
12	3407	X	3316	-0-	-91	-0-	240	1	2543	2	Y	198	168	1			64
							315	3	218	9							
01	3225	X	3225	-0-	-0-	-0-	229	1	2452	2	Y	177	204	1			37
							349	3	195	9							
02	3074	X	2640	-0-	-434	-0-	197	1	2099	2	Y	21	50	1			8
							321	3	23	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3746	-0-	-34	-0-	257	1	2909	2	Y	190	161	1			54
							371	3	209	9							
10	3906	X	3845	-0-	-61	-0-	303	1	3003	2	Y	116	144	1			26
							411	3	128	9							
11	3780	X	3777	-0-	-3	-0-	290	1	2870	2	Y	211	204	1			33
							385	3	232	9							
12	3975	X	3975	-0-	-0-	-0-	273	1	3079	2	Y	188	160	1			61
							416	3	207	9							
01	3875	X	3702	-0-	-173	-0-	233	1	2857	2	Y	159	187	1			33
							437	3	175	9							
02	3654	X	3351	-0-	-303	-0-	242	1	2555	2	Y	145	131	1			47
							394	3	160	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6176	X	6176	-0-	-0-	-0-	765	1	4441	2	Y	443	382	1			126
							483	3	487	9							
10	6449	X	6449	-0-	-0-	-0-	546	1	5052	2	Y	276	339	1			63
							547	3	304	9							
11	6712	X	6712	-0-	-0-	-0-	563	1	5248	2	Y	317	330	1			50
							552	3	349	9							
12	7518	X	7518	-0-	-0-	-0-	558	1	5971	2	Y	301	253	1			98
							658	3	331	9							
01	7812	X	7812	-0-	-0-	-0-	567	1	6135	2	Y	284	323	1			59
							798	3	312	9							
*02	6775	X	6775	-0-	-0-	-0-	476	1	5132	2	Y	415	339	1			135
							710	3	457	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	830	-0-	-1690	-0-	110	1	628	2	Y	10	9	1			3
							81	3	11	9							
10	1705	N	1421	-0-	-284	-0-	125	1	1138	2	Y	10	11	1			2
							147	3	11	9							
11	1179	N	1179	-0-	-0-	-0-	104	1	949	2	Y	-0-	2	1			-0-
							126	3									
12	958	N	958	-0-	-0-	-0-	74	1	780	2	Y	-0-					-0-
							104	3									
01	1426	N	963	-0-	-463	-0-	73	1	773	2	Y	-0-					-0-
							117	3									
02	1131	N	993	-0-	-138	-0-	74	1	780	2	Y	10	7	1			3
							128	3	11	9							

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1406	-0-	-664	-0-	58	1	1190	2	Y	18	16	1			5
							138	3	20	9							
10	1860	N	1664	-0-	-196	-0-	95	1	1384	2	Y	12	14	1			3
							172	3	13	9							
11	2141	N	2141	-0-	-0-	-0-	138	1	1750	2	Y	32	30	1			5
							218	3	35	9							
12	1917	N	1917	-0-	-0-	-0-	142	1	1547	2	Y	25	22	1			8
							200	3	28	9							
01	1965	N	1965	-0-	-0-	-0-	134	1	1575	2	Y	23	26	1			5
							231	3	25	9							
02	2059	N	1894	-0-	-165	-0-	132	1	1502	2	Y	21	19	1			7
							237	3	23	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

09	2130 X	1982	-0-	-148	-0-	1980	2	2	9	Y	2	38	1			26
10	2046 X	1953	-0-	-93	-0-	1939	2	14	9	Y	13	33	1			6
11	2268 X	2268	-0-	-0-	-0-	2267	2	1	9	Y	1					7
12	2077 X	1954	-0-	-123	-0-	1941	2	13	9	Y	12					19
01	2077 X	1525	-0-	-552	-0-	1525	2			Y	-0-					19
02	DLQ G-10	1531	-0-	1531	1531	1525	2	6	9	Y	5					24

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

09	3510 X	2277	-0-	-1233	-0-	2248	2	29	9	Y	26	64	1			101
10	3627 X	2083	-0-	-1544	-0-	2061	2	22	9	Y	20	61	1			60
11	5676 X	5676	-0-	-0-	-0-	5628	2	48	9	Y	44					104
12	5160 X	5160	-0-	-0-	-0-	5113	2	47	9	Y	43	81	1			66
01	2356 X	2143	-0-	-213	-0-	2111	2	32	9	Y	29					95
02	DLQ G-10	2153	-0-	2153	2153	2111	2	42	9	Y	38					133

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

09	101 N	101	-0-	-0-	-0-	94	2	7	9	Y	6					63
10	42 N	42	-0-	-0-	-0-	10	2	32	9	Y	29	80	1			12
11	120 N	101	-0-	-19	-0-	99	2	2	9	Y	2					14
12	196 N	196	-0-	-0-	-0-	174	2	22	9	Y	20					34
01	128 N	128	-0-	-0-	-0-	127	2	1	9	Y	1					35
02	DLQ G-10	135	-0-	135	135	127	2	8	9	Y	7					42

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

09	3900 X	3793	-0-	-107	-0-	3769	2	24	9	Y	22	38	1			66
10	4030 X	3137	-0-	-893	-0-	3118	2	19	9	Y	17	40	1			43
11	3900 X	2651	-0-	-1249	-0-	2637	2	14	9	Y	13					56
12	4030 X	1590	-0-	-2440	-0-	1568	2	22	9	Y	20	25	1			51
01	4030 X	1704	-0-	-2326	-0-	1692	2	12	9	Y	11					62
02	DLQ G-10	1703	-0-	1703	1703	1692	2	11	9	Y	10					72

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890 X	4337	-0-	-553	-0-	4302	2	35	9	Y	32	67	1			111
10	5332 X	4504	-0-	-828	-0-	4474	2	30	9	Y	27	67	1			71
11	5160 X	4423	-0-	-737	-0-	4395	2	28	9	Y	25					96
12	5332 X	3292	-0-	-2040	-0-	3249	2	43	9	Y	39	60	1			75
01	4619 X	4146	-0-	-473	-0-	4098	2	48	9	Y	44					119
02	DLQ G-10	4127	-0-	4127	4127	4098	2	29	9	Y	26					145

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

09	1498 N	1498	-0-	-0-	-0-	1491	2	7	9	Y	6	18	1			27
10	1352 N	1352	-0-	-0-	-0-	1348	2	4	9	Y	4	16	1			15
11	1536 N	1536	-0-	-0-	-0-	1530	2	6	9	Y	5					20
12	1302 N	836	-0-	-466	-0-	824	2	12	9	Y	11	11	1			20
01	810 N	810	-0-	-0-	-0-	804	2	6	9	Y	5					25
02	DLQ G-10	807	-0-	807	807	804	2	3	9	Y	3					28

