

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL AND GAS DOCKET NO. 08-0323421

APPLICATION OF EOG RESOURCES, INC. (253162) FOR PERMANENT GAS WELL CLASSIFICATIONS FOR VARIOUS LEASES AND WELLS, PHANTOM (WOLFCAMP) FIELD, LOVING COUNTY, TEXAS

OIL AND GAS DOCKET NO. 08-0323332

APPLICATION OF EOG RESOURCES, INC. (253162) FOR PERMANENT GAS WELL CLASSIFICATIONS FOR VARIOUS LEASES AND WELLS, SANDBAR (BONE SPRING) FIELD, LOVING COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice in the above-numbered docket heard on November 21, 2019, the presiding Technical Examiner and Administrative Law Judge (collectively, "Examiners"), have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that all the wells listed on Attachments A.1 and A.2 that meet the requirements are hereby granted permanent gas well classification based on information considered at hearing, effective the date of initial completion, provided that the operator files the documentation necessary for administrative record keeping, including: G-1(abbreviated; see Attachment B), G-5 (procedural, see Attachment B), G-10, P-4, P-15 and an acreage list. The operator may be required to re-file forms to complete packets for online system processing.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code § 2001.142, by agreement under Tex. Gov't Code § 2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code § 2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't

Code § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 100 days from the date Commission Order is signed. All pending motions and requests for relief not previously or herein granted are denied. Signed on April 21, 2020.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Division's Unprotested Master Order
dated April 21, 2020)**

ATTACHMENT A.1

Results of Gas Well Classification After Technical Review**Sandbar (Bone Spring) Field Wells Proposed for Reclassification**

Lease Name / Well No.	RRC Lease No.	API No.	Status	Review
Orion A 5 #1HR	50950	42-301-33974	Presented in Hearing	Met Rule Requirements
Orion A 5 #2H	50950	42-301-33928	Presented in Hearing	Met Rule Requirements
Orion B 5 #3H	51219	42-301-33929	Presented in Hearing	Met Rule Requirements
Orion B 5 #4H	51219	42-301-33930	Presented in Hearing	Met Rule Requirements
Orion B 5 #5H	51219	42-301-33931	Presented in Hearing	Met Rule Requirements
State Viking E #13H	50677	42-301-33715	Withdrawn by Applicant	Withdrawn
State Viking E #14H	50677	42-301-33716	Presented in Hearing	Met Rule Requirements
State Viking E #15H	50677	42-301-33717	Presented in Hearing	Met Rule Requirements
State Viking E #16H	50677	42-301-33718	Presented in Hearing	Met Rule Requirements
State Viking E #17H	50677	42-301-33719	Presented in Hearing	Met Rule Requirements
State Viking E #18H	50677	42-301-33720	Presented in Hearing	Met Rule Requirements
State Viking E #19H	50677	42-301-33721	Presented in Hearing	Met Rule Requirements
State Viking E #21H	50677	42-301-33727	Presented in Hearing	Met Rule Requirements
State Viking E #22H	50677	42-301-33728	Presented in Hearing	Met Rule Requirements
State Viking E #5H	50677	42-301-33360	Presented in Hearing	Met Rule Requirements
State Viking E #6H	50677	42-301-33361	Presented in Hearing	Met Rule Requirements
State Viking E #7H	50677	42-301-33362	Presented in Hearing	Met Rule Requirements
State Viking E #8H	50677	42-301-33363	Presented in Hearing	Met Rule Requirements
Voyager W #9H	TBD	42-301-34191	Presented in Hearing	Met Rule Requirements
Voyager W #10H	TBD	42-301-34192	Presented in Hearing	Met Rule Requirements
Voyager W #11H	TBD	42-301-34193	Presented in Hearing	Met Rule Requirements
Voyager W #12H	TBD	42-301-34194	Presented in Hearing	Met Rule Requirements
Voyager W #13H	TBD	42-301-34195	Presented in Hearing	Met Rule Requirements
Voyager W #14H	TBD	42-301-34196	Presented in Hearing	Met Rule Requirements

Note: The utilized O&G Docket No. 08-0275393, Rule 6 dated June 12, 2012 for reclassification of oil to gas wells.

State Viking E #13H was withdrawn for reclassification, therefore, it was not assessed.

ATTACHMENT A.2

Results of Gas Well Classification After Technical Review

Phantom (Wolfcamp) Field Wells Proposed for Reclassification

Lease Name / Well No.	RRC Lease No.	API No.	Status	Review
Apollo 7 #4H	47326	42-301-33395	Presented in Hearing	Met Rule Requirements
Apollo 7 #5H	47326	42-301-33397	Presented in Hearing	Met Rule Requirements
Apollo 7 #6H	47326	42-301-33398	Presented in Hearing	Met Rule Requirements
Apollo 7 #7H	47326	42-301-33399	Presented in Hearing	Met Rule Requirements
Apollo 7 #8H	47326	42-301-33400	Presented in Hearing	Met Rule Requirements
Apollo 7 #9H	47326	42-301-33401	Presented in Hearing	Met Rule Requirements
Apollo 7 #10H	47326	42-301-33402	Presented in Hearing	Met Rule Requirements
Apollo 7 #11H	47326	42-301-33403	Presented in Hearing	Met Rule Requirements
State Atlantis 7 Unit #1H	52207	42-301-34167	Withdrawn at Hearing	Withdrawn
State Atlantis 7 Unit #2H	52207	42-301-34168	Presented in Hearing	Met Rule Requirements
State Atlantis 7 Unit #3H	52207	42-301-34169	Presented in Hearing	Met Rule Requirements
State Atlantis 7 Unit #4H	52207	42-301-34170	Presented in Hearing	Met Rule Requirements
State Atlantis 7 Unit #5H	TBD	42-301-34171	Presented in Hearing	Does Not Meet
State Pathfinder 7 #27H	47249	42-301-33210	Presented in Hearing	Met Rule Requirements

Note: The utilized O&G Docket Nos. 08-0295559 & 08-0303885, Rule 5 dated August 1, 2017 for reclassification of oil to gas wells.

Based on evidence, State Atlantis 7 Unit #5H, does not meet the gas classification, therefore is not approved for reclassification.

ATTACHMENT B

1. An 'abbreviated' Form G-1 (Rev. 01/2014 or Rev. 4/1/83, or the corresponding online form, as appropriate based time of filing and system requirements) documenting well completion details and GOR testing for each well, which shall include:
 - G-1 (Rev 4/1/83):
 - Header: Item Nos. 1 through 16.
 - Section I: Date of test, gas measurement method, and gas production during test.
 - Section II: Gravity (dry gas), Gravity Liquid Hydrocarbon, Gas-Liquid Hydro Ratio, Gravity of Mixture, Avg. Shut-in Temp., Bottom Hole Temp., and wellhead pressure for shut-in and test run No. 1 conditions.
 - Section III: All.
 - Remarks as appropriate.
 - Operator's certification and signature.
 - G-1 (Rev 01/2014):
 - Header: API number and item Nos. 1 through 14.
 - Gas Measurement Data: Item Nos. 15, 16 and 17.
 - Field Data and Pressure Calculations: Item Nos. 18 through 23, and wellhead pressure for shut-in and test run No. 1 conditions
 - Data on Well Completion (including record categories and item Nos. 37 through 47): Complete all items except those that may have not been required at the time the well was first completed.
 - Remarks as appropriate.
 - Operator's certification and signature.
2. A 'procedural' Form G-5, to include:
 - Header items 1 through 11.
 - Production Test Section items A through E.
 - Operator's signature.