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

09	4110 X	3551	-0-	-559	-0-	3549	2	2	9	Y	2					26
10	3689 X	3646	-0-	-43	-0-	3633	2	13	9	Y	12	33	1			5
11	3600 X	3484	-0-	-116	-0-	3483	2	1	9	Y	1					6
12	3974 X	3974	-0-	-0-	-0-	3961	2	13	9	Y	12					18
01	3720 X	3439	-0-	-281	-0-	3439	2			Y	-0-					18
02	DLQ G-10	3445	-0-	3445	3445	3439	2	6	9	Y	5					23

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

09	1945 X	1945	-0-	-0-	-0-	1945	2			Y	-0-					24
10	1953 X	1483	-0-	-470	-0-	1468	2	15	9	Y	14	32	1			6
11	1830 X	1415	-0-	-415	-0-	1414	2	1	9	Y	1					7
12	2015 X	1163	-0-	-852	-0-	1155	2	8	9	Y	7					14
01	2138 X	2138	-0-	-0-	-0-	2137	2	1	9	Y	1					15
02	DLQ G-10	2145	-0-	2145	2145	2137	2	8	9	Y	7					22

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

09	14820 X	7266	-0-	-7554	-0-	840	1	6426	2	N	-0-					32
10	8804 X	NO RPT	-0-	-8804	-0-					N	NO RPT					32
11	8310 X	NO RPT	-0-	-8310	-0-					N	NO RPT					32
12	8587 X	NO RPT	-0-	-8587	-0-					N	NO RPT					32
01	8587 X	NO RPT	-0-	-8587	-0-					N	NO RPT					32
02	7018 X	NO RPT	-0-	-7018	-0-					N	NO RPT					32

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION //CONT.// 500227
MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

09	238	N	238	-0-	-0-	-0-	236	2	2	9	N	2				102
10	384	N	384	-0-	-0-	-0-	382	2	2	9	N	2				104
11	297	N	297	-0-	-0-	-0-	297	2			N	-0-				104
12	248	N	111	-0-	-137	-0-	111	2			N	-0-				104
01	372	N	150	-0-	-222	-0-	148	2	2	9	N	2				106
*02	377	N	174	-0-	-203	-0-	174	2			N	-0-				106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

09	356	N	356	-0-	-0-	-0-	354	2	2	9	N	2				163
10	899	N	574	-0-	-325	-0-	572	2	2	9	N	2				165
11	692	N	692	-0-	-0-	-0-	692	2			N	-0-				165
12	372	N	259	-0-	-113	-0-	259	2			N	-0-				165
01	589	N	348	-0-	-241	-0-	346	2	2	9	N	2				167
*02	580	N	406	-0-	-174	-0-	406	2			N	-0-				167

SULPHUR RIVER EXPLORATION, INC. 828880
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

09	4470	X	3175	-0-	-1295	-0-	1241	1	1934	2	N	-0-				33
10	4619	X	3435	-0-	-1184	-0-	1326	1	2109	2	N	-0-				33
11	6060	X	2992	-0-	-3068	-0-	1314	1	1678	2	N	-0-				33
12	6262	X	2613	-0-	-3649	-0-	999	1	1614	2	N	-0-				33
01	6262	X	2058	-0-	-4204	-0-	619	1	1439	2	N	-0-				33
02	3219	X	NO RPT	-0-	-3219	-0-					N	NO RPT				33

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

09	5248	X	5248	-0-	-0-	-0-	2047	1	3190	2	N	10				80
							11	9								
10	4650	X	4149	-0-	-501	-0-	1597	1	2541	2	N	10				90
							11	9								
11	4500	X	2164	-0-	-2336	-0-	945	1	1206	2	N	12				102
							13	9								
12	4650	X	1982	-0-	-2668	-0-	755	1	1219	2	N	7				109
							8	9								
01	5425	X	2393	-0-	-3032	-0-	716	1	1665	2	N	11				120
							12	9								
02	5075	X	NO RPT	-0-	-5075	-0-					N	NO RPT				120

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

09	53	N	53	-0-	-0-	-0-	6	1	47	2	Y	-0-				-0-
10	124	N	54	-0-	-70	-0-	6	1	48	2	Y	-0-				-0-
11	73	N	73	-0-	-0-	-0-	8	1	65	2	Y	-0-				-0-
12	70	N	70	-0-	-0-	-0-	9	1	61	2	Y	-0-				-0-
01	52	N	52	-0-	-0-	-0-	7	1	45	2	Y	-0-				-0-
*02	80	N	80	-0-	-0-	-0-	11	1	69	2	Y	-0-				-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520 X	1241	-0-	-1279	-0-	128	1	1073	2	Y	36	70	1			-0-
						40	9									
10	1147 X	1073	-0-	-74	-0-	120	1	932	2	Y	19	19	1			-0-
						21	9									
11	1740 X	1216	-0-	-524	-0-	133	1	1062	2	Y	19					19
						21	9									
12	1798 X	1353	-0-	-445	-0-	167	1	1176	2	Y	9	28	1			-0-
						10	9									
01	1990 X	1990	-0-	-0-	-0-	256	1	1724	2	Y	9					9
						10	9									
*02	1735 X	1735	-0-	-0-	-0-	267	1	1465	2	Y	3					12
						3	9									

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

09	1290 N	1245	-0-	-45	-0-	126	1	1119	2	N	-0-					60
10	1240 N	1211	-0-	-29	-0-	136	1	1075	2	N	-0-					60
11	1170 N	1117	-0-	-53	-0-	122	1	995	2	N	-0-					60
12	1152 N	1152	-0-	-0-	-0-	158	1	994	2	N	-0-					60
01	1128 N	1128	-0-	-0-	-0-	141	1	987	2	N	-0-					60
02	1073 N	1013	-0-	-60	-0-	149	1	864	2	N	-0-					60

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

09	3570 X	3307	-0-	-263	-0-	1290	1	2009	2	N	7					65
						8	9									
10	4257 X	4257	-0-	-0-	-0-	1640	1	2608	2	N	8					73
						9	9									
11	3589 X	3589	-0-	-0-	-0-	1570	1	2004	2	N	14					87
						15	9									
12	3689 X	3297	-0-	-392	-0-	1258	1	2031	2	N	7					94
						8	9									
01	3689 X	2988	-0-	-701	-0-	897	1	2083	2	N	7					101
						8	9									
02	3451 X	NO RPT	-0-	-3451	-0-					N	NO RPT					101

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

09	4290 X	3964	-0-	-326	-0-	1549	1	2415	2	N	-0-					64
10	4433 X	3743	-0-	-690	-0-	1445	1	2298	2	N	-0-					64
11	4290 X	3565	-0-	-725	-0-	1566	1	1999	2	N	-0-					64
12	4216 X	3695	-0-	-521	-0-	1413	1	2282	2	N	-0-					64
01	4123 X	3930	-0-	-193	-0-	1182	1	2748	2	N	-0-					64
02	3828 X	NO RPT	-0-	-3828	-0-					N	NO RPT					64

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

09	1200 X	1108	-0-	-92	-0-	433	1	675	2	N	-0-					34
10	1240 X	381	-0-	-859	-0-	147	1	234	2	N	-0-					34
11	1200 X	1013	-0-	-187	-0-	441	1	563	2	N	8					42
						9	9									
12	1240 X	1021	-0-	-219	-0-	391	1	630	2	N	-0-					42
01	1147 X	971	-0-	-176	-0-	292	1	679	2	N	-0-					42
02	1073 X	NO RPT	-0-	-1073	-0-					N	NO RPT					42

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1039	-0-	-281	-0-	126	1	913	2	N	-0-					43
10	1330	N	1330	-0-	-0-	-0-	188	1	1142	2	N	-0-					43
11	1050	N	1037	-0-	-13	-0-	131	1	904	2	N	2					45
							2	9									
12	1050	N	1050	-0-	-0-	-0-	128	1	922	2	N	-0-					45
01	1049	N	1049	-0-	-0-	-0-	143	1	904	2	N	2					47
							2	9									
02	1015	N	980	-0-	-35	-0-	130	1	849	2	N	1					48
							1	9									

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

09	630	N	622	-0-	-8	-0-	63	1	559	2	N	-0-					157
10	668	N	668	-0-	-0-	-0-	75	1	593	2	N	-0-					157
11	687	N	687	-0-	-0-	-0-	72	1	615	2	N	-0-					157
12	712	N	712	-0-	-0-	-0-	96	1	616	2	N	-0-	34	1			123
01	707	N	707	-0-	-0-	-0-	97	1	610	2	N	-0-					123
*02	680	N	680	-0-	-0-	-0-	91	1	589	2	N	-0-					123

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

09	744	N	744	-0-	-0-	-0-	77	1	667	2	N	-0-					55
10	776	N	776	-0-	-0-	-0-	82	1	694	2	N	-0-					55
11	849	N	849	-0-	-0-	-0-	90	1	756	2	N	3					58
							3	9									
12	881	N	881	-0-	-0-	-0-	120	1	757	2	N	4					62
							4	9									
01	985	N	985	-0-	-0-	-0-	126	1	859	2	N	-0-					62
*02	642	N	642	-0-	-0-	-0-	94	1	548	2	N	-0-					62

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

09	630	N	431	-0-	-199	-0-	44	1	387	2	Y	-0-					-0-
10	496	N	386	-0-	-110	-0-	43	1	342	2	Y	1					1
							1	9									
11	420	N	402	-0-	-18	-0-	42	1	360	2	Y	-0-					1
12	433	N	433	-0-	-0-	-0-	59	1	371	2	Y	3	4	1			-0-
							3	9									
01	388	N	388	-0-	-0-	-0-	49	1	339	2	Y	-0-					-0-
02	377	N	336	-0-	-41	-0-	49	1	287	2	Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

09	8370	X	6488	-0-	-1882	-0-	921	1	5557	2	Y	9					103
							10	9									
10	8649	X	7620	-0-	-1029	-0-	1093	1	6521	2	Y	5					108
							6	9									
11	8370	X	7484	-0-	-886	-0-	1026	1	6432	2	Y	24					132
							26	9									
12	7781	X	7376	-0-	-405	-0-	1202	1	6155	2	Y	17	110	1			39
							19	9									
01	7347	X	7179	-0-	-168	-0-	1157	1	5981	2	Y	37					76
							41	9									
*02	7531	X	7531	-0-	-0-	-0-	1267	1	6220	2	Y	40					115
							44	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
10	155	N	71	-0-	-84	-0-	8	1	63	2	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	9	1	70	2	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	10	1	65	2	Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	7	1	45	2	Y	-0-					-0-
02	87	N	48	-0-	-39	-0-	7	1	41	2	Y	-0-					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

09	8430	X	6786	-0-	-1644	-0-	861	1	5829	2	Y	87	94	1			-0-
							96	9									
10	8711	X	6960	-0-	-1751	-0-	982	1	5978	2	Y	-0-					-0-
11	7170	X	5796	-0-	-1374	-0-	849	1	4947	2	Y	-0-					-0-
12	6803	X	6803	-0-	-0-	-0-	1144	1	5659	2	Y	-0-					-0-
01	7006	X	6025	-0-	-981	-0-	1015	1	5010	2	Y	-0-					-0-
02	6554	X	5819	-0-	-735	-0-	1020	1	4799	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

09	5640	X	5617	-0-	-23	-0-	826	1	4645	2	Y	133	31	1			132
							146	9									
10	5612	X	5612	-0-	-0-	-0-	821	1	4596	2	Y	177	107	1			202
							195	9									
11	5250	X	5250	-0-	-0-	-0-	820	1	4267	2	Y	148	113	1			237
							163	9									
12	5115	X	3456	-0-	-1659	-0-	691	1	2437	2	Y	298	507	1			28
							328	9									
01	6598	X	6598	-0-	-0-	-0-	1081	1	5365	2	Y	138	138	1			28
							152	9									
02	5423	X	5191	-0-	-232	-0-	925	1	4266	2	Y	-0-					28

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

09	780	N	692	-0-	-88	-0-	73	1	619	2	Y	-0-					-0-
10	744	N	741	-0-	-3	-0-	81	1	660	2	Y	-0-					-0-
11	720	N	706	-0-	-14	-0-	83	1	623	2	Y	-0-					-0-
12	726	N	726	-0-	-0-	-0-	99	1	627	2	Y	-0-					-0-
01	664	N	664	-0-	-0-	-0-	88	1	576	2	Y	-0-					-0-
02	696	N	623	-0-	-73	-0-	89	1	534	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

09	4530	X	4414	-0-	-116	-0-	584	1	3816	2	Y	13					112
							14	9									
10	4619	X	4195	-0-	-424	-0-	449	1	3729	2	Y	15					126
							17	9									
11	4470	X	3906	-0-	-564	-0-	435	1	3456	2	Y	14					140
							15	9									
12	4619	X	4055	-0-	-564	-0-	546	1	3494	2	Y	14	81	1			73
							15	9									
*01	4557	X	3853	-0-	-704	-0-	500	1	3336	2	Y	15					88
							17	9									
02	4263	X	3555	-0-	-708	-0-	494	1	3043	2	Y	16					103
							18	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KUBENA GAS UNIT WELL #: 3 RRCID -> 145248 COMPL. DATE 04/23/1993 TOTAL DEPTH 13697 PERF.13388 - 13448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	P&A COND	-0-	-0-	-0-	-0-					Y	71	80	1			272

WORKED OVER ANOTHER ZONE.. 06/02/2019

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

09	2160 X	1610	-0-	-550	-0-	167	1	1439	2	Y	4					4
						4	9									
10	2232 X	2067	-0-	-165	-0-	217	1	1839	2	Y	10					14
						11	9									
11	2160 X	2062	-0-	-98	-0-	222	1	1820	2	Y	18					32
						20	9									
12	2123 X	2123	-0-	-0-	-0-	283	1	1827	2	Y	12	44	1			-0-
						13	9									
01	1898 X	1898	-0-	-0-	-0-	246	1	1634	2	Y	16					16
						18	9									
02	2001 X	1172	-0-	-829	-0-	169	1	1000	2	Y	3					19
						3	9									

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

09	2566 X	2566	-0-	-0-	-0-	271	1	2287	2	Y	7					35
						8	9									
10	2635 X	2533	-0-	-102	-0-	272	1	2259	2	Y	2					38
						2	9									
11	2550 X	2461	-0-	-89	-0-	271	1	2183	2	Y	6					44
						7	9									
12	2635 X	2587	-0-	-48	-0-	349	1	2230	2	Y	7	51	1			-0-
						8	9									
01	2666 X	2104	-0-	-562	-0-	271	1	1821	2	Y	11					11
						12	9									
02	2494 X	2180	-0-	-314	-0-	316	1	1860	2	Y	4					15
						4	9									

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

09	344 N	344	-0-	-0-	-0-	39	1	305	2	Y	-0-					2
10	490 N	490	-0-	-0-	-0-	50	1	440	2	Y	-0-	2	1			-0-
11	459 N	459	-0-	-0-	-0-	55	1	404	2	Y	-0-					-0-
12	486 N	486	-0-	-0-	-0-	64	1	422	2	Y	-0-					-0-
01	516 N	516	-0-	-0-	-0-	68	1	439	2	Y	8					8
						9	9									
02	435 N	405	-0-	-30	-0-	55	1	350	2	Y	-0-	8	1			-0-

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13028 PERF.13454 - 13556

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	4699	-0-	-491	-0-	468	1	4210	2	Y	19					26
							21	9									
10	5828	X	4642	-0-	-1186	-0-	494	1	4115	2	Y	30	56	1			-0-
							33	9									
11	5640	X	4901	-0-	-739	-0-	542	1	4352	2	Y	6					6
							7	9									
12	5828	X	4213	-0-	-1615	-0-	510	1	3695	2	Y	7	13	1			-0-
							8	9									
01	6581	X	6581	-0-	-0-	-0-	801	1	5699	2	Y	74					74
							81	9									
02	4727	X	2387	-0-	-2340	-0-	374	1	1984	2	Y	26	38	1			63
							29	9									

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

09	3690	X	3197	-0-	-493	-0-	344	1	2834	2	Y	17					221
							19	9									
10	3410	X	3196	-0-	-214	-0-	319	1	2866	2	Y	10	118	1			112
							11	9									
11	3630	X	3121	-0-	-509	-0-	338	1	2732	2	Y	46					158
							51	9									
12	3751	X	3166	-0-	-585	-0-	425	1	2717	2	Y	22	97	1			83
							24	9									
01	3751	X	3079	-0-	-672	-0-	404	1	2675	2	Y	-0-					83
02	3103	X	2833	-0-	-270	-0-	393	1	2434	2	Y	5	38	1			50
							6	9									

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

09	4440	X	4311	-0-	-129	-0-	456	1	3846	2	N	8					112
							9	9									
10	4650	X	4291	-0-	-359	-0-	459	1	3810	2	N	20					132
							22	9									
11	4500	X	3761	-0-	-739	-0-	419	1	3318	2	N	22					154
							24	9									
12	4650	X	4001	-0-	-649	-0-	540	1	3441	2	N	18	127	1			45
							20	9									
01	4464	X	4022	-0-	-442	-0-	519	1	3480	2	N	21	36	1			30
							23	9									
02	4176	X	3501	-0-	-675	-0-	488	1	2991	2	N	20					50
							22	9									

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	3456	-0-	-834	-0-	1351	1	2105	2	N	-0-					47
10	4185	X	3405	-0-	-780	-0-	1314	1	2090	2	N	1					48
							1	9									
11	3930	X	3173	-0-	-757	-0-	1393	1	1780	2	N	-0-					48
12	3968	X	3968	-0-	-0-	-0-	1506	1	2430	2	N	29					77
							32	9									
01	3720	X	3647	-0-	-73	-0-	1097	1	2549	2	N	1					78
							1	9									
02	3335	X	NO RPT	-0-	-3335	-0-					N	NO RPT					78

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	599	-0-	-31	-0-	63	1	536	2	Y	-0-					-0-
10	713	N	663	-0-	-50	-0-	71	1	592	2	Y	-0-					-0-
11	645	N	645	-0-	-0-	-0-	72	1	573	2	Y	-0-					-0-
12	687	N	687	-0-	-0-	-0-	93	1	594	2	Y	-0-					-0-
01	620	N	620	-0-	-0-	-0-	81	1	539	2	Y	-0-					-0-
02	638	N	592	-0-	-46	-0-	83	1	509	2	Y	-0-					-0-

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3929	X	3929	-0-	-0-	-0-	1033	1	2878	2	Y	16					105
							18	9									
10	5701	X	5701	-0-	-0-	-0-	1610	1	4058	2	Y	30	135	1			-0-
							33	9									
11	7860	X	4064	-0-	-3796	-0-	1123	1	2908	2	Y	30					30
							33	9									
12	8122	X	4784	-0-	-3338	-0-	1668	1	3075	2	Y	37	67	1			-0-
							41	9									
01	8122	X	4236	-0-	-3886	-0-	1624	1	2586	2	Y	24					24
							26	9									
02	5336	X	NO RPT	-0-	-5336	-0-					Y	NO RPT					24

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	831	-0-	-1419	-0-	220	1	611	2	Y	-0-					38
10	2325	X	1302	-0-	-1023	-0-	370	1	932	2	Y	-0-					38
11	2250	X	1081	-0-	-1169	-0-	301	1	780	2	Y	-0-					38
12	2263	X	1795	-0-	-468	-0-	631	1	1164	2	Y	-0-					38
01	2263	X	1532	-0-	-731	-0-	591	1	941	2	Y	-0-					38
02	1218	X	NO RPT	-0-	-1218	-0-					Y	NO RPT					38

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	1248	-0-	-1152	-0-	329	1	919	2	N	-0-					43
10	2480	X	1833	-0-	-647	-0-	521	1	1312	2	N	-0-					43
11	1890	X	1654	-0-	-236	-0-	461	1	1193	2	N	-0-					43
12	1891	X	1451	-0-	-440	-0-	511	1	940	2	N	-0-					43
01	2744	X	2744	-0-	-0-	-0-	1056	1	1680	2	N	7					50
							8	9									
02	1711	X	NO RPT	-0-	-1711	-0-					N	NO RPT					50

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8190	X	6314	-0-	-1876	-0-	1663	1	4637	2	Y	13					157
							14	9									
10	8463	X	6660	-0-	-1803	-0-	1889	1	4760	2	Y	10					167
							11	9									
11	7470	X	6834	-0-	-636	-0-	1904	1	4930	2	Y	-0-					167
12	7719	X	7110	-0-	-609	-0-	2500	1	4610	2	Y	-0-					167
01	6975	X	4824	-0-	-2151	-0-	1850	1	2945	2	Y	26	146	1			47
							29	9									
02	6612	X	NO RPT	-0-	-6612	-0-					Y	NO RPT					47

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

09	8490	X	7456	-0-	-1034	-0-	1967	1	5482	2	Y	6					159
							7	9									
10	8928	X	8450	-0-	-478	-0-	2400	1	6048	2	Y	2	8	1			153
							2	9									
11	8640	X	8551	-0-	-89	-0-	2381	1	6163	2	Y	6					159
							7	9									
12	8928	X	8762	-0-	-166	-0-	3080	1	5679	2	Y	3	99	1			63
							3	9									
01	8487	X	8487	-0-	-0-	-0-	3271	1	5207	2	Y	8					71
							9	9									
02	8265	X	NO RPT	-0-	-8265	-0-					Y	NO RPT					71

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

09	1140	N	-0-	-0-	-1140	-0-					Y	-0-					-0-
10	3100	N	3784	-0-	684	684	1072	1	2703	2	Y	8					8
							9	9									
11	1686	N	1002	-0-	-684	-0-	279	1	723	2	Y	-0-					8
12	1238	N	1238	-0-	-0-	-0-	435	1	803	2	Y	-0-					8
*01	2284	N	2284	-0-	-0-	-0-	869	1	1382	2	Y	30	38	1			-0-
							33	9									
02	3538	X	NO RPT	-0-	-3538	-0-					Y	NO RPT					-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	844	N	844	-0-	-0-	-0-	113	1	697	2	N	-0-			-0-
							34	3							
10	885	N	885	-0-	-0-	-0-	79	1	771	2	N	-0-			-0-
							35	3							
11	885	N	885	-0-	-0-	-0-	79	1	771	2	N	-0-			-0-
							35	3							
12	775	N	749	-0-	-26	-0-	58	1	659	2	N	-0-			-0-
							32	3							
01	775	N	723	-0-	-52	-0-	55	1	624	2	N	-0-			-0-
							44	3							
02	725	N	626	-0-	-99	-0-	47	1	541	2	N	-0-			-0-
							38	3							

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	785	N	785	-0-	-0-	-0-	33	1	719	2	Y	-0-			-0-
							33	3							
10	814	N	814	-0-	-0-	-0-	47	1	733	2	Y	-0-			-0-
							34	3							
11	766	N	766	-0-	-0-	-0-	50	1	686	2	Y	-0-			-0-
							30	3							
12	947	N	947	-0-	-0-	-0-	71	1	834	2	Y	-0-			-0-
							42	3							
01	1080	N	1080	-0-	-0-	-0-	75	1	936	2	Y	-0-			-0-
							69	3							
*02	901	N	901	-0-	-0-	-0-	63	1	780	2	Y	-0-			-0-
							58	3							

SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

09	6270	X	6195	-0-	-75	-0-	880	1	5315	2	N	-0-			-0-
10	6820	X	6357	-0-	-463	-0-	929	1	5428	2	N	-0-			-0-
11	6600	X	5943	-0-	-657	-0-	898	1	5045	2	N	-0-			-0-
12	6820	X	2612	-0-	-4208	-0-	568	1	2044	2	N	-0-			-0-
01	6417	X	2559	-0-	-3858	-0-	566	1	1993	2	N	-0-			-0-
02	6003	X	3165	-0-	-2838	-0-	668	1	2497	2	N	-0-			-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

09	3450	X	-0-	-0-	-3450	-0-					Y	-0-					-0-
10	2232	X	-0-	-0-	-2232	-0-					Y	-0-					-0-
11	2160	X	-0-	-0-	-2160	-0-					Y	-0-					-0-
12	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

09	0	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	0	# NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	0	N -0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	DELQ PR	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	DELQ PR	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

09	0		7279	-0-	7279	B	7279	755	1	6356	2	Y	153	153	1		-0-
								168	9								
10	10261	N	5556	-0-	-4705	B	2574	590	1	4893	2	Y	66	66	1		-0-
								73	9								
11	7920	N	5647	-0-	-2273	B	301	616	1	4951	2	Y	73	73	1		-0-
								80	9								
12	0	N	616	-0-	616	B	917	101	1	494	2	Y	19	19	1		-0-
								21	9								
01	0	N	-0-	-0-	-0-	B	917					Y	-0-				-0-
02	5452	N	-0-	-0-	-5452	B	-0-					Y	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WAGNER OIL COMPANY 891175
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			100

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			47
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			47
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			47
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			47
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			47
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			47

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

09	15090 X	11534	-0-	-3556	-0-	1134	1	10400	2	N	-0-			-0-
10	15593 X	13181	-0-	-2412	-0-	1203	1	11978	2	N	-0-			-0-
11	15090 X	11184	-0-	-3906	-0-	1353	1	9831	2	N	-0-			-0-
12	14849 X	12931	-0-	-1918	-0-	1544	1	11387	2	N	-0-			-0-
01	14849 X	11186	-0-	-3663	-0-	1759	1	9427	2	N	-0-			-0-
02	12325 X	NO RPT	-0-	-12325	-0-					N	NO RPT			-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

09	3240 X	2981	-0-	-259	-0-	321	1	2660	2	N	-0-			-0-
10	3348 X	3055	-0-	-293	-0-	333	1	2722	2	N	-0-			-0-
11	3773 X	3773	-0-	-0-	-0-	456	1	3317	2	N	-0-			-0-
12	3627 X	3359	-0-	-268	-0-	401	1	2958	2	N	-0-			-0-
*01	4315 X	4315	-0-	-0-	-0-	679	1	3636	2	N	-0-			-0-
02	2871 X	NO RPT	-0-	-2871	-0-					N	NO RPT			-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

09	15870 X	14196	-0-	-1674	-0-	1558	1	12638	2	N	-0-			-0-
10	16399 X	14266	-0-	-2133	-0-	1566	1	12700	2	N	-0-			-0-
11	15690 X	11994	-0-	-3696	-0-	1451	1	10543	2	N	-0-			-0-
12	16213 X	12780	-0-	-3433	-0-	1526	1	11254	2	N	-0-			-0-
01	16213 X	9281	-0-	-6932	-0-	1459	1	7822	2	N	-0-			-0-
02	13717 X	NO RPT	-0-	-13717	-0-					N	NO RPT			-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

09	78 N	78	-0-	-0-	-0-	8	1	70	2	N	-0-			-0-
10	67 N	67	-0-	-0-	-0-	8	1	59	2	N	-0-			-0-
11	90 N	83	-0-	-7	-0-	10	1	73	2	N	-0-			-0-
12	140 N	140	-0-	-0-	-0-	17	1	123	2	N	-0-			-0-
*01	87 N	87	-0-	-0-	-0-	14	1	73	2	N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

09	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1680 N	1217	-0-	-463	-0-	130	1	1087	2	N	-0-			-0-
10	1033 N	1033	-0-	-0-	-0-	114	1	919	2	N	-0-			-0-
11	1410 N	753	-0-	-657	-0-	91	1	662	2	N	-0-			-0-
12	1271 N	639	-0-	-632	-0-	76	1	563	2	N	-0-			-0-
01	1023 N	954	-0-	-69	-0-	150	1	804	2	N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

09	13406 X	13406	-0-	-0-	-0-	1477	1	11929	2	N	-0-			-0-
10	13266 X	13266	-0-	-0-	-0-	1480	1	11786	2	N	-0-			-0-
11	12417 X	12417	-0-	-0-	-0-	1502	1	10915	2	N	-0-			-0-
12	12710 X	12440	-0-	-270	-0-	1485	1	10955	2	N	-0-			-0-
01	12710 X	12422	-0-	-288	-0-	1953	1	10469	2	N	-0-			-0-
02	11890 X	NO RPT	-0-	-11890	-0-					N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

09	11640 X	9162	-0-	-2478	-0-	9162	2			N	-0-			64
10	12028 X	9395	-0-	-2633	-0-	9395	2			N	-0-			64
11	11640 X	8910	-0-	-2730	-0-	8910	2			N	-0-			64
12	10912 X	3997	-0-	-6915	-0-	3997	2			N	-0-			64
01	9858 X	4173	-0-	-5685	-0-	4173	2			N	-0-			64
02	8845 X	4173	-0-	-4672	-0-	4173	2			N	-0-			64

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

09	5850 X	4956	-0-	-894	-0-	4956	2			N	-0-			65
10	6169 X	4983	-0-	-1186	-0-	4983	2			N	-0-			65
11	6355 X	6355	-0-	-0-	-0-	6355	2			N	-0-			65
12	6169 X	5244	-0-	-925	-0-	5244	2			N	-0-			65
01	5146 X	3470	-0-	-1676	-0-	3470	2			N	-0-			65
02	6148 X	3470	-0-	-2678	-0-	3470	2			N	-0-			65

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	9255	X	9255	-0-	-0-	-0-	9255	2			N	-0-			20
10	17615	X	17615	-0-	-0-	-0-	17615	2			N	-0-			20
11	16461	X	16461	-0-	-0-	-0-	16461	2			N	-0-			20
12	9579	X	7256	-0-	-2323	-0-	7256	2			N	-0-			20
01	9579	X	6881	-0-	-2698	-0-	6881	2			N	-0-			20
02	15457	X	6881	-0-	-8576	-0-	6881	2			N	-0-			20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

09	14B2	EXT	-0-	-0-	-0-	89					N	-0-			100
10	14B2	EXT	-0-	-0-	-0-	89					N	-0-			100
11	14B2	EXT	-0-	-0-	-0-	89					N	-0-			100
12	14B2	EXT	-0-	-0-	-0-	89					N	-0-			100
01	14B2	EXT	-0-	-0-	-0-	89					N	-0-			100
02	14B2	EXT	-0-	-0-	-0-	89					N	-0-			100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

09	2018	N	2018	-0-	-0-	-0-	294	1	1724	2	N	-0-			68
10	2086	N	2086	-0-	-0-	-0-	300	1	1786	2	N	-0-			68
11	1972	N	1972	-0-	-0-	-0-	285	1	1687	2	N	-0-			68
12	2177	N	2177	-0-	-0-	-0-	316	1	1861	2	N	-0-			68
01	2144	N	2144	-0-	-0-	-0-	250	1	1894	2	N	-0-			68
*02	2246	N	2246	-0-	-0-	-0-	258	1	1988	2	N	-0-			68

SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

09	13650	X	12036	-0-	-1614	-0-	1664	1	10372	2	N	-0-			65
10	14105	X	11568	-0-	-2537	-0-	1267	1	10301	2	N	-0-			65
11	15945	X	15945	-0-	-0-	-0-	4111	1	11834	2	N	-0-			65
12	21055	X	21055	-0-	-0-	-0-	11971	1	9084	2	N	-0-			65
01	24236	X	24236	-0-	-0-	-0-	24236	2			N	-0-			65
02	11629	X	NO RPT	-0-	-11629	-0-					N	NO RPT			65

UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

09	19968	X	19968	-0-	-0-	-0-	19968	2			N	-0-			-0-
10	24336	X	24336	-0-	-0-	-0-	24336	2			N	-0-			-0-
11	24336	X	24336	-0-	-0-	-0-	24336	2			N	-0-			-0-
12	25331	X	25331	-0-	-0-	-0-	25331	2			N	-0-			-0-
01	27962	X	27962	-0-	-0-	-0-	27962	2			N	-0-			-0-
*02	26096	X	26096	-0-	-0-	-0-	26096	2			N	-0-			-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	-0-	-0-	-0-	15137					N	-0-	124	1			60
10	18000	6095	-0-	-11905	3232	5858	2	82	3	N	141					201
						155	9									
11	15996	10882	-0-	-5114	-0-	10533	2	155	3	N	176	180	1			197
						194	9									
12	10668	9984	-0-	-684	-0-	9667	2	137	3	N	164	176	1			185
						180	9									
01	9338	9319	-0-	-19	-0-	9051	2	103	3	N	150	190	1			145
						165	9									
02	8700	8510	-0-	-190	-0-	8159	2	199	3	N	138					283
						152	9									

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

09	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0 N	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-

UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	1919	-0-	-1021	-0-	1919	2			N	-0-					132
10	3038	X	2566	-0-	-472	-0-	2566	2			N	-0-					132
11	2940	X	2503	-0-	-437	-0-	2503	2			N	-0-					132
12	2852	X	1314	-0-	-1538	-0-	1314	2			N	-0-					132
01	2356	X	1226	-0-	-1130	-0-	1209	2	17	9	N	15					147
02	2407	X	1209	-0-	-1198	-0-	1209	2			N	-0-					147

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

09	3120	X	2921	-0-	-199	-0-	2911	2	10	9	N	9					76
10	3224	X	2534	-0-	-690	-0-	2531	2	3	9	N	3					79
11	3120	X	2835	-0-	-285	-0-	2833	2	2	9	N	2					81
12	3131	X	1716	-0-	-1415	-0-	1713	2	3	9	N	3					84
01	3131	X	1719	-0-	-1412	-0-	1711	2	8	9	N	7					91
02	2813	X	1719	-0-	-1094	-0-	1711	2	8	9	N	7					98

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

09	590	N	563	-0-	-27	-0-	533	2	23	3	Y	6	17	1			154
							7	9									
10	1129	N	1129	-0-	-0-	-0-	1104	2	16	3	Y	8					162
							9	9									
11	1110	N	1069	-0-	-41	-0-	1039	2	15	3	Y	14					176
							15	9									
12	1074	N	1074	-0-	-0-	-0-	1049	2	16	3	Y	8					184
							9	9									
01	1116	N	1049	-0-	-67	-0-	1019	2	11	3	Y	17					201
							19	9									
*02	1039	N	1039	-0-	-0-	-0-	1011	2	24	3	Y	4					205
							4	9									

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER UNIT WELL #: 3 RRCID -> 220047 COMPL. DATE 11/16/2005 TOTAL DEPTH 10228 PERF. 8250 - 8265

09	0	-0-	-0-	-0-	-0-						Y	-0-					11
10	0	-0-	-0-	-0-	-0-						Y	-0-					11
11	0	-0-	-0-	-0-	-0-						Y	-0-					11
12	0	-0-	-0-	-0-	-0-						Y	-0-					11

WORKED OVER ANOTHER ZONE.. 12/09/2018

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

09	5700 X	295	-0-	-5405	-0-	279	2	13	3	N	3	224	1			73
						3	9									
10	5890 X	1603	-0-	-4287	-0-	1559	2	22	3	N	20					93
						22	9									
11	4410 X	781	-0-	-3629	-0-	752	2	10	3	N	17					110
						19	9									
12	4433 X	188	-0-	-4245	-0-	175	2	3	3	N	9					119
						10	9									
01	4433 X	1648	-0-	-2785	-0-	1607	2	18	3	N	21					140
						23	9									
*02	1527 X	1527	-0-	-0-	-0-	1466	2	35	3	N	24					164
						26	9									

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

09	1232 N	1232	-0-	-0-	-0-	306	1	925	2	N	1					39
						1	9									
10	1747 N	1747	-0-	-0-	-0-	270	1	1477	2	N	-0-					39
11	704 N	704	-0-	-0-	-0-	198	1	502	2	N	4					43
						4	9									
12	2040 N	2040	-0-	-0-	-0-	540	1	1487	2	N	12					55
						13	9									
01	2004 N	2004	-0-	-0-	-0-	540	1	1463	2	N	1					56
						1	9									
*02	1556 N	1556	-0-	-0-	-0-	414	1	1119	2	N	21					77
						23	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
AGUA LIBRE MIDSTREAM LLC 008742
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

09	2100 #	1927	-0-	-173	-0-	1908	2	19	9	N	17					274
10	2232 #	680	-0-	-1552	-0-	680	2			N	-0-					274
11	2160 #	701	-0-	-1459	-0-	701	2			N	-0-					274
12	2232 #	89	-0-	-2143	-0-	89	2			N	-0-					274
01	1984 #	-0-	-0-	-1984	-0-					N	-0-					274
*02	667 N	-0-	-0-	-667	-0-					N	-0-					274

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

09	5153 R	5153	-0-	-0-	-0-	5085	2	68	9	N	62	177	1			90
10	4712 #	4540	-0-	-172	-0-	4465	2	75	9	N	68					158
11	4560 #	4141	-0-	-419	-0-	4069	2	72	9	N	65	173	1			50
12	5332 #	4745	-0-	-587	-0-	4647	2	98	9	N	89					139
01	5332 #	5009	-0-	-323	-0-	4902	2	107	9	N	97	182	1			54
02	4988 #	4708	-0-	-280	-0-	4622	2	86	9	N	78					132

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

09	19326	13533	-0-	-5793	-0-	13480	2	53	9	N	48	164	1			51
10	11583	11583	-0-	-0-	-0-	11496	2	87	9	N	79					130
11	11952	9846	-0-	-2106	-0-	9778	2	68	9	N	62					192
12	15176	11587	-0-	-3589	-0-	11562	2	25	9	N	23					215
01	12553 R	12553	-0-	-0-	-0-	12329	2	224	9	N	204	179	1			240
02	13079 #	10988	-0-	-2091	-0-	10756	2	232	9	N	211	353	1			98

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			144
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			144
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			144
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			144
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			144
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

09	1140 X	750	-0-	-390 B	-0-	750	3		N	-0-			91
10	1488 X	415	-0-	-1073 B	-0-	409	2	6 9	N	5			96
11	1440 X	262	-0-	-1178 B	-0-	262	2		N	-0-			96
12	1488 X	13	-0-	-1475 B	-0-	13	2		N	-0-			96
*01	1116 X	23	-0-	-1093 B	-0-	23	2		N	-0-			96
02	261 N	NO RPT	-0-	-261 B	-0-				N	NO RPT			96

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

09	210 N	229	-0-	19 B	-23620	229	3		N	-0-			-0-
10	155 N	266	-0-	111 B	-23509	266	2		N	-0-			-0-
11	270 N	144	-0-	-126 B	-23509	144	2		N	-0-			-0-
12	248 N	207	-0-	-41 B	-23509	207	2		N	-0-			-0-
01	279 N	229	-0-	-50 B	-23509	229	2		N	-0-			-0-
02	145 N	NO RPT	-0-	-145 B	-23509				N	NO RPT			-0-

YORKTOWN, NE. (EDWARDS) //CONT.// 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23670	X	19322	-0-	-4348 B	-0-	19322	3			N	-0-					-0-
10	23560	X	16578	-0-	-6982 B	-0-	16578	2			N	-0-					-0-
11	19710	X	7884	-0-	-11826 B	-0-	7884	2			N	-0-					-0-
12	20057	X	13757	-0-	-6300 B	-0-	13757	2			N	-0-					-0-
01	19964	X	12649	-0-	-7315 B	-0-	12649	2			N	-0-					-0-
02	18676	X	NO RPT	-0-	-18676 B	-0-					N	NO RPT					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) //CONT.// 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP //CONT.// 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1097					N	-0-					-0-
10	2002	X	905	-0-	-1097	-0-	905	2			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	1440	N	1440	-0-	-0-	-0-					N	-0-					-0-
*02	1227	N	1227	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	5			5
02	14B2 EXT	-0-	-0-	-0-	-0-			N	8	10	1	3

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

09	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1383 N	1383	-0-	-0- B	-0-	1383	2		N	-0-			60
10	651 N	-0-	-0-	-651 B	-0-				N	-0-			60
11	1038 N	1038	-0-	-0- B	-0-	1038	2		N	-0-			60
12	936 N	936	-0-	-0- B	-0-	936	2		N	-0-			60
01	0 N	-0-	-0-	-0- B	-0-				N	-0-			60
02	1015 N	-0-	-0-	-1015 B	-0-				N	-0-			60

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

09	T. A.	-0-	-0-	-0-	-0-				Y	-0-	177	1	48
10	T. A.	803	-0-	803	803	803	2		Y	-0-			48
11	T. A.	-0-	-0-	-0-	803				Y	-0-			48
12	T. A.	1458	-0-	1458	2261	1458	2		Y	-0-			48
01	T. A.	-0-	-0-	-0-	2261				Y	42	65	1	25
02	T. A.	-0-	-0-	-0-	2261				Y	-0-			25

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

09	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

09	538 N	538	-0-	-0-	-0-	538	2		N	-0-			13
10	281 N	281	-0-	-0-	-0-	281	2		N	-0-			13
*11	327 N	327	-0-	-0-	-0-	327	2		N	-0-			13
12	324 N	324	-0-	-0-	-0-	324	2		N	-0-			13
01	349 N	349	-0-	-0-	-0-	349	2		N	-0-			13
*02	423 N	423	-0-	-0-	-0-	423	2		N	-0-			13

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15

WORKED OVER ANOTHER ZONE.. 09/05/2013

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

09	1073	N	1073	-0-	-0-	-0-	1047	2	26	9	N	24				59
10	403	N	-0-	-0-	-403	-0-					N	-0-				59
*11	778	N	778	-0-	-0-	-0-	765	2	13	9	N	12				71
12	428	N	428	-0-	-0-	-0-	415	2	13	9	N	12				83
01	187	N	187	-0-	-0-	-0-	176	2	11	9	N	10				93
*02	997	N	997	-0-	-0-	-0-	964	2	33	9	N	30				123

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

09	563	N	563	-0-	-0-	-0-	453	2	110	9	N	100	14	1		38
10	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-				14
*11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-				14
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-				14
01	1534	N	1534	-0-	-0-	-0-					N	-0-				14
*02	824	N	824	-0-	-0-	-0-	824	2			N	-0-				14

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

09	480	N	-0-	-0-	-480	-0-					N	-0-				13
10	237	N	237	-0-	-0-	-0-	201	2	36	9	N	33				46
*11	155	N	155	-0-	-0-	-0-	155	2			N	-0-				46
12	0	N	-0-	-0-	-0-	-0-					N	10				56
01	248	N	-0-	-0-	-248	-0-					N	-0-				56
*02	301	N	301	-0-	-0-	-0-	243	2	58	9	N	53				109

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

09	14B2 EXT	NO RPT	-0-	-0-	B	-35112			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-35112			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-35112			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-35112			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-35112			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-35112			N	NO RPT			-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

*09	14B2 EXT	50	-0-	50	B	50	50	2	N	-0-			23
*10	14B2 EXT	50	-0-	50	B	100	50	2	N	-0-			23
*11	14B2 EXT	50	-0-	50	B	150	50	2	N	-0-			23
*12	14B2 EXT	50	-0-	50	B	200	50	2	N	-0-			23
*01	14B2 EXT	50	-0-	50	B	250	50	2	N	-0-			23
02	14B2 EXT	50	-0-	50	B	300	50	2	N	-0-			18

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

09	14B DENY	NO RPT	-0-	-0-		2929			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		2929			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		2929			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		2929			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		2929			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		2929			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

09	0 K	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

09	570 N	-0-	-0-	-570	-0-			N	-0-			-0-
10	434 N	-0-	-0-	-434	-0-			N	-0-			-0-
*11	1308 N	1308	-0-	-0-	-0-	1308	2	N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

09	30 N	-0-	-0-	-30	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297

EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					39
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					39
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					39
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					39
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					39
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					39

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

09	1620 N	855	-0-	-765	B	-0-	805	2	50	9	N	45	161	1			18
10	2295 N	2295	-0-	-0-	B	-0-	2295	2			N	-0-					18
*11	2775 N	2775	-0-	-0-	B	-0-	2775	2			N	-0-					18
12	2103 N	2103	-0-	-0-	B	-0-	2088	2	15	9	N	14	31	1			1
01	1164 N	1164	-0-	-0-	B	-0-	2	9			N	2					3
*02	925 N	925	-0-	-0-	B	-0-	910	2	15	9	N	14					17

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					20

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

09	14B2 EXT	466	-0-	466	B	466	134	2	332	9	N	302	344	1			105
10	14B2 EXT	1309	-0-	1309	B	1775	1138	2	171	9	N	155	167	1			93
11	14B2 EXT	1798	-0-	1798	B	3573	1665	2	133	9	N	121					214
12	14B2 EXT	-0-	-0-	-0-	B	3573					N	5					219
01	14B2 EXT	-0-	-0-	-0-	B	3573					N	5					224
02	14B2 EXT	-0-	-0-	-0-	B	3573					N	84	178	1			130

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3022 R	3022	-0-	-0-	-0-	3022	2			N	-0-			-0-
10	2782 R	2782	-0-	-0-	-0-	2782	2			N	-0-			-0-
*11	3260 R	3260	-0-	-0-	-0-	3260	2			N	-0-			-0-
12	3007 #	2598	-0-	-409	-0-	2598	2			N	-0-			-0-
01	3467 R	3467	-0-	-0-	-0-					N	-0-			-0-
*02	3153 R	3153	-0-	-0-	-0-					N	-0-			-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	840 N	-0-	-0-	-840	-0-					N	-0-			18
10	93 N	-0-	-0-	-93	-0-					N	48			66
11	204 N	204	-0-	-0-	-0-	72	1	132	2	N	-0-			66
12	218 N	218	-0-	-0-	-0-	72	1	146	2	N	-0-			66
01	278 N	278	-0-	-0-	-0-	72	1	206	2	N	-0-			66
*02	482 N	482	-0-	-0-	-0-	482	2			N	-0-			66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2751 N	2751	-0-	-0- B	-0-	2672	2	79	9	N	72					257
10	2727 N	2727	-0-	-0- B	-0-	2659	2	68	9	N	62	182	1			137
11	2550 N	1774	-0-	-776 B	-0-	1710	2	64	9	N	58					195
12	2635 N	1817	-0-	-818 B	-0-	1813	2	4	9	N	4					199
01	2635 N	2081	-0-	-554 B	-0-	2001	2	80	9	N	73	183	1			89
*02	1850 N	1850	-0-	-0- B	-0-	1783	2	67	9	N	61					150

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

09	210 N	357	-0-	147 B	-33060	357	2			N	-0-					160
10	341 N	309	-0-	-32 B	-33060	309	2			N	-0-					160
11	300 N	260	-0-	-40 B	-33060	260	2			N	-0-					160
12	372 N	241	-0-	-131 B	-33060	241	2			N	-0-					160
01	310 N	309	-0-	-1 B	-33060	309	2			N	-0-					160
02	261 N	242	-0-	-19 B	-33060	242	2			N	-0-					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

09	6510 #	6402	-0-	-108	-0-	50	1	6144	2	N	189	182	1			52
						208	9									
10	6727 #	6113	-0-	-614	-0-	45	1	5862	2	N	187	184	1			55
						206	9									
11	6510 #	6215	-0-	-295	-0-	47	1	5961	2	N	188	177	1			66
						207	9									
12	6603 #	5577	-0-	-1026	-0-	42	1	5345	2	N	173	187	1			52
						190	9									
01	6603 #	5834	-0-	-769	-0-	46	1	5581	2	N	188	190	1			50
						207	9									
02	6177 #	NO RPT	-0-	-6177	-0-					N	NO RPT					50

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34